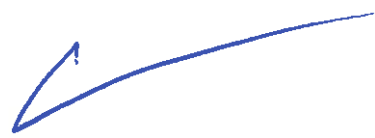


State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work



API 47 - 095 - 02135 County Tyler District McElroy  
Quad Center Point Pad Name Sneezy Field/Pool Name \_\_\_\_\_  
Farm name Teslovich Well Number Sneezy 10  
Operator (as registered with the OOG) Jay-Bee Oil & Gas, Inc.  
Address 3570 Shields Hill Rd. City Cairo State WV Zip 26337

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,364,608.874 Easting 528,361.401  
Landing Point of Curve Northing N/A Easting N/A  
Bottom Hole Northing 4,363,195.00 Easting 528,794.223

Elevation (ft) 1,346' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
Synthetic OBM

Date permit issued 2-28-2014 Date drilling commenced 5-12-2014 Date drilling ceased 8-13-2014  
Date completion activities began 10-20-2014 Date completion activities ceased 11-11-2014  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

RECEIVED  
Office of Oil and Gas  
MAR 21 2016  
WV Department of Environmental Protection

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug  
Freshwater depth(s) ft N/A Open mine(s) (Y/N) depths N  
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N  
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

**APPROVED**  
Reviewed by: \_\_\_\_\_  
NAME: [Signature]  
DATE: 9/8/16 10/28/2016

API 47-095 02135 Farm name Teslovich Well number Sneezy 10

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	17"	16"	30'	New	20/32/24		Y
Surface	15"	11 3/4"	525'	New	20/23/24	50'	Y
Coal							
Intermediate 1	11"	8 5/8"	2,614'	New	20/17/24	1,500'	Y
Intermediate 2							
Intermediate 3							
Production	7 7/8"	5 1/2"	11,968'	New	20		Y
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	Class A	310	15.6	1.36	247	CTS	8
Coal							
Intermediate 1	Class A	618	15.6	1.18	662	CTS	8
Intermediate 2							
Intermediate 3							
Production	Class A	1,564	14.4	1.30	2,033.84	229' from surface	8
Tubing							

Drillers TD (ft) 11,968'      Loggers TD (ft) 11,968'  
 Deepest formation penetrated Marcellus      Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) 6,560'

Check all wireline logs run       caliper     density     deviated/directional     induction  
     neutron     resistivity     gamma ray                     temperature     sonic

Well cored     Yes     No      Conventional      Sidewall      Were cuttings collected     Yes     No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING    Spiral centralizer every joint from TD back to start of  
90 degree.  
 90 - 70 degree every second joint.  
 70 degree - KOP every third joint.  
 KOP - Surface centralizer placed every 500'.

WAS WELL COMPLETED AS SHOT HOLE     Yes     No      DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?     Yes     No      DETAILS \_\_\_\_\_

WERE TRACERS USED     Yes     No      TYPE OF TRACER(S) USED \_\_\_\_\_

**RECEIVED**  
 Office of Oil and Gas  
 MAR 21 2016  
 WV Department of  
 Environmental Protection

API 47- 095 - 02135 Farm name Teslovich Well number Sneezy 10

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	10/20/14	11956	11806	96	Marcellus
2	10/27/14	11752	11600	72	Marcellus
3	11/2/14	11546	11396	72	Marcellus
4	11/2/14	11345	11194	72	Marcellus
5	11/3/14	11134	11010	72	Marcellus
6	11/4/14	10952	10816	72	Marcellus
7	11/4/14	10758	10598	72	Marcellus
8	11/4/14	10552	10416	72	Marcellus
9	11/5/14	10374	10247	72	Marcellus
10	11/5/14	10200	10032	72	Marcellus
11	11/6/14	9992	9844	72	Marcellus
12	11/6/14	9798	9656	72	Marcellus
13	11/6/14	9618	9454	72	Marcellus
14	11/7/14	9424	9280	72	Marcellus
15	11/7/14	9230	9070	72	Marcellus
16	11/7/14	9018	8902	72	Marcellus

