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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Jim Justice , Governor  
Austin Caperton , Cabinet Secretary  
www.dep.wv.gov

Tuesday, October 03, 2017  
WELL WORK PERMIT  
Vertical / Plugging

ASCENT RESOURCES-MARCELLUS, LLC  
3501 NW 63RD STREET

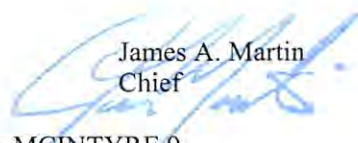
OKLAHOMA CITY, OK 73116

Re: Permit approval for J. Q. MCINTYRE 9  
47-095-01796-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: J. Q. MCINTYRE 9  
Farm Name: SIZEMORE, GERALD W.  
U.S. WELL NUMBER: 47-095-01796-00-00  
Vertical / Plugging  
Date Issued: 10/3/2017

Promoting a healthy environment.

10/06/2017

2

9501796P

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

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9501796P

WW-4B  
Rev. 2/01

1) Date 9/13, 2017  
2) Operator's  
Well No. McIntyre, JQ #9  
3) API Well No. 47-095 - 01796

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_/ Gas \_\_\_/ Liquid injection X/ Waste disposal \_\_\_/  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_/ Shallow \_\_\_
- 5) Location: Elevation 1010 Watershed McIntyre Fork  
District McElroy County Tyler Quadrangle Centerpoint 7.5
- 6) Well Operator Ascent Resources - Marcellus 7) Designated Agent Eric Gillespie  
Address 3501 NW 63rd Address 100 Star Ave. Suite 120  
Oklahoma City, OK 73116 Parkersburg, WV 26101
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Derek Haught Name TBD  
Address P.O. Box 85 Address \_\_\_\_\_  
Smithville, WV 26178

10) Work Order: The work order for the manner of plugging this well is as follows:  
**Attached**

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WV Department of  
Environmental Protection

*ol gwm*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector \_\_\_\_\_ Date \_\_\_\_\_

10/06/2017

9501796A

**McIntyre, JQ 9**

API No 47-095-01796

	Casing		Cement	
	Size	Depth	Sx's	Est top
Surface	7	415'	105	Surface
Production Liner	4- 1/2	3015.8'	150	1520'

TD 3060'  
Perfs 2891'-2904' & 2906'-2911'

Pull tubular's. Free point production casing, back off, rip/cut, or perforate casing as direct by state inspector. RIH w/ work string, pump Gel 6% spacer between cement plugs. Set cement plugs as followed.

- Plug 1; 2870' – 2770'
- Plug 3; 50' in and 50' out of production casing stub
- Plug 3; 778' - 878' Pittsburgh Coal 828'-835'
- Plug 4; 365' – 465' Surface casing in and out plug
- Plug 5; 100' – surface

Clean up location. Erect monument with API No per WV code

Tagged cement tops

Gel spacer is fresh water containing at less 6% of Bentonite clay by weight.

Cement plugs are Class A cement

*OK*  
*JNM*

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Longitude - 80° 41' 22.9"

6,500'

