



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, January 26, 2022
WELL WORK PLUGGING PERMIT
Horizontal 6A Plugging

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700
PITTSBURGH, PA 15222

Re: Permit approval for MORRIS 2H
47-095-02132-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: MORRIS 2H
Farm Name: MORRIS, BOB & KAY
U.S. WELL NUMBER: 47-095-02132-00-00
Horizontal 6A Plugging
Date Issued: 1/26/2022

Promoting a healthy environment.

01/28/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date January 11, 2022
2) Operator's
Well No. Morris 2H
3) API Well No. 47-095 - 02132

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1093' Watershed Fishing Creek (0503020102)
District Ellsworth County Tyler Quadrangle Porters Falls 7.5'

6) Well Operator EQT Production Company 7) Designated Agent Joseph C. Mallow
Address 400 Woodcliff Drive Address 115 Professional Place
Canonsburg PA 15317 Bridgeport WV 26330

8) Oil and Gas Inspector to be notified Name Derek Haught
Address PO Box 85
Smithville, WV 26178
9) Plugging Contractor Name R&J
Address 1087 Raccoon Rd
Hueysville, KY 41640

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

WELL BORE CONSISTS OF EOP OF 20" CONDUCTOR CASING.

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]* Date 1/26/2022

01/28/2022



Via Email

January 17, 2022

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Jeff McLaughlin
601 57th Street, SE
Charleston, WV 25304

**RE: Application for a Permit to Plug & Abandon
Morris 2H
API 47-095-02132
Ellsworth District, Tyler County, WV**

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Sincerely,

Becky Shrum
Project Specialist - Permitting
bshrum@eqt.com
724-271-7314

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01/28/2022

Morris 2H
Tyler Co., WV
Conductor Only
API # 47-095-02132
BY: Tyler Mizgorski
DATE: 1/11/2022

4709502132P

CURRENT STATUS:

Elevation @ 1095'
20" L/S 94 ppf conductor @ 80' Cemented to Surface

Fresh water N/A due to only conductor spud
Coal Show N/A due to only conductor spud
Salt Water N/A due to only conductor spud

- 1) Notify Inspector **Derrick Haught 304-206-7613** prior to beginning operations.
- 2) **Conduct Tailgate Safety Meeting. Complete JSA's as required**
- 3) Cut off cap welded onto conductor
- 4) Drop string in well to verify depth of conductor at 80'
- 5) MIRU rig. Begin P&A operations
- 6) Remove all water from conductor
- 7) RIH and set 80' C1A cement plug from 80' to surface. TOO H w/tubing
- 8) Let Cement dry for 8 hours
- 9) Top off well to surface with solid cement as needed
- 10) Set Monument above ground to WV-DEP Specifications

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01/28/2022

4709502132P

WW-4A
Revised 6-07

1) Date: January 11, 2022
2) Operator's Well Number
Morris 2H

3) API Well No.: 47 - 095 - 02132

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>See Attached</u>	Name _____
Address _____	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Un-Declared</u>
(c) Name _____	Address _____
Address _____	Name _____
6) Inspector <u>Derek Haught</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 85</u>	Name <u>Un-Declared</u>
<u>Smithville, WV 26178</u>	Address _____
Telephone <u>304-206-7613</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
 Rebecca Shrum, Notary Public
 Beaver County
 My commission expires March 9, 2024
 Commission number 1267706
 Member, Pennsylvania Association of Notaries

Well Operator EQT Production Company
 By: Erin Spine
 Its: Manager - Subsurface Permitting
 Address 400 Woodcliff Drive
Canonsburg PA 15317
 Telephone (724) 271-7380

Subscribed and sworn before me this 11th day of January, 2022
Rebecca Shrum Notary Public
 My Commission Expires March 9, 2024

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Office of Oil and Gas

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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our WV Department of Environmental Protection regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/28/2022

Morris Pad WW-4A Attachment

Pad:

Joyce Kay Morris
1220 PROCTOR CREEK RD
PROCTOR, WV 26055

J.C.W. Inc.
525 S THIRD AVE
PADEN CITY, WV 26159

Access:

