

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dcp.wv.gov

Wednesday, January 26, 2022 WELL WORK PLUGGING PERMIT Horizontal 6A Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700 PITTSBURGH, PA 15222

Re: Permit approval for MORRIS 1H

47-095-02131-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: MORRIS 1H

Farm Name: MORRIS, BOB & KAY

Chief

U.S. WELL NUMBER: 47-095-02131-00-00

Horizontal 6A Plugging Date Issued: 1/26/2022



#### PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date January 7, 0 9	5 0 2 2 2 1 3 1 0
2) Operator's Well No. Morris 1H	
2) ADT Well No. 47-	095 + 02131

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4)	Well Type: Oil/ Gas X/ Liquid	d injection / Waste disposal/
		derground storage) Deep/ ShallowX
5)	Location: Elevation 1093'	Watershed Fishing Creek (0503020102)
-,	District Ellsworth	County Tyler Quadrangle Porters Falls 7.5'
61	Well Operator EQT Production Company	7) Designated Agent Joseph C. Mallow
0)	Address 400 Woodcliff Drive	Address 115 Professional Place
	Canonsburg PA 15317	Bridgeport WV 26330
8)	그렇게 하게 하면 하게 되자 귀리 시작하지 않는데 하는데 하면 보이 하는데	
	Name Derek Haught	Name R&J
	Address PO Box 85	Address 1087 Raccoon Rd
	Smithville, WV 26178	Hueysville, KY 41640
	80' OF 20" COWOVE	RECEIVED Office of Oil and Gas  Office of Oil and Gas  JAN 19 2022  WY Department of Environmental Protection
vork	can commence.	il and gas inspector 24 hours before permitted
OLA	order approved by inspector gw m=	Laylula Date 1/26/2022

Morris 1H Tyler Co., WV Conductor Only API # 47-095-02131 BY: Tyler Mizgorski DATE: 1/7/2022

#### CURRENT STATUS:

Elevation @ 1095' 20" L/S 94 ppf conductor @ 80' Cemented to Surface

Fresh water N/A due to only conductor spud Coal Show N/A due to only conductor spud Salt Water N/A due to only conductor spud

- 1) Notify Inspector Derrick Haught 304-206-7613 prior to beginning operations.
- 2) Conduct Tailgate Safety Meeting. Complete JSA's as required
- 3) Cut off cap welded onto conductor
- 4) Drop string in well to verify depth of conductor at 80'
- 5) MIRU rig. Begin P&A operations
- 6) Remove all water from conductor
- 7) RIH and set 80' C1A cement plug from 80' to surface. TOOH w/tubing
- 8) Let Cement dry for 8 hours
- 9) Top off well to surface with solid cement as needed
- 10) Set Monument above ground to WV-DEP Specifications

Office of Oil and Gas

JAN 19 2022

WV Department of Environmental Protection

WW-4A	
Revised	6-07

1) Date: January	11 , 2022		
2) Operator's Well Nu Moms 1H	mber		
3) API Well No.: 47	095	- 02131	

## STATE OF WEST VIRGINIA

	NOTICE 0			ON, OFFICE OF OIL ANI <u>D ABANDON A WELL</u>	
) Surface Ov	vner(s) to be served:	5) (a	a) Coal Operator		
(a) Name	See Attached	-, (	Name		
Address			Address		
(b) Name			_ (b) Cool Ow	ner(s) with Declaration	
Address			_ (b) Coal Ow Name	Un-Declared	
			Address		
(a) Na					
(c) Name Address		<del></del>	_ Name		
Address			Address –		<del></del>
6) Inspector	Derek Haught	<del></del>	(c) Coal Les	see with Declaration	
Address	PO Box 85		Name	Un-Declared	
	Smithville, WV 26178		Address		
Telephone	304-206-7613		-		
(2) The	ll its and the plugging woi e plat (surveyor's map) sh on you received these docum	owing the well location	n on Form WW-6.		work and describes the
(2) The rease However, Take note accompany Protection the Appli	e plat (surveyor's map) sho on you received these docume, you are not required to take a nee that under Chapter 22-6 on mying documents for a permit n, with respect to the well at	owing the well location onto is that you have right any action at all  f the West Virginia Code to plug and abandon a well the location described on on mailed by registered of	n on Form WW-G.  Its regarding the applicate, the undersigned well call with the Chief of the the attached Application certified mail or deli	perator proposes to file or has filed this l Office of Oil and Gas, West Virginia Den n and depicted on the attached Form WV vered by hand to the person(s) named a	ctions on the reverses side  Notice and Application and partment of Environmental V-6 Copies of this Notice,
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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffice wv.gov.

