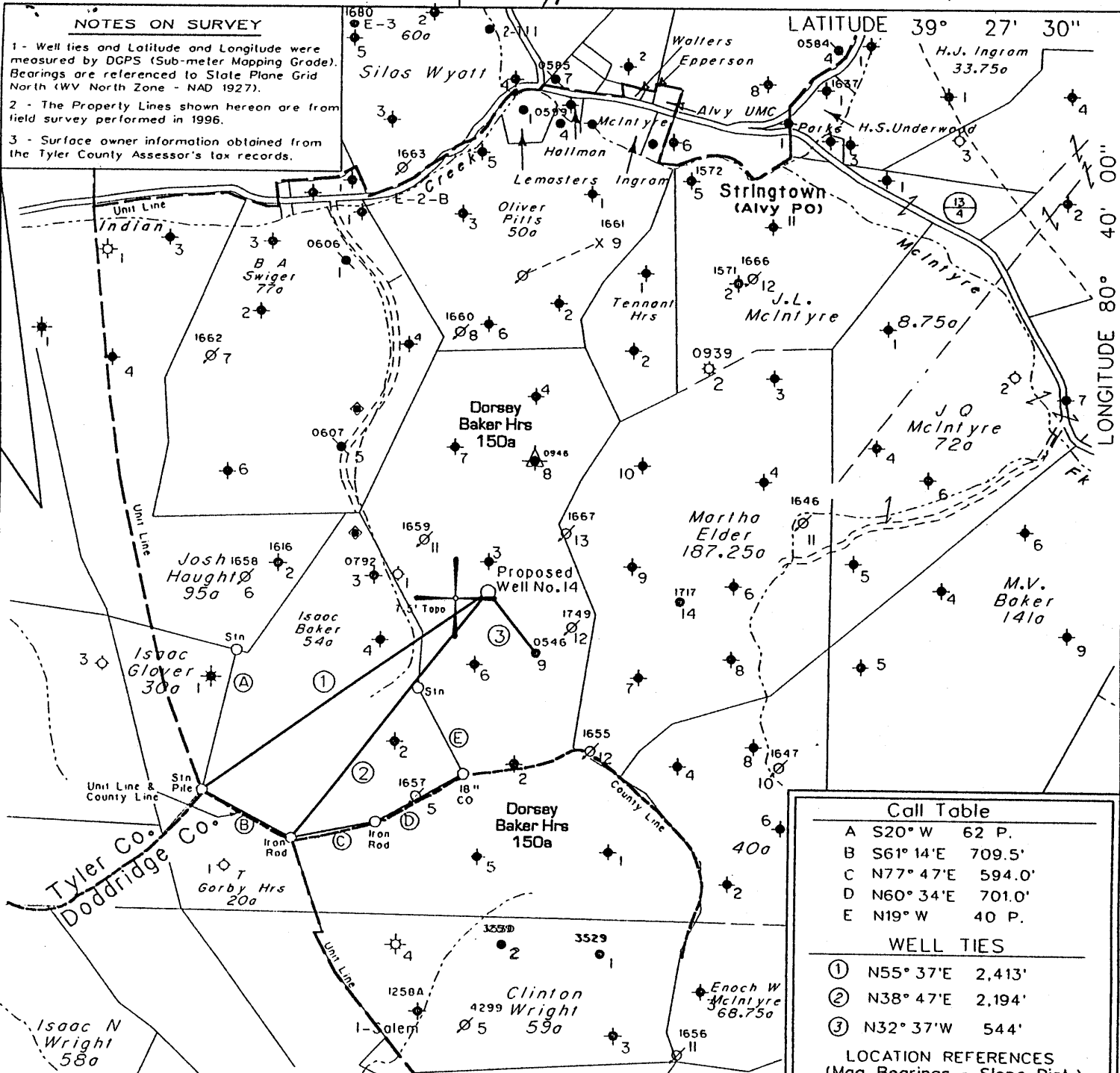


NOTES ON SURVEY

- 1 - Well ties and Latitude and Longitude were measured by DGPS (Sub-meter Mapping Grade). Bearings are referenced to State Plane Grid North (WV North Zone - NAD 1927).
- 2 - The Property Lines shown hereon are from field survey performed in 1996.
- 3 - Surface owner information obtained from the Tyler County Assessor's tax records.



NOTE: No Known Water Supply Sources Are Located Within 1000' Of Proposed Well.
 (+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

Call Table

A	S20° W	62 P.
B	S61° 14'E	709.5'
C	N77° 47'E	594.0'
D	N60° 34'E	701.0'
E	N19° W	40 P.

