



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice, Governor
Austin Caperton, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL
Horizontal 6A / Horizontal 6A Well

EQT PRODUCTION COMPANY
120 PROFESSIONAL PLACE
BUILDING II
BRIDGEPORT, WV 26330

Re: Permit Modification Approval for BLIZZARD 2H
47-095-02216-00-00

Changing the Azimuth and Length of Well.
Update WW-6B, Schematics, WW-6A1, Mylar Plat, Rec Plan, Monitoring Plan & Site Safety Plan

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

Operator's Well Number: BLIZZARD 2H
Farm Name: BLIZZARD, ROGER D. & SPENCER, RUTH E
U.S. WELL NUMBER: 47-095-02216-00-00
Horizontal 6A / Horizontal 6A Well
Date Issued: 1/20/2017

Promoting a healthy environment.

01/27/2017



December 13, 2016

Mr. Gene Smith
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Modification of 47-095-02242, 47-095-02216

Dear Mr. Smith,

Enclosed is an updated WW-6B, schematics, WW-6A1, mylar plat, rec plan, monitoring plan and SSP disc. All paperwork is inspector signed. EQT is changing the azimuth of the well and the length.

If you have any questions, please do not hesitate to contact me at (304) 848-0076.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Vicki Roark'.

Vicki Roark
Permitting Supervisor-WV

Enc.

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WV Department of
Environmental Protection

01/27/2017

WW-6B
(04/15)

API NO. 47-025 - 02216
OPERATOR WELL NO. Blizzard 2H
Well Pad Name: Blizzard

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Tyler Ellsworth Shirley
Operator ID County District Quadrangle

2) Operator's Well Number: Blizzard 2H Well Pad Name: Blizzard

3) Farm Name/Surface Owner: Roger D. Blizzard and Faith E. Spencer Public Road Access: Co. Rt. 34

4) Elevation, current ground: 1004' Elevation, proposed post-construction: 1004'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

JPS
11/14/16
DWH
11/4/16

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 6531', 51', 2747 PSI

8) Proposed Total Vertical Depth: 6531

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15499

11) Proposed Horizontal Leg Length: 7773

12) Approximate Fresh Water Strata Depths: 234,289,571,647

13) Method to Determine Fresh Water Depths: From offset wells

14) Approximate Saltwater Depths: 1443,1670,2074

15) Approximate Coal Seam Depths: None reported

16) Approximate Depth to Possible Void (coal mine, karst, other): None reported

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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Environmental Protection

WW-6B
(04/15)

API NO. 47-095 - 02216

OPERATOR WELL NO. Blizzard 2H

Well Pad Name: Blizzard

18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft)/CTS
Conductor	20	New	A-500	73.6	40	40	60 ft ³ / CTS
Fresh Water	13 3/8	New	J-55	54.5	747	747	666 ft ³ / CTS
Coal							
Intermediate	9 5/8	New	A-500	40	2102	2102	824 ft ³ / CTS
Production	5 1/2	New	P-110	20	15499	15499	500' above top producing zone
Tubing	2 3/8		J-55	4.7		May not be cut, if run set 30' above top part of 30' inclination	
Liners							

DMH 11-14-16 *JPS 11/14/16*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	26	.375	1373	1102	Class A	1.18
Fresh Water	13 3/8	17 1/2	.38	2700	2160	See Variance	1.19
Coal							
Intermediate	9 5/8	12 3/8	.395	3950	3160	See Variance	1.19
Production	5 1/2	8 1/2	.361	12640	10112	Class AH	1.123/2.098
Tubing	2 3/8	NA	.19	7700			
Liners							

PACKERS

Kind:				RECEIVED Office of Oil and Gas DEC 14 2016
Sizes:				
Depths Set:				

WV Department of Environmental Protection

WW-6B
(10/14)

API NO. 47-095 - 02216

OPERATOR WELL NO. Blizzard 2H

Well Pad Name: Blizzard

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical to an approximate depth of 3547'. Kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

DmH
11/14/16

JPS
11/14/16

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 250,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 250,000 pounds of sand per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): no additional

22) Area to be disturbed for well pad only, less access road (acres): no additional

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every joint from production casing shoe to KOP

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
 Surface (Type I Cement): 0-3% Calcium Chloride. Used to speed the setting of cement slurries
 Intermediate (Type I Cement): 0-3% Calcium Chloride. Used to speed the setting of cement slurries.
 Production:
 Lead (Class A Cement): 0.2% CD-20 (dispersant makes cement easier to mix), .15% SuperFL-300 (fluid loss/lengthens thickening time), .15% SEC-10 (fluid loss), 50:50 POZ (extender)
 Tail (Class H Cement): 0.2% Super CR-1 (Retarder), Lengthens thickening time, .3% Super FL-200 (fluid loss), .2% SEC-10 (Fluid loss), .2% SuperFL-350 (fluid loss) Reduces amount of water lost to formation, 50 % Calcium Carbonate, Acid solubility.

