State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> <u>095</u> <u>02122</u>	County Tyler	District Ellsworth	ı				
Quad Porters Falls 7.5'	Pad Name Morris						
Farm name Morris, Bob & Kay		Well Number Mo	orris #8H				
Operator (as registered with the OOG)	EQT Production Company (Well curr	ently registered to Stone Energy Corp					
Address 2400 Ansys Drive, Suite 20	OO City Canonsburg	State PA	Zip 15317				
	Attach an as-drilled plat, proporthing 4381420.738	ofile view, and deviation survey Easting 512565.426 Easting N/A					
	rthing 4381420.738	Easting 512565.426					
Elevation (ft) 1093' GL	Type of Well ■New □		rt Interim Final Deep Shallow				
Type of Operation □ Convert □ Dec	pen ■ Drill □ Plug Bacl	k □ Redrilling □ Rework	□ Stimulate				
Well Type □ Brine Disposal □ CBM	■ Gas □ Oii □ Secondary Re	covery \square Solution Mining \square S					
Type of Completion □ Single □ Multip	ole Fluids Produced Bri	ine □Gas □ NGL □ Oil	□ Other N/A				
Drilled with □ Cable □ Rotary							
Drilling Media Surface hole □ Air Production hole □ Air □ Mud □ F Mud Type(s) and Additive(s)	□ Mud □Fresh Water I	ntermediate hole □ Air □ Mu	AUG 28 2019 Environmental Protection				
Date permit issued 10/21/2013	Date drilling commenced_	6/5/15 Date drilling	0/5/45				
Date completion activities began	NI/A	mpletion activities ceased	N1/A				
	te permission granted	Granted by					
1 55 5 ()	F	Stanted by					
Please note: Operator is required to subr	nit a plugging application withi	n 5 days of verbal permission to	plug				
resirvater depth(s) it		ne(s) (Y/N) depths Di	id not encounter				
Salt water depth(s) ft Did not e	ncounter Void(s) e	encountered (Y/N) depths	Did not encounter				
Coal depth(s) ft Did not en	Company of the Compan	encountered (Y/N) depths	Did not encounter				
Is coal being mined in area (Y/N)							
	Re	eviewed	Revigwed by: 10/17/2019				

C. C. D. T. C.									
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		asket epth(s)	Did cement ci	•
Conductor	30"	20"	80'	New	WUIL	<u>, y</u>	N/A	* Provide de	ails below*
Surface							10//		
Coal									<u> </u>
ntermediate 1									
ntermediate 2									
ntermediate 3					<u> </u>				
Production		-							
Tubing					1				***
Packer type and d	epth set			I	I		<u>.</u>		
Comment Details	Conductor originally	set by Stone Energy 6/5	5/15						
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurr wt (pp		Yield t ³/sks)	Volume (ft 3)	Cement Top (MD		WOC (hrs)
Conductor	Type 1	70					Surface		8+
Surface									
Coal									
ntermediate 1									
ntermediate 2									
ntermediate 3									
Production									
Fubing									
Orillers TD (ft	80'			Loggers T	D (ft) N/A				
•	·								
Plug back pro	cedure							RECE	VED
****			.				-	Office of O	and Gas
Kick off depth	(ft) <u>N/A</u>							AUG 2	3 2019
Check all wire	line logs run	□ caliper □ neutron	☐ density☐ resistivity		ed/directio a ray			WV Depar nvironmenta □sonic	tment of I Protection
Well cored	Yes 🗆 No	Convention	nal Side	wall	We	re cuttings c	ollected 🗆 Y	es 🗆 No	•
DESCRIBE T	HE CENTRALIZ	ZER PLACEME	NT USED FO	R EACH C	ASING ST	RING N/A			
WAS WELL (COMPLETED A	S SHOT HOLE	□ Yes ■	No DI	ETAILS _	Well was not com	pleted	-	
	COMPLETED O	PEN HOLE?	_ 3/ A 31	- DET	ATT C Wall	was not complet	od		

API 47- 095 _ 02122 Farm

Farm name_Morris, Bob & Kay

_Well number_Morris #8H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
N/A				Torrotations	Politization(S)
				<u> </u>	
				-	
<u> </u>					
	·-				
				 	
<u> </u>					
 				 	
		<u> </u>			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
N/A							0#	RECEIVED
		·						ce of Oil and Gas
<u></u>		<u> </u>					A	UG 28 2019
							Enviro	Department of nmental Protection
								riffental Protection
<u> </u>								
-								

Please insert additional pages as applicable.

API 47- 0	95 _ 02122	Farm	name Morris,	Bob & Ka	ay		Well nun	nber_Morris #8H
PRODUCIN	G FORMATION	(S)	DEPTHS					
N/A				TVD			MD	
				_ 110			WID	
Please insert	additional pages	as applicable.						
GAS TEST	□ Build up	□ Drawdown	□ Open Flow		OIL	TEST 🗆	Flow □ Pu	mp
SHUT-IN PR	RESSURE Sur	face	_psi Botto	om Hole		psi	DURATIO	N OF TESThrs
OPEN FLOW	V Gas	Oil	NGL		Wate	er		ASURED BY
	mc	fpd	bpd					ed 🗆 Orifice 🗆 Pilot
LITHOLOGY/	TOP	ВОТТОМ	TOP	BOTTON	Л			
FORMATION	DEPTH IN FT	DEPTH IN FT		DEPTH IN		DESCRIBE	ROCK TYPE A	ND RECORD QUANTITYAND
	NAME TVD	TVD	MD	MD				/ATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		-			
					-			
					_			
					-			
					-			PECENTED.
Please insert a	additional pages a	s applicable.						RECEIVED Office of Oil and Gas
D :11: C								AUG 28 2019
Address	Ser Control		City				State	Zip WV Department of Environmental Protection
Logging Com	pany							Environmental Protection
Address			City				State	Zip
	ompany							
Address			City				State	Zip
	ompany							
Address			City		-		State	Zip
Please insert a	additional pages a	s applicable.						
	John Zavatchan				Т	elephone	724-746-907	3
Signature	Long	5/	Title _La	ndman - Per	mitting	Phone	Date	8/26/19
Submittal of I	Hydraulic Fracturi	ng Chemical D	isclosure Infor	mation	Attac	ch copy of	FRACFOC	US Registry