

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, June 13, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

TRIBUNE RESOURCES, LLC 3861 AMBASSADOR CAFFERY PARKWAY, SUITE 600

LAFAYETTE, LA 70503

Re: Permit approval for S. LEMASTERS 13

47-095-01912-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing easing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

> James A. Martin Chief

Operator's Well Number: S. LEMASTERS 13

Farm Name: NEFF, SHARON L. U.S. WELL NUMBER: 47-095-01912-00-00

Vertical Plugging

Date Issued: 6/13/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- In the event of an accident or explosion causing loss of life or serious personal injury in or about
 the well or while working on the well, the well operator or its contractor shall give notice, stating
 the particulars of the accident or explosion, to the oil and gas inspector and the Chief within
 twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4709501912P

1) Date February 16
2) Operator's
Well No. Lemasters, S.P. 13

3) API Well No. 47-095 - 01912

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND A	BANDON
4)	Well Type: Oil X / Gas / Liquid	d injection	/ Waste disposal/
	(If "Gas, Production or Und	derground storage	e/ Deep/ Shallow
5)	Location: Elevation 914'	Watershed Left H	Hand Fork
Sec. 20	District McElroy	ACT NOTES AND SERVICE OF THE PROPERTY OF THE P	Quadrangle Centerpoint 7.5'
6)	Well Operator Tribune Resources, LLC	7) Designated Ag	rent Harman Brown
07	Address 3861 Ambassador Caffery Blvd.		ess 18396 Mountaineer Highway
	Lafayette, LA 70503	2.3332	Littleton, WV 26581
8)	Oil and Gas Inspector to be notified Name Stephen McCoy	9)Plugging Cont	
	Address 13016 Indian Creek	Address_	
	Jacksonburg, WV 26377	-	
	Attached		RECEIVED Office of Oil and Gas MAY 1 8 2023 WV Department of Environmental Protection
work	fication must be given to the district of can commence. order approved by inspector	and gas inspec	tor 24 hours before permitted Date 519123

Lemasters, S.P. 13

API No.

47-095-01912

Elevation

914'

Latitude

39.463639

Longitude

-80.683583

TD

approx. 500' per 4709502832

Perfs

Gordon

2969'

2979'

Casing			Cement		
	Size	Depth	Sxs	Est. Top	
Surface	8-5/8"	220	100	Circ.	
Intermediate					
Production	4-1/2"	3007	300	1356'	
Liner					

RECEIVED Office of Oil and Gas

MAY 1 8 2023

WV Department of Environmental Protection

Procedure

Free point 4-1/2" production casing, back off, rip/cut, or perforate casing as directed by state inspector.

RIH w/ work string, pump Gel 6% spacer between cement plugs.

Plugs	Material	Dep	th		Thickness
		Bottom	Top		feet
Formation	Cement	3007	2869		138
	Gel	2869	1400		1469
4-1/2" casing	Cement	1400	1300	Est 1356'	100:
	Gel	1300	965		335
Elevation ,	Cement	965	865		100
	Gel	865	710		155
Pitts' Coal	Cement	710	600	Top 644'	110
1.	Gel	600	100 5	50	500- 50
Top Plug	Cement	550 100	0		-100 550′