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
 Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
 Production: Pump marker sweep with nut plug to determine actual hole washout. Calculate a gauge holes bottoms up volume. Perform a cleanup cycle by pumping 3-5 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

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*Note: Attach additional sheets as needed.

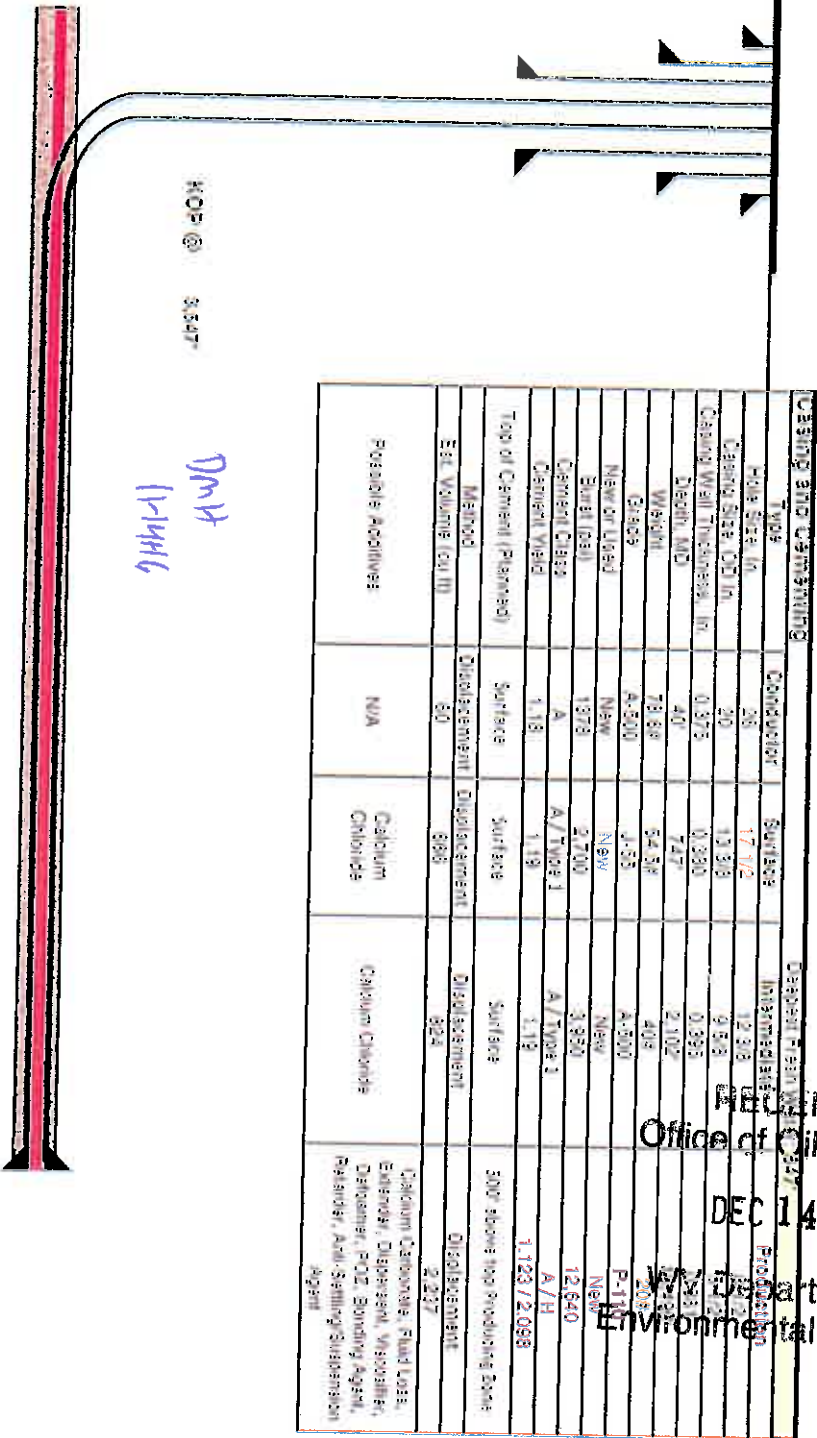
Well
ECOT Production
Porters Falls Quad
Tiwer County, WV

