WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: March 8, 2012
API #: 47-095-02021

Farm name: Roger Weese  Operator Well No.: Everett Weese 1107

LOCATION: Elevation: 767'  Quadrangle: Shirley

District: McElroy  County: Tyler
Latitude: 39.424081 Feet South of 39 Deg. 25 Min. 29.69 Sec.
Longitude -80.80935 Feet West of 80 Deg. 48 Min. 33.66 Sec.

Company: Triad Hunter, LLC

| Address: P.O. Box 430 | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|---|---|---|---|---|
| Reno, Ohio 45773 | | | | |
| Agent: Kimberly Arnold | 20" | 80' | 80' | |
| Inspector: Joe Taylor | 13 3/8" | 442.1' | 442.1' | 402 cu. ft. |
| Date Permit Issued: 05/04/2011 | 9 5/8" | 2783.47" | 2783.47' | 1292 cu. ft. |
| Date Well Work Commenced: 09/03/2011 | 5 1/2" | 12130.18' | 12130.18 | 3361.15 cu. ft. |
| Date Well Work Completed: 12/18/2011 | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary ☑ Cable ☐ Rig ☐ | | | | |
| Total Vertical Depth (ft): 6370' | | | | |
| Total Measured Depth (ft): 12150' | | | | |
| Fresh Water Depth (ft.): | | | | |
| Salt Water Depth (ft.): | | | | |
| Is coal being mined in area (N/Y)? No | | | | |
| Coal Depths (ft.): 740'-741', 1055'-1057', 1159'-1160', 1202'-1204', 1218'-1220', 1245'-1248' | 1358'-1360', 1515'-1518' | | | |
| Void(s) encountered (N/Y) Depth(s) None | | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)
Producing formation Marcellus Shale  Pay zone depth (ft) 6395'
Gas: Initial open flow 1416 MCF/d Oil: Initial open flow 103.22 Bbl/d
Final open flow 7883 MCF/d Final open flow 415 Bbl/d
Time of open flow between initial and final tests 439 Hours
Static rock Pressure 2437 psig (surface pressure) after 439 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours



I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

3-8-12
Date

Were core samples taken? Yes_____ No_____ Were cuttings caught during drilling? Yes_____ No_____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list_____

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

Perforated Intervals, Fracturing, or Stimulating:

Please refer to attached perforation and fracture treatment report.

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: Top Depth / Bottom Depth
Surface:

| | | |
|---|---|---|
| 0'-400' sand and shale | 1204'-1218' shale | 1880'-2035' shale |
| 400'-410' shale | 1218'-1220' coal | 2035'-2313' sand/shale/siltstone |
| 410'-430' silty shale | 1220'-1245' shale | 2313'-2315' Berea |
| 430'-740' shale | 1245'-1248' coal | 2315'-2753' Fifth Sand |
| 740'-741' coal | 1248'-1358' shale | 2753'-3230' Shale |
| 741'-945' shale | 1358'-1360' coal | 3230'-3270' Warren |
| 945'-985' sand | 1360'-1515' shale and sand | 3270'-4397' Shale |
| 985'-1055' shale | 1515'-1518' coal | 4397'-4429' Riley |
| 1055'-1057' coal | 1518'-1520' shale | 4426'-4484' Shale |
| 1057'-1115' shale | 1520'-1585' Maxton | 4484'-4486' Benson |
| 1115'- 1155' sand | 1585'-1605' shale | 4486'-6296' Shale |
| 1155'-1159' shale | 1605'-1625' Little Lime | 6296'-6335' Hamilton |
| 1159'-1160' coal | 1625'-1635' Pencil Cave | 6335'-6378' Tully |
| 1160'-1202' shale | 1635'-1720' Big Lime | 6378' Marcellus |
| 1202'-1204' coal | 1720'-1881' Big Injun | |

**Everett Weese 1107**
**Perf Spacing for 18 stages**





| | |
|---|---|
| Stage Length: | 292' |
| Num Clusters: | 4 to 5 |
| Dist between Perfs: | 73' |
| Perf length: | 3' |
| Stages: | 18 |
| Start Depth: | 12135' |
| 90 @: | 6872' |

