WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: March 8, 2012
API #: 47-095-02022

Farm name: Roger Weese Operator Well No.: Everett Weese 1108

LOCATION: Elevation: 767' Quadrangle: Shirley

District: McElroy County: Tyler
Latitude: 39.424892 Feet South of 39 Deg. 25 Min. 29.61 Sec.
Longitude -80.8099394 Feet West of 80 Deg. 48 Min. 33.82 Sec.

Company: Triad Hunter, LLC

Address: P.O. Box 430	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Reno, Ohio 45773				
Agent: Kimberly Arnold	20"	80'	80'	
Inspector: Joe Taylor	13 3/8"	441.16'	441.16'	408 cu. ft.
Date Permit Issued: 05/05/2011	9 5/8"	2860.01'	2860.01'	1070 cu.ft.
Date Well Work Commenced: 09/25/2011	5 1/2"	12153.79'	12153.79'	3364.5 cu. ft.
Date Well Work Completed: 12/15/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary ☑ Cable ☐ Rig ☐				
Total Vertical Depth (ft): 6366'				
Total Measured Depth (ft): 12170'				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 740'-741', 1055'-1057', 1159'-1160', 1202'-1204',1218'-1220', 1245'-1248'	1358'-1360', 1515'-1518'			
Void(s) encountered (N/Y) Depth(s) None				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)
Producing formation Marcellus Shale Pay zone depth (ft) 6401'
Gas: Initial open flow 2153 MCF/d Oil: Initial open flow 49.09 Bbl/d
Final open flow 6362 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 498 Hours
Static rock Pressure 2128 psig (surface pressure) after 498 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

RECEIVED
APR 06 2012
WV Department of Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature Date 3-8-12

09/21/2012

Were core samples taken? Yes_____ No_____ Were cuttings caught during drilling? Yes_____ No_____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list_____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Please refer to attached perforation and fracture treatment report.

Plug Back Details Including Plug Type and Depth(s):

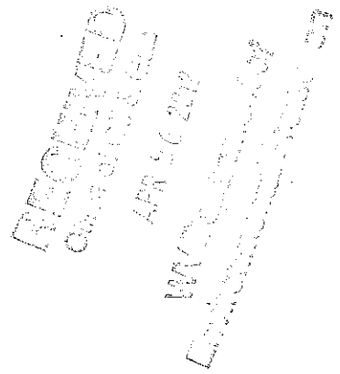
Formations Encountered: Top Depth / Bottom Depth
Surface:

0'-400' sand and shale	1204'-1218' shale	1880'-2035' shale
400'-410' shale	1218'-1220' coal	2035'-2313' sand/shale/siltstone
410'-430' silty shale	1220'-1245' shale	2313'-2315' Berea
430'-740' shale	1245'-1248' coal	2315'-2753' Fifth Sand
740'-741' coal	1248'-1358' shale	2753'-3230' Shale
741'-945' shale	1358'-1360' coal	3230'-3270' Warren
945'-985' sand	1360'-1515' shale and sand	3270'-4397' Shale
985'-1055' shale	1515'-1518' coal	4397'-4429' Riley
1055'-1057' coal	1518'-1520' shale	4426'-4484' Shale
1057'-1115' shale	1520'-1585' Maxton	4484'-4486' Benson
1115'- 1155' sand	1585'-1605' shale	4486'-6290' Shale
1155'-1159' shale	1605'-1625' Little Lime	6290'-6327' Hamilton
1159'-1160' coal	1625'-1635' Pencil Cave	6327'-6371' Tully
1160'-1202' shale	1635'-1720' Big Lime	6371' Marcellus
1202'-1204' coal	1720'-1881' Big Injun	

09/21/2012

Everett Weese 1108
Perf Spacing for 16 stages

Stage Length:	296'
Num Clusters:	4 to 5
Dist between Perfs:	74'
Perf length:	3'
Stages:	16
Start Depth:	12155'
90 @:	7031'



09/21/2012

								FT	PSI	PSI	BPM	BPM	bbls	lbs
		Plug Depth	Interval 1	Interval2	Interval 3	Interval 4	Interval 5	Stage Length	Avg Treating Pressure	Max Pressure	Avg Rate	Max Rate	Fluid Vol	Total Sand
Stage	1	12155	12038'-12035'	12012'-12009'	11953'-11950'	11894'-11891'	10835'-11832	360	7675	8102	80.4	83.5	8343	427000
Stage	2	11795	11760'-11757'	11686'-11683'	11612'-11609'	11538'-11535'		296	7709	8176	84.6	87.8	8306	427000
Stage	3	11499	11464'-11461'	11390'-11387'	11316'-11313'	11242'-11239'		296	7811		82.5		8279	427000
Stage	4	11203	11168'-11165'	11094'-11091'	11020'-11017'	10946'-10943'		296	7813	8173	80	85.2	7861	427000
Stage	5	10907	10872'-10869'	10798'-10795'	10724'-10721'	10650'-10647'		296	7595	8548	81.7	85.5	7758	427000
Stage	6	10611	10576'-10573'	10502'-10499'	10428'-10425'	10354'-10351'		296	7551	8643	80.4	86.6	7945	427000
Stage	7	10315	10280'-10277'	10206'-10203'	10132'-10129'	10058'-10055'		296	7843	8578	73	83.8	8247	427000
Stage	8	10019	9984'-9981'	9910'-9907'	9836'-9833'	9762'-9759'		296	7386	8184	86.8	87.9	8264	427000
Stage	9	9723	9688'-9685'	9614'-9611'	9540'-9537'	9466'-9463'		296	7361	8303	84	87.1	8284	427000
Stage	10	9427	9392'-9389'	9318'-9315'	9244'-9241'	9170'-9167'		296	7341	8645	78.7	83.9	8349	427000
Stage	11	9131	9096'-9093'	9022'-9019'	8948'-8945'	8874'-8871'		296	7208	8528	83	82.9	8161	427000
Stage	12	8835	8800'-8797'	8726'-8723'	8652'-8649'	8578'-8575'		296	7164	8107	77.8	81.2	8089	427000
Stage	13	8539	8504'-8501'	8430-8427'	8356'-8353'	8282'-8279'		296	7116	8511	79	82.8	8129	427000
Stage	14	8243	8208'-8205'	8134'-8131'	8060-8057'	7986'-7983'		296	7126	8357	80.9	83.1	8245	427000
Stage	15	7947	7912'-7909'	7838'-7835'	7764'-7761'	7690'-7687'		296	7884	8690	75	80	6899	212375
Stage	16	7651	7616'-7613'	7542'-7539'	7468'-7465'	7394'-7391'		296	7211	8579	74.4	79.1	5128	212375