Blizzard 2H

Motor Diagram is not to scale

Asimuth 187
 Vertical Section 8773

Formations	Top TVD	Base TVD
Conductor	40	
Base Fresh Water	647	
Surface Casing	747	
Base Red Rock		1076
Maxton	1693	1727
Big Lime	1909	2005
Big Injun	2005	2052
Intermediate Casing		2102
Well	2053	2173
Gantz	2480	2491
Filly foot	2543	2603
Gordon	2635	2747
Blair	2892	3075
Warren	3333	3503
Speckley	3536	3656
Salkover A	3900	4039
Filly	4368	4609
Benson	4979	5046
Alexander	5218	5274
Sotvsa	6207	6392
Middlesex	6332	6361
Genesee	6361	6428
Genesee	6428	6455
Tully	6455	6489
Hemlock	6489	6601
Marcellus	6601	6652
Production Casing	15499	MD
Onondaga	6652	



Proposed Well Work:
 Drill and complete a new horizontal well in the Marcellus formation.
 Drill the vertical to an approximate depth of 3547'.
 Kick off and drill curve. Drill lateral in the Marcellus. Cement casing.



Handwritten initials/signature

WW-6A1
(5/13)

Operator's Well No. Blizzard 2H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that --

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
see attached				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Victoria J. Roark

Its: Permitting Supervisor

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Page 1 of 2

01/27/2017

WW-6A1 attachment

Operator's Well No.

Blizzard 2H

Lease No.	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
/ 870960	AMP Fund III LP, et al (current royalty owner) Carol Craig Rich (original lessor) Petroedge Energy LLC Statoli USA Onshore Properties Inc	Petroedge Energy LLC Statoli USA Onshore Properties Inc EOT Production Company	***	411/463 436/1 539/239
/ 870073	William S. Nash, et ux (current royalty owner) William S. Nash, et ux (original lessor) Statoli USA Onshore Properties Inc	Statoli USA Onshore Properties EOT Production Company	***	463/515 539/239
/ 870350	Mary Sue Tale, et al (current royalty owner) Brian Bruce Seckman (original lessor) Petroedge Energy LLC Statoli USA Onshore Properties Inc	Petroedge Energy LLC Statoli USA Onshore Properties Inc EOT Production Company	***	388/619 406/147 539/239
/ 870360	Ridgetop Capital LP, et al (current royalty owner) Daniel Clair Asher (original lessor) Petroedge Energy LLC Statoli USA Onshore Properties Inc	Petroedge Energy LLC Statoli USA Onshore Properties Inc EOT Production Company	***	388/656 406/147 539/239
/ 870015	Anthony B. Parr (current royalty owner) Anthony B. Parr, et ux (original lessor) Chesapeake Appalachia LLC Statoli USA Onshore Properties Inc	Chesapeake Appalachia LLC Statoli USA Onshore Properties Inc EOT Production Company	***	367/774 378/764 539/239
/ 871007	Golden Eagle Resources, LLC et al (current royalty owner) David Alan Smith (original lessor) Statoli USA Onshore Properties Inc	Statoli USA Onshore Properties EOT Production Company	***	462/244 539/239

*** We will pay a minimum one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced, or marketed from the well.

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4709502216

November 1, 2016

Mr. James Martin
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Blizzard well pad, well number (Blizzard 2H)
Clay District, Ritchie County

Dear Mr. Martin,

EQT Production Company is submitting an application for a new well work permit for the above well number. Upon information and belief, Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Vicki Roark'.

Vicki Roark
Permitting Supervisor-WV

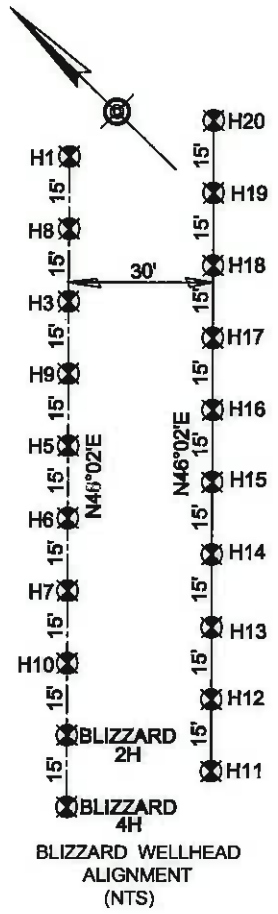
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Office of Oil and Gas
DEC 14 2016
WV Department of
Environmental Protection

EQT Production 115 Professional Place | P.O. Box 280 | Bridgeport, WV 26330
T 304.848.0000 | F 304.848.0040 | www.eqt.com

