

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 11, 2015

### WELL WORK PERMIT Horizontal 6A Well

This permit, API Well Number: 47-9502240, issued to JAY-BEE OIL & GAS, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: DOPEY 6

Farm Name: MONTGOMERY, JOHN & PATTY

API Well Number: 47-9502240

Permit Type: Horizontal 6A Well

Date Issued: 12/11/2015

API Number: <u>95-02240</u>

### **PERMIT CONDITIONS**

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

### **CONDITIONS**

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 9. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



### west virginia department of environmental protection

WVDEP Office of Oil and Gas 601 57<sup>th</sup> Street Southeast; Charleston, WV (304) 926-0450 Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary dep.wv.gov

December 11, 2015

Jeannie Kyle 12039 Edgewater Dr. #405 Lakewood, OH 44107

Re: Permits for Jay-Bee Oil and Gas, Inc. Dopey 3 and Dopey 6

API numbers: 047-095-02239 and 047-095-02240

Ms. Kyle:

The Office of Oil and Gas has reviewed your comments concerning Jay-Bee Oil and Gas permits for the above referenced wells. The comment was sent to the operator for its response. The operator has responded and the response is enclosed for your records.

After considering your comments, the applicant's response, and the inspector's findings, the OOG has determined that the applications meet the requirements set forth in Article 6A Chapter 22 of the West Virginia Code and Legislative Rule Title 35 Series 8. Consequently, the Office of Oil and Gas will be issuing the permits today. For your information and convenience, I am including with this letter a copy of the permits as issued.

Please contact me at (304) 926-0499, extension 1495 if you have any questions.

Laura L. ackin

Laura L. Adkins

WV DEP Office of Oil and Gas

Permitting Section



March 17, 2015

Jeannie Kyle 12039 Edgewater Drive, #405 Lakewood, Ohio 44107

> RE: Dopey Kile DEP Comments 3-9-2015 Dopey 3 – API 47-095-02239 Dopey 6 – API 47-095-02240

Dear Ms. Kyle:

In this letter you will find the answers to the comments received by the DEP on March 9<sup>th</sup>, 2015. If there is a comment that is duplicated toward a similar answer, you may see the comment reply duplicated.

The Notice of Application for both the Dopey 3 and Dopey 6 was submitted to "John W. Kile Est. C/O David Kile at 1942 Graves Run Rd. Hockeson, DE 19707" on January 23<sup>rd</sup>, 2015. It went unclaimed and was sent back to Jay-Bee Oil & Gas, Inc.'s Cairo office on February 13<sup>th</sup>, 2015. It was re-sent to the Delaware address on February 17<sup>th</sup>, 2015, and officially delivered on February 19<sup>th</sup>, 2015. The address that it was delivered to was the address listed on the tax forms at the Tyler County Courthouse at the time of the notification build. It wasn't until after we received a call on March 4<sup>th</sup>, 2015 that we were alerted that David Kyle did not live at that address. A fresh packet was submitted after we received the actual local address.

The purpose of the notice sent to you was to alert you of the drilling process, and to ask you to contact us in the event that you would like your water well or natural spring tested for pre-drilling purposes. We unfortunately do not know where all water wells are on any given property, so the cover letter we send with the packet asks you to contact us to set them up for this testing.

We are currently a part of civil action to work out obtaining our goal of being 100% leased on many tracts of land in that area. The John W. Kile Estate Tract is one of the tracts we are pursuing completion on. We have leased many individuals on this tract, and we commonly work with other companies who have leased individuals as well, to be 100% leased prior to drilling.

Any references to the John W. Kile tract being a 50 acre tract, are not based off of certified title opinion. All maps built by our surveyors are direct references to the tax maps listed at the courthouse, which list the tract at 50 acres. Our certified title opinion lists the tract at 54 acres, which is also what the leases state. Both tracts are listed at 111 total acres.

We will be drilling on tax map 11 parcel 27, and will not be disturbing either of the John W. Kile Estate tracts of land.

There is no "existing access road" in our plans for the Dopey 3 or Dopey 6 on the John W. Kile Estate tracts that we plan on using for entry to our pad.

If you have any questions concerning this matter, please contact me at the number listed below.

