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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Dades Off	County Tyler		trict Lincoln	100 - 100	
Quad Paden City	Pad Name Wells M		d/Pool Name M		
Farm name_ Velma L. Wells	#1 111 1 1 1 1 A	We	Il Number _# 1	404 MH	
Operator (as registered with the OOG)					
Address 122 W. John card Preeway, suite 3			State Texas	Zip _75	039
As Drilled location NAD 83/UTM Top hole N	Attach an as-drilled p forthing 380247.4	plat, profile view, and de Easting	viation survey 1567259.1		
	orthing 381148. 98		1567628.		
Bottom Hole N	orthing <u>372703-0</u>	4 Easting	1570476.	24	
Elevation (ft) 985' GL	Type of Well AN	lew □ Existing	Type of Report	Interim F	Final
Permit Type Deviated Hor	rizontal A Horizontal	6A D Vertical	Depth Type	□ Deep	Shallow
Type of Operation Convert De	epen 🖪 Drill 🗆 Pl	ug Back 🗆 Redrilling	Rework	□ Stimulate	
Well Type Brine Disposal GCBM	■ Gas ■ Oil □ Second	dary Recovery D Solution	on Mining Sto	rage 🗆 Other	-
Type of Completion Single Multi	ple Fluids Produced	Brine BGas o	NGL A Oil	D Other	
Drilled with □ Cable ■ Rotary				D Other	
Production hole		Intermediate hole	Air D Mud	□ Fresh Wat	er □ Brine
Production hole	Fresh Water Brine	*Drilling re-w		17 - 12/8	12/1 7
Production hole	Fresh Water Brine Brine Date drilling commen	*Drilling 12-w	がく 12/14/ Date drilling c	77 - 12/8 eased 1/3/	
Production hole	Fresh Water Brine Brine Date drilling commen	*Drilling 12-w	がに 12/14/ Date drilling c	77 - 12/8 eased 1/3/	12/1 7
Production hole	Fresh Water Brine Brine Date drilling commen	*Drilling R-W loced 12/31/2014 Date completion activitie	がに 12/14/ Date drilling c	77 - 12/8 eased 1/3/	22/1 7 2015 PH
Production hole	Date drilling commen	*Drilling R-W aced 12/31/2014 Date completion activitie N/A	が 「	17 - 12/3 eased 1/3/ /4/18 N/A	RQ/17 2015 PH RECEIVED Office of Oil and Gas
Production hole	Date drilling commental / 18 Interpretation granted into a plugging application of 2001	*Drilling R-W aced 12/31/2014 Date completion activitie N/A on within 5 days of verba	Date drilling consistency of the season of t	77 - 12/3 eased 1/3/ /4/ 18 N/A	RECEIVED Office of Oil and Gas
Production hole	Date drilling commen 13/18 Interpretation granted mit a plugging application ce - 300' 200'	*Drilling R-W aced 12/31/2014 Date completion activitie N/A on within 5 days of verba pen minc(s) (Y/N) depth	Date drilling conscious ceased	17 - 12/3 eased 1/3/ /4/ 18 N/A ug N/A	RECEIVED Office of Oil and Gas
Production hole	Date drilling commen 13/18 I I I I I I I I I I I I I I I I I I I	#Drilling R-W aced 12/31/2014 Date completion activitie N/A on within 5 days of verba pen mine(s) (Y/N) depth oid(s) encountered (Y/N)	Date drilling consistence of the second of t	77 - 12/3 eased 1/3/ /4/ 18 N/A ug N/A N/A	RECEIVED Office of Oil and Gas
Production hole	Date drilling commen 13/18 I I I I I I I I I I I I I I I I I I I	*Drilling R-W aced 12/31/2014 Date completion activitie N/A on within 5 days of verba pen minc(s) (Y/N) depth	Date drilling consistence of the second of t	17 - 12/3 eased 1/3/ /4/ 18 N/A ug N/A	RECEIVED Office of Oil and Gas
Production hole	Date drilling commen 13/18 I ate permission granted mit a plugging application ce - 300' O 200' V 700' Ca	#Drilling R-W aced 12/31/2014 Date completion activitie N/A on within 5 days of verba pen mine(s) (Y/N) depth oid(s) encountered (Y/N)	Date drilling consistence of the second of t	77 - 12/3 eased 1/3/ /4/ 18 N/A ug N/A N/A	RECEIVED Office of Oil and Gas AUG 2 0 2018 WV Department of Environmental Protec
Production hole	Date drilling commen 13/18 I ate permission granted mit a plugging application ce - 300' O 200' V 700' Ca	#Drilling R-W aced 12/31/2014 Date completion activitie N/A on within 5 days of verba pen mine(s) (Y/N) depth oid(s) encountered (Y/N)	Date drilling consistence of the second of t	77 - 12/3 eased 1/3/ / 4 / 18 N/A ug N/A N/A	RECEIVED Office of Oil and Gas AUG 2 0 2018 WV Department of Environmental Protec
Production hole Air Mud	Date drilling commen 13/18 I ate permission granted mit a plugging application ce - 300' O 200' V 700' Ca	#Drilling R-W aced 12/31/2014 Date completion activitie N/A on within 5 days of verba pen mine(s) (Y/N) depth oid(s) encountered (Y/N)	Date drilling consistence of the second of t	77 - 12/3 eased 1/3/ /4/ 18 N/A ug N/A N/A N/A	RECEIVED Office of Oil and Gas AUG 2 0 2018 WV Department of Environmental Protec
Date permit issued5/21/2014 Date completion activities began3/ Verbal plugging (Y/N)NDate to subsequence	Date drilling commen 13/18 I ate permission granted mit a plugging application ce - 300' O 200' V 700' Ca	#Drilling R-W aced 12/31/2014 Date completion activitie N/A on within 5 days of verba pen mine(s) (Y/N) depth oid(s) encountered (Y/N)	Date drilling consistence of the second of t	77 - 12/3 eased 1/3/ /4/ 18 N/A ug N/A N/A N/A	RECEIVED Office of Oil and Gas AUG 2 0 2018 WV Department of Environmental Protec

