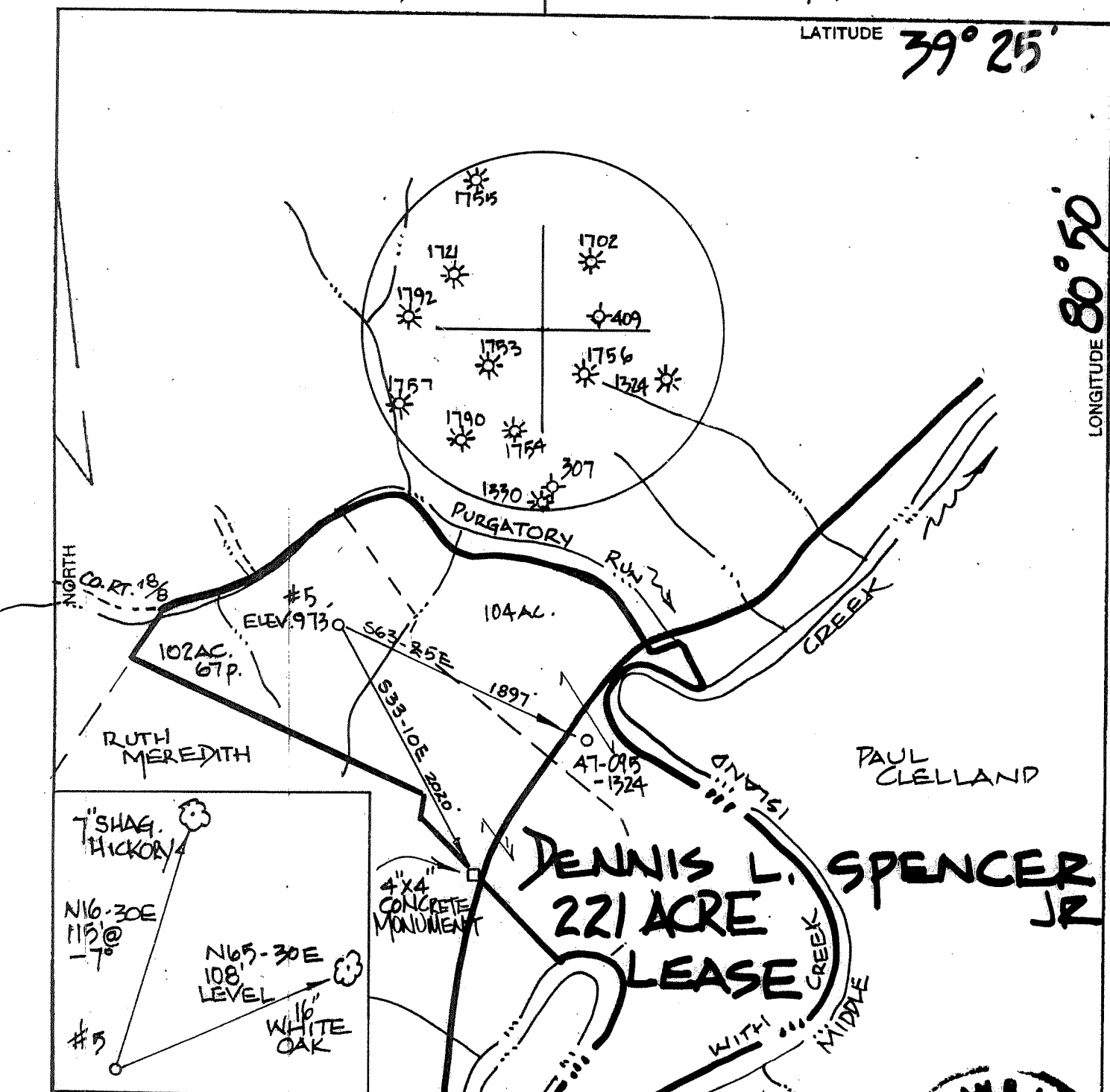


ADP

80° 51' 39.7" 7830'

LATITUDE 39° 25'

LONGITUDE 80° 50'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION G.P.S.
OBSERVATION

THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) [Signature]
 R.P.E. _____ P.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE MAY 8, 20 05
 OPERATOR'S WELL NO. 5
 API WELL NO. 47-095-01833
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 973' WATER SHED PURGATORY RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE SHIRLEY

SURFACE OWNER RICHARD E. DEULLEY ACREAGE 113
 OIL & GAS ROYALT DENNIS L. SPENCER LEASE AC. 221

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5700'
 WELL OPERATOR SANGHO OIL & GAS DESIGNATED AGENT LOREN BAGLEY
 ADDRESS P.O. BOX 179 ADDRESS P.O. BOX 179
ST. MARYS, WV 26170 ST. MARYS, WV 26170

FORM WW-6

COUNTY NAME TYLER

PERMIT 1433

(WIBOR92)66

MAY 13 2005

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

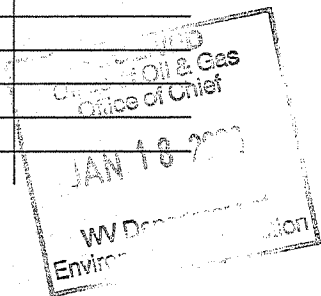
Farm name: Spencer Operator Well No.: 5

LOCATION: Elevation: 973' Quadrangle: Shirley

District: Centerville County: Tyler
Latitude: Feet South of 39 Deg. 24 Min. 16.7 Sec.
Longitude: Feet West of 80 Deg. 51 Min. 39.7 Sec.