#### **Morris Pad WW-4A Attachment**

#### Pad:

Joyce Kay Morris 1220 PROCTOR CREEK RD PROCTOR, WV 26055

J.C.W. Inc. 525 S THIRD AVE PADEN CITY, WV 26159

#### **Access:**

Thomas William Est. 411 THOMAS LN NEW MARTINSVILL, WV 26155

Thomas R. Anthony 106 E MONROE ST PADEN CITY, WV 26159

Witschey Realty Inc. 155 NORTH ST NEW MARTINSVILL, WV 26155

J.C.W. Inc. 525 S THIRD AVE PADEN CITY, WV 26159

Joyce Kay Morris 1220 PROCTOR CREEK RD PROCTOR, WV 26055

#### **Coal Owner/Lessee:**

**Un-Declared** 

Office of Oil and Gas

JAN 1.9 2022

WV Department of Environmental Protection





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Office of Oil and Gas

JAN 19 2022

WV Department of Environmental Protection

### 4709502131P

#### SURFACE OWNER WAIVER

Operator's Well Number

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#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

> NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> > Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you l request a copy from the Chief.

VOLUNTARY STATEMENT OF THE COURT OF THE ORDER OF SEEK REVIEW OF the PROPERTY OF THE ORDER OF THE should request a copy from the Chief.

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice plication For A Permit To Plug And Abandon on Forms WW-4A and WW-4B and To Plug And Abandon on Forms WW-4A and WW-4B and To Plug And Abandon on Forms WW-4A and WW-4B and To Plug And Abandon on Forms WW-4A and WW-4B and To Plug And Abandon on Forms WW-4A and WW-4B and To Plug And Abandon on Forms WW-4A and WW-4B and To Plug And Abandon on Forms WW-4A and WW-4B and To Plug And Abandon on Forms WW-4A and WW-4B and To Plug And Abandon on Forms WW-4A and WW-4B and W and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have objection to a permit being issued FOR EXECUTION BY A NATUR. ETC.	on those materials.	e planned wor		se materials, and I have no TON BY A CORPORATION,
Signature	Date	Name By		
<b>.</b>		Its		Date
			Signature	01/28/2022 Date

WW-9 (5/16)

API Number 47 - 095 \_\_\_\_02131 Operator's Well No. Morris III

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CULTINGS DISPOSAL & RECLAMATION PLAN

	DSAL & NICLAMATION 11244
Operator Name EQT Production Company	OP Code 306686
Watershed (HUC 10) Fishing Creek (0503020102)	Quadrangle Porters Falls 7.5'
Do you anticipate using more than 5,000 bbls of water to comp	lete the proposed well work? Yes No
Will a pit be used? Yes No _✓	
If so, please describe anticipated pit waste:	No If so, what ml.?
Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provid	e a completed form WW-9-GPP)
Underground Injection (UIC Permit	Number)
Off Site Disposal (Supply form WV	V-9 for disposal location)
	•
	•
• •	
Drilling medium anticipated for this well (vertical and horizont	al)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc	
Drill cuttings disposal method? Leave in pit, landfill, removed	offsite, etc.
· · · · · · · · · · · · · · · · · · ·	used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and C	his of any load of drill cuttings or associated waste rejected at any
West Virginia solid waste facility. The notice shall be provided	within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gus of the West Virginian of the permit are enforceable by law. Violations of a or regulation can lead to enforcement action.	conditions of the GENERAL WATER POLLUTION PERMIT issued ginia Department of Environmental Protection. I understand that the any term or condition of the general permit and/or other applicable law examined and am familiar with the information submitted on this
	my inquiry of those individuals finited and project of the first
the information. I believe that the information is true, accurate submitting false information, including the possibility of fine or	e, and complete. I am aware that there are significant penalties for rimprisonment.  RECEIVED Office of Oil and Gas
<i>7'</i> X.	Office of Oil And
Company Official Signature	JAN 19 2022
Company Official (Typed Name) Erin Spine	- of
Company Official Title Manager - Subsurface Permitting	WV Department of Environmental Protection
Subscribed and swom before me this	Notary Public Notary Public My commission expires March 9, 2024
KE CKULD NUL	Notary Public My commission expires March 9, 2024 Commission number 1267708
My commission expires March 9, 7624	Member, Pennsylvania Association of Notarios