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	10/27/14	58.3	6923	7768	4915	179392	8623	N/A
2	10/30/14	70.4	7212	7625	5337	180294	6136	N/A
3	11/2/14	71.6	7063	7725	4846	187866	6176	N/A
4	11/2/14	69.5	6881	7243	4881	180088	6286	N/A
5	11/3/14	70.6	7191	6928	4270	180191	6765	N/A
6	11/4/14	70.5	6973	7634	4623	180193	6768	N/A
7	11/4/14	69.9	6914	7621	4629	182817	5963	N/A
8	11/4/14	71.2	6772	7272	5630	180733	6077	N/A
9	11/5/14	71.7	7134	7741	5930	166534	5862	N/A
10	11/5/14	70.0	6932	7906	6123	173332	5819	N/A
11	11/6/14	70.8	7028	7319	6234	180432	5830	N/A
12	11/6/14	70.8	6951	7521	5738	181555	5742	N/A
13	11/6/14	72.5	6810	7959	5175	156191	5468	N/A
14	11/7/14	71.2	6689	7985	5877	168192	6028	N/A
15	11/7/14	70.9	6930	7949	5670	181204	6028	N/A
16	11/7/14	70.4	7205	7087	5298	129708	4858	N/A

Please insert additional pages as applicable.

RECEIVED  
Office of Oil and Gas  
MAR 21 2016  
WV Department of  
Environmental Protection  
10/28/2016

API 47- 095 - 02135

Farm name Teslovich

Well number Sneezy 10

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
17	11/8/14	8856	8704	72	Marcellus
18	11/8/14	8662	8548	72	Marcellus
19	11/8/14	8499	8356	72	Marcellus
20	11/9/14	8303	8177	72	Marcellus
21	11/9/14	8116	7965	72	Marcellus
22	11/9/14	7910	7776	72	Marcellus
23	11/10/14	7744	7654	72	Marcellus

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
17	11/8/14	70.7	7037	7992	4897	151816	5364	N/A
18	11/8/14	70.8	6802	7261	4424	185268	6437	N/A
19	11/8/14	71.1	6691	7365	4640	180935	6384	N/A
20	11/9/14	70.6	7073	7850	5415	114581	8336	N/A
21	11/9/14	70.0	6670	7359	4246	183743	5664	N/A
22	11/9/14	71.6	6800	7760	5050	175191	5140	N/A
23	11/10/14	71.7	6647	7229	5003	183073	5562	N/A

Please insert additional pages as applicable.

RECEIVED  
Office of Oil and Gas  
MAR 21 2016  
WV Department of Environmental Protection  
4/28/2016

API 47- 095 - 02135 Farm name Teslovich Well number Sneezy 10

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>		
<u>Marcellus</u>	<u>7,410'</u>	<u>TVD</u>	<u>11,968'</u> <u>MD</u>
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 2531 psi Bottom Hole N/A psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 3,200 mcfpd Oil \_\_\_\_\_ bpd NGL 4 bpd Water 67 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

<u>LITHOLOGY/ FORMATION</u>	<u>TOP</u>		<u>BOTTOM</u>		<u>DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H<sub>2</sub>S, ETC)</u>
	<u>DEPTH IN FT NAME TVD</u>	<u>DEPTH IN FT TVD</u>	<u>DEPTH IN FT MD</u>	<u>DEPTH IN FT MD</u>	
<u>See Attached.</u>	<u>0</u>		<u>0</u>		

Please insert additional pages as applicable.

