WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: March 8, 2012
API #: 47-095-2027

Farm name: Roger Weese Operator Well No.: Weese Hunter 1110

LOCATION: Elevation: 767' Quadrangle: Shirley

District: McElroy County: Tyler
Latitude: 39.42643 Feet South of 39 Deg. 25 Min. 27.64 Sec.
Longitude -80.83063 Feet West of 80 Deg. 49 Min. 31.50 Sec.

Company: Triad Hunter, LLC

Address: P.O. Box 430	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Reno, Ohio 45773				
Agent: Kimberly Arnold	20"	40'	40'	
Inspector: Joe Taylor	13 3/8"	441.21'	441.21'	426 cu. ft.
Date Permit Issued: April 25, 2011	9 5/8"	2716.18"	2716.18'	1062 cu. ft.
Date Well Work Commenced: 08/11/2011	5 1/2"	6444.5'	6444.5'	1784.35 cu. ft.
Date Well Work Completed: 10/20/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary ☑ Cable ☐ Rig ☐				
Total Vertical Depth (ft): 6407'				
Total Measured Depth (ft): 11060'				
Fresh Water Depth (ft.): 80'				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 779'-780', 1131'-1133', 1199'-1200', 1242'-1243', 1258'-1260', 1286'-1289'	1397'-1398', 1555'-1559'			
Void(s) encountered (N/Y) Depth(s) None				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)
Producing formation Marcellus Shale Pay zone depth (ft) 6337'
Gas: Initial open flow 290 MCF/d Oil: Initial open flow .43 Bbl/d
Final open flow 6290 MCF/d Final open flow 55.2 Bbl/d
Time of open flow between initial and final tests 255 Hours
Static rock Pressure 2199 psig (surface pressure) after 255 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

3-8-12
Date

05/18/2012

Were core samples taken? Yes_____ No_____ Were cuttings caught during drilling? Yes__X__ No_____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list_____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Please refer to attached perforation and fracture treatment report.

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: Surface:	Top Depth /	Bottom Depth
0'-400' sand and shale	1200'-1242' shale	1761'-1921' Big Injun
400'-409' shale	1242'-1243' coal	1921'-2077' shale
409'-427' siltstone	1243'-1258' shale	2077'-2174' Weir
427'-454' shale	1258'-1260' coal	2174'-2271' shale
454'-479' limestone	1260'-1286' shale	2271'-2273' Berea
479'-779' shale	1286'-1289' coal	2273'-2461' shale
779'-780' coal	1289'-1397' shale	2461'-2515' Gordon
780'-985' shale	1397'-1398' coal	2515'-2704' shale
985'-1026' sand	1397'-1555' shale and sand	2704'-2714' Fifth Sd
1026'-1092' shale	1555'-1559' coal	2714'-6254' Devonian Shale
1092'-1131' sand	1559'-1625' Maxton	6254'-6291' Upr Marcellus
1131'-1133' coal	1625'-1643' shale	6291'-6330' Tully
1133'-1154' shale	1643'-1662' Little Lime	6330'-6380' Marcellus
1154'-1199' sand	1662'-1672' shale	6380' Onondaga
1199'-1200' coal	1672'-1761' Big Lime	

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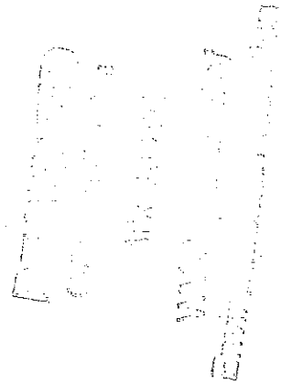
Weese Hunter #1110
Perf Spacing for 16 stages



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Stage Length:	270
Num Clusters:	4 to 5
Dist between Perfs:	67'
Perf length:	3'
Stages:	16
Start Depth:	11001'
90 @:	6801'

								FT	PSI	PSI	BPM	BPM	bbls	lbs
		Plug Depth	Interval 1	Interval2	Interval 3	Interval 4	Interval 5	Stage Length	Avg Treating Pressure	Max Pressure	Avg Rate	Max Rate	Fluid Vol	Total Sand
Stage	1	11001	10981'-10978'	10927'-10924'	10873'-10870'	10819'-10816'	10765'-10762'	269	6215	7483	82.5	84.3	9999	397000
Stage	2	10732	10700'-10697'	10633'-10630'	10566'-10563'	10499'-10496'		268	6408	6547	84.7	85.3	9718	427000
Stage	3	10464	10432'-10429'	10365'-10362'	10298'-10295'	10231'-10288'		264	6325	6665	83.6	84.9	9823	427000
Stage	4	10200	10164'-10161'	10097'-10094'	10030'-10027'	9963'-9960'		280	6448	6625	83.7	84.1	9665	427000
Stage	5	9920	9896'-9893'	9829'-9826'	9762'-9759'	9695'-9692'		250	6236	6397	83.2	83.7	9669	427000
Stage	6	9669	9628'-9625'	9561'-9558'	9494'-9491'	9427'-9424'		277	6284	9551	83.5	84.1	9754	427000
Stage	7	9392	9360'-9357'	9293'-9290'	9226'-9223'	9159'-9156'		276	6044	6617	82	82.6	9772	427000
Stage	8	9116	9092'-9089'	9025'-9022'	8958'-8955'	8891'-8888'		260	6348	6388	84	84	9668	427000
Stage	9	8856	8824'-8821'	8757'-8754'	8690'-8687'	8623'-8620'		268	6388	6818	84.1	84.2	9531	427000
Stage	10	8588	8556'-8553'	8489'-8486'	84228419'	8355'-8352'		268	6333	6510	85	86	9965	427000
Stage	11	8320	8288'-8285'	8221'-8218'	8154'-8151'	8087'-8084'		268	6520	7044	84.3	84.7	10236	418300
Stage	12	8052	8020'-8017'	7953'-7850'	7886'-7883'	7819'-7816'		270	6305	6389	84	84	9620	427000
Stage	13	7782	7752'-7749'	7685'-7682'	7618'-7615'	7551'-7548'		266	6543	6900	84.3	84.8	9680	427000
Stage	14	7516	7484'-7481'	7417'-7414'	7413'-7410'	7409'-7406'		268	6858	8037	82.8	83.3	9567	427000
Stage	15	7248	7216'-7213'	7149'-7146'	7082'-7079'	7015'-7012'		268	5967	6186	83.9	84.6	9555	427000
Stage	16	6972	6948'-6945'	6881'-6878'	6814'-6811'	6747'-6744'		268	6099	6235	82.5	83	9382	427000