Sincerely,

Shane Dowell Office Manager

### Hankins, Melanie S

From:

jeannie.kyle@yahoo.com

Sent:

Friday, March 06, 2015 11:59 AM

To:

Hankins, Melanie S

Subject:

Re; Dopey Pad, Kile heirs

**Attachments:** 

Dopey\_Kile\_DEPComments.docx

Hello, Melanie ~

Thank you for your help with this, and for letting me ask so many questions:)
Attached are the comments we have. I'm not sure what is relevant and what is not, but we just threw it all in there. The comments are duplicated: one set for Dopey 3 and one set for Dopey 6.

Let me know you received okay, and/or if you think I should change/delete/add anything.

Thank you, again!

~ Jeannie Kyle

H. .

The Notice of Application for a "Permit for Any Well Work" for Dopey Pad, Dopey 3 for Jay-Bee, on Indian Creek Road, Tyler County, WV, McElroy District, is dated "1-23-2015"; the postmark on the envelope is "Feb 17 2015" – which is a 25-day difference between when the permit was filed and when it was mailed, leaving no time adequate to reply/comment on DEP...

The Notice of Application for a "Permit for Any Well Work" for Dopey Pad, Dopey 3 for Jay-Bee, on Indian Creek Road, Tyler County, WV, McElroy District, was also mailed to the wrong address, despite JB's reps conferring with the c/o of taxes at his home ON Indian Creek Road, Tyler County, WV, McElroy District – which literally abuts the property Jay-Bee wishes to access – and despite meeting with him, speaking on the phone with him numerous times, and mailing other items to him, leaving no adequate time to reply/comment on DEP...

Re: Dopey Pad, Dopey 3: We would like to see a map of where the alleged water wells are located on our property...

Re: Dopey Pad, Dopey 3: Jay-Bee is currently in litigation, with Jay-Bee the plaintiff suing unsigned/unfound heirs, defendants, which includes heirs who had already signed leases with Antero, re: tracts of land owned by the Estate of John Wesley Kile on Indian Creek Road, Tyler County, WV, McElroy District...

Re: Dopey Pad, Dopey 3, Jay-Bee cites in its maps that the adjoining property of the estate of JW Kile on Indian Creek, Tyler County, WV, is 50 acres, when it is actually 54, as Jay-Bee itself concluded in its Chain of Title research, re: its lawsuit against the unsigned/unfound heirs of the Estate of JW Kile in McElroy District, WV, and per the leases Jay-Bee has signed and paid bonuses on with some of the heirs of the Estate of JW Kile for same said property (the Estate of JW Kile in McElroy District contains two tracts of land: one at 57 and one at 54, totaling 111) – this is relevant

lest Jay-Bee requests to put in a Right of Way pipeline row on said property...

Re: Dopey Pad, Dopey 3 for Jay-Bee: Nine lease holders, who are mineral AND surface owners, have "no-surface" and "no-water" clauses in their leases, which were originally signed with Antero, for the tracts of land of the Estate of John Wesley Kile on Indian Creek Road, Tyler County, WV, McElroy District...

Re: Dopey Pad, Dopey 3: The "existing access road" on Indian Creek Road, Tyler County, WV, McElroy District, on the Estate of JW Kile property Jay-Bee wants to use is actually a private drive and the lessors do not want it used, per the "no-surface" leases and per the Highway Department...

