

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Jim Justice, Governor Austin Caperton, Cabinet Secretary www.dep.wv.gov

February 24, 2017 PERMIT MODIFICATION APPROVAL Horizontal 6A / Horizontal 6A Well - 1

JAY-BEE OIL & GAS, INC. 1720 RT. 22 E

UNION, NJ 070830000

Re:

Permit Modification Approval for HAPPY 5A

47-095-02230-00-00

Lateral Extension

JAY-BEE OIL & GAS, INC.

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: HAPPY 5A Farm Name: BLOOM, ARTHUR & LOIS U.S. WELL NUMBER: 47-095-02230-00-00

Horizontal 6A / Horizontal 6A Well - 1

Date Issued: February 24, 2017

Promoting a healthy environment.

WW-6B (9/13)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operate	or: Jay-Bee O	il & Gas, Inc	24610	Tyler	McElroy	Shirley
-			Operator ID	County	District	Quadrangle
2) Operator's V	Vell Number: Ha	арру 5А	Well Pad	Name: Happy	Pad	
3) Farm Name/	Surface Owner:	Arthur & Lois Bloo	Public Road	d Access: Waln	nut Fork Ro	1
4) Elevation, cu	arrent ground:	1268 Ele	evation, proposed p	post-construction	on: 1253.5	
5) Well Type (a) Gas Oil Underground Storage						
	Other					
		allow _	Deep		· · · · · · · · · · · · · · · · · · ·	
6) Eviatina Dad		rizontal				
	: Yes or No No		inoted Thislmans as	nd Apposiated I	Droggues (s)	
•	rget Formation(s 255', 40' thickness,	s), Depth(s), Antici 3500# pressure	pated Inickness at	iiu Associated I	rressure(s)	
8) Proposed To	tal Vertical Dep	th: 7,255'				
9) Formation at	t Total Vertical I	Depth: Marcellus				
10) Proposed T	otal Measured I	Depth: 14,473'				
11) Proposed H	Iorizontal Leg L	ength: <u>5,627'</u>				
12) Approxima	te Fresh Water S	Strata Depths:	375'			
13) Method to	Determine Fresh	Water Depths:	API 47-095-00010 for sa	ilt and coal. Freshw	ater was close	est creek at 879' elevation.
14) Approxima	te Saltwater Der	oths: 1474.5'				
15) Approxima	te Coal Seam Do	epths: 456.5', 595.5	5', 689.5', 848.5', 911.	5'.		
16) Approxima	te Depth to Poss	ible Void (coal mi	ne, karst, other):	N/A		
· -		n contain coal sear o an active mine?	ms Yes	No	7	
(a) If Yes, pro	ovide Mine Info:	Name:				
		Depth:				
		Seam:			<u> </u>	
		Owner:	***************************************			

WW-6B (9/13)

18)

CASING AND TUBING PROGRAM

ТҮРЕ	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)	
Conductor	16	New	J55	40	30'	30'	8.22 CTS	
Fresh Water	11 3/4	New	J55	32	425'	425'	201.52 CTS	
Coal	N/A							1
Intermediate	8 5/8	New	J55	24	2,000'	2,000'	508.43 CTS	
Production	5 1/2	New	P110	17	14,473'	14,473'	2334 —	Cement up
Tubing	N/A							to 1000' from
Liners	N/A							Surface

Burst Pressure **TYPE** Size Wellbore Wall Cement Type Cement Yield **Diameter Thickness** (cu. ft./k) Conductor 16 17 1/2 .495 3,000# Class A Cement 1.19 Fresh Water 11 3/4 15 .333 1,500# Class A Cement 1.26 Coal N/A Intermediate 8 5/8 11 .264 2,500# Class A Cement 1.45 Production 7 7/8 5 1/2 .304 15,000# Type 1 Cement 1.34 **Tubing** N/A Liners N/A

PACKERS

Kind:	N/A		
Sizes:			
Depths Set:			

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
T3042A1 (A,F)	John Lambert Ice	JB Exploration I, LLC	12.5%	411/746
T3040 & T3041AA (C,B,E)	Mary McCullough	JB Exploration I, LLC	12.5%	410/333
T3041 (J)	Jay-Bee Royalty, LLC	JB Exploration I, LLC	12.5%	387/532
T3086, T4 (K)	Edward Cary Dunn	JB Exploration I, LLC	12.5%	423/539
T3209 (S)	David James Lemasters	JB Exploration I, LLC	12.5%	433/93
T3086A1 (T) Drilling Affidavit	Marion Elder Jay-Bee Exploration I, LLC	JB Exploration I, LLC Jay-Bee Oil & Gas, Inc.	12.5%	411/713

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc

By: Shane Dowell

Its: Office Manager

Shindle

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