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WR-35 Rev. 8/23/13 WV GEOLOGICAL SURVEY MORGANTOWN, WV Departme

State of West Virginia

Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 095 _ 1939	County TYLER	Distric	t MCELROY	
Quad CENTERPOINT 7.5'		INE ASH Field/I	Pool Name STRIN	IGTOWN
Farm name DAVIS, RAYMOND				
Operator (as registered with the OC				
Address 5260 DuPONT ROAD	PAR	KERSBURG St	ate WV	Zip 26101
As Drilled location NAD 83/UT. Top hole Landing Point of Curve Bottom Hole Elevation (ft) 1,244' Gramma Deviated Type of Operation	Northing 4,367,026 M Northing Northing L Type of Well of Horizontal Horizontal Deepen Drill DEBM Gas Oil Second Horizontal Fluids Product. Air Mud Fresh War	Easting Easting Easting Easting The color of	Type of Report	erim Final Deep Shallow timulate Other ther
Mud Type(s) and Additive(s) N/A				
Date permit issued12/21/12	2 Date drilling comr		Date drilling cease	
Date completion activities began _	9/4/13	Date completion activities	ceased9/	4/13
Verbal plugging (Y/N) N	Date permission grante	d G	ranted by	
Please note: Operator is required	to submit a plugging applic	ation within 5 days of verbal	permission to plug	
Freshwater depth(s) ft	None	Open mine(s) (Y/N) depths		N
Salt water depth(s) ft	None	Void(s) encountered (Y/N)	depths	N
Coal depth(s) ft		Cavern(s) encountered (Y/N	N) depths	N
Is coal being mined in area (Y/N)	NI NI			Reviewed by:

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WERE TRACERS USED ☐ Yes ■ No

ΞY Farm name DAVIS, RAYMOND V. JR. & NORMA S. Well number 8 API 47-095 1939 Did cement circulate (Y/N) Grade Basket New or **CASING** Hole Casing * Provide details below* wt/ft Depth(s) Depth Used **STRINGS** Size Size Existing Conductor Existing 11 3/4" 400' Existing Surface Existing 8 5/8" 2337.5' Coal Intermediate 1 Intermediate 2 Intermediate 3 Existing Production 4 1/2" 3251.8' Existing Tubing Packer type and depth set Comment Details WOC Cement Volume Slurry Yield CEMENT Class/Type Number (ft 3) Top (MD) (hrs) (ft ³/sks) of Sacks wt (ppg) of Cement DATA Conductor Existing 300 Surface Existing 100 Coal Intermediate 1 Intermediate 2 Intermediate 3 Production 300 Existing Tubing Loggers TD (ft) 3262 Drillers TD (ft) 3295' Plug back to (ft) _N/A Deepest formation penetrated Gordon Plug back procedure N/A Kick off depth (ft) induction **■** density □ deviated/directional **■** caliper Check all wireline logs run **■** temperature □sonic 📕 gamma ray **■** neutron **■** resistivity Were cuttings collected ■ Yes □ No Sidewall Conventional Well cored ■ Yes □ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _ DETAILS WAS WELL COMPLETED AS SHOT HOLE □ Yes

No WAS WELL COMPLETED OPEN HOLE? DETAILS □ Yes

No

TYPE OF TRACER(S) USED ___

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API	47-	095	_	1939
AFI	4/-		_	

Farm name DAVIS, RAYMOND V. JR. & NORMA S.

Well number

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	11/21/13	3122'	3167'	120	Gordon
<u> </u>	11/21/10	0.22			
-					
	-				
<u> </u>					
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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
9/4/13	10	2735	2221	2962	20,000	300	
		,					
					 		-
			-				
		Date Rate (BPM)	Date Rate (BPM) Pressure (PSI)	Date Rate (BPM) Pressure (PSI) Pressure (PSI)	Date Rate (BPM) Pressure (PSI) Pressure (PSI) ISIP (PSI)	Date Rate (BPM) Pressure (PSI) Pressure (PSI) ISIP (PSI) Proppant (lbs)	Date Rate (BPM) Pressure (PSI) Pressure (PSI) ISIP (PSI) Proppant (lbs) Water (bbls)

Please insert additional pages as applicable.

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WV GEOLOGICAL SURVEY Page 4 of 4 MORGANTOWN, WV Rev. 8/23/13 Farm name DAVIS, RAYMOND V. JR. & NORMA S. Well number 8 API 47- 095 - 1939 **DEPTHS** PRODUCING FORMATION(S) 3109-3148 MD TVD Gordon & Gordon Stray Please insert additional pages as applicable. □ Build up □ Drawdown □ Open Flow OIL TEST - Flow - Pump **GAS TEST** DURATION OF TEST _____hrs Surface psi Bottom Hole____psi SHUT-IN PRESSURE NGL GAS MEASURED BY Gas OPEN FLOW □ Estimated □ Orifice □ Pilot bpd bpd bpd mcfpd TOP BOTTOM TOP **BOTTOM** LITHOLOGY/ DEPTH IN FT DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITY AND **FORMATION** DEPTH IN FT DEPTH IN FT TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H₂S, ETC) TVD MD NAME TVD See original Well Record Please insert additional pages as applicable. Drilling Contractor State Zip City Address _____ Logging Company Appalachian Well Surveys _State OH Zip 43725 City Cambridge Address 4973 Skyline Drive Cementing Company ___ Zip _____ City State Address Stimulating Company Producers Service Corp. City Zanesville State OH Zip 43701 Address 109 South Graham Street Please insert additional pages as applicable. Loser Heldman Telephone 304-420 = 107tle Date 10/26/10Completed by Title Signature Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

Prepared for: HG Energy LLC. Dustin Hendershot	PRODUCERS SERVICE CORP.		
INVOICE #: 15211			
WELL NAME: E. Ash 8			
DATE of SERVICE: 9/4/2013			
CUSTOMER PO# **			
Description	Notes	Amount	Units
BLENDER CHARGE 0-10 BPM		1	EA
FLUID PUMP CHARGE 0-3000 PSI MIN CHARGE 4 HRS		1	EA
MILEAGE CHARGE PER UNIT ONE WAY	2 Units @ 70 Mi.	140 200	CWT
SAND 20/40 OTTAWA		700	TMILI
SAND DELIVERY / TON MILES	10 Tons @ 70 Mi.	250	GAL
IC ACID 15%		0.5	GAL
PRO HIB II		4	
ACID DELIVERY		20	GAL
INCO CLY FOR (RCF 200211101E)		10	
PRO NE-21		250	
PRO GEL 4		50	
BUFFER I		50	LB
BUFFER II BIO CLEAR 750		1	LB
AP BREAKER		22	
BXL-A		15	
BXL-10C		15	
DATA VAN		1	
DATA VIII		0	
		0	EA
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Customer Approval:

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