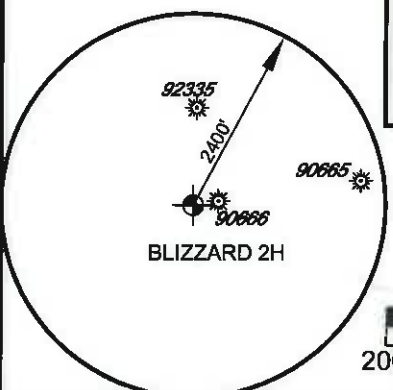
01/27/2017

HORIZONTAL BORE GEOMETRY

- ① AZ 088.3770° 2113.3'
- ② R-435' L-325.4'
- ③ R-968' L-327.6'
- ④ AZ 157.0000° 7773.1'

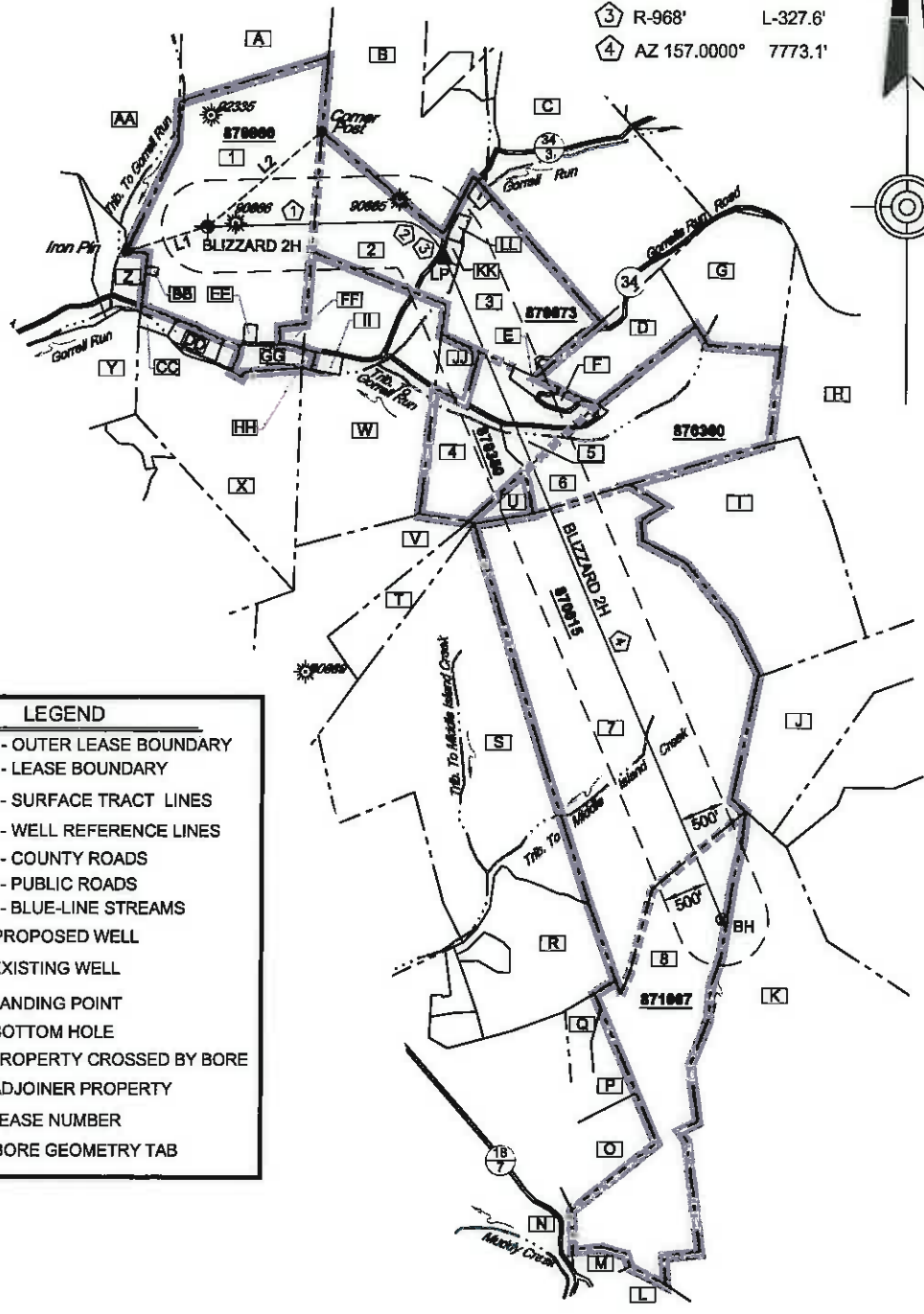


PROPERTY TIES
 L1 - S73°01'20"W 921.7'
 L2 - N50°06'24"E 1610.9'