WR-35													Pa	ge 2 of 4
Rev. 8/23/13 API 47-095	02154		Pa		Velma L	. W	ells		•		. #	1404	мн	
			_ ramn	ame					We	ימ וו:	umber <u>#</u>	1-10-1	1441 1	
CASING STRINGS	Hole		asing		N		w or	Grade			sket			irculate (Y/N)
Conductor	Size 24*		ize 20°		Depth 100'		lsed New	w/ft	94#	De _l	oth(s) - 0 -	* Pro		tails below*
Surface	17 1/2"		13 3/8"		423'		Vew		54.5#		-0-	-		yes ment returns
Coal							1011	3-33	J-4.507	 		10	OUI. CE	mem returns
Intermediate 1	12 1/4*		9 5/8"	2	.877'	1	lew	J-55	5 36#	\vdash	-0-	50	hbl. ce	ment returns
Intermediate 2												"		mont rotatio_
Intermediate 3				-		_					•			
Production	81/2"	- 6	5/2"	15	1908	Ne	W	P-110	20#		-0 -	73	phl	returns
Tubing		a	7/6"											10.51113
Packer type and d	epth set													
CEMENT DATA	Class/Type				Slurry							-		woc
Conductor	Details Class/Type													
Surface														
Coal													†	
Intermediate I	ENT Class/Type Number of Sacks wt (ppg) (ft */sks) (ft *2) Top (MD) (hrs) If Class A 180 15.6 1.18 212.4 Surface 24+ HALCEM (Class A) 380 15.6 1.19 452.2 Surface 12+ ate 1 HALCEM (Class A) 1,040 15.6 1.19 1,237.6 Surface 24+ ate 2 ate 3													
Intermediate 2														
Intermediate 3	_												<u> </u>	
Production Scale	nger (H)/lead	CH)	515/59 _{0/}	2120	13.5/15/	15.2	144/1	40/1.34	4454.	L	Surfo	w		24+
tuonig	Tall	(H)						1						
Drillers TD (ft) Deepest format Plug back proc	tion penetrated					Log Plug	gers TI g back t	(ft) <u>N/A</u> o (ft) <u>N/A</u>	NO ope	<u>n</u> I	nole log	S ri	en_	
Kick off dcpth	(ft) MD=U	248	AVE &	= 5	747									
Check all wirel	line logs run		caliper neutron		ensity esistivity		deviate gamma	d/directio ray			ction perature	□son	ic	
Well cored \Box	Yes B No		Conventio	nai	Sidewa	all		We	re cutting	s col	llected =	Yes	o No	,
DESCRIBE TH	HE CENTRAL	ZER	PLACEME	י דא:	SED FOR	.EA	СН СА	SING ST	RING _					.
Intermediate Casing														
production	casing	57	/2"	10	2 cen	rtra	llizer	3						
WAS WELL C	OMPLETED A	AS SH	OT HOLE	0	Yes 🖪 1	۷o	DE	TAILS _						
WAS WELL C	OMPLETED (PEN	HOLE?	o Ye	s B No		DETA	ils _						
WERE TRACE	ERS USED 🗆	Yes	■ No	TYI	E OF TR	ACE	R(S) U	SED				·		

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API 47- 095	_ 02154-	Farm	_{name} Velma	L. Wells		Well number_ # 1	404MH
PRODUCING	formation LIUS Sh	_	DEPTHS COLO	TVD	<i>6713</i>	MD 	
Please insert ac	lditional pages	as applicable.					
GAS TEST	o Build up	Drawdown	Open Flow	OI	L TEST 😕	Flow 🗆 Pump	
SHUT-IN PRE	SSURE Sur	face <u>3170</u>	_psi Botte	om Hole <u>53</u>	ollo psi	DURATION OF TES	т <u>9D</u> hrs
OPEN FLOW	Gas mc:	0i1 fpd <u>304</u> 1	NGL Opd NA	_ bpd	ater 50 bpd	GAS MEASURED I	3Y fice 🛭 Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD		ROCK TYPE AND RECOR JJD (FRESHWATER, BRI	•
	0	-	0		SEE	ATTACHED	
					FORMA		ILS
		-		ļ .			
							-
·	<u> </u>					-	
		<u> </u>					· · · · · · · · · · · · · · · · · · ·
Please insert ad	ditional pages a	s annlicable		نـــــــــــــــــــــــــــــــــــــ	0.2 34	one coole units.	24
		••	t Helmeri	ch a Reyne	HOW	orth Eagle valley ard, pA 16841	Ka
Drilling Contract Address 28407	State Route 7	ier rag /	City	Marietta		State Ohio Zip	45750
Logging Compa	any <u>Baker</u> H			mt. Pleaso	int		156116
Cementing Com	pany Halliburt			-Tex Pun Zanesville		1916 old Route Fenelton, pa	
Stimulating Cor Address <u>43</u> Please insert add	mpany Stine 739 Nat	ronal Rd	sure Pun	nong Belmon	.	State OH Zip	
Complete	Rachae	1 Pourk	er	· ·	Telenhone	740-868-	1319
Signature	Rpair	Ker	Title S	r-Enginees	ang	Date 6-18	-18
Submittal of Hy	draulic Fracturi	ng Chemical D	isclosure Infor	mation At	Tebani tach copy of	CACOCUS Regist	v