Thomas William Est.
411 THOMAS LN
NEW MARTINSVILL, WV 26155

Thomas R. Anthony
106 E MONROE ST
PADEN CITY, WV 26159

Witschey Realty Inc.
155 NORTH ST
NEW MARTINSVILL, WV 26155

J.C.W. Inc.
525 S THIRD AVE
PADEN CITY, WV 26159

Joyce Kay Morris
1220 PROCTOR CREEK RD
PROCTOR, WV 26055

Coal Owner/Lessee:

Un-Declared

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4709502132P

7019 1640 0000 6625 5099

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Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ <u>3.05</u>
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ <u>9.25</u>
Total Postage and	\$ <u>16.05</u>

Sent To
JOYCE KAY MORRIS
1220 PROCTOR CREEK RD
PROCTOR WV 26055
69-08 MORRIS - WATER NOTIFICATIONS

PS Form 3800, A



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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
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<input type="checkbox"/> Adult Signature Restricted Delivery	\$
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Total Postage and	\$ <u>16.05</u>

Sent To
J.C.W. INC.
525 S THIRD AVE
PADEN CITY WV 26159
69-08 MORRIS - WATER NOTIFICATIONS

PS Form 3800, A



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<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ <u>9.25</u>
Total Postage and	\$ <u>16.05</u>

Sent To
THOMAS WILLIAM EST.
411 THOMAS LN
NEW MARTINSVILLE WV 26155
69-08 MORRIS - WATER NOTIFICATIONS

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ <u>9.25</u>
Total Postage and	\$ <u>16.05</u>

Sent To
THOMAS R. ANTHONY
106 E MONROE ST
PADEN CITY WV 26159
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Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ <u>3.05</u>
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ <u>9.25</u>
Total Postage and	\$ <u>16.05</u>

Sent To
WITSCHY REALTY INC.
155 NORTH ST
NEW MARTINSVILLE WV 26155
69-08 MORRIS - WATER NOTIFICATIONS

PS Form 3800, A



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WV Department of
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01/28/2022

SURFACE OWNER WAIVER

4709502132P

Operator's Well
Number

Morris 2H

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

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VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Permit and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By	_____
		Its	_____
			Date _____
		Signature	01/28/2022
			Date

4709502132P

WW-9
(5/16)

API Number 47 - 095 - 02132
Operator's Well No. Morris 2H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EOT Production Company OP Code 306686

Watershed (HUC 10) Fishing Creek (0503020102) Quadrangle Porters Falls 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Erin Spine
Company Official Title Manager - Subsurface Permitting

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Subscribed and sworn before me this 11th day of January, 2022

[Signature]
My commission expires March 9, 2024

Notary Public

Commonwealth of Pennsylvania - Notary Seal
Rebecca Shrum, Notary Public
Beaver County
My commission expires March 9, 2024
Commission number 1267706
Member, Pennsylvania Association of Notaries