Drilling Contractor Horizontal Well Drillers  
Address 2915 SH 74 South City Purcell State OK Zip 73080

Logging Company Precise Well Analysis  
Address PO Box 542 City Belpre State OH Zip 45714

Cementing Company Nabors Completion & Production  
Address 1650 Hackers Creek Rd. City Jane Lew State WV Zip 26378

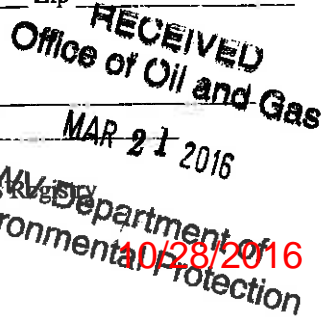
Stimulating Company Go-Frac  
Address 62787 Philips Rd. City Cambridge State OH Zip 43725

Please insert additional pages as applicable.

Completed by Randy Broda Telephone 304-628-3111  
Signature \_\_\_\_\_ Title President Date \_\_\_\_\_

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Log



**Lithology**

Sneezy 10 47-095-02135

<b>FORMATION</b>	<b>TOP</b>	<b>BOTTOM</b>
MISC. RED ROCK & SHALES	0	2456
LIME	2456	2556
INJUN	2556	2673
SHALE	2673	3020
GORDON STRAY	3020	3040
SHALE	3040	3236
GORDON	3236	3266
SHALE	3266	3545
BAYARD	3545	3554
SHALE	3554	3883
WARREN	3883	3981
SHALE	3981	4217
BALLTOWN	4217	4380
SHALE	4380	4818
2ND RILEY	4818	4926
SHALE	4926	5077
3RD RILEY	5077	5118
SHALE	5118	5175
BENSON	5175	5178
SHALE	5178	5420
ALEXANDER	5420	5591
SHALE	5591	5836
ELK	5836	5884
SHALE	5884	6445
HAMILTON	6445	6619
SHALE	6619	7275
UPPER Marcellus	7275	7310
PARCELL LIME	7310	7345
SHALE	7345	7388
LOWER MARCELLUS	7388	

RECEIVED  
Office of Oil and Gas  
MAR 21 2016  
WV Department of  
Environmental Protection  
3/23/2016

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Discharge Monitoring Report  
Oil and Gas General Permit

Company Name: Jay-Bee Oil & Gas, Inc.  
API No: 47-095-02135 County: Tyler  
District: McElroy Well No: Sneezy 10  
Farm Name: Teslovich

Discharge Date/s From:(MMDDYY) 11/17/2014 To: (MMDDYY) 12/17/2014  
Discharge Times. From: n/a To: n/a

Total Volume to be Disposed from this facility (gallons): NO DISCHARGE  
Disposal Option(s) Utilized (write volumes in gallons):

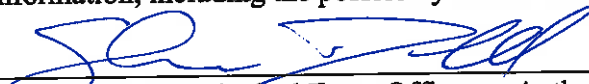
- (1) Land Application: \_\_\_\_\_ (Include a topographical map of the Area.)
- (2) UIC: \_\_\_\_\_ Permit No. \_\_\_\_\_
- (3) Offsite Disposal: \_\_\_\_\_ Site Location: \_\_\_\_\_
- (4) Reuse: \_\_\_\_\_ Alternate Permit Number: \_\_\_\_\_
- (5) Centralized Facility: \_\_\_\_\_ Permit No. \_\_\_\_\_
- (6) Other method: \_\_\_\_\_ (Include an explanation)

Follow Instructions below to determine your treatment category:

- Optional Pretreatment test: n/a Cl- mg/l n/a DO mg/l
1. Do you have permission to use expedited treatment from the Director or his representative?  
(Y/N) N If yes, who? n/a and place a four (4) on line 7.  
If not go to line 2
  2. Was Frac Fluid or flowback put into the pit? (Y/N) N If yes, go to line 5. If not, go to line 3.
  3. Do you have a chloride value pretreatment (see above)? (Y/N) n/a If yes, go to line 4  
If not, go to line 5.
  4. Is the Chloride level less than 5000 mg/l? (Y/N) n/a If yes, then enter a one (1) on line 7.
  5. Do you have a pretreatment value for DO? (See above) (Y/N) n/a If yes, go to line 6  
If not, enter a three (3) in line 7.
  6. Is the DO level greater than 2.5 mg/l?(Y/N) n/a If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
  7. n/a is the category of your pit. Use the Appropriate section.
  8. Comments on Pit condition: n/a

