

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 095 - 02158 County Tyler District McElroy  
Quad Center Point 7.5' Pad Name Forest Pad Field/Pool Name \_\_\_\_\_  
Farm name Moore, Brenda & Forest Well Number Glover Unit 1H  
Operator (as registered with the OOG) Antero Resources Corporation  
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,360,762m Easting 522,390m  
Landing Point of Curve Northing 4,361,116.01m Easting 522,466.17m  
Bottom Hole Northing 4,363,346m Easting 521,740m

Elevation (ft) 745' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
Air- Foam & 4% KCL  
Mud- Polymer

Date permit issued 03/11/2014 Date drilling commenced 04/18/2014 Date drilling ceased 08/17/2014  
Date completion activities began 10/16/2014 Date completion activities ceased 02/17/2015  
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 89', 329' Open mine(s) (Y/N) depths No  
Salt water depth(s) ft 535'; 2,052' Void(s) encountered (Y/N) depths None  
Coal depth(s) ft None Identified Cavern(s) encountered (Y/N) depths None  
Is coal being mined in area (Y/N) No

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Reviewed by:  
JK-7/24/15  
07/24/2015

API 47-095 - 02158 Farm name Moore, Brenda & Forest Well number Glover Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	40'	New	133#; J-55	N/A	Yes
Surface	17 1/2"	13 3/8"	399'	New	48#; H-40	N/A	Yes
Coal							
Intermediate 1	12 1/4"	9 5/8"	2,543'	New	36#; J-55	N/A	Yes
Intermediate 2							
Intermediate 3							
Production	8 3/4" & 8 1/2"	5 1/2"	14,810'	New	23#; P-110	N/A	Yes
Tubing		2 3/8"	6,828'		4.7#; N-80	N/A	
Packer type and depth set		N/A					

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	50 sx	15.6	1.18	38	0'	8 Hrs.
Surface	Class A	482 sx	15.6	1.18	277	0'	8 Hrs.
Coal							
Intermediate 1	Class A	934 sx	15.6	1.18	796	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	1,015 sx (Lead); 1,247 sx (Tail)	14.5 (Lead); 15.2 (Tail)	1.3 (Lead); 1.86 (Tail)	2,925	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 14,810' MD; 6,615' TVD (BHL); 6,626' TVD (Deepest Point Drilled) Loggers TD (ft) 14,763'  
 Deepest formation penetrated Marcellus Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) 6,463'

\*\*This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Ed Arnold Unit 1H, API #47-095-02038). Please reference the wireline logs submitted with Form WR-35 for the Ed Arnold Unit 1H. A Cement Bond Log has been included with this submittal.

Check all wireline logs run \*\*  
 caliper    density    deviated/directional    induction  
 neutron    resistivity    gamma ray    temperature    sonic

Well cored  Yes  No   Conventional   Sidewall   Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_  
 Conductor- 0  
 Surface- 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface  
 Intermediate- 1 above float joint, 1 above float collar, 1 every 4th joint to surface  
 Production- 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE  Yes  No   DETAILS \_\_\_\_\_

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WAS WELL COMPLETED OPEN HOLE?  Yes  No   DETAILS \_\_\_\_\_

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WERE TRACERS USED  Yes  No   TYPE OF TRACER(S) USED \_\_\_\_\_

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API 47-095-02158 Farm Name Moore, Forest & Brenda Well Number Glover Unit 1H