WELL TIES

- ① N55° 37'E 2,413'
- ② N38° 47'E 2,194'
- ③ N32° 37'W 544'

LOCATION REFERENCES (Mag. Bearings - Slope Dist.)

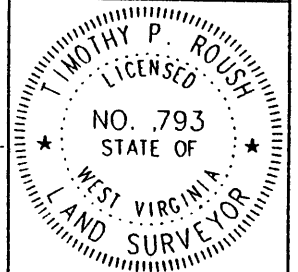
S32° E	117' 6"	Beech
N52° E	99' 14"	White Oak

FILE NO. 1039-5
 MAP NO. N47 N S 2 E W 5
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION DGPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED)

TIMOTHY P. ROUSH PS 793



WEST VIRGINIA

Division of Environmental Protection
 Office of Oil and Gas
 1356 Hansford St.
 Charleston, West Virginia 25301



DATE March 17, 2004
 FARM Dorsey Baker Hrs. NO. 14
 API WELL NO. 47-095-01768

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1,101' WATERSHED Indian Creek
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Centerpoint 7.5'

SURFACE OWNER Dorsey Baker Hrs. et al. ACREAGE 139.81 Ac.
 OIL & GAS ROYALTY OWNER East Resources, Inc. et al. LEASE ACREAGE 150 Ac.
 LEASE NO. 13130-50

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Gordon ESTIMATED DEPTH 3,125'
 WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Philip S. Ondrusek
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
 Vienna, W.Va. 26105 Vienna, W.Va. 26105

Longitude - 80° 41' 58.0" Longitude - 80° 40' 00" Latitude - 39° 26' 07.4" Latitude - 39° 27' 30"

8071 741

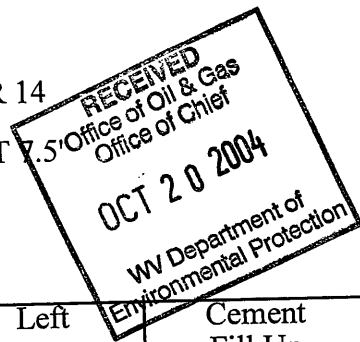
State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

ME

Well Operator's Report of Well Work

Farm name: BAKER, DORSEY- HEIRS
LOCATION: Elevation: 1,101.00
District: MCELROY
Latitude: 8,350 Feet south of
Longitude: 9,250 Feet west of

Operator Well No.: D. BAKER 14
Quadrangle: CENTERPOINT
County: TYLER
39 Deg 27 Min 30 Sec.
80 Deg 40 Min 00 Sec.



Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: MIKE UNDERWOOD
Permit Issued: 04/07/04
Well work Commenced: 06/15/04
Well work Completed: 08/04/04

Verbal plugging permission granted on:
Rotary X Cable _____ Rig
Total Depth (feet) 3086
Fresh water depths (ft) NA
Salt water depths (ft) NA

Is coal being mined in area (Y/N) N
Coal Depths (ft): NA

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	442.00'	442.00'	200 sks
4 1/2"	3056.00'	3056.00'	290 sks

OPEN FLOW DATA

* WATERFLOOD PRODUCER

Producing formation Gordon Pay zone depth (ft) 2976-2996

Gas: Initial open flow _____ * MCF/d Oil: Initial open flow _____ * Bbl/d
 Final open flow _____ * MCF/d Final open flow _____ * Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.
By: [Signature]
Date: 10/19/04

741 1768

JAN 07 2005

Treatment :

Treated perforations 2997'-~~2988'~~ and 2991'-2995' with 250 gals 15% HCL, 281 bbls cross linked gel, and 12,500# 20/40 sand 2998' ?

Well Log :

0	628	Sand and Shale
628	650	Sand
650	726	Shale
726	792	sand
792	914	Shale
914	926	sand
926	968	Shale
968	1010	sand
1010	1462	Shale
1462	1478	sand
1478	1492	Shale
1492	1522	sand
1522	1618	Shale
1618	1628	sand
1628	1650	Shale
1650	1662	sand
1662	1690	Shale
1690	1720	sand
1720	1740	Shale
1740	1760	sand
1760	2140	Shale
2140	2240	Big Lime
2240	2396	Big Injun
2396	2950	Shale
2950	2969	Gordon Stray
2969	2995	Gordon
2995	3072	Shale
3072		TD