Name of Principal Exec. Officer: Shane Dowell  
Title of Officer: Office Manager  
Date Completed: 3-17-2016

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

  
Signature of a Principal Exec. Officer or Authorized Agent  
Office of Oil and Gas  
MAR 21 2016  
WV Department of Environmental Protection  
03/28/2016



# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/27/2014
Job End Date:	11/10/2014
State:	West Virginia
County:	Tyler
API Number:	47-095-02135-00-00
Operator Name:	Jay-Bee Oil & Gas, Inc.
Well Name and Number:	Sneezy 10
Longitude:	-80.67064700
Latitude:	39.43047200
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,410
Total Base Water Volume (gal):	6,087,312
Total Base Non Water Volume:	



## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Service Abstract Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Jay-Bee Oil & Gas, Inc.	Water	Water	7732-18-5	100.00000	91.66488	
100 Mesh	GoFrac, LLC	Frac Sand	Crystalline Silica	14808-60-7	99.90000	3.34916	
			Aluminum Oxide	1344-28-1	1.10000	0.03721	
			Titanium Oxide	13463-67-7	0.10000	0.00338	
			Iron Oxide	1309-37-1	0.10000	0.00338	
50/60 Mesh	GoFrac, LLC	Frac Sand	Crystalline Silica	14808-60-7	99.00000	3.20403	
			Aluminum Oxide	1344-28-1	1.10000	0.03560	
			Titanium Oxide	13463-67-7	0.10000	0.00324	
			Iron Oxide	1309-37-1	0.10000	0.00324	
20/40 Mesh	GoFrac, LLC	Frac Sand	Crystalline Silica	14808-60-7	99.90000	0.80420	
			Aluminum Oxide	1344-28-1	1.10000	0.00894	
			Iron Oxide	1309-37-1	0.10000	0.00081	
10.1-15% HCL	GoFrac, LLC - Reagent Chemicals	Acid	Titanium Oxide	13463-67-7	0.10000	0.00081	

RECEIVED  
Office of Oil and Gas  
MAR 2 2016  
Department of Environmental Protection  
10/28/2016



Plexsurf 215E	GoFrac, LLC - Chemplex	Surfactant	Hydrochloric Acid	7647-01-0	15.00000	0.10514
Plexaid 673	GoFrac, LLC - Chemplex	Scale Inhibitor	Methyl Alcohol	67-56-1	28.00000	0.00759
Plexlick 957	GoFrac, LLC - Chemplex	Polymer Emulsifier	Methyl Alcohol	67-56-1	25.00000	0.00660
Plexhib 256	GoFrac, LLC - Chemplex	Corrosion Inhibitor	Ammonium Chloride	12125-02-9	5.00000	0.00439
Plexbreak 145	GoFrac, LLC - Chemplex	Non-Emulsifier	Methyl Alcohol	67-56-1	70.00000	0.00152
Ferriplex 66	GoFrac, LLC - Chemplex	Iron Control	Propargyl Alcohol	107-19-7	8.00000	0.00017
Sodium persulfate	GoFrac, LLC - Chemplex	Breaker	Methyl Alcohol	67-56-1	15.00000	0.00065
			Diethanolamine	111-42-2	5.00000	0.00022
			Acetic Acid	64-19-7	50.00000	0.00036
			Sodium persulfate	7775-27-1	100.00000	0.00026
Ingredients shown above are subject to 29 CFR 1910.1200(f) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						
	GoFrac, LLC - Reagent Chemicals	Acid				
			Water	7732-18-5	85.00000	0.60148
Plexlick 957	GoFrac, LLC - Chemplex	Polymer Emulsifier	Water	7732-18-5	40.00000	0.03513
			Poly Acid	82649-23-4	35.00000	0.3074
			Paraffinic	64742-47-8	30.00000	0.02635
			Nonionic Surfactants	proprietary	10.00000	0.00878
			Sodium Chloride	7647-14-5	5.00000	0.00439
SOS 1549	GoFrac, LLC - Chemplex	Gel				
			Hydrocarbons	64741-85-1	70.00000	0.01771
			Water	7732-18-5	30.00000	0.00759
Plexicide 15G	GoFrac, LLC - Chemplex	Biocide	Water	7732-18-5	90.00000	0.01952
			Glutaraldehyde	111-30-8	14.00000	0.00304
			Alkyl dimethyl benzyl ammonium chloride	68424-85-1	3.00000	0.00065
			Ethanol	64-17-5	3.00000	0.00065
			Didecyl dimethyl ammonium chloride	7713-51-5	3.00000	0.00065
Plexaid 673	GoFrac, LLC - Chemplex	Scale Inhibitor	Water	7732-18-5	85.00000	0.02242