WR-35 Rev. 8/23/13			Page <u>3</u> of <u>4</u>
API 47- 095 _ 02154	Farm nameVelma L. Wells	Well number_	# 1404 MH
	PERFORATION RECORD		

			PERFORAT	ION RECORD	
Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					SEE ATTACHED
			•		
			-		
					
				-	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

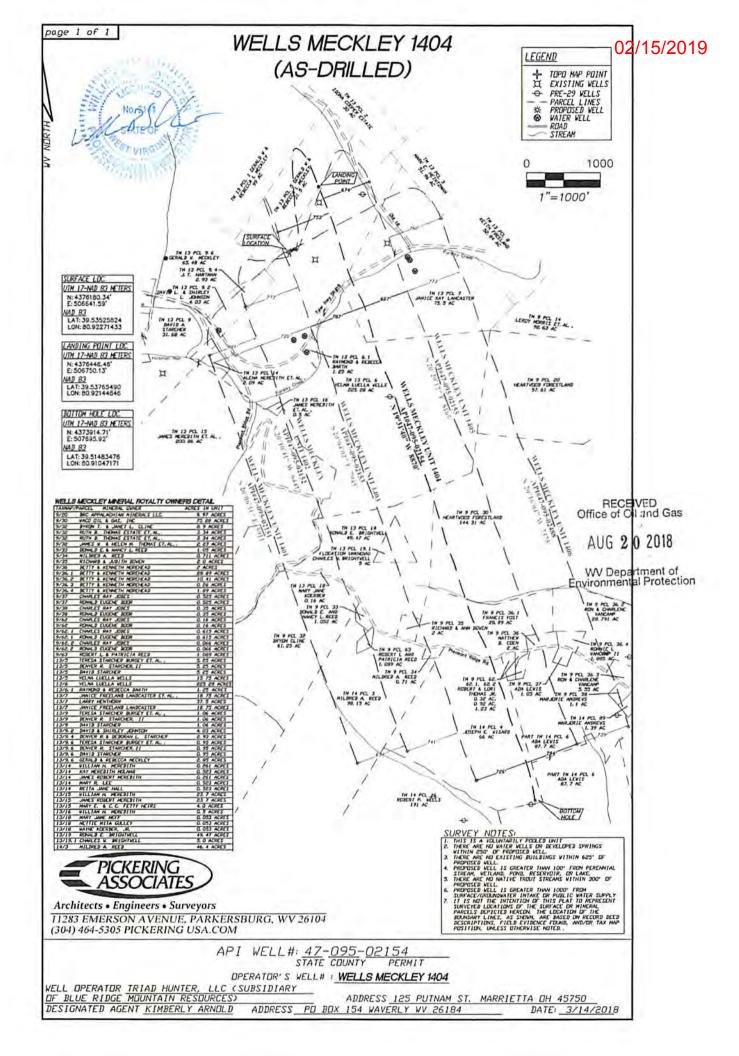
Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		502	ATTACHED					
		366	ATTACTIED					
					··	 		
								-
								- SENTED.
								RECEIVED Office of Oil and

Please insert additional pages as applicable.

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WV Department of Environmental Protection



Hydraulic Fracturing Fluid Product Component Information Disclosure

3/13/2018	Job Start Date:
4/4/2018	Job End Date:
West Virginia	State:
Tyler	County:
47-095-02154-00-00	API Number:
Triad Hunter LLC.	Operator Name:
Meckley 1404	Well Name and Number:
39.53765490	Latitude:
-80.92144846	Longitude:
NAD83	Datum:
NO	Federal Well:
NO	Indian Well:
6,284	True Vertical Depth:
14,644,350	Total Base Water Volume (gal):
0	Total Base Non Water Volume:







Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Blue Ridge Mountain Resources	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	88.82368	None
Sand (40/70 Proppant)	Muskie Propant	Proppant					
			Silica Substrate	14808-60-7	100.00000	9.46042	None
Sand (100 Mesh Proppant)	Muskie Propant	Proppant					
			Silica Substrate	14808-60-7	100.00000	1.15327	None
Hydrochloric Acid (28%)	Dover	Acidizing					
			Water	7732-18-5	64.00000	0.27292	None
			Hydrochloric Acid (Hydrogen Chloride)	7732-18-5	36.00000	0.15352	None
Plexslick 957	Chemplex SOLVAY	Friction Reducer		directal and			
			Water	7732-18-5	75.00000	0.04704	None
	Env	0	Petroleum Distillate	64742-47-8	20.00000	0.01254	None
	Şē	AL	Ammonium Chloride ((NH4)Cl)	12125-02-9	2.00000	0.00125	None
	rime	© 6₩	Alcohols, C14-15, ethoxylated	68551-12-2	1.50000	0.00094	None
	epartment of ental Protection	CEIVED Oil and 2 0 20	Oleic Acid Diethanolamide	93-83-4	1.50000	0.00094	None