**EXHIBIT 1**

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	16-Oct-14	14,549	14,715	60	Marcellus
2	4-Dec-14	14,352	14,518	60	Marcellus
3	5-Dec-14	14,155	14,321	60	Marcellus
4	5-Dec-14	13,958	14,124	60	Marcellus
5	5-Dec-14	13,761	13,927	60	Marcellus
6	5-Dec-14	13,564	13,730	60	Marcellus
7	6-Dec-14	13,367	13,534	60	Marcellus
8	6-Dec-14	13,170	13,337	60	Marcellus
9	6-Dec-14	12,973	13,140	60	Marcellus
10	7-Dec-14	12,777	12,943	60	Marcellus
11	7-Dec-14	12,580	12,746	60	Marcellus
12	7-Dec-14	12,383	12,549	60	Marcellus
13	7-Dec-14	12,186	12,352	60	Marcellus
14	8-Dec-14	11,989	12,155	60	Marcellus
15	8-Dec-14	11,792	11,958	60	Marcellus
16	9-Dec-14	11,595	11,761	60	Marcellus
17	9-Dec-14	11,398	11,564	60	Marcellus
18	9-Dec-14	11,201	11,367	60	Marcellus
19	10-Dec-14	11,004	11,170	60	Marcellus
20	10-Dec-14	10,807	10,973	60	Marcellus
21	10-Dec-14	10,610	10,776	60	Marcellus
22	11-Dec-14	10,413	10,579	60	Marcellus
23	11-Dec-14	10,216	10,382	60	Marcellus
24	11-Dec-14	10,019	10,185	60	Marcellus
25	11-Dec-14	9,822	9,988	60	Marcellus
26	12-Dec-14	9,625	9,791	60	Marcellus
27	12-Dec-14	9,428	9,594	60	Marcellus
28	12-Dec-14	9,231	9,398	60	Marcellus
29	13-Dec-14	9,034	9,201	60	Marcellus
30	13-Dec-14	8,838	9,004	60	Marcellus
31	13-Dec-14	8,641	8,807	60	Marcellus
32	14-Dec-14	8,444	8,610	60	Marcellus
33	14-Dec-14	8,247	8,413	60	Marcellus
34	15-Dec-14	8,050	8,216	60	Marcellus
35	15-Dec-14	7,853	8,019	60	Marcellus
36	15-Dec-14	7,656	7,822	60	Marcellus
37	15-Dec-14	7,459	7,625	60	Marcellus
38	16-Dec-14	7,262	7,428	60	Marcellus
39	16-Dec-14	7,065	7,231	60	Marcellus
40	17-Dec-14	6,868	7,034	60	Marcellus

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API 47-095-02158 Farm Name Moore, Forest & Brenda Well Number Glover Unit 1H

**EXHIBIT 2**

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	4-Dec-14	67.3	7,138	N/A	5,546	243,510	6,593	N/A
2	4-Dec-14	69.3	7,361	5,901	5,904	200,500	6,003	N/A
3	5-Dec-14	71.7	7,601	5,878	5,697	243,120	6,521	N/A
4	5-Dec-14	69.7	7,382	6,048	5,823	242,920	6,557	N/A
5	5-Dec-14	70.3	7,181	5,728	5,395	243,900	6,834	N/A
6	5-Dec-14	71.4	7,307	5,848	4,621	244,300	6,459	N/A
7	6-Dec-14	70.5	7,188	5,882	5,636	244,060	6,459	N/A
8	6-Dec-14	68.5	7,288	6,049	5,372	200,040	6,431	N/A
9	6-Dec-14	68.8	7,598	5,985	5,704	215,100	6,830	N/A
10	7-Dec-14	71.7	7,318	5,948	5,651	244,020	6,390	N/A
11	7-Dec-14	71.2	7,234	5,842	5,329	243,550	6,393	N/A
12	7-Dec-14	72.3	7,293	5,827	5,901	244,500	6,350	N/A
13	7-Dec-14	69.7	7,255	5,933	5,440	244,350	5,801	N/A
14	8-Dec-14	70.2	7,167	5,857	5,619	244,330	6,385	N/A
15	8-Dec-14	68.7	7,197	5,819	5,600	245,130	6,285	N/A
16	9-Dec-14	70.0	7,069	5,784	5,761	233,860	6,179	N/A
17	9-Dec-14	70.8	6,984	5,776	5,571	243,970	6,295	N/A
18	9-Dec-14	70.7	6,973	5,741	5,521	245,050	6,234	N/A
19	10-Dec-14	70.5	6,949	5,724	5,850	243,820	6,317	N/A
20	10-Dec-14	70.5	6,918	5,796	5,485	243,670	6,197	N/A
21	10-Dec-14	70.1	6,893	5,513	5,650	243,570	6,186	N/A
22	11-Dec-14	71.1	7,338	5,750	5,709	243,970	6,174	N/A
23	11-Dec-14	69.9	7,166	5,794	5,703	244,050	6,142	N/A
24	11-Dec-14	57.2	6,597	5,755	5,535	190,070	6,754	N/A
25	11-Dec-14	70.1	7,055	5,466	5,590	241,705	6,138	N/A
26	12-Dec-14	70.2	6,995	5,778	5,563	244,610	6,126	N/A
27	12-Dec-14	70.4	7,085	5,536	5,822	243,260	6,113	N/A
28	12-Dec-14	69.8	6,738	5,766	5,767	241,450	6,081	N/A
29	13-Dec-14	70.2	7,000	5,466	5,564	242,620	6,079	N/A
30	13-Dec-14	70.4	6,912	5,637	5,405	244,860	6,060	N/A
31	13-Dec-14	70.0	7,114	5,712	5,781	243,520	6,046	N/A
32	14-Dec-14	69.9	6,791	5,459	5,579	243,520	6,047	N/A
33	14-Dec-14	70.0	7,012	6,026	5,645	243,210	6,031	N/A
34	15-Dec-14	70.2	7,298	5,726	5,772	242,400	6,086	N/A
35	15-Dec-14	70.7	6,916	6,133	5,902	244,900	5,988	N/A
36	15-Dec-14	70.9	6,572	6,034	5,662	244,400	5,988	N/A
37	15-Dec-14	70.0	6,976	5,744	5,273	244,360	5,954	N/A
38	16-Dec-14	70.5	6,853	5,744	5,912	244,120	5,955	N/A
39	16-Dec-14	71.1	6,784	6,954	6,190	244,400	5,934	N/A
40	17-Dec-14	70.2	6,497	6,100	5,500	243,580	5,948	N/A
	AVG=	69.9	7,075	5,832	5,624	9,572,275	249,343	TOTAL Gas