LEGEND

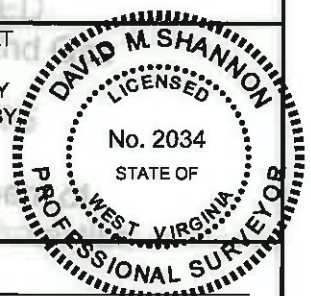
- OUTER LEASE BOUNDARY
- LEASE BOUNDARY
- SURFACE TRACT LINES
- WELL REFERENCE LINES
- COUNTY ROADS
- PUBLIC ROADS
- BLUE-LINE STREAMS
- PROPOSED WELL
- EXISTING WELL
- LANDING POINT
- BOTTOM HOLE
- PROPERTY CROSSED BY BORE
- ADJOINER PROPERTY
- LEASE NUMBER
- BORE GEOMETRY TAB



FILE NO. 7936-009
 DRAWN BY DMS
 SCALE 1 INCH = 2000 FEET
 MIN DEGREE OF ACCURACY 1 IN 2500
 PROVEN SOURCE OF ELEVATION SURVEY GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION

David M. Shannon PS #2034



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

W.V.D.E.P. OFFICE OF OIL AND GAS
 601 57TH STREET
 CHARLESTON, WV 25304

WELL TYPE: OIL GAS LIQUID INJECTION
 IF "GAS", PRODUCTION STORAGE DEEP

LOCATION: WATERSHED GORRELL RUN-MIDDLE ISLAND CREEK(HUC12)
 COUNTY/DISTRICT TYLER/ELLSWORTH GORRELL RUN-LOCAL

SURFACE OWNER ROGER D. BLIZZARD & RUTH E. SPENCER
 OIL & GAS ROYALTY OWNER AMP FUND III LP, ET AL

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) _____

TARGET FORMATION: MARCELLUS

WELL OPERATOR: EQT PRODUCTION COMPANY
 ADDRESS 115 PROFESSIONAL PLACE, PO BOX 280
BRIDGEPORT, WV 26330

DATE 10-27-2016

OPERATORS WELL NO. BLIZZARD 2H
 API WELL NO. 47 095 02216
 STATE COUNTY PERMIT

WASTE DISPOSAL
 SHALLOW
 ELEVATION (EXIST) 1004 (PAD) (PROP) N/A
 QUADRANGLE SHIRLEY - SEC1

ACREAGE 90.17± LEASE# 870960
 ACREAGE 95.88±

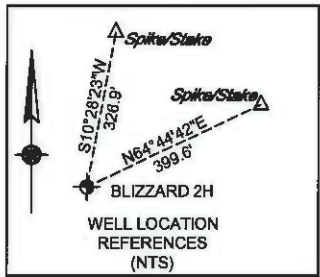
ESTIMATED DEPTH 6501
 DESIGNATED AGENT REX C. RAY
 ADDRESS 115 PROFESSIONAL PLACE, PO BOX 280
BRIDGEPORT, WV 26330

COUNTY NAME _____
 PERMIT _____

EQT PRODUCTION COMPANY
WELL # BLIZZARD 2H
PAGE 2 OF 2

Table with 4 columns: UTM coordinates (NAD83, NAD27 SPC, NAD27 GEO) and well location (TOPHOLE, LANDING PT, BOT HOLE).

- NOTES
1. IT IS NOT THE INTENTION OF THIS PLAT TO REPRESENT A COMPLETE BOUNDARY SURVEY...
2. OWNERSHIP DATA GATHERED FROM COUNTY PUBLIC TAX AND DEED RECORDS.
3. LATERAL GEOMETRY BASED ON WEST VIRGINIA SPC NORTH, NAD 27 DATUM



SURFACE PROPERTIES CROSSED BY BORE. Table with columns: TAB, OWNER, DISTRICT, TAX MAP, PARCEL #, AREA. Rows 1-8.

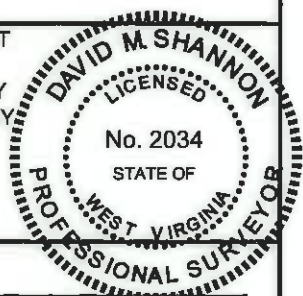
SURFACE PROPERTIES ADJOINING THOSE CROSSED BY BORE (ABOVE). Table with columns: TAB, OWNER, DISTRICT, TAX MAP, PARCEL #, AREA. Rows A-L.

LEASE# MINERAL OWNERS AREA ±. Table with 3 columns. Rows 870073, 870350, 870380, 870015, 871007.