01/28/2022

Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No

4709502132P

EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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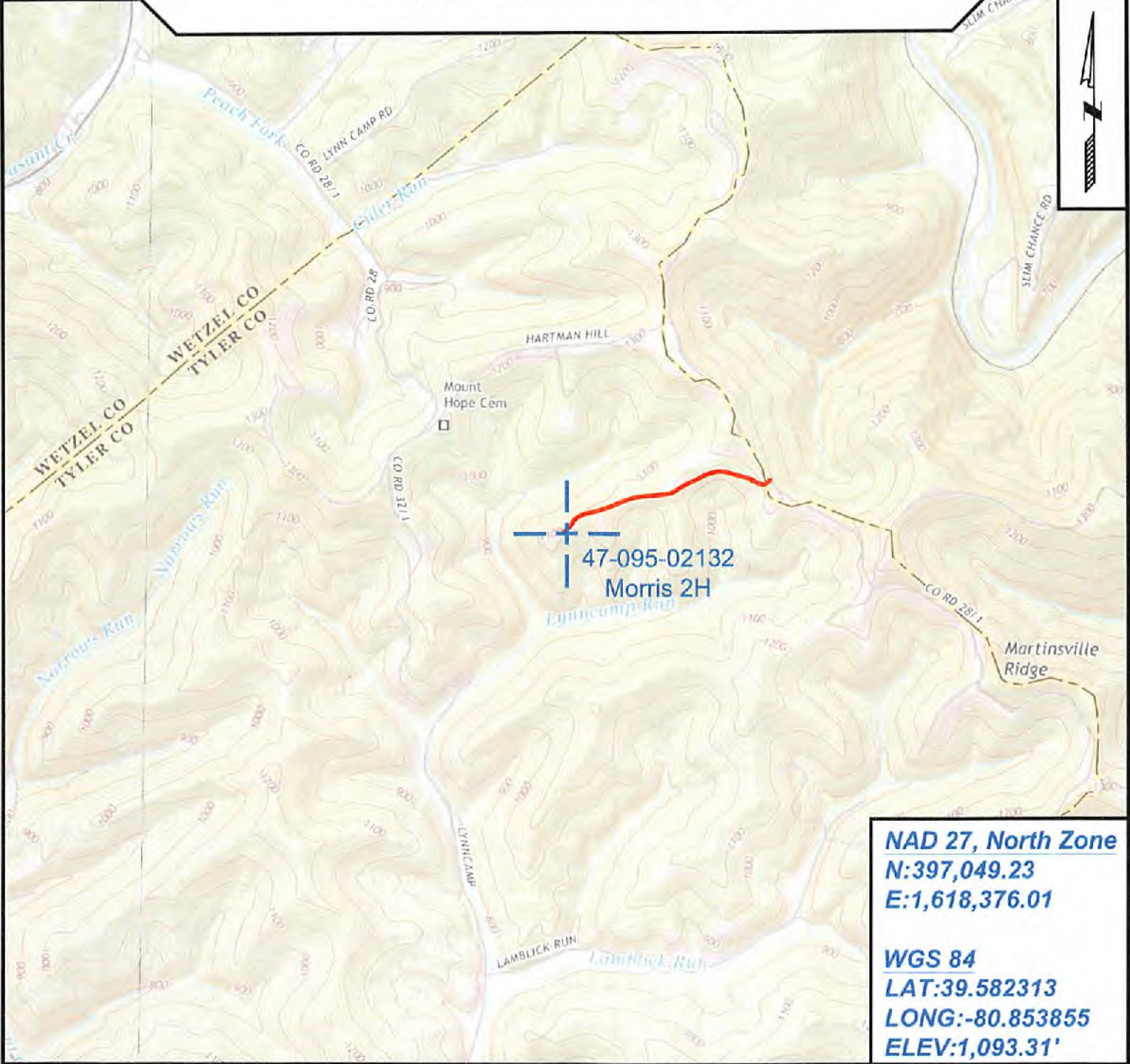
Topo Quad: Porters Falls 7.5' Scale: 1" = 2000'

County: Tyler Date: November 11, 2021

District: Ellsworth Project No: 69-54-00-08

47-095-02132 Morris 2H

Topo



NAD 27, North Zone
N:397,049.23
E:1,618,376.01

WGS 84
LAT:39.582313
LONG:-80.853855
ELEV:1,093.31'



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 400 Woodcliff Drive
 Canonsburg, PA 15317
 01/28/2022

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-095-02132 WELL NO.: Morris 2H

FARM NAME: Morris

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Tyler DISTRICT: Ellsworth

QUADRANGLE: Porters Falls 7.5'

SURFACE OWNER: Joyce Kay Morris

ROYALTY OWNER: Grassy Knob LLC

UTM GPS NORTHING: 4381410

UTM GPS EASTING: 512551 GPS ELEVATION: 333 m (1093 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential

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4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Ben R. Steh
Signature

PS. 2092
Title

12/14/21
Date

01/28/2022



Site Pictures

Morris 2H

Morris 2H 47-095-02132



Morris Well Pad Site



Morris 1H Gas Well

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BIRCH RIVER OFFICE

237 Birch River Road
Birch River, WV 26610

phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive
Bridgeport, WV 26330

phone: 304-848-5035 fax: 304-848-5037

CHARLESTON OFFICE

301 RHI Boulevard Suite 5
Charleston, WV 25309

phone: 304-756-2949 fax: 304-756-2948



Morris 2H Gas Well



Morris 3H Gas Well



Morris 5H Gas Well



Morris 7H Gas Well

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WV Department of
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Morris 8H Gas Well

