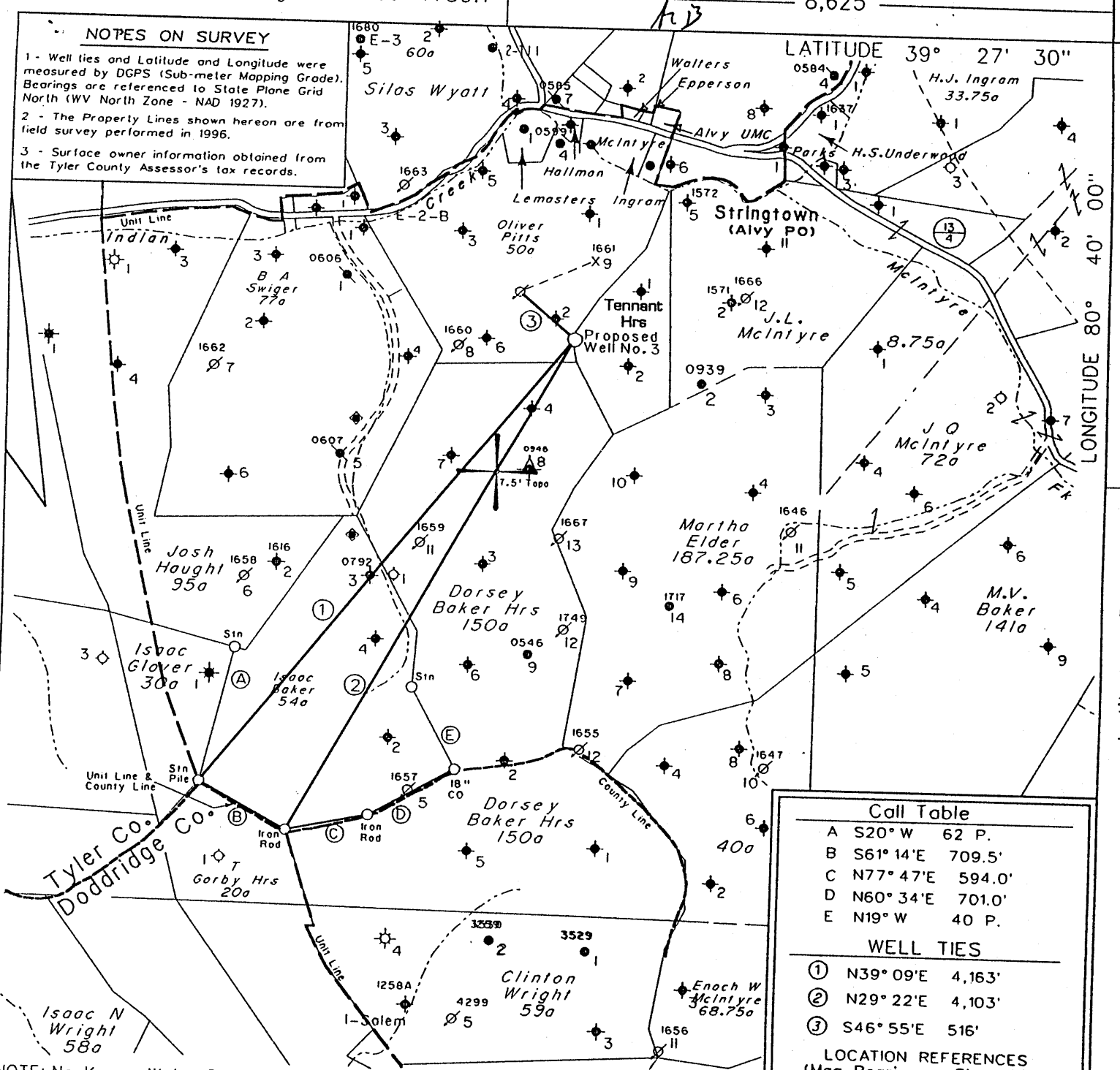


Longitude - 80° 41'50.1"

8,625'

NOTES ON SURVEY

- 1 - Well ties and Latitude and Longitude were measured by DGPS (Sub-meter Mapping Grade). Bearings are referenced to State Plane Grid North (WV North Zone - NAD 1927).
- 2 - The Property Lines shown hereon are from field survey performed in 1996.
- 3 - Surface owner information obtained from the Tyler County Assessor's tax records.