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API NO. 47-095 - 0 2240

OPERATOR WELL NO. Dopey 6

Well Pad Name: Dopey Pad

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

| 1) Well Operator: Jay-Bee O  | il & Gas, Inc      | 24610                    | Tyler                                 | McElroy                               | Shirley                     |
|--|--------------------|--------------------------|---------------------------------------|---------------------------------------|-----------------------------|
|  |                    | Operator ID              | County                                | District                              | Quadrangle                  |
| 2) Operator's Well Number: Do  | opey 6             | Well Pad                 | Name: Dope                            | y Pad                                 |                             |
| 3) Farm Name/Surface Owner:  | John & Patty Montg | gomery Public Road       | d Access: Indi                        | an Creek F                            | ₹d                          |
| 4) Elevation, current ground:  | 925.3' El          | evation, proposed j      | post-constructi                       | on: 911.91                            | ין                          |
| 5) Well Type (a) Gas X   | Oil                | Unde                     | rground Stora                         | ge                                    |                             |
| Other  |                    |                          |                                       |                                       |                             |
| (b)If Gas Sha  | llow X             | Деер                     |                                       |                                       |                             |
| Ho   | rizontal X         |                          |                                       |                                       |                             |
| 6) Existing Pad: Yes or No No  |                    |                          |                                       |                                       |                             |
| <ol> <li>Proposed Target Formation(s<br/>Marcellus, 6,811.91 Depth, 4</li> </ol> |                    | =                        | nd Associated                         | Pressure(s):                          |                             |
| 8) Proposed Total Vertical Dept  | h: 6,811.91'       |                          |                                       |                                       |                             |
| 9) Formation at Total Vertical D   | epth: Marcellus    | <b>3</b>                 | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · |                             |
| 10) Proposed Total Measured D  | epth: 16,530'      |                          |                                       |                                       |                             |
| 11) Proposed Horizontal Leg Le   | ngth: 7,887        |                          |                                       |                                       |                             |
| 12) Approximate Fresh Water S  | trata Depths:      | 176.91'                  |                                       |                                       |                             |
| 13) Method to Determine Fresh  | Water Depths:      | API 47-095-00010 for sal | t and coal. Freshw                    | ater was close                        | st creek at 735' elevation. |
| 14) Approximate Saltwater Dep  | ths: 1,132.91'     |                          |                                       |                                       |                             |
| 15) Approximate Coal Seam De   | pths: 114.91', 25  | 53.91', 347.91', 506     | 3.91', 569.91'                        |                                       |                             |
| 16) Approximate Depth to Possi   | ble Void (coal mi  | ine, karst, other): _    | V/A                                   |                                       |                             |
| 17) Does Proposed well location directly overlying or adjacent to                |                    | ms<br>Yes                | No                                    | X                                     |                             |
| (a) If Yes, provide Mine Info:   | Name:              |                          |                                       |                                       |                             |
| <del>-</del>   | Depth:             |                          |                                       |                                       |                             |
|  | Seam:              |                          |                                       |                                       |                             |
|  | Owner:             |                          |                                       |                                       |                             |
|  |                    |                          |                                       |                                       |                             |

Dopey 6

WW-6B (9/13)

18)

### **CASING AND TUBING PROGRAM**

| TYPE         | Size   | New<br>or<br>Used | Grade | Weight per ft.<br>(lb/ft) | FOOTAGE: For Drilling | INTERVALS:<br>Left in Well | CEMENT:<br>Fill-up (Cu.<br>Ft.) |               |
|--------------|--------|-------------------|-------|---------------------------|-----------------------|----------------------------|---------------------------------|---------------|
| Conductor    | 16     | New               | J55   | 40                        | 30                    | 30                         | 8.22 CTS                        |               |
| Fresh Water  | 11 3/4 | New               | J55   | 32                        | 300                   | 300                        | 142.25 CTS                      |               |
| Coal         | N/A    |                   |       |                           |                       |                            |                                 |               |
| Intermediate | 8 5/8  | New               | J55   | 24                        | 2,000                 | 2,000                      | 508.43 CTS                      | ]-            |
| Production   | 5 1/2  | New               | P110  | 17                        | 16,530                | 16,530                     | 2690.64                         | Cement up     |
| Tubing       | N/A    |                   |       |                           |                       |                            |                                 | to 1000' from |
| Liners       | N/A    |                   |       |                           |                       |                            |                                 | Surface       |

MAG 1/23/2015

| ТҮРЕ         | Size   | Wellbore<br>Diameter | Wall<br>Thickness | Burst Pressure | Cement Type    | Cement Yield (cu. ft./k) |
|--------------|--------|----------------------|-------------------|----------------|----------------|--------------------------|
| Conductor    | 16     | 17 1/2               | .495              | 3,000#         | Class A Cement | 1.19                     |
| Fresh Water  | 11 3/4 | 15                   | .333              | 1,500#         | Class A Cement | 1.26                     |
| Coal         | N/A    |                      |                   |                |                |                          |
| Intermediate | 8 5/8  | 11                   | .264              | 2,950#         | Class A Cement | 1.45                     |
| Production   | 5 1/2  | 7 7/8                | .304              | 15,000#        | Type 1 Cement  | 1.34                     |
| Tubing       | N/A    |                      |                   |                |                |                          |
| Liners       | N/A    |                      |                   |                |                |                          |