Plexgel 907	Chemplex SOLVAY	Gelling Agent, Water					
15.0		Viscofier		0000 20 0	50.00000	0.01213	None
				9000-30-0	10 Part 1	100000000000000000000000000000000000000	STATE OF THE STATE
	88		Petroleum distillate	64742-47-8	50.00000	0.01213	PURCLE
		25 5 5 5	Organophilic clay	Proprietary	2.00000	0.00049	District Control of the Control of t
			Alcohol ethoxylate	34398-01-1	1.00000	0.00024	100 C
			Crystalline silica	14808-60-7	0.10000	0.00001	None
SI-20W	Moon Chemical Products	Scale Inhibitor		7700 10 5	50,00000	0.04054	
			Water	7732-18-5	56.00000	0.01351	(24.62)
			Phosphinocarboxylic acid	110224-99-2	44.00000	0.01061	None
C-BAC 1005	Water Science Technologie, LLC	Biocide					
			Polyethylene glycol	25322-68-3	50.00000	0.00742	None
		13.00	Water	7732-18-5	44.30000	0.00657	2.2.3.00
			2, 2-Dibromo-3- nitrilopropionamide	10222-01-2	5.80000	0.00085	None
Breaker	Chemplex SOLVAY	Gel Breaker					
			Sodium Persulfate	7775-27-1	100.00000	0.00776	None
NEFE-180	Chemplex	Corrosion Inhibitor/Iron Control					
		Control	Acetic acid	64-19-7	89.00000	0.00177	None
			Methanol	67-56-1	40.00000	0.00080	None
			2-Ethylhexanol	104-76-7	10.00000	0.00020	None
			Fatty acids, tall oil	61790-12-3	5.00000	0.00010	None
			2-Propyn-1-ol	107-19-7	5.00000	0.00010	None
				68951-67-7	5.00000	0.00010	None
			The state of the s	68603-42-9	5.00000	0.00010	None
Hostastim TCA6038	X-Chem	Corrosion Inhibitor/Iron					
			Methanol	67-56-1	70.00000	0.00037	None
			Pyridinium, 1-(phenylmethyl)-, ethyl methy derivatives, chlorides	68909-18-2	30.00000	0.00016	None
			2-Ethylhexanol	104-76-7	10.00000	0.00005	None
/			4-Nonylphenol, branched, ethoxylated	127087-87-0	10.00000	0.00005	None
Ingredients shown ab	ove are subject to 29 C		pear on Material Safety Data She	ets (MSDS). Ingredier	nts shown below are Non-N	ISDS.	
Other Chemical(s)	Listed Above	See Trade Name(s) List					
				7732-18-5	64.00000	0.27292	
			4 7 A 2 A 3	7732-18-5	75.00000	0.04704	
		H 1	Part Brown & France .	9000-30-0	50.00000	0.01213	
			Phosphinocarboxylic acid	110224-99-2	44.00000	0.01061	
			Polyethylene glycol	25322-68-3	50.00000	0.00742	
			Water	7732-18-5	44.30000	0.00657	
			Ammonium Chloride ((NH4)Cl)	12125-02-9	2.00000	0.00125	
			Commence of a partial or a partial par	93-83-4	1.50000	0.00094	
			Alcohols, C14-15, ethoxylated	68551-12-2	1.50000	0.00094	

te renylmethyl)-, ratives, 5. ethoxylated bil diethanolamine dranched,	40.00000	0-1 40.00000 O.00000	Proprietary 2.00000 0.00049	34398-01-1 1.00000 0.00024	76-7 10.00000 0.00020	58909-18-2 30.00000 0.00016	68951-67-7 5.00000 0.00010	51790-12-3 5.00000 0.00010	33-42-9 5.00000 0.00010	19-7 5.00000 0.00010	127087-87-0 10.00000 0.00005	76-7 10.00000 0.000005	14808-60-7 0.10000 0.00001
					2-Ethylhexanol 104-76-7				Coconut oil acid diethanolamine 58603-42-9	2-Propyn-1-ol 107-19-7		2-Ethylhexanol 104-76-7	Costalline silica H4808

* Total Water Volume sources may include fresh water, produced water, and/or recycled water ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Wells Meckley 1404 Formation Tops

Formation	TVD= MID	Rock Type/ record QTY/Type of Fluid (Fresh water, brine, oil, gas, H2S, Ect)
Water zone	980	water
Salt Sand	1,563	Sandstone
Maxton Sand	1,687	Sandstone
Greenbrier Limestone	1,773	Limestone
Keener Sand	1,811	Sandstone
Big Injun	1,822	Sandstone
Squaw Sand	2,020	Sandstone
Weir Sand	2,228	Sandstone
Berea Sandstone	2,398	Sandstone
Gordon Stray Sand	2,729	Sandstone
Gordon	2,752	Sandstone
Fifth Sand	2,840	Sandstone
Warren	3,375	Sandstone
Benson	4,845	Sandstone
Tully LS	6,147	Limestone
Marcellus Shale	6,169	Shale / gas
TARGET	6,194	Shale / gas
Onondaga LS	6,223	Limestone