FILE NO. 7936-009
DRAWN BY DMS
SCALE 1 INCH = 2000 FEET
MIN DEGREE OF ACCURACY 1 IN 2500
PROVEN SOURCE OF ELEVATION SURVEY GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION

David M. Shannon PS #2034



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



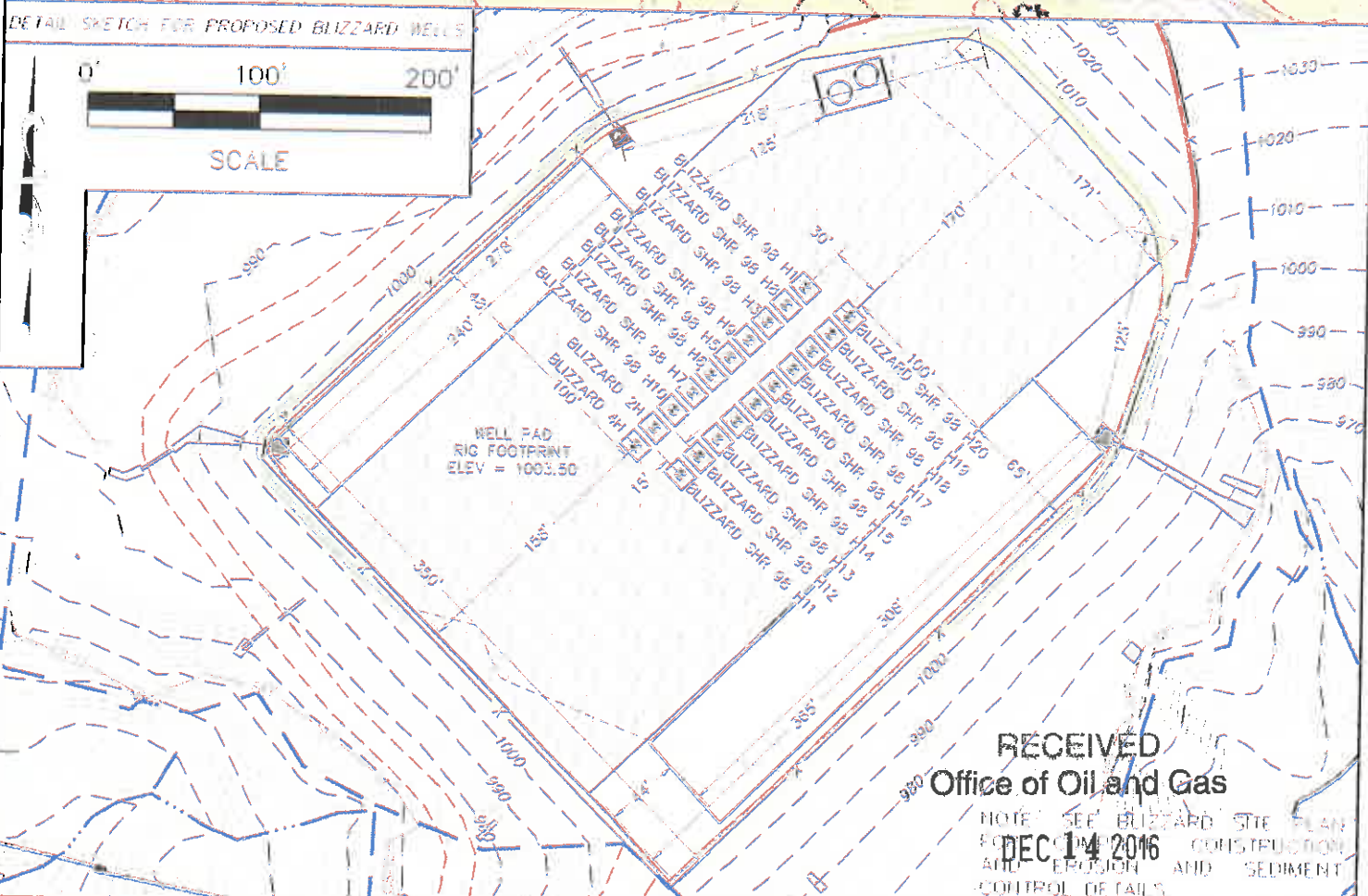
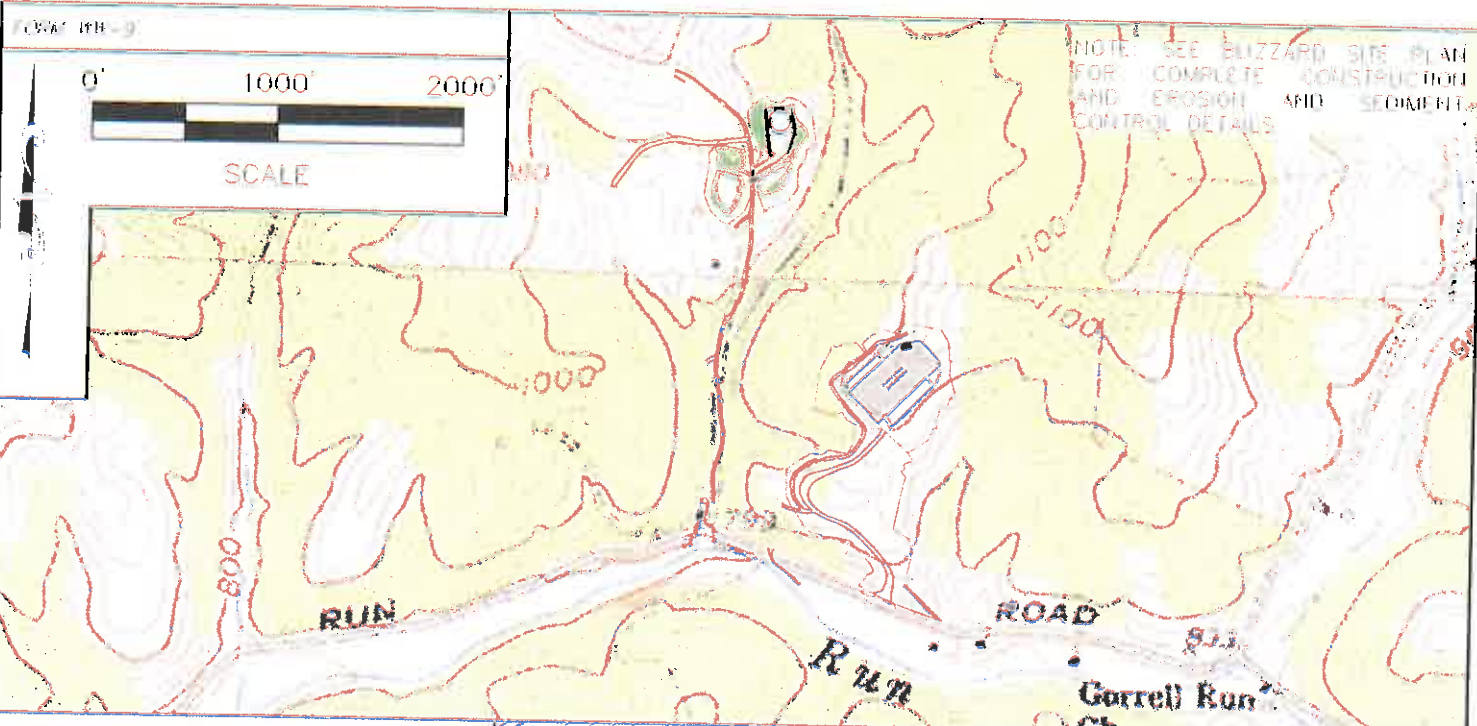
W.V.D.E.P. OFFICE OF OIL AND GAS 601 57TH STREET CHARLESTON, WV 25304