RECEIVED  
 MAR 21 2016  
 Department of  
 Environmental Protection  
 10/28/2016

Plexsurt 215E	GoFrac, LLC - Chemplex	Surfactant	proprietary	proprietary	5.00000	0.00132
			Water	7732-18-5	80.00000	0.02168
			Alcohol Ethoxylate Surfactants	proprietary	5.00000	0.00136
Plexbreak 145	GoFrac, LLC - Chemplex	Non-Emulsifier				
			Water	7732-18-5	66.00000	0.00288
			Ethyl Glycol	111-76-2	15.00000	0.00065
			Cocamide Diethanolamine Salt	68603-42-9	15.00000	0.00043
Plexhib 256	GoFrac, LLC - Chemplex	Corrosion Inhibitor				
			Thiourea-formaldehyde copolymer	68527-49-1	30.00000	0.00065
			Alcohol Ethoxylate surfactants	proprietary	30.00000	0.00065
			n-olefins	proprietary	10.00000	0.00022
Ferriplex 66	GoFrac, LLC - Chemplex	Iron Control				
			Citric Acid	77-92-9	30.00000	0.00022
			Water	7732-18-5	20.00000	0.00014

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED  
Office of Oil and Gas  
MAR 21 2016  
WV Department of  
Environmental Protection  
10/28/2016

Top Hole Latitude: 39°27'30" 1066'

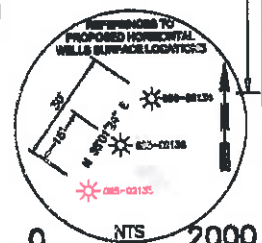
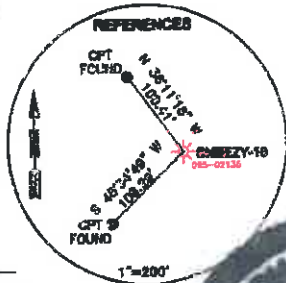
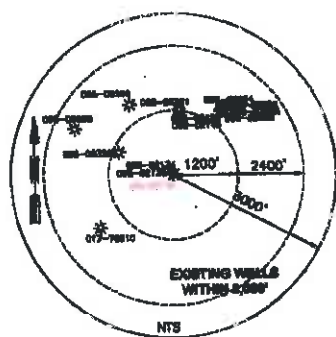
Bottom Hole Latitude: 39°27'30" 11419'

AS-DRILLED

**THRASHER**  
THE THRASHER GROUP, INC.  
800 WEST GARD BLVD.  
MURFREESBORO, TN 37055  
PHONE: 800-454-4100

TRACT	SURFACE OWNER	TAX PARCEL	ACRES	LEASE NO.
A	BRIAN L. TESLOVICH	5-6-4	66.6	D415
B	BRIAN L. TESLOVICH	5-6-11	61.0	D417
C	W.R. MCINTYRE & MONTYRE CLIFFORD	5-6-10	53.8	D418
D	W.R. MCINTYRE & MONTYRE CLIFFORD	5-6-10.1	13.8	D418
E	UNION FOREST REFINANCING CO	5-6-27	14.3	D419