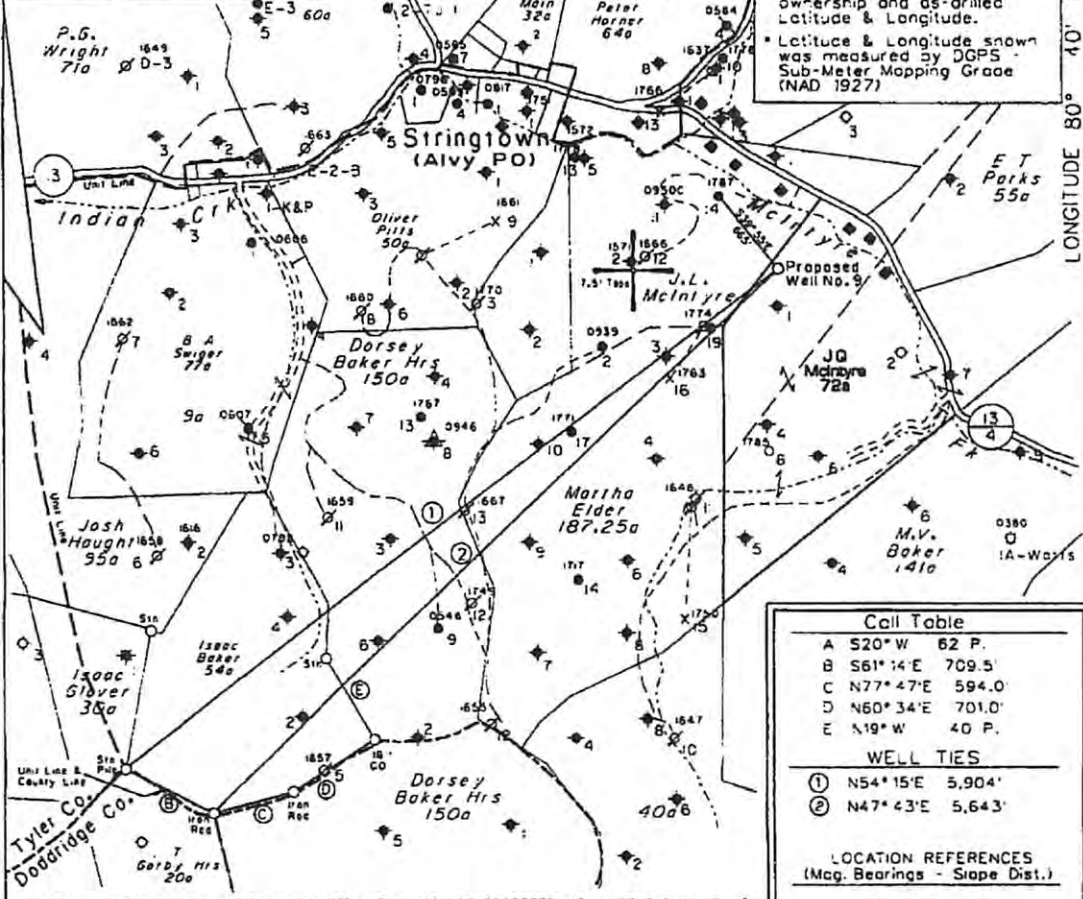
LATITUDE 39° 27' 30"

**NOTES ON SURVEY**

- 1 - All ties and latitude and Longitude were measured by DGPS (Sub-meter Mapping Grade). Bearings are referenced to State Plane Grid North (NAD North Zone - NAD 1927).
- 2 - The Property Lines shown hereon are from field survey performed in 1996.
- 3 - Surface owner information obtained from the Tyler County Assessor's tax records.

**PLAT NOTES**

- The drawing shown hereon is from the original drilling permit plat dated 8/17/04.
- This plat has been updated to show current surface ownership and as-drilled Latitude & Longitude.
- Latitude & Longitude shown was measured by DGPS - Sub-Meter Mapping Grade (NAD 1927)

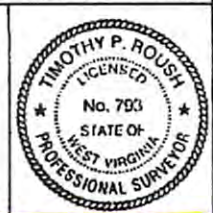


Call Table	
A	S20°W 62 P.
B	S61°14'E 709.5'
C	N77°47'E 594.0'
D	N60°34'E 701.0'
E	N19°W 40 P.
WELL TIES	
①	N54°15'E 5,904'
②	N47°43'E 5,643'
LOCATION REFERENCES (Mag. Bearings - Slope Dist.)	
EXISTING WELL	

A: KNOWN WATER SUPPLY SOURCES LOCATED WITHIN 1000' OF PROPOSED WELL ARE SHOWN AS ◆  
 (H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 MAP NO. N47 N S 1 E W 4  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY Sub-Meter  
 PROVEN SOURCE OF ELEVATION WVDEP Records

THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATION OF MINES.  
 (SIGNED) [Signature]  
 TIMOTHY P. ROUSH PS 793



**WEST VIRGINIA**  
 Division of Environmental Protection  
 Office of Oil and Gas  
 601 57th Street  
 Charleston, West Virginia 25304



DATE November 19, 2009  
 FARM J.Q. McIntyre NO. 9  
 API WELL NO. 47-095-01796F

WELL TYPE: OIL \_\_\_ GAS \_\_\_ LIQUID INJECTION X WASTE DISPOSAL \_\_\_  
 (IF "GAS") PRODUCTION: \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 1,010' WATERSHED McIntyre Fork  
 DISTRICT VcElroy COUNTY Tyler  
 QUADRANGLE Centerpoint 7.5'  
 SURFACE OWNER Gerald Sizemore ACREAGE 19.04 Ac.  
 OIL & GAS ROYALTY OWNER East Resources, Inc. et al. LEASE ACREAGE 18.75 Ac.  
 LEASE NO. 99198-00  
 PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG, AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Gorran ESTIMATED DEPTH 3,060'  
 WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Philip S. Ondrusek  
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519  
Vienna, W.Va. 26105 Vienna, W.Va. 26105