DATE 10-27-2016
OPERATORS WELL NO. BLIZZARD 2H
API WELL NO. 47 095 02216
STATE COUNTY PERMIT

WELL TYPE: OIL [] GAS [x] LIQUID INJECTION []
IF "GAS", PRODUCTION [x] STORAGE [] DEEP []
LOCATION: WATERSHED GORRELL RUN-MIDDLE ISLAND CREEK(HUC12)
COUNTY/DISTRICT TYLER/ELLSWORTH GORRELL RUN-LOCAL
SURFACE OWNER ROGER D. BLIZZARD & RUTH E. SPENCER

WASTE DISPOSAL []
SHALLOW [x]
ELEVATION (EXIST) 1004 (PAD) (PROP) N/A
QUADRANGLE SHIRLEY - SEC1
ACREAGE 90.17± LEASE# 870960

OIL & GAS ROYALTY OWNER AMP FUND III LP, ET AL
PROPOSED WORK: DRILL [x] CONVERT [] DRILL DEEPER [] REDRILL [] FRACTURE OR STIMULATE [x]
PLUG OFF OLD FORMATION [] PERFORATE NEW FORMATION [] PLUG & ABANDON []
CLEAN OUT & REPLUG [] OTHER CHANGE [] (SPECIFY)
TARGET FORMATION: MARCELLUS ESTIMATED DEPTH 6501
WELL OPERATOR: EQT PRODUCTION COMPANY DESIGNATED AGENT REX C. RAY
ADDRESS 115 PROFESSIONAL PLACE, PO BOX 280 BRIDGEPORT, WV 26330



J.P.S.
11/14/16
Dmit
11-14-16

Lorson Design Group
Architects Engineers Surveyors
2502 Cranberry Square
Morgantown, Wv. 26506
PHONE 304.777.2940
TOLL FREE 877.323.6603
FAX 370.323.9902
www.lorsondesigngroup.com

RECLAMATION PLAN
EQT BLIZZARD WELL SITE
ELLSWORTH DISTRICT - TYLER COUNTY, WV
FOR
EQT

WV Department of Environmental Protection
11-2-2016
EXH
PROJECT NO. 7836-003
DRAWN BY JRD

01/27/2017



4709502216

November 2, 2016

Mr. Gene Smith
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Monitoring Plan for Blizzard (2H & 4H)

Dear Mr. Smith,

There are no identifiable wells within 500 feet of the Blizzard well pad, therefore; no monitoring plan has been provided.