### **PACKERS**

| Kind:       | N/A |  |  |
|-------------|-----|--|--|
| Sizes:      |     |  |  |
| Depths Set: |     |  |  |

| WW-6B   |
|---------|
| (10/14) |

| API NO. 47     |             |
|----------------|-------------|
| OPERATOR WELL  | NO. Dopey 8 |
| Well Pad Name: | Doney Pad   |

|  | 19) | Describe p | proposed well | work, | including | the drilling | g and pl | ugging | back of a | any pilot hole: |
|--|-----|------------|---------------|-------|-----------|--------------|----------|--------|-----------|-----------------|
|--|-----|------------|---------------|-------|-----------|--------------|----------|--------|-----------|-----------------|

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to kick off point by drilling the conductor, freshwater and intermediate holes. Using a directional rig we will drill the production holes.

### 20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

300-350' per stage 8,500bbls of water, 150,000-400,000lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2000 gallons 15% vol acid. 77bpm @ 6500# pressure.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 9.76
- 22) Area to be disturbed for well pad only, less access road (acres): 5.29

### 23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground. Horizontal every 42' Spiral Centralizer, Curve - Every 84' Spiral Centralizer.

### 24) Describe all cement additives associated with each cement type:

15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake.

11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride

7 7/8" hole for the 5 1/2 production case, Type1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flake, Sugar, CD-32, FL-62

### 25) Proposed borehole conditioning procedures:

Air Hole: 15" hole for the 11 3/4 fresh water case - Circulate until clean with air. If soaping, slug then dry.

Air Hole: 11" hole for the 8 5/8 intermediate base - Circulate until clean with air. If soaping, slug then dry.

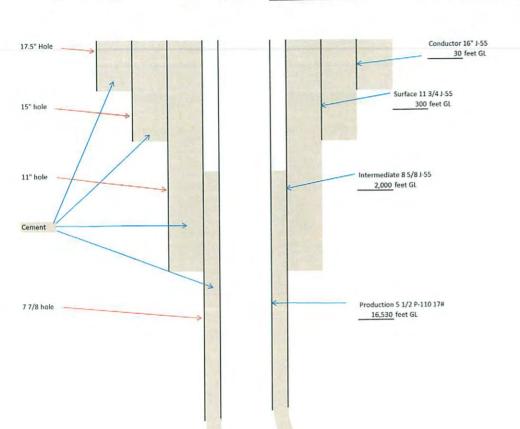
7 7/8" hole for the 5 1/2 production case - Circulate with mud and sweeps for two times bottoms up. If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

<sup>\*</sup>Note: Attach additional sheets as needed.

| Jay-Bee Oil 8       | Gas Inc. |
|---------------------|----------|
| Well Name           | Dopey 6  |
| <b>GL</b> Elevation | 911.91   |
| КВ                  | 14 feet  |

Date District County State 1/23/2015 McElroy Tyler West Virginia

Input by: Shane Dowell



Received Office of Oil & Gas JAN 2 6 2015

Total depth 16,530 feet GL WW-9 (9/13)

| API Number 47 - |             |  |
|-----------------|-------------|--|
| Operator's Well | No. Dopey 6 |  |

