WR-35

12/30/2009

API #   47   095   01794 E

COPY

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: **GLOVER, STEPHEN PAUL**   Operator Well No.: **H. J. INGRAM 5**

LOCATION: Elevation: 925'   Quadrangle: CENTERPOINT 7.5'

District: MCELROY   County: TYLER

Latitude: 4,350 Feet south of   39 Deg   27 Min   30 Sec.

Longitude: 6,110 Feet west of   80 Deg   40 Min   00 Sec.

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: JOE TAYLOR

Permit Issued: 12/30/09

Well work Commenced: 04/08/10

Well work Completed: 04/10/10

Verbal plugging
permission granted on:

Rotary   X   Cable _____ Rig _____

Total Depth (feet)   2,940

Fresh water depths (ft)   N/A

Salt water depths (ft)   1720

Is coal being mined in area (Y/N)   N

Coal Depths (ft):   NA

Casing/tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
7"	355.00'	355.00'	90 sks
4 1/2"	2901.00'	2901.00'	150 sks

OPEN FLOW DATA   * WATERFLOOD INJECTOR

Producing formation	Gordon		Pay zone depth (ft)	2794'-2809'

Gas: Initial open flow   *   MCF/d   Oil: Initial open flow   *   Bbl/d

Final open flow   *   MCF/d   Final open flow   *   Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) _____ after _____ Hours

Second producing formation _____   Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d   Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d   Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) _____ after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING
OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED
GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.

By: _____

Date: _____   5/4/10

02/08/2013

Treatment :   Treated Gordon perforations 2794'-2809' w/250 gals 15% HCL, 389 bbls cross linked gel and 22,000 # 20/40 sand

Well Log :   SEE ORIGINAL WELL RECORD