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MORRIS #2H

LONGITUDE 80°50'00"
LAT. 39°34'56.0" - 430

MORRIS #2H LANDING POINT

STATE PLANE COORDINATES
NORTH ZONE NAD 87
(N) 35077
(E) 181708

L & L DECIMAL
NAD 87
38.6784
68.8500

UTM (NAD 83)
ZONE 17
METERS
438111
61282

MORRIS #2H SURFACE HOLE

STATE PLANE COORDINATES
NORTH ZONE NAD 87
(N) 35074
(E) 181638

L & L DECIMAL
NAD 87
38.5824
68.8540

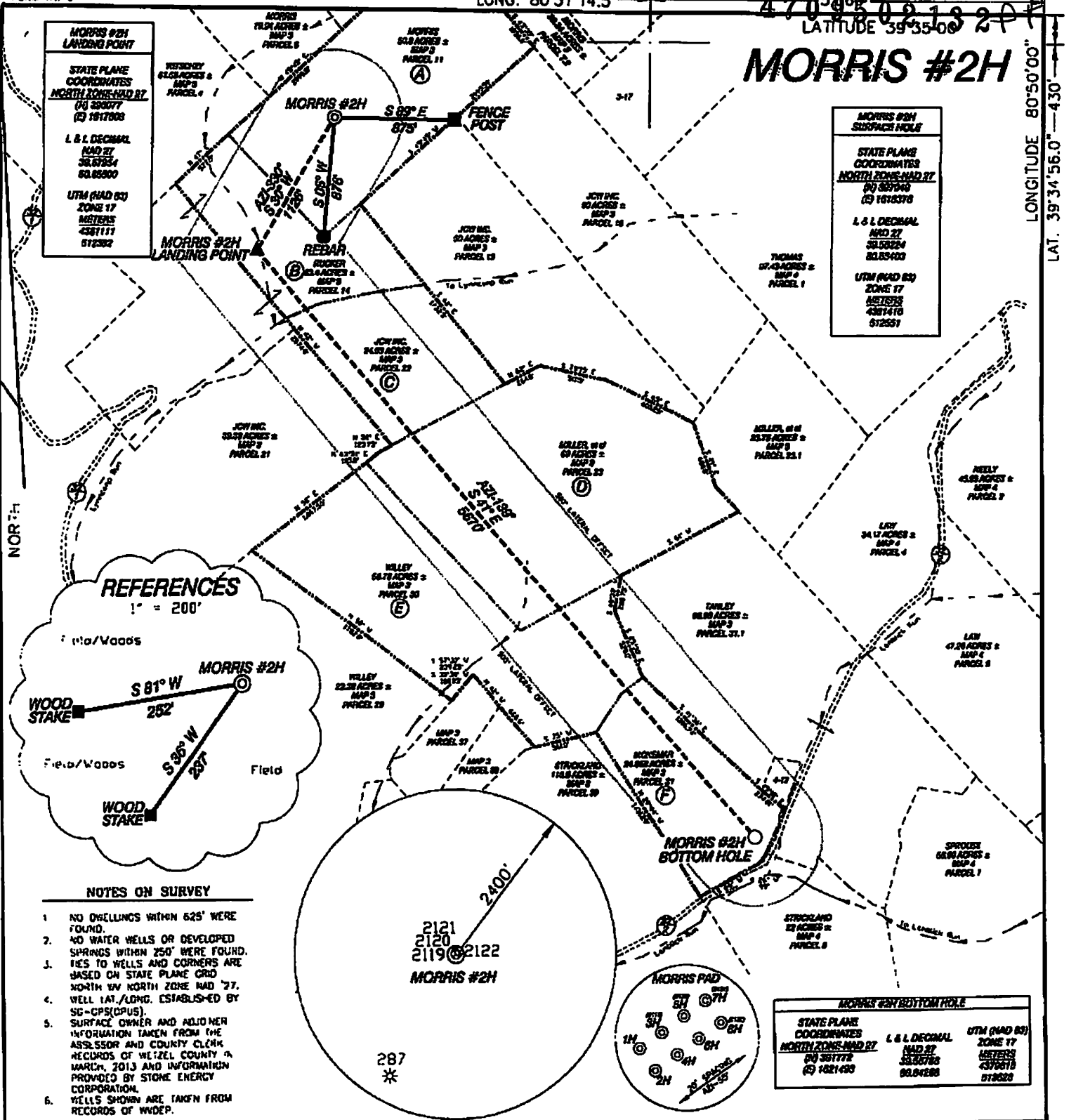
UTM (NAD 83)
ZONE 17
METERS
438140
61281