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## EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Fresh Water	89'	N/A	89'	N/A
Fresh Water	329'	N/A	329'	N/A
Shale/ Sandstone	0	149	0	149
Sandstone/ Trace Coal	est. 149	209	est. 149	209
Sandstone/ Shale	est. 209	429	est. 209	429
Limestone	est. 429	449	est. 429	449
Sandstone	est. 449	569	est. 449	569
Sandstone/ Limestone	est. 569	689	est. 569	689
Sandstone	est. 689	789	est. 689	789
Sandstone/ Trace Coal	est. 789	829	est. 789	829
Shale/ Sandstone	est. 829	929	est. 829	929
Sandstone/ Trace Coal	est. 929	1,029	est. 929	1,029
Sandstone	est. 1029	1,069	est. 1029	1,069
Coal/ Sandstone	est. 1069	1,429	est. 1069	1,429
Sandstone	est. 1429	1,721	est. 1429	1,722
Big Lime	1,721	1,872	1,722	1,873
Big Injun	1,872	2,309	1,873	2,310
Gantz Sand	2,309	2,458	2,310	2,459
Fifty Foot Sandstone	2,458	2,538	2,459	2,539
Gordon	2,538	2,819	2,539	2,820
Fifth Sandstone	2,819	2,863	2,820	2,864
Bayard	2,863	3,266	2,864	3,267
Warren	3,266	3,624	3,267	3,625
Speechley	3,624	3,928	3,625	3,929
Baltown	3,928	4,389	3,929	4,390
Bradford	4,389	4,872	4,390	4,877
Benson	4,872	5,125	4,877	5,142
Alexander	5,125	5,340	5,142	5,370
Elk	5,340	5,859	5,370	5,935
Rhinestreet	5,859	6,167	5,935	6,286
Sycamore	6,167	6,327	6,286	6,466
Middlesex	6,327	6,467	6,466	6,654
Burkett	6,467	6,495	6,654	6,701
Tully	6,495	6,554	6,701	6,823
Marcellus	6,554	NA	6,823	NA

\*Please note Antero determines shallow formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/4/2014
Job End Date:	12/17/2014
State:	West Virginia
County:	Tyler
API Number:	47-095-02158-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Glover Unit 1H
Longitude:	-80.739996400
Latitude:	39.39606400
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	6,615
Total Base Water Volume (gal):	10,472,406
Total Base Non Water Volume:	485,895

## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Antero Resources	Base Fluid	Water	7732-18-5	100.00000	89.78333	
Sand	U.S. Well Services, LLC	Proppant	Crystalline Silica, quartz	14808-60-7	100.00000	9.84007	
GC-15	U.S. Well Services, LLC	Gelling Agents	Guar Gum	9000-30-0	50.00000	0.07373	
			Petroleum Distillates	64742-47-8	60.00000	0.06963	
			Suspending agent (solid)	14808-60-7	3.00000	0.01128	
			Surfactant	68439-51-0	3.00000	0.00442	
HCL Acid (12.6%-18.0%)	U.S. Well Services, LLC	Bulk Acid	Water	7732-18-5	87.50000	0.08806	
			Hydrogen Chloride	7641-01-1	18.00000	0.02103	
MFRA-405	U.S. Well Services, LLC	Friction Reducer	Water	7732-18-5	40.00000	0.02432	
			Anionic Polyacrylamide	Proprietary	Proprietary	0.02432	
			Petroleum Distillates	64742-47-8	22.00000	0.01968	
			Ethoxylated alcohol blend	Proprietary	5.00000	0.00304	