Gel: Fresh water with 6% + Bentonite clay by weight

Clean up location. Erect monument with API No per WV code

100' CLASS A PLUC ACROSS ALL CASNO CUTS,

WR-35

API# 47 095 01912

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work



Farm name:	NEFF, SHAF	RON L.	Oper	ator V	Vell :	No.:	S. LE	MASTERS 13		RECEIVED
LOCATION:	Elevation:	914'	Qua	irangl	e:	CEN	TERF	OINT 7.5'		e of Oil and (
	District: Latitude: Longitude:	MCELROY 13,250 Feet south of 4,775 Feet west of		nty: Deg Deg			0 00	Sec. Sec.	WV	Department
Company:	P.O. BOX 55	OURCES, INC. 519 V 26105-5519		Casi tub Si:	ing		d in Hing	Left in Well	Ce Fil	ment Il Up 1. Ft.
Agent:	PHILIP S. O	NDRUSEK							1	1
Inspector: Permit Issued: Well work Com Well work Com Verbal plugging	pleted:	ERWOOD 10/17/06 11/15/06 03/09/07	8							
permission gran Rotary X Total Depth (fee	ted on: Cable et) 3015'(MD	Rig) or 2864'(TVD)		8.5	/8"	2:	20'	220'	100	sks
Fresh water dep				41	/2"	30	07'	3007'	300	sks
Salt water depth	is (n)			-		-				
Is coal being mi Coal Depths (ft)		/N) NA N								
OPEN FLOW I	DATA	*WATERFLOOD PROD This well drilled direction			Еa	distan	ce of	714'		
Gas:	ing formation Initial open f Final open fl Time of oper ock pressure	ow * Men flow between initial ar	ICF/d ICF/d ad fin	al tes	Fina ts	Pay a lal oper al oper ssure)	n flow		2969'-7 * *	Bbl/d Bbl/d Bbl/d Hours
Gas:	producing for Initial open f Final open fl Time of ope ock pressure	low Mow Men flow between initial ar	ICF/d ad fin	al tes	Fina ts	Pay a fal oper al oper ssure)	n flow			Bbl/d Bbl/d Hours
OR STIMULATIN	IG, PHYSICAL (A, PUT THE FOLLOWING: 1) I CHANGE, ETC. 2) THE WELL FORMATIONS, INCLUDING	LOG V	WHICH	IS A	SYST	EMA1	IC DETAILED	TURING	
		For: EAST R By: Date:	ESOU	RCE	S, IN	C.Ty	3//	1610- 407		

Treatment:

Treated perforations (2969'-2979') (4SPF) via 4 1/2 casing w/ 250 gals. 15% HCl acid, 289 bbls cross linked gel, and 20,000 # 30/50 sand.

Well Log:	0	406	Sand and Shale
	406	422	Sand
	422	460	Shale
	460	472	Sand '
	472	508	Shale
	508	526	Sand
	526	564	Shale
	564	618	Sand
	618	722	Shale
9	722	744	Sand
	744	776	Shale
	776	806	Sand
	806	818	Shale
	818	830	Sand
	830	912	Shale
	912	936	Sand
	936	1156	Shale
	1156	1192	Sand
	1192	1330	Shale
	1330	1386	Sand
	1386	1406	Shale
	1406	1452	Sand
	1452	1480	Shale
	1480	1496	Sand
	1496	1548	Shale
	1548	1590	Sand
	1590	1658	Shale
	1658	1684	Sand
	1684	1784	Shale
	1784	1810	Sand
	1810	1872	Shale
	1872	1906	Sand
	1906	2006	Shale
	2006	2020	Sand
	2020	2054	Shale
	2054	2110	Big Lime
÷	2110	2310	Big Injun
	2310	2936	Shale
	2936 -	2967	Gordon Stray
	2967	2993	Gordon
	2993	3015	Shale
	3015		TD

The Walter for your wife.

WW-4A Revised 6-07

1)	Date:	February 16, 2023	
2)	Operator's	Well Number	
Lema	sters, S. P. N	o. 13	
-			