## EQT Production Water plan Offsite disposals

#### Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

#### **Waste Management - Northwestern Landfill**

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

Office of Oil and Gas

JAN 1.9 2022

WV Department of Environmental Protection

		± Preveg etation pl	
Lime 3	Tons/acre or to corre	ct to pH 6.5	
Fertilizer type (10	0-20-20) or equivalent		
Fertilizer amount_1	/3 ton	lbs/acre	
Mulch 2	· · ·	Tons/acre	
		Seed Mixtures	
Te	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		
Maps(s) of road, location, p provided). If water from the (L, W), and area in acres, of	pit will be land applied, profited profited profite find application area.	d application (unless engineered plans incluovide water volume, include dimensions (L,	
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Topo Quad:	Porters Falls 7.5'	Scale:	1" = 2000'	4709502131
County:	Tyler	Date:	November 11, 2	2021
District:	Ellsworth	Project No:	69-54-00-08	
	47-0	95-02131 Morr	is 1H	Торо
	A TON TON THE PROPERTY OF THE	1100		
antical and a	S S WHIT CAMP RD			
				SLIM CHANGE RO
5-b	WETTEL CO	HARTMAN HILL		700
ETIER CO		Maunt Hope Cem		
M. LAIL	CO RD 32 1	10.5		100 pt
		47-095-02 Morris 1		CO RO BUT
Surface Ru			1/100	Martinsville Ridge
				Jio-
<b>4</b>		LYNNCAMP		NAD 27, North Zewis N:397,065.68co of Oil and E:1,618,365.25 N 1 9 2
ago .		LAMBLICK RUN	70 NO	WGS 84 WV Departs LAT:39.582358 LONG:-80.853894 ELEV:1,093.28'
LEGHEN	SURVEYING AND MAPPING S ALLEGHENY S		EPARED FOR: EQT Produ	ction Company
U AVEYS	1-800-48. 237 Birch R. Birch River, PH: (304) 6 FAX: (304)	2-8606 iver Road WV 26610 649-8606	400 1	Voodcliff Drive Sburg, PA 15317 01/28/2022



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

COUNTY: Tyler DISTRICT: Ellsworth  QUADRANGLE: Porters Falls 7.5'  SURFACE OWNER: Joyce Kay Morris  ROYALTY OWNER: Grassy Knob LLC  UTM GPS NORTHING: 4381415  UTM GPS EASTING: 512547 GPS ELEVATION: 333 m (1093 ft)  The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) — meters.  2. Accuracy to Datum — 3.05 meters  3. Data Collection Method: Survey grade GPS X : Post Processed Differential X Real-Time Differential  Mapping Grade GPS X : Post Processed Differential X Real-Time Differential  Real-Time Differential  4. Letter size copy of the topography map showing the well location.  I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.	DEGRONGING W. D. DEV. NAME DOT		
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ROYALTY OWNER: Grassy Knob LLC  UTM GPS NORTHING: 4381415  UTM GPS EASTING: 512547 GPS ELEVATION: 333 m (1093 ft)  The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) — meters.  2. Accuracy to Datum — 3.05 meters  3. Data Collection Method: Survey grade GPS X : Post Processed Differential X Real-Time Differential Environmental Protect  Mapping Grade GPS : Post Processed Differential Real-Time	COUNTY: Tyler	DISTRICT: Ellsworth	
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Site Pictures Morris 1H Morris 1H 47-095-02131



Morris Well Pad Site



Morris 1H Gas Well

RECEIVED Office of Oil and Gas

JAN 1.9 2022

WV Department of Environmental Protection

BIRCH RIVER OFFICE 237 Birch River Road

Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone 304-848-5035 fax: 304-848-5037 CHARLESTON OFFICE

301 RHI. Bonlevard - Suite 5 Charleston, WV 25309 phone 304-756-2949 fax: 304-756-2948



Morris 2H Gas Well



Morris 5H Gas Well



Morris 3H Gas Well



Morris 7H Gas Well

3



Morris 8H Gas Well

Office of Od and Gas

JAN 19 2022

WV Department of Environmental Protection



400 Woodcliff Dr | Canonsburg, PA 15317 www.eqt.com

#### Via Email

January 17,2022

West Virginia Department of Environmental Protection Office of Oil and Gas Attn: Jeff McLaughlin 601 57<sup>th</sup> Street, SE Charleston, WV 25304

RE: Application for a Permit to Plug & Abandon

Morris 1H

API 47-095-02131

Ellsworth District, Tyler County, WV

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above.