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SI-1100	U.S. Well Services	Scale Inhibitor	Crystalline Salt	12125-02-9	5.00000	0.00304
			DI Water	7732-18-5	80.00000	0.01023
			Ethylene Glycol	107-21-1	40.00000	0.00578
			Potassium salt of diethylene triamine penta (methylene phosphonic acid)	15827-60-8	10.00000	0.00173
			2-Phosphonobutane 1,2,4 tricarboxylic salt	37971-36-1	10.00000	0.00166
			hexamethylenediamine tetra (methylene phosphonic acid)	38820-59-6	10.00000	0.00160
			Copolymer of Maleic and Acrylic acid	26677-99-6	10.00000	0.00151
			bis (hexamethylene) tramine penta (methylene phosphonic acid) - phosphate acid	40623-75-4	10.00000	0.00147
			Acrylic polymer	52255-49-9	5.00000	0.00064
K-BAC 1020	U.S. Well Services, LLC	Anti-Bacterial Agent				
			2,2-dibromo-3-nitropropionamide	10222-01-2	20.00000	0.00451
			Deionized Water	7732-18-5	28.00000	0.00258
AP One	U.S. Well Services, LLC	Gel Breakers				
			Ammonium Persulfate	7727-54-0	100.00000	0.00189
AL-301	U.S. Well Services, LLC	Acid Corrosion Inhibitors				
			Diethylene Glycol	111-46-6	30.00000	0.00014
			Methenamine	100-97-0	20.00000	0.00011
			Hydrogen Chloride	7647-01-0	10.00000	0.00005
			Polyethylene polyamine	68603-67-8	10.00000	0.00004
			Coco amine	61791-14-8	5.00000	0.00002

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water  
 \*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.  
 Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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LATITUDE 39°25'00"

8,990'

11,099' TO BOTTOM HOLE

LATITUDE 39°27'30"

7,535'

LONGITUDE 80°42'30"

14,244' TO BOTTOM HOLE

LONGITUDE 80°42'30"

Antero Resources Corporation  
Well No. Glover Unit 1H  
47-095-02158 (AS DRILLED)

AS DRILLED DATA:  
WELL 1H TOP HOLE INFORMATION:  
N: 328,753ft E: 1,649,535ft  
LAT: 39°23'45.52" LON: 80°44'24.52"  
BOTTOM HOLE INFORMATION:  
N: 337,268ft E: 1,647,541ft  
LAT: 39°25'09.41" LON: 80°44'51.43"  
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE.  
ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:  
WELL 1H TOP HOLE INFORMATION:  
N: 4,360,762m E: 522,390m  
BOTTOM HOLE INFORMATION:  
N: 4,363,346m E: 521,740m

WV NORTH ZONE GRID NORTH

NOTE  
1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.  
2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ALLEGHENY SURVEYS, INC.  
3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.  
4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.  
5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.  
6. THIS WELL BORE IS SUBJECT TO THAT 60 FOOT STRIP OF LAND KNOWN AS THE OLD SISTERVILLE AND SALEM TURNPIKE WHICH MAY OR MAY NOT COINCIDE WITH THE CURRENT LOCATION OF WV STATE ROUTE 23 IN THIS AREA.