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02/15/2019

age mber	Start	Total Clean Vol (bbl)	Avg Psi (psi)	Max Psi (psi)	Avg Rate (bpm)	Max Rate (bpm)	100 Mesh (fbs)	40/70 White (lbs)	Proppant Type 3 F	Proppant Type 4	Acid Volume (gal)	Breakdown (psi)	diSi)
j	3/13/2018	7,399	7,866	8,511	86.2	89.2	30,300	285,300			2,243	n/a	3,683
	3/13/2018	7,064	7,700	7,953	85.2	85.7	33,000	281,980			2,310	5,475	3,625
	3/13/2018	7,171	8,133	9,111	80.3	85.8	29,680	285,420			2,440	5,825	3,734
	3/14/2018	2,470	8,111	9,419	51.0	67.7	10,000	1			12,104	5,327	4,315
	3/15/2018	7,404	8,331	8,959	60.7	87.9	28,300	242,260			4,406	8,404	3,847
	3/16/2018	6,531	8,462	8,881	85.9	90.6	30,260	240,740			2,121	5,652	4,183
	3/16/2018	6,724	8,032	8,387	77.0	81	32,520	237,780			2,239	5,032	4,100
	3/17/2018	6,743	2,300	8,815	86.6	91.1	29,120	241,180			2,335	5,428	3,972
0	2/2/2/2/18	120,0	1,8/8	8,818	23.2	8000	32,000	238,660			2,075	5,475	4,299
	3/23/2018	6 977	7.738	8.400	850	85.0	23,040	080,122			2,109	7.240	2043
2	3/23/2018	5.790	7 898	8 464	85.4	86.7	27.820	222 800			2 083	7 550	3 847
3	3/23/2018	5,881	7,855	8.765	82.8	86.3	27.780	217.600			2.524	6.648	3.952
4	3/23/2018	7,202	8,003	8,419	83.7	86	33,080	282,040			2,239	5,746	3,824
2	3/23/2018	7,010	8,032	8,572	85.3	86.4	29,100	285,980			2,062	5,478	3,895
9	3/24/2018	6,983	8,068	8,528	85.7	87.6	28,300	287,600			2,142	5,551	3,818
7	3/24/2018	7,129	8,019	8,499	83,4	87.5	31,380	284,140			2,003	5,737	4,012
89	3/25/2018	7,250	7,868	8,899	83,1	85.4	30,560	284,900			2,419	6,023	4,000
6	3/25/2018	7,055	7,720	8,643	83.1	85.7	30,720	287,000			2,474	5,379	4,052
0	3/25/2018	6,501	7,701	8,595	84.7	89.5	33,100	228,820			2,587	5,456	4,355
	3/25/2018	6,924	7,953	8,613	84.4	2'06	32,780	281,980			2,134	5,435	3,965
2	3/26/2018	6,945	7,967	8,410	84.7	88.6	30,380	284,140			2,121	5,344	4,011
2	3/26/2018	7,109	7.770	8,396	88.0	91.3	29,840	285,660			2,176	5,673	3,843
47	3/26/2018	6,944	7,536	8,665	85,4	87,5	32,720	283,040			2,138	5,623	4,019
0 0	3/20/2018	7.032	7,804	8,663	83.7	85.7	31,260	282,800			2,314	5,508	4,407
10	3/2//2018	110,7	8,053	9,020	81.7	86.1	32,280	278,640			2,327	5,405	4,182
- 0	3/2//2018	7,037	7,007	8,465	85.1	86.7	32,800	282,480			2,096	5,440	4,129
07	3/2//2018	7,004	C87')	6,159	2.42	4.00	32,200	283,400			2,751	5,444	3,980
30	3/28/2018	4,034	7 470	8,818	83.8	85.6	33,000	289.640			2,289	5,418	4,051
,	2/20/20/10	7,007	21636	0,00	0000	0000	000,75	000,772			761.7	2,407	4,186
- 6	3/28/2018	7.208	9087	0,919	0.00	0.00	24,740	263,340			1,962	0,743	0,800
1 6	3/28/2018	7.004	7 328	8 307	04.0	96.1	32,740	000,702			2,170	5,743	3,000
4	3/29/2018	8.056	7.614	9.047	80.9	84.3	30.380	284 960			2,500	5,894	3,033
2	3/29/2018	6.989	7.314	8 279	84.6	85.8	37.840	280.400			2 108	4,879	3 987
38	3/29/2018	6.764	7.179	8 612	84.2	BR R	30 100	285 160			2234	5310	3 990
1	3/30/2018	608'9	7,418	9,038	82.3	86.2	30,920	291.740			2,226	5,427	3,986
8	3/30/2018	8,756	7,222	9,916	76.4	85.3	32,940	238,640			3,377	6,487	4.652
39	3/30/2018	6,746	7,068	8,206	85.9	87	29,020	284,620			2,247	5,140	3,865
40	3/31/2018	5,744	8,625	9,667	33.2	76.8	30,660	15,230			12,823	5,410	4,638
-	3/31/2018	7,350	7,319	9,337	83.5	86.4	31,040	284,240			2,222	5,575	3,840
7 6	4/1/2018	5,115	8,594	9,751	67.3	82.2	34,340	19.042			4,473	5,857	4,511
2 :	4/1/2018	7,131	7,084	8,254	86.8	8/8	32,380	283,140			2,541	5,876	3,784
2 5	4/2/2018	7118	7.435	6,397	96.0 88.8	82.8	30,920	280,900			2,24/	4,555	3,755
46	4/2/2018	7.068	7.641	9.050	85.1	88.2	29.760	290 080			2.230	5 936	3.765
1	4/3/2018	6.037	7.427	8.840	81.0	85.1	30.380	195,000			2 234	5.408	4 535
48	4/3/2018	6.935	7.543	9.073	84.7	85.9	30 120	285 740			2.155	5 591	4 228
49	4/4/2018	7,235	7,330	8,534	85,4	86	29,300	285,860			2.218	5,667	3,748
50	4/4/2018	6,725	7,234	8,658	90.0	91	39,620	274,640			2,293	5,313	3,894
	4/4/2018	7,102	7,542	8,329	0.68	90.4	30,660	279,920			2,197	5,255	4,483
100		260 070	404.0	00000	0.00	-	001.001.				The Paris	200 200	-
919		210,010	ALLECE	80/79	0.10	65.31	1,566,720	13,016,012	100	The same of the sa	140,592	285,305	4.02/



