

90 51 17.3"
(39.85482)

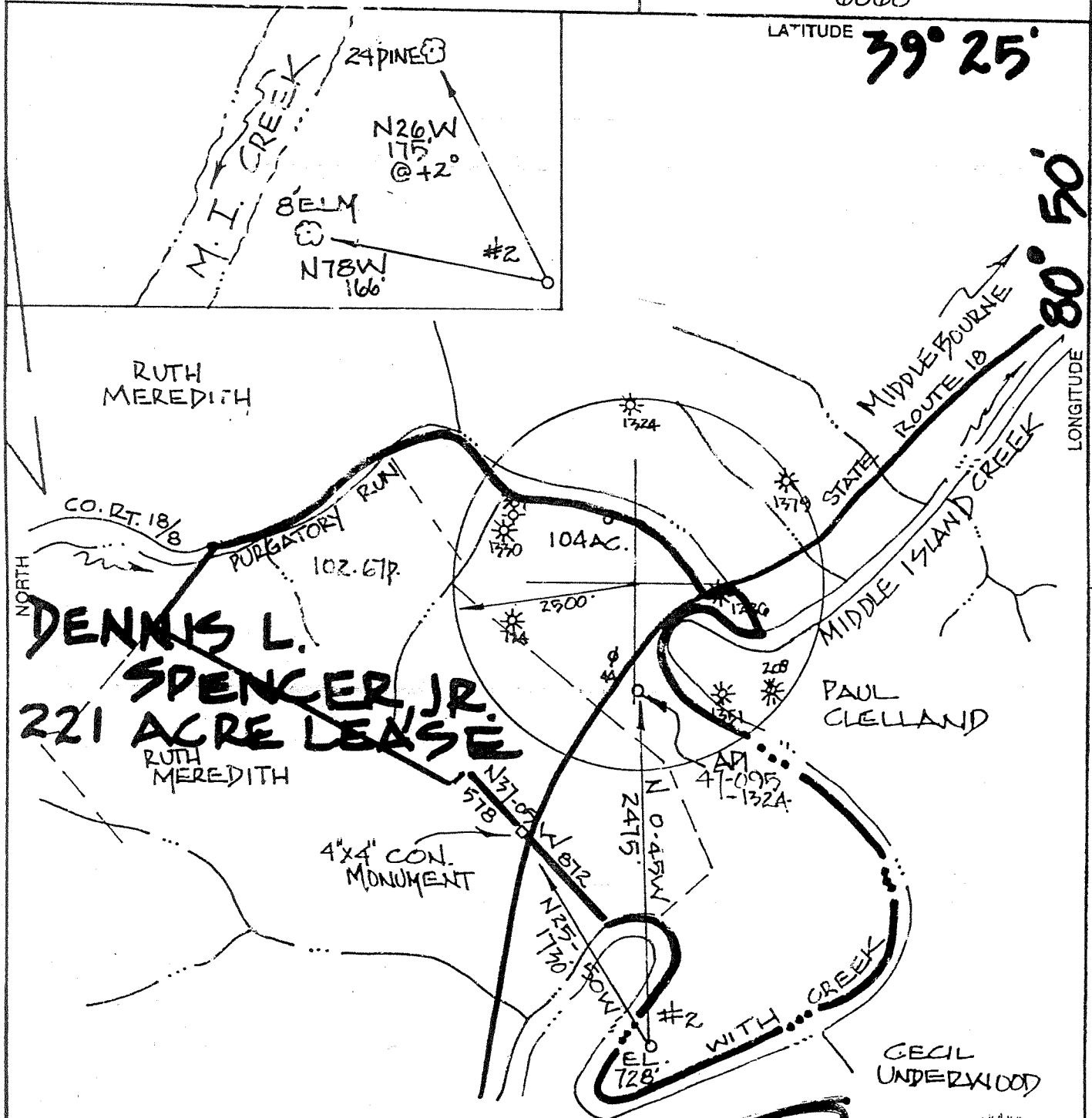
6060'

LATITUDE **39° 25'**

LONGITUDE **80° 50'**

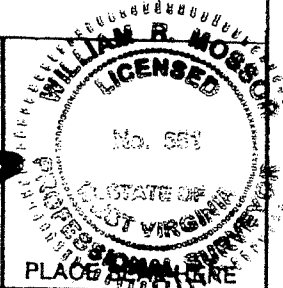
7640'

39° 23' 43.9"
(39.39954)



FILE NO. _____
 DRAWING NO. _____
 SCALE **1" = 1000'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **G.P.S.**
OBSERVATION

I THE UNDERSIGNED HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNATURE) _____
 R.P.E. _____ P.S. **551**



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE **APRIL 7**, 20 **07**
 OPERATOR'S WELL NO. **2**
 API WELL NO. **47-095-01951**

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **728'** WATER SHED **MIDDLE ISLAND CREEK**
 DISTRICT **CENTERVILLE** COUNTY **TYLER**
 QUADRANGLE **SHIRLEY**