3) API Well No.: 47 -

095 - 01912

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	ner(s) to be served: 5)	(a) Coal Operator	r	
(a) Name	West Virginia Public Lands Corp.	Name	N/A	
Address	Building 3, Room 643, 1900 Kanawha Blvd, E	ast Address		
	Charleston, WV 25305			-
(b) Name	Mark E. Talkington	(b) Coal Ow	vner(s) with Declaration	-
Address	HC 62, Box 80-A	Name	N/A	
	Alvy, WV 26377	Address		
			RECEIVE	
(c) Name		Name	Office of Oil on	d Coo
Address		Address	Office of off and	0.000
N. T				2023
3) Inspector	Stephen McCoy		ssee with Declaration	
Address	13016 Indian Creek	Name	N/A WV Departme	ent of
and the same	Jacksonburg WV 26377	Address	Environmental Pr	otectio
Telephone	681 344-3265			
(2) The p The reason However, ye	the and the plugging work order; and plat (surveyor's map) showing the well location you received these documents is that you have rigous ou are not required to take any action at all.	on on Form WW-6.	sets out the parties involved in the work and describ	s side.
(2) The p The reason However, ye Take notice accompanyi Protection, the Applica	that and the plugging work order; and olat (surveyor's map) showing the well location you received these documents is that you have rigou are not required to take any action at all. that under Chapter 22-6 of the West Virginia Coding documents for a permit to plug and abandon a with respect to the well at the location described on	on on Form WW-6. ghts regarding the application, the undersigned well of well with the Chief of the note attached Application or certified mail or deliving the control of the mattached properties of the mattached application or certified mail or deliving the control of the c		es side.
(2) The p The reason However, ye Take notice accompanyi Protection, the Applica	that and the plugging work order; and blat (surveyor's map) showing the well location you received these documents is that you have rigou are not required to take any action at all. that under Chapter 22-6 of the West Virginia Coding documents for a permit to plug and abandon a with respect to the well at the location described on the tion, and the plat have been mailed by registered importances) on or before the day of mailing or delive	ghts regarding the application, the undersigned well of well with the Chief of the n the attached Application or certified mail or delivery to the Chief.	perator proposes to file or has filed this Notice and Application of Oil and Gas, West Virginia Department of Environ on and depicted on the attached Form WW-6. Copies of this livered by hand to the person(s) named above (or by publication)	es side.
(2) The p The reason However, ye Take notice accompanyi Protection, the Applica	that and the plugging work order; and blat (surveyor's map) showing the well location you received these documents is that you have rigou are not required to take any action at all. That under Chapter 22-6 of the West Virginia Coding documents for a permit to plug and abandon a with respect to the well at the location described out tion, and the plat have been mailed by registered unstances) on or before the day of mailing or delive	on on Form WW-6. ghts regarding the applica le, the undersigned well of well with the Chief of the in the attached Application or certified mail or delivery to the Chief. Tribune Resources, Li	perator proposes to file or has filed this Notice and Application of Oil and Gas, West Virginia Department of Environ on and depicted on the attached Form WW-6. Copies of this livered by hand to the person(s) named above (or by publication)	es side.
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(2) The p The reason However, ye Take notice accompanyi Protection, the Applica certain circu	that under Chapter 22-6 of the West Virginia Coding documents for a permit to plug and abandon a with respect to the well at the location described on the plat have been mailed by registered amstances) on or before the day of mailing or delivered by: Well Operator By: Its: Address Telephone	ghts regarding the application on Form WW-6. ghts regarding the application of the attached Application or certified mail or delivery to the Chief. Tribune Resources, LI Lee Lawson Regulatory/HSE Directors 3861 Ambassador Cal Lafayette, LA 70503	ation which are summarized in the instructions on the reverse operator proposes to file or has filed this Notice and Application of Oil and Gas, West Virginia Department of Environ and depicted on the attached Form WW-6. Copies of this I wered by hand to the person(s) named above (or by publications). LC.	on and mental Notice, tion in

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



RECEIVED
Office of Oil and Gas

MAY 1 8 2023

WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

Lemasters, S.P. 13

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

MAY 1 8 2023

WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on those	bjection to the	planned work	x described in these materials, and I have no
FOR EXECUTION BY A NATURAL PETC.			FOR EXECUTION BY A CORPORATION,
			18
	Date	Name	
Signature		By	
		Its	Date

Signature

06/16/2023

WW-4B

API No.	49-095-01912	
Farm Name		
Well No.	Lemasters, S.P. 13	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