Well: 1404
Crew: White Fleet
Location: WV / Tyler
Formation: Marcellus

Stage No.	Perforation Date	Top Depth (ft MD)	Bottom Depth (ft MD)	Number of Perfs
Stg 51	4/4/2018 8:30	7038	7040	7
Stg 51	4/4/2018 8:30	7073	7075	7
Stg 51	4/4/2018 8:30	7108	7110	7
Stg 51	4/4/2018 8:30	7143	7145	7
Stg 51	4/4/2018 8:30	7178	7180	7
Stg 50	4/4/2018 1:45	7213	7215	7
Stg 50	4/4/2018 1:45	7248	7250	7
Stg 50	4/4/2018 1:45	7283	7285	7
Stg 50	4/4/2018 1:45	7318	7320	7
Stg 50	4/4/2018 1:45	7353	7355	7
Stg 49	4/3/2018 11:00	7388	7390	7
Stg 49	4/3/2018 11:00	7423	7425	7
Stg 49	4/3/2018 11:00	7458	7460	7
Stg 49	4/3/2018 11:00	7493	7495	7
Stg 49	4/3/2018 11:00	7528	7530	7
Stg 48	4/3/2018 4:00	7563	7565	7
Stg 48	4/3/2018 4:00	7598	7600	7
Stg 48	4/3/2018 4:00	7633	7635	7
Stg 48	4/3/2018 4:00	7668	7670	7
Stg 48	4/3/2018 4:00	7703	7705	7
Stg 47	4/2/2018 20:00	7738	7740	7
Stg 47	4/2/2018 20:00	7773	7775	7
Stg 47	4/2/2018 20:00	7808	7810	7
Stg 47	4/2/2018 20:00	7843	7845	7
Stg 47	4/2/2018 20:00	7878	7880	7
Stg 46	4/2/2018 9:00	7913	7915	7
Stg 46	4/2/2018 9:00	7948	7950	7
Stg 46	4/2/2018 9:00	7983	7985	7
Stg 46	4/2/2018 9:00	8018	8020	7
Stg 46	4/2/2018 9:00	8053	8055	7
Stg 45	4/2/2018 1:00	8088	8090	7
Stg 45	4/2/2018 1:00	8123	8125	7
Stg 45	4/2/2018 1:00	8158	8160	7
Stg 45	4/2/2018 1:00	8193	8195	7
Stg 45	4/2/2018 1:00	8228	8230	7
Stg 44	4/1/2018 17:30	8263	8265	7
Stg 44	4/1/2018 17:30	8298	8300	7
Stg 44	4/1/2018 17:30	8333	8335	7
Stg 44	4/1/2018 17:30	8368	8370	7
Stg 44	4/1/2018 17:30	8403	8405	7
Stg 43 Stg 43	4/1/2018 9:00 4/1/2018 9:00	8438	8440 8475	7
Stg 43	4/1/2018 9:00 4/1/2018 9:00	8473 8508	8475	7
Stg 43	4/1/2018 9:00 4/1/2018 9:00	8543	8510 8545	7
Stg 43	4/1/2018 9:00	8578	8580	7 7
Stg 42	4/1/2018 1:00	8613	8615	7
~ 5 TE	7, 1, 2010 1.00	0013	0013	į