Company: Sancho O & G Corp

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>Box 179 St Mary's, WV 23170</u>				
Agent: <u>Loren E. Bagley</u>	<u>13 3/8"</u>	<u>32'</u>	<u>32'</u>	
Inspector: <u>Mike Underwood</u>				
Date Permit Issued: <u>5/13/2005</u>	<u>9 5/8"</u>	<u>321'</u>	<u>321'</u>	<u>106 SKS</u>
Date Well Work Commenced: <u>5/27/05</u>				
Date Well Work Completed: <u>6/4/05</u>	<u>7"</u>	<u>2178'</u>	<u>2178'</u>	<u>315 SKS</u>
Verbal Plugging:				
Date Permission granted on: <u>N/A</u>	<u>4 1/2"</u>	<u>5066'</u>	<u>5066'</u>	<u>68 SKS</u>
Rotary X Cable Rig				
Total Depth (feet): <u>5132'</u>				
Fresh Water Depth (ft.): <u>1760'</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.):				



OPEN FLOW DATA

Producing formation Benson Pay zone depth (ft) 4926'-4931'
Gas: Initial open flow S/G TSTM MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow Testing MCF/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests NA Hours
Static rock Pressure 1500 psig (surface pressure) after NA Hours

Second Producing formation Upper Riley Pay zone depth (ft) 4552'-4554'
Gas: Initial open flow S/G TSTM MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow co-mingled MCF/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests NA Hours
Static rock Pressure co-mingled psig (surface pressure) after NA Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]
By: PAUL M. HERMAN
Date: 8-30-05

JAN 20 2006

Wilbur G-6

TYL 1833

8/8/05

Perfed Benson 4926'- 4931' (30 shots). BD 3500#. 400 sks 20/40. 75Q Foam. 330,000 SCFN2.
 Perfed Upper Riley 4552'-4554' (12 shots). BD 3800#. 300 sks 20/40. 75Q Foam. 440,000 SCFN2.

ROCK DESCRIPTION	TOP DEPTH	BOTTOM DEPTH	NOTES
LETDOWN	0	7	
CLAY	7	10	
SHALE	10	25	
SANDY SHALE	25	30	
SANDSTONE	30	98	
SANDY SHALE	98	120	
REDROCK	120	200	
SANDY SHALE	200	270	
SANDSTONE	270	310	
SANDY SHALE	310	425	
REDROCK	425	430	
SANDSTONE	430	440	
SANDY SHALE	440	600	
SANDSTONE	600	755	
REDROCK	755	760	
SANDY SHALE	760	900	
SANDSTONE	900	1110	
SANDY SHALE	1110	1290	
SHALE	1290	1400	
SANDY SHALE	1400	1590	GAS CHECK @ 1590 NO SHOW
SANDSTONE	1590	1640	
SANDY SHALE	1640	1744	
SANDSTONE	1744	1810	3/4" WATER STREAM @ 1760
SANDY SHALE	1810	1820	
LITTLE LIME	1820	1842	
PENCIL CAVE SHALE	1842	1848	
BIG LIME	1848	1932	GAS CHECK @ 1900 NO SHOW
SANDY SHALE	1932	1938	
KEENER SANDSTONE	1938	1964	
BIG INJUN	1964	2072	
SANDY SHALE	2072	2246	
WEIR SANDSTONE	2246	2354	
SANDY SHALE	2354	2434	
BEREA SANDSTONE	2434	2440	
SANDY SHALE	2440	2614	
SANDSTONE	2614	2650	
SANDY SHALE	2650	2670	
GORDON SANDSTONE	2670	2680	
SANDY SHALE	2680	2694	
SANDSTONE	2694	2700	
SANDY SHALE	2700	2760	
SANDSTONE	2760	2766	
SANDY SHALE	2766	2776	
SANDSTONE	2776	2793	
SANDY SHALE	2793	2862	
FIFTH SANDSTONE	2862	2873	
SANDY SHALE	2783	2966	
SANDSTONE	2966	2972	
SANDY SHALE	2972	3010	
SANDSTONE	3010	3044	
SANDY SHALE	3044	3230	
SANDSTONE	3230	3234	
SANDY SHALE	3234	3364	
WARREN SANDSTONE	3364	3408	
SHALE	3408	3432	
SANDY SHALE	3432	3830	GAS CHECK @ 3500 NO SHOW
SANDSTONE	3830	3852	
SANDY SHALE	3852	3884	
SANDSTONE	3884	3900	
SANDY SHALE	3900	4520	GAS CHECK @ 4440 NO SHOW
UPPER RILEY SANDSTONE	4520	4556	GAS SHOW @ 4926 TSTM
SANDY SHALE	4556	4738	
LOWER RILEY SANDSTONE	4738	4760	
SANDY SHALE	4760	4922	
BENSON SANDSTONE	4922	4932	GAS SHOW @ 4554 TSTM
SANDY SHALE	4932	5132	TD

JAN 20 2006