If you have any questions, please do not hesitate to contact me at (304) 848-0076.

Sincerely,

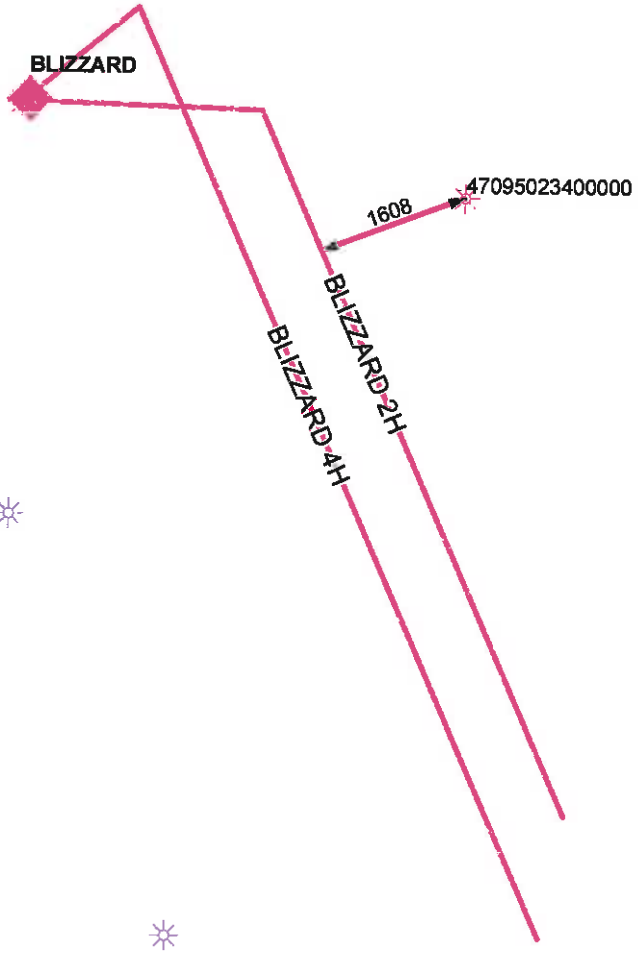
A handwritten signature in blue ink, appearing to read 'Vicki Roark'.

Vicki Roark
Permitting Supervisor-WV

Enc.

01/27/2017

4709502216



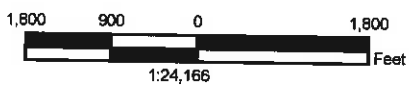
EQT
 EQT Corporation
 625 Liberty Avenue
 Pittsburgh, PA 15222

Blizzard Pad

Vertical Offsets and Foreign Laterals within 500'

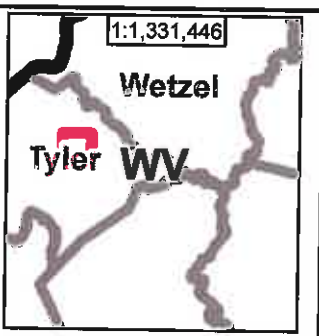
Created By: Ryan Meare Printed By: rmeareR on 11/2/2018
 Path: \\MDC\PC52\p\dept\GIS_Department\GIS_Users\MeareR\Scratch\Vertical Offsets\Foreign Well Working Map.mxd

- Legend
- IHS_LB_WELL_SURFACE
 - SPACING
 - GENESEO
 - MARCELLUS
 - MIDDLEBEX
 - POINT PLEASANT
 - UTICA



Disclaimer:

This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.



01/27/2017



4709502216

Where energy meets innovation.

SPS
11/14/16

Site Specific Safety Plan

EQT
Blizzard Unit Pad

Middlebourne
Tyler County, WV

For Wells:

Blizzard 2H _ Blizzard 4H _____

[Signature]

 EQT Production
Permitting Supervisor

 Title

 11-2-16

 Date

Date Prepared: October 12, 2016

[Signature]

 WV Oil and Gas Inspector
Oil & Gas Inspector

 Title

11-14-16 RECEIVED

 Date Office of Oil and Gas

DEC 14 2016

WV Department of
Environmental Protection

01/27/2017