ELIZA UNDERWOOD ET AL LEASE

H. HUMM LEASE  
F.D. BURCIAGA ET AL  
D.B. 363 PG. 521  
T.M. 17 PAR. 08  
71.57 AC. ±

COASTAL LUMBER CO.  
D.B. 199 PG. 217  
T.M. 17 PAR. 03  
766 AC. ±

MVRA H. PARKER  
D.B. 365 PG. 478  
T.M. 17 PAR. 09  
176 AC. ±

LLOYD PITTS  
D.B. 393 PG. 372  
T.M. 17 PAR. 16  
69 AC. ±

COASTAL LUMBER CO.  
D.B. 340 PG. 272  
T.M. 17 PAR. 14  
79.02 AC. ±

A - RALPH SWEENEY D.B. 301 PG. 2 T.M. 20 PAR. 17.1 12.466 AC. ±  
B - HARVEYMASTERS W.B. 34 PG. 23 T.M. 20 PAR. 17.2 8.919 AC. ±  
C - FOREST MOORE W.B. 34 PG. 23 T.M. 20 PAR. 14 0.81 AC. ±  
D - FOREST MOORE D.B. 296 PG. 134 T.M. 20 PAR. 13.1 26.478 AC. ±  
E - JAMES T. MURPHY D.B. 336 PG. 707 T.M. 20 PAR. 20 5.04 AC. ±  
F - DORISCH OF CHRIST D.B. 50 PG. 481 T.M. 20 PAR. 21 4 AC. ±  
G - J. AMERICA ET AL D.B. 331 PG. 624 T.M. 20 PAR. 23 1.02 AC. ±  
H - DANIEL D. MOORE D.B. 380 PG. 33 T.M. 20 PAR. 22 2.79 AC. ±  
I - TERESA V. WEEKLEY D.B. 381 PG. 822 T.M. 20 PAR. 06.3 6.14 AC. ±  
J - RALPH T. SWEENEY ET AL D.B. 302 PG. 446 T.M. 20 PAR. 06.2 3.461 AC. ±

JAMES DOAN ET UX LEASE  
JAMES D. TENNANT  
D.B. 08 PG. 374  
T.M. 17 PAR. 19  
184.65 AC. ±

M.V.B. GEORGE LEASE  
LLOYD E. PITTS  
D.B. 393 PG. 372  
T.M. 20 PAR. 06  
47.3 AC. ±

GARNET SWIGER  
W.B. 38 PG. 759  
T.M. 20 PAR. 07  
2.22 AC. ±

RALPH SWEENEY ET UX LEASE  
RALPH SWEENEY  
D.B. 15 PG. 29  
T.M. 20 PAR. 13  
55.43 AC. ±

R.R. JONES SR. ET AL  
D.B. 296 PG. 451  
T.M. 20 PAR. 12  
50 AC. ±

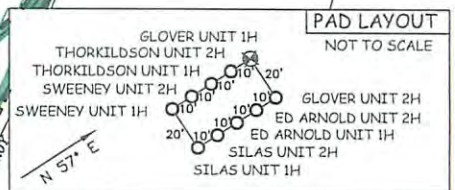
STEPHEN GRIMM  
D.B. 363 PG. 331  
T.M. 20 PAR. 17  
44.38 AC. ±

NOTE:  
9 WATER WELLS WERE LOCATED WITHIN 2000' OF PROPOSED WELL



WELL NO. 1H TO WATER WELLS

LINE	BEARING	DIST.
W1	N 40°27' W	1564.3'
W2	N 49°41' W	1590.9'
W3	N 58°34' W	1617.1'
W4	N 74°00' W	1090.9'
W5	N 75°00' W	989.5'
W6	N 76°05' W	1048.6'
W7	S 84°50' W	983.8'
W8	S 81°41' W	1060.2'
W9	S 77°24' W	1313.6'



JOB # 13-097WA  
DRAWING # GLOVER1HAD  
SCALE 1" = 1000'  
MINIMUM DEGREE OF ACCURACY SUBMETER  
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WILLOW LAND SURVEYING PLLC  
220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

LEGEND  
- - - Surface Owner Boundary Lines +/-  
- - - Interior Surface Tracts +/-  
X Existing Fence  
⊕ Found monument, as noted  
○ Proposed Well Path  
⊗ As Drilled Well Path  
DATE 06/25/15  
OPERATOR'S WELL# GLOVER UNIT #1H  
API WELL # 47 - 095 - 02158  
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL  
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X  
LOCATION: ELEVATION 748' ORIGINAL - 745' AS DRILLED WATERSHED MCELROY CREEK  
QUADRANGLE CENTER POINT 7.5' DISTRICT MCELROY COUNTY TYLER

SURFACE OWNER FOREST & BRENDA MOORE ACREAGE 26.478 ACRES +/-  
OIL & GAS ROYALTY OWNER RALPH SWEENEY ET UX; RALPH SWEENEY ET UX; JAMES DOAN ET UX; M.V.B. GEORGE; ELIZA UNDERWOOD ET AL; H. HUMM LEASE ACREAGE 25.668 ACRES±; 55.43 ACRES±; 263.67 ACRES±; 300 ACRES±; 216 ACRES±; 77.2 ACRES±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE  
PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL  
(SPECIFY) (X) AS DRILLED PLUG & ABANDON CLEAN OUT & REPLUG  
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,615' TVD 14,810' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER  
ADDRESS 1615 WYNKOOP STREET ADDRESS CT CORPORATION SYSTEM  
FORM WW-6 DENVER, CO 80202 CHARLESTON, WV 25343

RECEIVED  
Office of Oil and Gas  
JUL 06 2015  
WV Department of Environmental Protection