		Office of Oil and Gas
		MAY 1 8 2023
	WAIVER	
		WV Department of
The undersigned coal operator/ ow	rner / lessee / of the coal under	r this well location
has examined this proposed plugging work order. done at this location, provided, the well operator Virginia Code and the governing regulations.		
Date:		
	By:	
	Its	

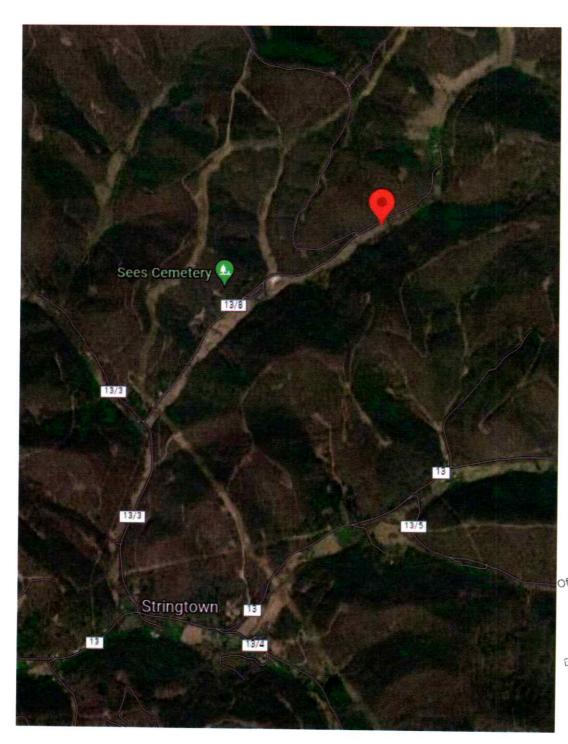
WW-9 (5/16)

API Number	47 - 095	_01912	
Operator's W	ell No.		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN	
Operator Name_ Tribune Resources, LLC. OP Code 494514693	
Watershed (HUC 10) Left Hand Fork Quadrangle Centerpoint 7.5'	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No	
Will a pit be used? Yes No V ANY WELL EFFLUENT MUST BE	CONTAIN RD
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No If so, what ml.?	3 mm
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number	
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A	500 VICTO CASS (\$100)
-If oil based, what type? Synthetic, petroleum, etc. N/A	
	RECEIVED
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)_N/A	Y 18 2023
	Department of
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejecte West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also d where it was properly disposed.	mental Protection d at any lisclose
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PER on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I underst provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other apported or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submit application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for the information, I believe that the information is true, accurate, and complete. I am aware that there are significant p submitting false information, including the possibility of fine or imprisonment. Company Official Signature	and that the plicable law
Company Official (Typed Name) Lee Lawson	
Company Official Title Regulatory/HSE Director	_
My commission expires und lefe	CE R. SAVOIE ptary Public of Louisiana h of Lafayette y ID # 040836 Sion Expires At Peath