MORRIS #2H BOTTOM HOLE

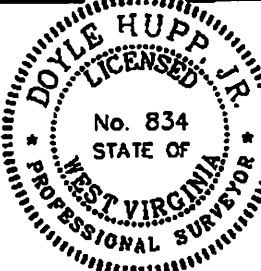
STATE PLANE COORDINATES
NORTH ZONE NAD 87
(N) 35172
(E) 182148

L & L DECIMAL
NAD 87
38.9788
68.9488

UTM (NAD 83)
ZONE 17
METERS
439018
61382



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE SEPTEMBER 26, 2015

OPERATORS WELL NO. MORRIS #2H

API WELL NO. 47-095-0213246A

STATE LA COUNTY TYLER PERMIT 01/28/2022

P.S. 834
Doyle Hupp, Jr.
HUPP Surveying & Mapping
P.O. Box 647 Grantsville, WV 26147
(304) 354-7035 EMAIL: hupp@fronfame.net

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO. W2128 (BK 57-12)

PROVEN SOURCE OF ELEVATION SG-GPS (OPUS) SCALE 1" = 1000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1,095' WATERSHED LYNNCAMP RUN

DISTRICT ELLSWORTH COUNTY TYLER QUADRANGLE PORTERS FALLS 7.5'

SURFACE OWNER BOB & KAY MORRIS ACREAGE 50.8±

ROYALTY OWNER BOB & KAY MORRIS, et al LEASE ACREAGE 289.22± 01/28/2022

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION MARCELLUS

ESTIMATED DEPTH TVD 6,670' MD 12,850'

WELL OPERATOR STONE ENERGY CORPORATION DESIGNATED AGENT TIM MCGREGOR

ADDRESS P.O. BOX 52807 LAFAYETTE, LA 70508 ADDRESS 6000 HAMPTON CENTER SUITE B MORGANTOWN WV 26505

COUNTY NAME
PERMIT



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-095-02119, 02120, 02121, 02122, 02131, 02132)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Jan 26, 2022 at 2:57 PM

To: John <JZavatchan@eqt.com>, Erin Spine <espine@eqt.com>, "Shrum, Becky" <bshrum@eqt.com>, Todd <tklaner@eqt.com>, Olivia Pishioneri <opishioneri@eqt.com>, Scott Lemley <slemley@wvassessor.com>, Douglas Newlon <douglas.c.newlon@wv.gov>








I have attached a copy of the newly issued well [permit](#) numbers:

47-095-02119 - MORRIS 3H
47-095-02120 - MORRIS 5H
47-095-02121 - MORRIS 7H
47-095-02122 - MORRIS 8H
47-095-02131 - MORRIS 1H
47-095-02132 - MORRIS 2H

This will serve as your copy.

Thank you,

Wade A. Stansberry**Environmental Resource Specialist 3****West Virginia Department of Environmental Protection****Office of Oil & Gas****601 57th St. SE****Charleston, WV 25304****(304) 926-0499 ext. 41115****(304) 926-0452 fax****Wade.A.Stansberry@wv.gov****7 attachments**

-  **47-095-02119 - Copy.pdf**
1362K
-  **47-095-02120 - Copy.pdf**
1374K
-  **47-095-02122 - Copy.pdf**
1334K
-  **47-095-02131 - Copy.pdf**
1325K
-  **47-095-02132 - Copy.pdf**
1371K
-  **47-095-02121 - Copy.pdf**
1394K
-  **IR-8 Blank.pdf**
212K

01/28/2022