Call Table

A	S20° W	62 P.
B	S61° 14'E	709.5'
C	N77° 47'E	594.0'
D	N60° 34'E	701.0'
E	N19° W	40 P.

WELL TIES

- ① N39° 09'E 4,163'
- ② N29° 22'E 4,103'
- ③ S46° 55'E 516'

LOCATION REFERENCES (Mag. Bearings - Slope Dist.)

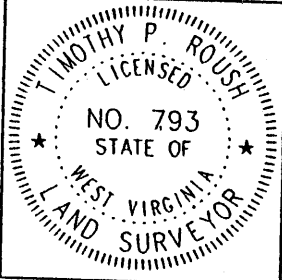
- S79° W 71' Power Pole
- N44° E 97' 3" Maple

NOTE: No Known Water Supply Sources Are Located Within 1000' Of Proposed Well. (+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 1039-5
 MAP NO. N47 N S 2 E W 5
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION DGPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 1356 Hansford St.
 Charleston, West Virginia 25301



DATE March 17, 2004
 FARM Tennant Heirs NO. 3
 API WELL NO. 47-095-017705

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1,247' WATERSHED Indian Creek
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Centerpoint 7.5'
 SURFACE OWNER Mrs. Homer Tennant ACREAGE 20.2 Ac.
 OIL & GAS ROYALTY OWNER East Resources, Inc. et al. LEASE ACREAGE 14 Ac.
 LEASE NO. 99276-00
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Gordon ESTIMATED DEPTH 3,275'
 WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Philip S. Ondrusek
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
Vienna, W.Va. 26105 Vienna, W.Va. 26105

8-0 JACKSONBURG-STRIKINGTOWN (95)

50661 761

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Mr 17

Well Operator's Report of Well Work

Farm name: TENNANT, HOMER MRS.
LOCATION: Elevation: 1,247.00
District: MCELROY
Latitude: 6,475 Feet south of
Longitude: 8,625 Feet west of

Operator Well No.: TENNANT HRS 3
Quadrangle: CENTERPOINT 7.5'
County: TYLER
39 Deg 27 Min 30 Sec.
80 Deg 40 Min 00 Sec.

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: MIKE UNDERWOOD
Permit Issued: 04/07/04

Well work Commenced: 05/06/04

Well work Completed: 05/27/04

Verbal plugging permission granted on:

Rotary X Cable _____ Rig _____

Total Depth (feet) 3234

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): NA

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	570.00'	570.00'	250 sks
4 1/2"	3195.10'	3195.10'	300 sks

RECEIVED
Office of Oil & Gas
Office of Chief
JUN 01 2004
WV Department of Environmental Protection

OPEN FLOW DATA Water Injection well

Producing formation Gordon Pay zone depth (ft) 3124-3140
Gas: Initial open flow * _____ MCF/d Oil: Initial open flow * _____ Bbl/d
Final open flow * _____ MCF/d Final open flow * _____ Bbl/d
Time of open flow between initial and final tests * _____ Hours
Static rock pressure * _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC

By: *Ben Calder*

Date: 5/27/04

TYLER 1770

JUN 1 2004

Treatment :

Treated perforations 3131' -3139' w/ 250 gals 15% HCL, 327 Bbls cross linked gel and 21,000 # 20/40 sand

Well Log :

0	883	Sand and Shale
883	949	Sand
949	986	Shale
986	996	Sand
996	1071	Shale
1071	1083	Sand
1083	1122	Shale
1122	1161	Sand
1161	1274	Shale
1274	1291	Sand
1291	1464	Shale
1464	1542	Sand
1542	1600	Shale
1600	1637	Sand
1637	1680	Shale
1680	1728	Sand
1728	1800	Shale
1800	1810	Sand
1810	1850	Shale
1850	1872	Sand
1872	2061	Shale
2061	2106	Sand
2106	2266	Shale
2266	2318	Sand
2318	2380	Big Lime
2380	2250	Big Injun
7 2550	2250	Shale
3105	3124	Gordon Stray
3124	3142	Gordon
3142	3234	Shale