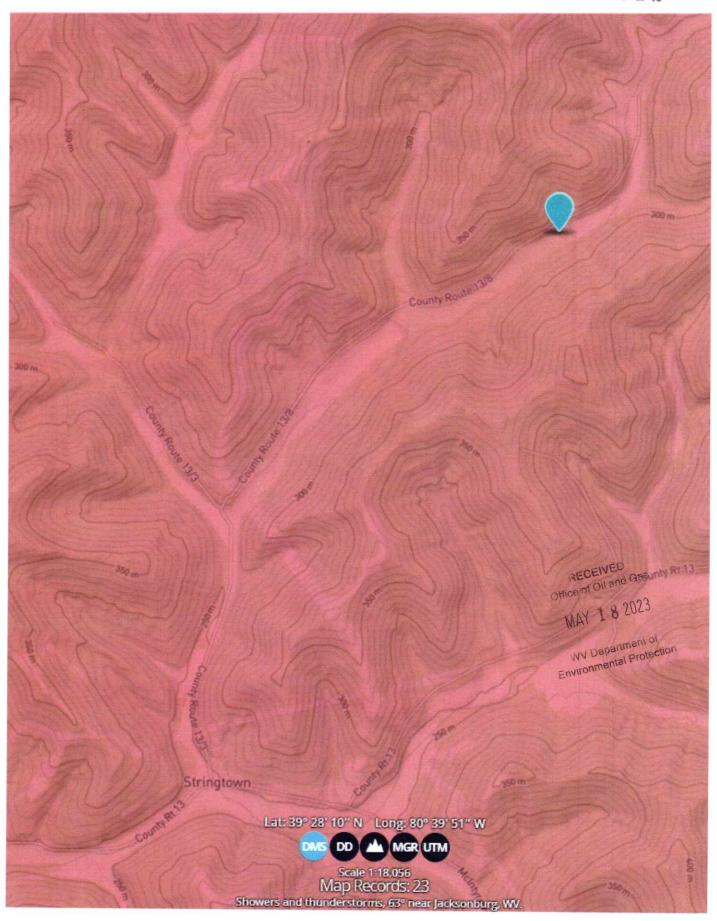
	t: Acres Disturbed	0.5	Preveg etation pl	·	
Lime 2	_ Tons/acre or to correc	et to pH6.5			
Fertilizer type 10-10)-20				
Fertilizer amount 500)	lbs/acre			
_{Mulch} straw	2	_Tons/acre			
		Seed Mixtures			
Temporary			Permanent		
Seed Type	lbs/acre		Seed Type	lbs/acre	
		Tall Fe	escue	40	
		Ladino	Clover	5	
aps(s) of road, location, pit and ovided). If water from the pit w, W), and area in acres, of the la	rill be land applied, pro and application area.	vide water volume, i	engineered plans includence dimensions (L,	ling this info have been W, D) of the pit, and dimension	
(aps(s) of road, location, pit and rovided). If water from the pit w (b), w), and area in acres, of the lanotocopied section of involved (c)	rill be land applied, pro and application area.	vide water volume, i	engineered plans include nelude dimensions (L,	ling this info have been W, D) of the pit, and dimension	
aps(s) of road, location, pit and ovided). If water from the pit w, W), and area in acres, of the latest totocopied section of involved an Approved by:	rill be land applied, pro and application area. 7.5' topographic sheet.	vide water volume, i	nclude dimensions (L,	W, D) of the pit, and dimension	
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MAY 1820

WV Department
Environmental Pro-





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{API:} 47-095-01912	WELL NO.:	13			
FARM NAME: Lemasters, S. P.					
RESPONSIBLE PARTY NAME: Harman Brown					
COUNTY: Tyler	DISTRICT:_N	1cElroy			
QUADRANGLE: Centerpo	oint 7.5'				
SURFACE OWNER: WV Public Lands Corp, Mark E. Talkington					
ROYALTY OWNER: Stringtown Unit No. 1					
UTM GPS NORTHING: 4368276.93					
UTM GPS EASTING: 527219		_{TION:} 914'			
The Responsible Party named above preparing a new well location plat for above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone: height above mean sea levent above mean sea levent above mean sea levent above to Datum – 3.05 3. Data Collection Method: Survey grade GPS: Post Pro	a plugging permit or assigned s will not accept GPS coordina 17 North, Coordinate Units: nel (MSL) – meters.	API number on the ates that do not meet			
	me Differential	WV Department of Environmental Protection			
Mapping Grade GPS X : Post Processed Differential					
4. Letter size copy of the topography map showing the well location					
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.					
David R. Oliver Digitally signed by David R. Oliver Date: 2023.04.23 08:44:22 -04'00'	Pipeline/Facilities Engineer	4/23/2023			
Signature	Title	Date			

06/16/2023



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4709501912

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Jun 13, 2023 at 1:53 PM

To: lee.lawson@tribuneresources.com, Stephen E McCoy <stephen.e.mccoy@wv.gov>, ljackson@wvassessor.com

To whom it may concern, a plugging permit for 4709501912 has been issued.

James Kennedy

WVDEP OOG