Stg 42	4/1/2018 1:00	8648	8650	7
Stg 42	4/1/2018 1:00	8683	8685	7
Stg 42	4/1/2018 1:00	8718	8720	7
Stg 42	4/1/2018 1:00	8753	8755	7
Stg 41	3/31/2018 16:00	8788	8790	7
Stg 41	3/31/2018 16:00	8823	8825	7
Stg 41	3/31/2018 16:00	8858	8860	7
Stg 41	3/31/2018 16:00	8893	8895	7
Stg 41	3/31/2018 16:00	8928	8930	7
Stg 40	3/30/2018 22:00	8963	8965	7
Stg 40	3/31/2018 8:00	8984	8986	7
Stg 40	3/30/2018 22:00	8984	8986	7
Stg 40	3/30/2018 22:00	8998	9000	7
Stg 40	3/30/2018 22:00	9023	9025	7
Stg 40	3/31/2018 8:00	9023	9025	7
Stg 40	3/30/2018 22:00	9033	9035	7
Stg 40	3/30/2018 22:00	9068	9070	7
Stg 40	3/30/2018 22:00	9103	9105	7
Stg 39	3/30/2018 11:00	9138	9142	7
Stg 39	3/30/2018 11:00	9173	9177	7
Stg 39	3/30/2018 11:00	9208	9212	7
Stg 39	3/30/2018 11:00	9243	9247	7
Stg 39	3/30/2018 11:00	9278	9282	7
Stg 38	3/30/2018 3:30	9315	9317	7
Stg 38	3/30/2018 3:30	9350	9352	7
Stg 38	3/30/2018 3:30	9385	9387	7
Stg 38	3/30/2018 3:30	9420	9422	7
Stg 38	3/30/2018 3:30	9455	9457	7
Stg 37	3/29/2018 22:30	9488	9490	7
Stg 37	3/29/2018 22:30	9523	9525	7
Stg 37	3/29/2018 22:30	9558	9560	7
Stg 37	3/29/2018 22:30	9593	9595	7
Stg 37	3/29/2018 22:30	9628	9630	7
Stg 36	3/29/2018 15:50	9663	9665	7
Stg 36	3/29/2018 15:50	9698	9700	7
Stg 36	3/29/2018 15:50	9733	9735	7
Stg 36	3/29/2018 15:50 3/29/2018 15:50	9768	9770	7
Stg 36 Stg 35	3/29/2018 13:30	9803 9838	9805 9840	7 7
Stg 35	3/29/2018 9:30	9873	9875	7
Stg 35	3/29/2018 9:30	9908	9910	7
Stg 35	3/29/2018 9:30	9943	9945	7
Stg 35	3/29/2018 9:30	9978	9980	7
Stg 34	3/28/2018 23:00	10013	10015	7
Stg 34	3/28/2018 23:00	10048	10050	7
Stg 34	3/28/2018 23:00	10083	10085	7
Stg 34	3/28/2018 23:00	10118	10120	7
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Stg 34	3/28/2018 23:00	10153	10155	7
Stg 33	3/28/2018 17:30	10188	10190	7
Stg 33	3/28/2018 17:30	10223	10225	7
Stg 33	3/28/2018 17:30	10258	10260	7
Stg 33	3/28/2018 17:30	10293	10295	7
Stg 33	3/28/2018 17:30	10328	10330	7
Stg 32	3/28/2018 13:00	10363	10365	7
Stg 32	3/28/2018 13:00	10398	10400	7
Stg 32	3/28/2018 13:00	10433	10435	7
Stg 32	3/28/2018 13:00	10468	10470	7
Stg 32	3/28/2018 13:00	10503	10505	7
Stg 31	3/28/2018 3:30	10538	10540	7
Stg 31	3/28/2018 3:30	10573	10575	7
Stg 31	3/28/2018 3:30	10608	10610	7
Stg 31	3/28/2018 3:30	10643	10645	7
Stg 31	3/28/2018 3:30	10678	10680	7
Stg 30	3/27/2018 21:30	10713	10715	7
Stg 30	3/27/2018 21:30	10748	10750	7
Stg 30	3/27/2018 21:30	10783	10785	7
Stg 30	3/27/2018 21:30	10818	10820	7
Stg 30	3/27/2018 21:30	10853	10855	7
Stg 29	3/27/2018 15:30	10888	10890	7
Stg 29	3/27/2018 15:30	10923	10925	7
Stg 29	3/27/2018 15:30	10958	10960	7
Stg 29	3/27/2018 15:30	10993	10995	7
Stg 29	3/27/2018 15:30	11028	11030	7
Stg 28	3/27/2018 10:15	11063	11065	7
Stg 28	3/27/2018 10:15	11098	11100	7
Stg 28	3/27/2018 10:15	11133	11135	7
Stg 28	3/27/2018 10:15	11168	11170	7
Stg 28	3/27/2018 10:15	11203	11205	7
Stg 27	3/27/2018 4:30	11238	11240	7
Stg 27	3/27/2018 4:30	11273	11275	7
Stg 27	3/27/2018 4:30	11308	11310	7
Stg 27	3/27/2018 4:30	11343	11345	7
Stg 27	3/27/2018 4:30	11378	11380	7
Stg 26	3/26/2018 23:15	11413	11415	7
Stg 26	3/26/2018 23:15	11448	11450	7
Stg 26	3/26/2018 23:15	11483	11485	7
Stg 26	3/26/2018 23:15	11518	11520	7
Stg 26	3/26/2018 23:15	11553	11555	7
Stg 25	3/26/2018 17:30	11588	11590	7
Stg 25	3/26/2018 17:30	11623	11625	7
Stg 25	3/26/2018 17:30	11658	11660	7
Stg 25	3/26/2018 17:30	11693	11695	7
Stg 25	3/26/2018 17:30	11728	11730	7
Stg 24	3/26/2018 11:00	11763	11765	7

Stg 24	3/26/2018 11:00	11798	11800	7
Stg 24	3/26/2018 11:00	11833	11835	7
Stg 24	3/26/2018 11:00	11868	11870	7
Stg 24	3/26/2018 11:00	11903	11905	7
=	3/26/2018 4:00	11938	11940	7
Stg 23	• •			
Stg 23	3/26/2018 4:00	11973	11975	7
Stg 23	3/26/2018 4:00	12008	12010	7
Stg 23	3/26/2018 4:00	12043	12045	7
Stg 23	3/26/2018 4:00	12078	12080	7
Stg 22	3/25/2018 23:30	12113	12115	7
Stg 22	3/25/2018 23:30	12148	12150	7
Stg 22	3/25/2018 23:30	12183	12185	7
Stg 22	3/25/2018 23:30	12218	12220	7
Stg 22	3/25/2018 23:30	12253	12255	7
Stg 22	3/25/2018 23:30	12288	12290	7
-	• •			7
Stg 21	3/25/2018 23:30	12323	12325	
Stg 21	3/25/2018 23:30	12358	12360	7
Stg 21	3/25/2018 23:30	12393	12395	7
Stg 21	3/25/2018 23:30	12428	12430	7
Stg 20	3/25/2018 11:30	12463	12465	7
Stg 20	3/25/2018 11:30	12498	12500	7
Stg 20	3/25/2018 11:30	12533	12535	7
Stg 20	3/25/2018 11:30	12568	12570	7
Stg 20	3/25/2018 11:30	12603	12605	7
Stg 19	3/25/2018 5:30	12638	12640	7
Stg 19	3/25/2018 5:30	12673	12675	7
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Stg 19	3/25/2018 5:30	12708	12710	7
Stg 19	3/25/2018 5:30	12743	12745	7
Stg 19	3/25/2018 5:30	12778	12780	7
Stg 18	3/24/2018 9:00	12813	12815	7
Stg 18	3/24/2018 9:00	12848	12850	7
Stg 18	3/24/2018 9:00	12883	12885	7
Stg 18	3/24/2018 9:00	12918	12920	7
Stg 18	3/24/2018 9:00	12953	12955	7
Stg 17	3/24/2018 5:45	12988	12990	7
Stg 17	3/24/2018 5:45	13023	13025	7
Stg 17	3/24/2018 5:45	13058	13060	7
Stg 17	3/24/2018 5:45	13093	13095	7
Stg 17	3/24/2018 5:45	13128		7
-	3/24/2018 3:43		13130	
Stg 16		13163	13165	7
Stg 16	3/24/2018 2:00	13198	13200	7
Stg 16	3/24/2018 2:00	13233	13235	7
Stg 16	3/24/2018 2:00	13268	13270	7
Stg 16	3/24/2018 2:00	13303	13305	7
Stg 15	3/23/2018 19:00	13338	13340	7
Stg 15	3/23/2018 19:00	13373	13375	7
Stg 15	3/23/2018 19:00	13408	13410	7

