

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 9-18-13
API #: 47-950-2025

Farm name: Weedon, Juanita & Keith Operator Well No.: McIntyre 1HE

LOCATION: Elevation: 1366' Quadrangle: Center Point 7.5'

District: McElroy County: Tyler
Latitude: 240' Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 8,940' Feet West of 80 Deg. 40 Min. 00 Sec.

Company: Jay-Bee Oil & Gas, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>3570 Shields Hill Rd. Cairo, WV 26337</u>				
Agent: <u>Randy Broda</u>	<u>16"</u>	<u>30'</u>	<u>30'</u>	<u>CTS</u>
Inspector: <u>Joe Taylor</u>				
Date Permit Issued: <u>5/5/2011</u>	<u>11 3/4"</u>	<u>521'</u>	<u>521'</u>	<u>CTS</u>
Date Well Work Commenced: <u>1/9/2012</u>				
Date Well Work Completed: <u>12/13/2012</u>	<u>8 5/8"</u>	<u>2612'</u>	<u>2612'</u>	<u>CTS</u>
Verbal Plugging:				
Date Permission granted on:	<u>5 1/2"</u>	<u>13810'</u>	<u>13810'</u>	<u>CTS</u>
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>7,410'</u>				
Total Measured Depth (ft): <u>14,273'</u>				
Fresh Water Depth (ft.): <u>n/a</u>				
Salt Water Depth (ft.): <u>2090'</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>n/a</u>				
Void(s) encountered (N/Y) Depth(s) <u>n/a</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) See Attached

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 6.5m MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 3400 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

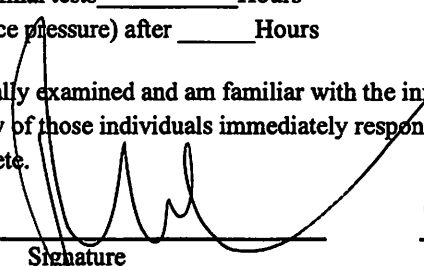
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Received

SEP 19 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

9-18-13
Date

11/01/2013

95-02025

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes X No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Mud logs

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7, 796' - 13,801' MD (1413 holes)

Frac'd with 38,000 gals 15% acid iron check, 125,309 bbls of water,

15,142 sks 80/100 sand, 15,900 sks 30/50 sand, 4,494 20/40 sand for a total of 35,536 sks of sand.

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		

See Attached.

Received

SEP 19 2013

11/01/2013

JAY BEE OIL & GAS INC.				
	McIntyre 1HE			
	PERMIT #	47-950-2025		
	ELEVATION	1366		
FORMATION	TOP	BOTTOM		
MISC. RED ROCK & SHALES	0	2359		
LIME	2359	2459		
INJUN	2459	2576		
SHALE	2576	2923		
GORDON STRAY	2923	2943		
SHALE	2943	3139		
GORDON	3139	3169		
SHALE	3169	3448		
BAYARD	3448	3457		
SHALE	3457	3786		
WARREN	3786	3884		
SHALE	3884	4120		
BALLTOWN	4120	4283		
SHALE	4283	4721		
2ND RILEY	4721	4829		
SHALE	4829	4980		
3RD RILEY	4980	5021		
SHALE	5021	5078		
BENSON	5078	5081		
SHALE	5081	5323		
ALEXANDER	5323	5494		
SHALE	5494	5739		
ELK	5739	5787		
SHALE	5787	6483		
HAMILTON	6483	6657		
SHALE	6657	7214		
UPPER Marcellus	7266	7295		
PARCELL LME	7295	7330		
SHALE	7330	7377		
MARCELLUS	7377			

95-02025

Received

SEP 19 2013

11/9/2013