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

### FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

| Operator Name_Jay-Bee Oil & Gas, Inc   |   | OP Code  |   |
|--|---|--|---|
| Watershed (HUC 10)_Indian Creek  | Quadrang  | le Shirley   |   |
| Elevation 911.91' Count  | y_ <sup>Tyler</sup>   | District McElroy   |   |
| Do you anticipate using more than 5,000 bbls of will a pit be used? Yes No   |   | ed well work? Yes N  | о   |
| If so, please describe anticipated pit wast  | e: N/A  | 29 - 11 - 12 - 12 - 12 - 12  |   |
| Will a synthetic liner be used in the pit?   | Yes No V  | If so, what ml.?   | MAG   |
| Proposed Disposal Method For Treated I   | it Wastes:  |  | 1/23/2  |
| Land Application   | 47.0  | 95 00704   |   |
|  |   | 85-09721   |   |
| Reuse (at API Number   | ply form WW-9 for disposal  | location)  |   |
| Other (Explain Using   | Contract Haulers Norte/CES (AP  | Pl's 47-085-05151)   |   |
| Will closed loop system be used? If so, describe:  | Yes, Centrifuge System (Boss,   | Newalta), Directional and Top Hole   |   |
| Orilling medium anticipated for this well (vertical  | and horizontal)? Air, freshy  | water, oil based, etc. Air Vertical/Water  | er Based Horizontal   |
| -If oil based, what type? Synthetic, petro   | leum, etc. Brine Base Drilling M  | lud on horizontal  |   |
| Additives to be used in drilling medium? Bentonite   |   |  |   |
| Orill cuttings disposal method? Leave in pit, land   |   |  |   |
| -If left in pit and plan to solidify what m  |   |  |   |
| -Landfill or offsite name/permit number  |   |  |   |
| I certify that I understand and agree to to on August 1, 2005, by the Office of Oil and Gas of provisions of the permit are enforceable by law. I law or regulation can lead to enforcement action.  I certify under penalty of law that I has application form and all attachments thereto a obtaining the information, I believe that the in penalties for submitting false information, include | of the West Virginia Departm<br>Violations of any term or of<br>the personally examined and<br>and that, based on my inqual<br>formation is true, accurate, | nent of Environmental Protection,<br>condition of the general permit and<br>d am familiar with the informative<br>iry of those individuals immediand complete. I am aware that | I understand that the nd/or other applicable ion submitted on this iately responsible for |
|  | El  |  | Received  |
| Company Official Signature  Company Official (Typed Name) Shane Dowell   |   | Offic  | e of Oil & Gas  |
| Company Official Title Office Manager  |   |  | AN 2 6 2015   |
| Company Official Fine  |   |  |   |
| Subscribed and sworn before me this 23rd   | day of Ganuary  | , 20 <u>/5</u>   |   |
| Teresa R. Hall   |   | Notary Public  | 00-10   |
| My commission expires Cctober  | 9th 2019  |  | Official Seal Notary Public, State Of W   |

### 09502240

Form WW-9 Operator's Well No. Dopey 6 Jay-Bee Oil & Gas, Inc Proposed Revegetation Treatment: Acres Disturbed \_ Prevegetation pH Tons/acre or to correct to pH 6.8 Fertilizer type \_\_\_\_\_\_ Fertilizer amount 75 lbs/acre Mulch Hay 2000 Tons/acre **Seed Mixtures** Permanent Temporary Seed Type Seed Type lbs/acre lbs/acre **Annual Ryegrass** 40 KY-31 20 Creeping Red Fescue 30 Lathco Flat Pea/Perennial Ryegrass 30 Attach: Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided) Photocopied section of involved 7.5' topographic sheet. Comments: Preseed 4. Mulch any disturbed areas per WVDEA 4 upgrade E-n-S as necessary Received Office of Oil & Gas JAN 26 2015 Title: O:18 Gas Inspector Date: 1/23/2015 Field Reviewed?

# DOPEY 6

# SITE SITE Michael Moff 1/23/2015 SAFETY PLAN

JAY-BEE OIL & GAS, INC
Received
Office of Oil & Gas
JAN 2 6 2015

| WW-6A1 |
|--------|
| (5/13) |

| Operator's | Well | No. | Dopey 6 |  |
|------------|------|-----|---------|--|
|            |      |     |         |  |

### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or<br>Number | Grantor, Lessor, etc.   | Grantee, Lessee, etc.      | Royalty | Book/Page |
|-------------------------|-------------------------|----------------------------|---------|-----------|
| T3055A (B)              | John & Patty Montgomery | JB Exploration I, LLC      | 12.5%   | 463-809   |
| T3052A (C,I)            | Loren Bagley            | JB Exploration I, LLC      | 12.5%   | 434-838   |
| T3052 (L)               | Linda Hoover            | JB Exploration I, LLC      | 12.5%   | 417-523   |
| T3158 (K)               | Rosemary Haught         | JB Exploration I, LLC      | 12.5%   | 417-523   |
| T3134 (AA)              | John W. Kerns Trust     | JB Exploration I, LLC      | 12.5%   | 447-126   |
| T3133 (R)               | Ronald L. Hoover        | JB Exploration I, LLC      | 12.5%   | 402-256   |
| FoutT33 (T)             | Nancy & John Fout       | Jay-Bee Production Company | 12.5%   | 380-396   |

### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc

By: Shane Dowell

Its: Office Manager

Page 1 of 1

### Adkins, Laura L

From:

Shane Dowell <sdowell@jaybeeoil.com>

Sent:

Thursday, December 10, 2015 10:27 PM

To: Cc:

Adkins, Laura L

Cc:

Martin, James A; Randy Broda

Subject:

**Dopey Pending Permits Needing Approved** 

Laura,

Per direction submitted to Jay-Bee earlier today, here is the official Email alerting you of our leasing completion.