Stg 15	3/23/2018 19:00	13443	13445	7
Stg 15	3/23/2018 19:00	13478	13480	7
Stg 14	3/23/2018 13:00	13513	13515	7
Stg 14	3/23/2018 13:00	13548	13550	7
-	3/23/2018 13:00	13583	13585	7
Stg 14				
Stg 14	3/23/2018 13:00	13618	13620	7
Stg 14	3/23/2018 13:00	13653	13655	7
Stg 13	3/22/2018 11:00	13688	13690	7
Stg 13	3/22/2018 11:00	13718	13720	7
Stg 13	3/22/2018 11:00	13748	13750	7
Stg 13	3/22/2018 11:00	13787	13789	7
Stg 13	3/22/2018 11:00	13822	13824	7
Stg 12	3/22/2018 11:00	13857	13859	6
Stg 12	3/22/2018 11:00	13892	13894	6
Stg 12	3/22/2018 11:00	13927	13929	6
-	3/22/2018 11:00	13962	13964	6
Stg 12				
Stg 12	3/22/2018 11:00	13997	13999	6
Stg 11	3/22/2018 11:00	14032	14034	6
Stg 11	3/22/2018 11:00	14067	14069	6
Stg 11	3/22/2018 11:00	14102	14104	6
Stg 11	3/22/2018 11:00	14137	14139	6
Stg 11	3/22/2018 11:00	14172	14174	6
Stg 10	3/22/2018 11:00	14207	14209	6
Stg 10	3/22/2018 11:00	14242	14244	6
Stg 10	3/22/2018 11:00	14277	14279	6
Stg 10	3/22/2018 11:00	14312	14314	6
Stg 10	3/22/2018 11:00	14347	14349	6
•	3/16/2018 23:30	14383	14384	7
Stg 9				
Stg 9	3/16/2018 23:30	14418	14419	7
Stg 9	3/16/2018 23:30	14453	14454	7
Stg 9	3/16/2018 23:30	14488	14489	7
Stg 9	3/16/2018 23:30	14523	14524	7
Stg 8	3/16/2018 15:30	14558	14559	7
Stg 8	3/16/2018 15:30	14593	14594	7
Stg 8	3/16/2018 15:30	14628	14629	7
Stg 8	3/16/2018 15:30	14663	14664	7
Stg 8	3/16/2018 15:30	14698	14699	7
Stg 7	3/16/2018 7:00	14733	14734	7
Stg 7	3/16/2018 7:00	14768	14769	7
Stg 7	3/16/2018 7:00	14803	14804	7
Stg 7	3/16/2018 7:00	14838	14839	7
Stg 7	3/16/2018 7:00	14873	14874	7
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Stg 6	3/15/2018 20:00	14908	14909	7
Stg 6	3/15/2018 20:00	14943	14944	7
Stg 6	3/15/2018 20:00	14978	14979	7
Stg 6	3/15/2018 20:00	15013	15014	7
Stg 6	3/15/2018 20:00	15048	15049	7

Stg 5	3/15/2018 11:30	15083	15084	6
Stg 5	3/15/2018 11:30	15118	15119	6
Stg 5	3/15/2018 11:30	15153	15154	6
Stg 5	3/15/2018 11:30	15188	15189	6
Stg 5	3/15/2018 11:30	15223	15224	6
Stg 4	3/14/2018 4:00	15258	15259	6
Stg 4	3/14/2018 4:00	15293	15294	6
Stg 4	3/14/2018 4:00	15328	15329	6
Stg 4	3/14/2018 4:00	15363	15364	6
Stg 4	3/14/2018 4:00	15398	15399	6
Stg 3	3/13/2018 15:00	15433	15434	6
Stg 3	3/13/2018 15:00	15468	15469	6
Stg 3	3/13/2018 15:00	15503	15504	6
Stg 3	3/13/2018 15:00	15538	15539	6
Stg 3	3/13/2018 15:00	15573	15574	6
Stg 2	3/12/2018 2:00	15608	15609	6
Stg 2	3/12/2018 2:00	15643	15644	6
Stg 2	3/12/2018 2:00	15678	15679	6
Stg 2	3/12/2018 2:00	15713	15714	6
Stg 2	3/12/2018 2:00	15748	15749	6
Stg 1 (Sleeve)	2/16/2018	15779	15784	8
Stg 1 (Sleeve)	2/16/2018	15829	15834	8
Stg 1 (Sleeve)	2/16/2018	15875	15880	8