- NOTES ON SURVEY**
- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
  - SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
  - THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
  - NO DWELLINGS AND BUILDINGS WITHIN 325 FEET OF PROPOSED CENTER OF PAD.
  - NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
  - NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
  - NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.



**SURFACE HOLE LOCATION (SHL)**  
UTM (NAD83, ZONE 17, METERS):  
NORTHING: 4,364,608.874  
EASTING: 528,361.401

**BOTTOM HOLE LOCATION (BHL)**  
UTM (NAD83, ZONE 17, METERS):  
NORTHING: 4,363,195.000  
EASTING: 528,794.223



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2270 *W.S. King 8/14/16*

COMPANY: **Jay Bee Companies**  
DRILLING INTO THE FUTURE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF SURVEY GRADE GPS ELEVATION: (NAD 83, US FT)

OPERATOR'S WELL #: SNEEZY-10

API WELL #: 47 095 02135H6A  
STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: MCINTYRE FORK

DISTRICT: MCELROY COUNTY: TYLER

SURFACE OWNER: BRIAN L. TESLOVICH

OIL & GAS ROYALTY OWNER: W.R. MCINTYRE HEIRS ET AL

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY)

TARGET FORMATION: MARCELLUS

WELL OPERATOR: JAY BEE OIL & GAS, INC.  
ADDRESS: 1720 RT. 22, EAST  
CITY: UNION STATE: NJ ZIP CODE: 07083

DESIGNATED AGENT: RANDY BRODA  
ADDRESS: RT. 1 BOX 5  
CITY: CAMRO STATE: WV ZIP CODE: 26337

REVISIONS:

DATE: 03-14-2016

LEGEND:  
 ○ PROPOSED SURFACE HOLE / BOTTOM HOLE  
 \* EXISTING / PRODUCING WELLHEAD  
 ✕ ABANDONED WELL  
 ✕ PLUGGED & ABANDONED WELL  
 △ CUT CONDUCTOR  
 - - - - - LEASE BOUNDARY  
 - - - - - 500' DHP BUFFER  
 - - - - - AS-DRILLED DHP  
 - - - - - PLANNED DHP

DRAWN BY: E. LYLE  
SCALE: 1" = 200'  
DRAWING NO: 050-5806  
AS-DRILLED PLAT

Bottom Hole Longitude: 80°37'30" 14760  
Top Hole Longitude: 80°40'00" 10129



API 47- 095 - 02135 Farm name Teslovich Well number Sneezy 10

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>			
Marcellus	7,410'	TVD	11,968'	MD

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 2531 psi Bottom Hole N/A psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 3,200 mcfpd Oil \_\_\_\_\_ bpd NGL 4 bpd Water 67 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
See Attached.	0		0		

Please insert additional pages as applicable.

Drilling Contractor Horizontal Well Drillers  
Address 2915 SH 74 South City Purcell State OK Zip 73080

Logging Company Precise Well Analysis  
Address PO Box 542 City Belpre State OH Zip 45714

Cementing Company Nabors Completion & Production  
Address 1650 Hackers Creek Rd. City Jane Lew State WV Zip 26378

Stimulating Company Go-Frac  
Address 62787 Philips Rd. City Cambridge State OH Zip 43725

Please insert additional pages as applicable.

Completed by Randy Broda Telephone 304-628-3111  
Signature \_\_\_\_\_ Title President Date 3-17-2016

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

**RECEIVED**  
Office of Oil and Gas  
Zip 43725  
MAR 28 2016  
WV Department of Environmental Protection