"Jay-Bee Oil & Gas, Inc., the permit applicant, has all property rights necessary to conduct the activities proposed in the following pending applications:

47-095-02239 Dopey 3 47-095-02240 Dopey 6 API Pending Dopey 7U"

I hope this statement is sufficient to receive our permits tomorrow.

Thanks, Shane Dowell Office Manager Jay-Bee Oil & Gas, Inc 304-628-3111

### AFFIDAVIT FILED PURSUANT TO W. Va. CODE §§ 22-6-8 & 22-6A-5(a)(5)

### STATE OF WEST VIRGINIA

### COUNTY OF RITCHIE, to-wit:

Randy Broda, President of Jay-Bee Oil & Gas, Inc. and Randy Broda, Managing Member of JB Exploration I, LLC, being duly sworn, state as follows:

- 1. I, Randy Broda, am the President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.
- 2. I, Randy Broda, am the Managing Member of JB Exploration I, LLC, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of JB Exploration I, LLC.
- 3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for well API No(s). 47-095-02239, 47-095-02240, on Form WW-6A1.
- 4. We certify that we are authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.
- 5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

| Further, affiants sayeth naught.   |
|--|
|  |
| Randy Broda, President of Jay-Bee Oil & Gas, Inc.  |
| Taken, subscribed and sworn to before me, the undersigned Notary Public, this 29 day   |
| of June ,3015 by Randy Broda, President of Jay-Bee Oil & Gas, Inc., on behal   |
| of the corporation.  |
| My commission expires: May 12, 2033  |
| Official Seal Notary Public, State Of West Virginia Theresa K Ritter 1113 Patterson Fork Road Salem WV 26426 My contraision expires May 12, 2033 |
| Randy Broda, Managing Member of JB Exploration I, LLC  |
| Taken, subscribed and sworn to before me, the undersigned Notary Public, this 39 day   |
| of June ,2015 by Randy Broda, Managing Member of JB Exploration I, LLC,  |
| on behalf of the company.  |
| My commission expires: May 12, 2035  |
| Shewart Ritter<br>NOTARY PUBLIC  |
| Notary Public, State Of West Virginia Notary Triplesa K Ritter  1113 Patterson Fork F.co. Salerii WV 2612 My commission Capita                   |

### MASTER SERVICE AGREEMENT

THIS MASTER SERVICE AGREEMENT ("MSA") is made, effective as of January 1, 2010, by and between JAY-BEE PRODUCTION COMPANY and JB EXPLORATION I, LLC (individually and collectively, "Company"), and JAY-BEE OIL AND GAS, INC. ("Contractor"). Company and Contractor are hereafter referred to individually as a "Party" and collectively as the "Parties."

WHEREAS, Company is engaged in the business of exploration, development and operation of oil and gas wells and in the production of oil and gas, and in the course of such operations regularly and customarily enters into agreements with independent contractors for performance of work and services and to provide materials necessary for the drilling, completion and operation of oil and gas wells; and

WHEREAS, Company desires to establish and maintain an agreement with Contractor to set forth the terms and conditions which cover all services, work, materials and Goods provided by Contractor to Company (the "Work"); and

WHEREAS, Contractor desires to perform such Work for Company from time to time on the terms and conditions set forth in this Agreement.

NOW THEREFORE, IN CONSIDERATION of the mutual promises, conditions and agreements below, the sufficiency of which is acknowledged, and the specifications and special provisions set forth in any exhibits attached to this Agreement, the Parties mutually agree as follows:

### Article 1: DEFINITIONS.

The following definitions shall apply in this Agreement:

Received

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"Agreement" shall mean this MSA as incorporated in a Work Order.