DEC 31 2009

LONGITUDE 80° 40' 00"

Latitude - 39° 26' 28.5"

Office of Oil and Gas

SEP 15 2017

WV Department of Environmental Protection

10/06/2017

WR-37  
(REV. 9/94)

Date: January 03 20 05  
 Operator's Well No. J. Q. McIntyre #9  
 API No. 47 - 095 - 1796

*Copy*

STATE OF WEST VIRGINIA  
 BUREAU OF ENVIRONMENT, OFFICE OF OIL AND GAS  
 PRE-OPERATION CERTIFICATE  
 FOR LIQUID INJECTION OR WASTE DISPOSAL WELL

WELL OPERATOR East Resources Inc. DESIGNATED AGENT P. S. Ondrusek  
 Address P.O. Box 5519 Address P.O. Box 5519  
Vienna, WV 26105-5519 Vienna, WV 26105-5519

GEOLOGICAL TARGET FORMATION Gordon Depth 2892 feet (top) to 2904 feet (bottom)  
 Virgin reservoir pressure in target formation 80 psig  
 Source of information on virgin reservoir pressure: Estimated  
 Perforation intervals 2891'-2904' Open-hole intervals \_\_\_\_\_

MAXIMUM PERMITTED INJECTION OPERATIONS  
 Well head injection pressure: 1,077 psig Bottom hole pressure: 2,332 psig  
 Volume per hour: 25 Barrels

DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED  
 Liquids to be injected for oil recovery: Fresh water and/or produced water from waterflood operation  
 Wastes to be disposed of: None  
 Additives (Slurry mediums, inhibitors, solvents, oxidizers, deoxidizers, etc.)  
Bactericides and other chemicals necessary to maintain water quality or improve oil recovery.

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 JAN 17 2005  
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SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL

ADDITIONAL DRILLING AS PART OF THE CONVERSION (Complete form WR-35)

DETAILS ON NEW CASING AND TUBING PROGRAM AS PART OF THE CONVERSION (To be completed below unless the new casing and tubing program is described on form WR-35, submitted in connection with the permit to which this form WR-37 relates.)

CASING OR TUBING TYPE	SIZE	GRADE	WEIGHT PER FT.	NEW	USED	FOOTAGE USED IN DRILLING	FOOTAGE LEFT IN WELL	CEMENT USED	PACKERS (KIND, SIZE & DEPTH SET)
CONDUCTOR									
FRESH WATER	7"	LS	17	X		415	415	to Surface	
COAL									
INTERMEDIATE									
PRODUCTION TUBING	4-1/2"	J-55	10.5	X		3015.80	3015.80	150 Sks.	
LINERS									

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State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: SIZEMORE, GERALD Operator Well No.: J. Q. MCINTYRE 9

LOCATION: Elevation: 1,010.00 Quadrange: CENTERPOINT 7.5'

District: MCELROY County: TYLER  
Latitude: 6,225 Feet south of 39 Deg 27 Min 30 Sec.  
Longitude: 6,475 Feet west of 80 Deg 40 Min 00 Sec.

Company: EAST RESOURCES, INC.  
P.O. BOX 5519  
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: MIKE UNDERWOOD

Permit Issued: 09/08/04

Well work Commenced: 12/08/04

Well work Completed: 12/27/04

Verbal plugging permission granted on:

Rotary X Cable \_\_\_\_\_ Rig \_\_\_\_\_

Total Depth (feet) 3060

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): NA

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
7"	415.00'	415.00'	105 sks
4 1/2"	3015.80'	3015.80'	150 sks

OPEN FLOW DATA \* WATERFLOOD INJECTOR

Producing formation Gordon Pay zone depth (ft) 2892-2904

Gas: Initial open flow \* \_\_\_\_\_ MCF/d Oil: Initial open flow \* \_\_\_\_\_ Bbl/d  
 Final open flow \* \_\_\_\_\_ MCF/d Final open flow \* \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC. \_\_\_\_\_  
By: Mike Underwood  
Date: 12/28/04

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<u>Well Log :</u>		
0	192	Sand and Shale
192	216	Sand
216	557	Shale
557	571	sand
571	886	Shale
886	916	sand
916	1268	Shale
1268	1294	sand
1294	1346	Shale
1346	1356	sand
1356	1378	Shale
1378	1398	sand
1398	1450	Shale
1450	1488	sand
1488	1516	Shale
1516	1537	sand
1537	1810	Shale
1810	1838	sand
1838	2056	Shale
2056	2160	Big Lime
2160	2268	Big Injun
2268	2884	Shale
2884	2892	Gordon Stray
2892	2912	Gordon
2912	3060	Shale
3060		TD