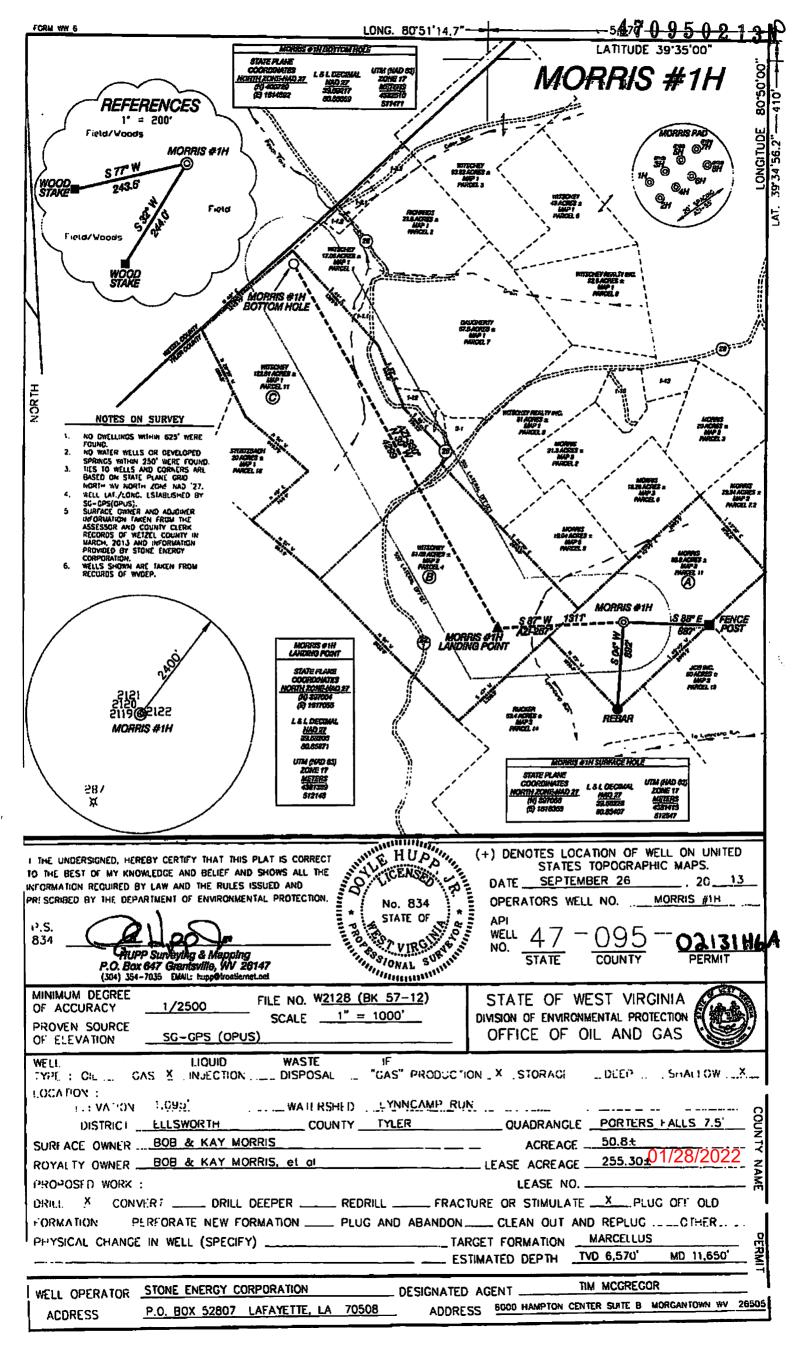
EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Sincerely,

Becky Shrum
Project Specialist - Permitting
bshrum@eqt.com
724-271-7314

Office of Oil and Gas
JAN 1,9 2022

WV Department of Environmental Protection





Stansberry, Wade A <wade.a.stansberry@wv.gov>

#### Plugging Vertical Well Work Permit (API: 47-095-02119, 02120, 02121, 02122, 02131, 02132)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Jan 26, 2022 at 2:57 PM

To: John <JZavatchan@eqt.com>, Erin Spine <espine@eqt.com>, "Shrum, Becky" <bshrum@eqt.com>, Todd <tklaner@eqt.com>, Olivia Pishioneri <opishioneri@eqt.com>, Scott Lemley <slemley@wvassessor.com>, Douglas Newlon <douglas.c.newlon@wv.gov>

I have attached a copy of the newly issued well permit numbers:

47-095-02119 - MORRIS 3H 47-095-02120 - MORRIS 5H 47-095-02121 - MORRIS 7H 47-095-02122 - MORRIS 8H 47-095-02131 - MORRIS 1H 47-095-02132 - MORRIS 2H

This will serve as your copy.

Thank you,

Wade A. Stansberry

**Environmental Resource Specialist 3** 

**West Virginia Department of Environmental Protection** 

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

#### 7 attachments

- 47-095-02119 Copy.pdf 1362K
- **47-095-02120 Copy.pdf** 1374K
- **47-095-02122 Copy.pdf** 1334K
- **47-095-02131 Copy.pdf** 1325K
- **47-095-02132 Copy.pdf** 1371K
- 47-095-02121 Copy.pdf
- IR-8 Blank.pdf