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Plug Depth | Interval 1 | Interval2 | Interval 3 | Interval 4 | Interval 5 | FT Stage Length | PSI Avg Treating Pressure | PSI Max Pressure | BPM Avg Rate | BPM Max Rate | bbls Fluid Vol | lbs Total Sand |
| Stage | 1 | 12135 | 11899'-11896' | 11889'-11886' | 11869'-11866' | 11849'-11846' | 11833'-11830' | 342 | 7593 | 7900 | 80 | 85 | 11420 | 427000 |
| Stage | 2 | 11793 | 11758'-11755' | 11685'-11682' | 11612'-11609' | 11539'-11536' | | 292 | 7375 | 7671 | 81.6 | 84.2 | 8580 | 4178 |
| Stage | 3 | 11501 | 11466'-11463' | 11393'-11390' | 11320'-11317' | 11247'-11244' | | 292 | 7603 | 8265 | 85.1 | 86.9 | 8430 | 427000 |
| Stage | 4 | 11209 | 11174'-11171' | 11101'-11098' | 11028'-11025' | 10955'-10952' | | 292 | 7615 | 7650 | 84.3 | 85.6 | 7909 | 427000 |
| Stage | 5 | 10917 | 10882'-10879' | 10809'-10806' | 10736'-10733' | 10663'-10660' | | 292 | 7388 | 8134 | 82.6 | 84.8 | 8325 | 427000 |
| Stage | 6 | 10625 | 10590'-10587' | 10517'-10514' | 10444'-10441' | 10371'-10368' | | 292 | 7687 | 7876 | 79.6 | 84.2 | 8206 | 427000 |
| Stage | 7 | 10333 | 10298'-10295' | 10225'-10222' | 10152'-10149' | 10078'-10076' | | 292 | 7360 | 8102 | 81.7 | 83.6 | 8222 | 427000 |
| Stage | 8 | 10041 | 10006'-10003' | 9933'-9930' | 9860'-9857' | 9787'-9784' | | 292 | 7442 | 8400 | 84.4 | 86 | 8254 | 427000 |
| Stage | 9 | 9749 | 9714'-9711' | 9641'-9638' | 9568'-9565' | 9495'-9592' | | 292 | 7295 | 8140 | 87.2 | 88.3 | 7230 | 427000 |
| Stage | 10 | 9457 | 9422'-9419' | 9349'-9346' | 9276'-9273' | 9203'-9200' | | 292 | 7338 | 8638 | 83.4 | 87.4 | 7753 | 427000 |
| Stage | 11 | 9165 | 9130'-9127' | 9057'-9054' | 8984'-8981' | 8911'-8908' | | 292 | 7167 | 8547 | 84.6 | 80.6 | 8146 | 427000 |
| Stage | 12 | 8873 | 8838'-8835' | 8765'-8762' | 8692'-8689' | 8619'-8616' | | 292 | 7070 | 8624 | 82.5 | 84.4 | 7836 | 427000 |
| Stage | 13 | 8581 | 8546'-8543' | 8473'-8470' | 8400'-8397' | 8327'-8324' | | 292 | 7077 | 8637 | 82.4 | 84.7 | 7888 | 427000 |
| Stage | 14 | 8289 | 8254'-8251' | 8181'-8178' | 8108'-8105' | 8035'-8032' | | 292 | 6997 | 8549 | 82.5 | 84.9 | 8174 | 427000 |
| Stage | 15 | 7997 | 7962'-7959' | 7889'-7886' | 7816'-7813' | 7743'-7740' | | 292 | 6861 | 8077 | 80.3 | 82.7 | 8075 | 427000 |
| Stage | 16 | 7705 | 7670'-7667' | 7597'-7594' | 7524'-7521' | 7451'-7448' | | 292 | | 8126 | 79.5 | 82.8 | 8151 | 427000 |
| Stage | 17 | 7413 | 7378'-7375' | 7305'-7302' | 7232'-7229' | 7159'-7156' | | 292 | 6270 | 8197 | 80.9 | 83.7 | 8220 | 427000 |
| Stage | 18 | 7121 | 7086'-7083' | 7013'-7010' | 6940'-6937' | 6867'-6864' | | 292 | 6736 | 7908 | 79.3 | 82.7 | 8097 | 427000 |