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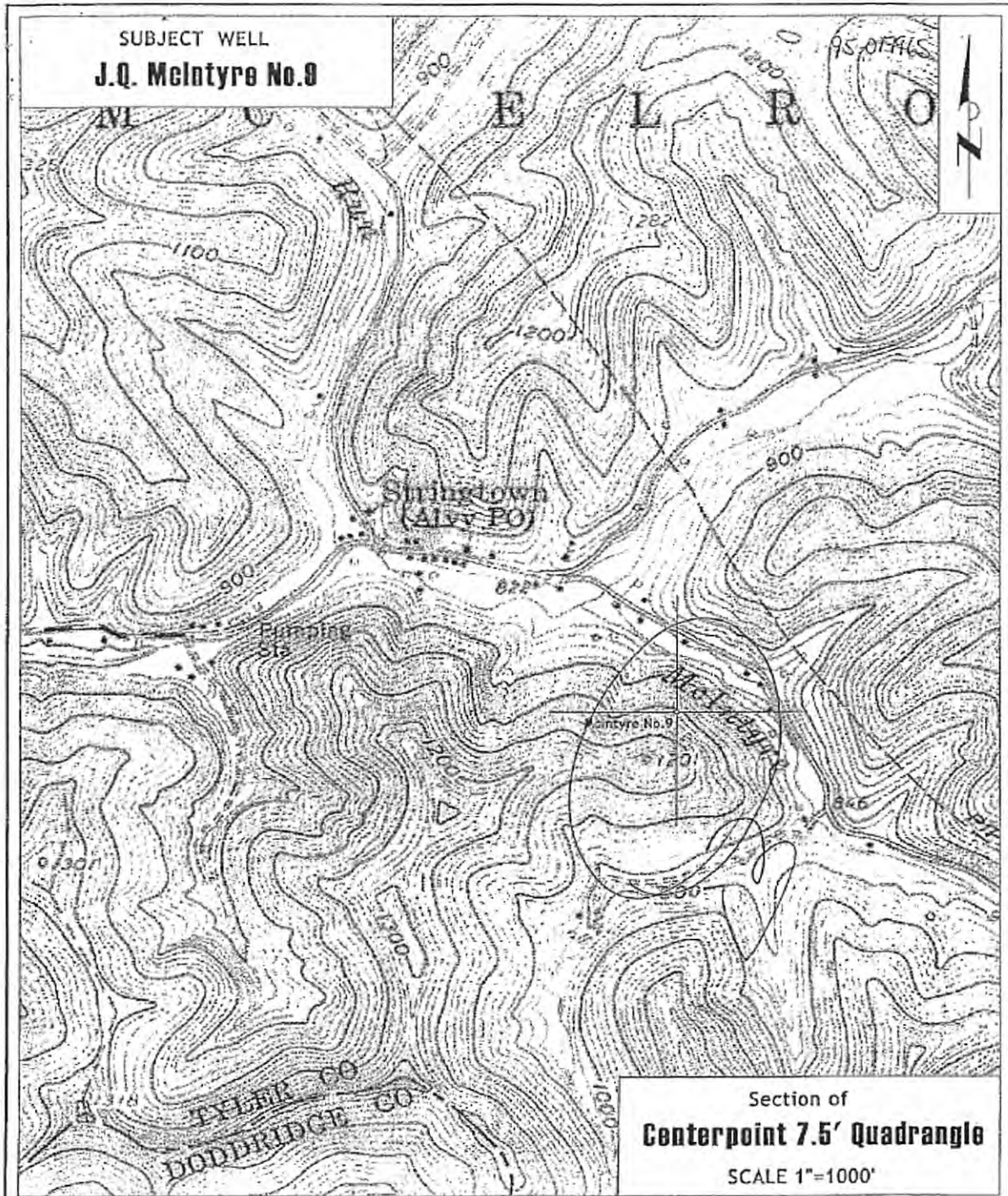
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950796P

WW-4A  
Revised 6-07

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WV Department of  
Environmental Protection

1) Date: 9/14/2017  
2) Operator's Well Number  
McIntyre, JQ #9  
3) API Well No.: 47 - 095 - 01796