SURFACE OWNER **DONNA MARIE VANDINE** ACREAGE **74.48**
 OIL & GAS ROYALT **DENNIS L. SPENCER** LEASE AC. **221**

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **MARCELLUS SHALE** ESTIMATED DEPTH **6000'**
 WELL OPERATOR **SANCHO OIL & GAS** DESIGNATED AGENT **LOREN BAGLEY**
 ADDRESS **P.O. BOX 179** ADDRESS **P.O. BOX 179**
ST. MARYS, WV 26170 **ST. MARYS, WV 26170**

COUNTY NAME **TYLER**

PERMIT **1951**

FORM WV-6

(Wilbur - 92) 6-6

OCT 19 2007

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Spencer Operator Well No.: 2

LOCATION: Elevation: 728' Quadrangle: Shirley

District: Centerville County: Tyler
Latitude: 7640 Feet South of 39 Deg. 25 Min. 00 Sec.
Longitude: 6060 Feet West of 80 Deg. 50 Min. 00 Sec.

Company: Sancho O & G Corp

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: PO Box 393, 210 2 nd St St. Marys WV 26170				
Agent: Loren E. Bagley	13 3/8"	42'	42'	Sanded In
Inspector: David Cowan				
Date Permit Issued: 10/19/2007	9 5/8"	338'	338'	125 SKS
Date Well Work Commenced: 09/16/08				
Date Well Work Completed: 09/24/08	7"	1896'	1896'	340 SKS
Verbal Plugging:				
Date Permission granted on: N/A	4 1/2"	6274'	6274'	169 SKS
Rotary X Cable Rig				
Total Depth (feet): 6280'				
Fresh Water Depth (ft.): 170', 300'				
Salt Water Depth (ft.): 1590'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation Marcellus Pay zone depth (ft) 6158' - 6236'
Gas: Initial open flow G/S TSTM MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow Not Recorded MCF/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests NA Hours
Static rock Pressure 1050 psig (surface pressure) after 24 Hours

Second Producing formation Benson Pay zone depth (ft) 4681' - 4687'
Gas: Initial open flow G/S TSTM MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow co-mingled MCF/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests NA Hours
Static rock Pressure co-mingled psig (surface pressure) after - Hours

Third Producing formation Riley Pay zone depth (ft) 4303' - 4306'
Gas: Initial open flow G/S TSTM MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow co-mingled MCF/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests NA Hours
Static rock Pressure co-mingled psig (surface pressure) after - Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Sancho Oil & Gas Corp.
By: Loren E. Bagley, pres.
Date: 1/06/09

TYL 1951

Well Fractured 10/07/08

Perfed Marcellus 6158' - 6170' & 6196' - 6236' (88 shots). BD 4747#. 860sks 20/40. 557 bbl. 829mcf N2. 60Q Foam.

Perfed Benson 4681' - 4687' (18 shots). BD 2040#. 500sks 20/40. 455 bbl. 455 mcf N2. 65Q Foam Frac.

Perfed Riley 4303' - 4306' (18 shots). BD 2758#. 138sks 20/40. 125 bbl. 114 mcf N2. 60Q Foam Frac. Screen Out.

ROCK DESCRIPTION	TOP DEPTH	BOTTOM DEPTH	NOTES
FILL	0	15	
SANDY SHALE	15	70	
REDROCK SHALE	70	170	
SHALE	170	200	
SANDY SHALE	200	320	DAMP FW @ 170'
SANDSTONE	320	390	1 1/2" FW @ 300'
SANDY SHALE	390	450	
SHALE	450	500	
SANDY SHALE	500	540	
REDROCK SHALE	540	600	
SHALE	600	660	
SANDSTONE	660	700	
SHALE	700	730	
REDROCK SHALE	730	760	
SANDSTONE	760	810	
SANDY SHALE	810	860	
SHALE	860	890	
SANDSTONE	890	940	
SHALE	940	980	
SANDSTONE	980	1010	
SHALE	1010	1060	
SANDY SHALE	1060	1090	
SANDSTONE	1090	1130	
SHALE	1130	1300	
REDROCK SHALE	1300	1400	
SANDY SHALE	1400	1565	
LITTLE LIME	1565	1585	
PENCIL CAVE SHALE	1585	1591	
BIG LIME	1591	1676	2" SW @ 1590'
BIG INJUN SANDSTONE	1676	1825	
SANDY SHALE	1825	1987	1/2" STREAM OIL @ 1780'
WEIR SANDSTONE	1987	2098	
SANDY SHALE	2098	2411	
GORDON SANDSTONE	2411	2418	GAS SHOW @ 2415' TSTM
SANDY SHALE	2418	2605	
FIFTH SAND	2605	2617	
SHALE	2617	4268	
UPPER RILEY SILTSTONE	4268	4305	GAS SHOW @ 4300' TSTM
SHALE	4305	4680	
BENSON SILTSTONE	4680	4688	
SHALE	4688	6105	
MARCELLUS SHALE	6105	6260	GAS SHOW @ 6170' TSTM
ONONDAGA LIMESTONE	6260	6280	TD