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name Gerald & Anne Sizemore, Address 113 Oak Street, Hurricane, WV 25526, (b) Name, Address, (c) Name, Address  
5) (a) Coal Operator Name, Address, (b) Coal Owner(s) with Declaration Name, Address, (c) Coal Lessee with Declaration Name, Address  
6) Inspector Derek Haught, Address P.O. Box 85, Smithville, WV 26178, Telephone 304-206-7613

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Ascent Resources - Marcellus LLC  
By: Trent L Carroll  
Its: Senior Regulatory Analyst  
Address 3501 NW 63rd, Oklahoma City, OK 73116  
Telephone

Subscribed and sworn before me this 14 day of September, 2017  
My Commission Expires 1/23/18



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

10/06/2017

WW-9  
(5/16)

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Office of Oil and Gas

SEP 15 2017

API Number 47 - 095 - 01796  
Operator's Well No. J.Q. McIntyre 9

WV Department of  
Environmental Protection

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Ascent Resources - Marcellus, LLC OP Code 494514693

Watershed (HUC 10) McIntyre Fork Quadrangle Centerpoint 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

*ALL WELL EFFLUENT MUST BE CONTAINED  
IN TANKS AND DISPOSED OF PROPERLY OFF-SITE*

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_ *JQM*

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: NA

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Trent Carroll*

Company Official (Typed Name) Trent Carroll

Company Official Title Sr. Regulatory Analyst

Subscribed and sworn before me this 14 day of September, 2017

*Carl KL*

Notary Public

My commission expires 1/23/18



10/06/2017

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH \_\_\_\_\_

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	<u>40</u>	Tall Fescue	<u>40</u>
Ladino Clover	<u>5</u>	Ladino Clover	<u>5</u>
_____	_____	_____	_____

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

*OK gma*

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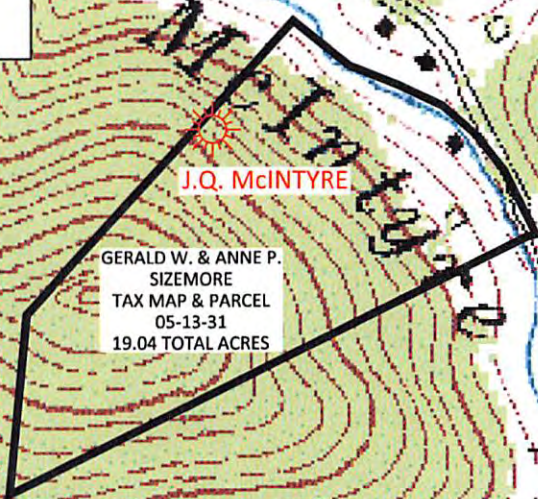
# Ascent Resources— Marcellus LLC.

## Proposed Plugging of J.Q. McIntyre No.9 (095-01796) McElroy District Tyler County, WV

TOP HOLE (NAD 83)
N) 345070.28
E) 1632575.43
LAT.) 39°26'28.7"
LONG.) 80°41'22.2"
DEC. LAT.) 39.441297
DEC. LONG.) 80.689495

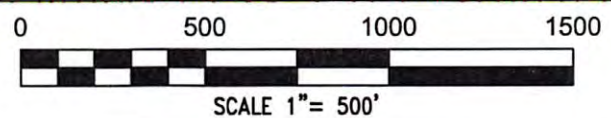
TOP HOLE (NAD 27)
N) 345034.18
E) 1664016.33
LAT.) 39°26'28.4"
LONG.) 80°41'22.8"
DEC. LAT.) 39.441214
DEC. LONG.) 80.689672

TOP HOLE (UTM NAD 83)
N) 4365795.6
E) 526719.4



**PRELIMINARY**

**BOORD, BENCHEK and ASSOC., INC.**  
Engineering, Surveying, Construction,  
and Mining Services  
Southpointe, PA 15317 Phone: 724-746-1055



JULY 27, 2017

95 01796P

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-095-01796 WELL NO.: 9

FARM NAME: J.Q. McIntyre

RESPONSIBLE PARTY NAME: Ascent Resources - Marcellus LLC

COUNTY: Tyler DISTRICT: McElroy

QUADRANGLE: Center Point

SURFACE OWNER: Gerald and Anne Sizemore

ROYALTY OWNER: Ascent Resources - Marcellus LLC

UTM GPS NORTHING: 4365795.6

UTM GPS EASTING: 526719.4 GPS ELEVATION: 1010'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

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4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Sr. Regulatory Analyst  
Title

8/29/2017  
Date

10/06/2017