Office of Oil and Gas
WV Dept. of Environmental Protection

y or legal holiday

"Business Day" means any day which is not a Saturday, Sunday or legal holiday recognized by the federal government of the United States of America.

"Claims" shall include, without limitation, any and all claims, losses, damages (including, without limitation, punitive damages), causes of action, fines, penalties, enforcement proceedings, suits, and liabilities of every nature or character (including interest and all expenses of litigation, court costs, and attorneys' fees), whether or not arising in tort, contract, strict liability, under statute, or of any other character whatsoever, and whether or not caused by a legal duty.

"Company" shall mean Company, its parent or any affiliated entity that issued the Work Order.

"Company Group" shall mean Company, its parent, subsidiary and affiliated companies, its and their co-lessees, partners, joint venturers, co-owners, any entity for which any of the aforementioned entities operates assets on behalf of such entity, contractors (other than Contractor Group), and its and their respective directors, officers, managers, members, employees, agents, and representatives.

"Company Representative" shall mean the person so designated in the applicable Work Order.

"Contractor Group" shall mean Contractor, its parent, subsidiary and affiliated companies, and their contractors (of whatever tier), and its and their respective directors, officers, managers, members, employees, agents, and representatives.

"Defend" shall mean the obligation of the indemnitor (i) to defend the indemnitees at its sole expense, or, (ii) at the indemnitees' election, to reimburse the indemnitees for the indemnitees' reasonable expenses incurred in defending themselves. Notwithstanding the indemnitee's election of option (i) above the indemnitee shall be entitled to participate in its defense at its sole cost, but the indemnitor shall control the defense thereof.

"Goods" shall mean the products, supplies, equipment, and materials purchased by Company from Contractor or utilized by Contractor in conducting the Work.

"Work" has the meaning ascribed in the second recital above.

"Work Order" shall mean a written request for Work which may take the form of a written work order, purchase order, delivery ticket, invoice or other written agreement (including email correspondence) between the Parties. No oral requests or agreements concerning the Work shall be binding on the Company until a written Work Order or VEO amendment thereto has been executed by both Company and Contractor.

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### Article 2: SCOPE OF AGREEMENT.

- 2.1 It is contemplated that from time to time Contractor will be requested by Company Group to perform Work pursuant to a Work Order. Neither Company, its parent, nor its affiliates shall be obligated to request Contractor to perform any Work, and Contractor shall not be obligated to accept requests to perform Work from either Company, its parent, or its affiliates, but it is expressly understood and agreed that any and all Work requested by Company and accepted by Contractor shall be controlled and governed by the provisions of this MSA. Contractor shall furnish at its own expense and cost any and all necessary labor, machinery, equipment, tools, transportation and whatever else is necessary in the performance and completion of the Work unless Company affirmatively agrees to furnish specific items.
- 2.2 Each Work Order shall be deemed to incorporate and shall be subject to all the terms and conditions of this MSA. When issued, such Work Orders are non-binding offers and are subject to their express terms. Such offers become a binding Work Order only after Company and Contractor have mutually agreed to all material terms and conditions concerning the requested Work, including the materials, products, or equipment to be provided by Contractor. Should the Parties hereto enter into any Work Order, then, except to the extent

expressly modified in a writing signed by both Parties which refers to the conflicting terms of this MSA, the terms of this MSA shall prevail with respect to any conflict between the terms of such Work Order and this MSA. To acknowledge or document various events during the Work, a party may from time to time sign the other party's various forms, such as delivery tickets, labor tickets, bills of lading, purchase orders, and rental tickets, but terms and conditions included on such forms do not amend, modify, waive, or release any aspect of this MSA unless expressly agreed to by a writing signed in accordance with this Section 2.2. No parole agreement of whatsoever nature entered into between Company's Representative and Contractor shall ever be deemed to alter or affect the provisions of this MSA.

### Article 3: PAYMENT.

- 3.1 Contractor shall receive the compensation specified in the Work Order which is agreed to by Company and Contractor at the time the Work Order is accepted by Company. Such payment by Company shall be without prejudice to Company's rights subsequently to challenge the correctness thereof. Invoices shall be accompanied by such certification and documentation as Company may reasonably request. Company will pay Contractor all undisputed charges within thirty (30) days from the date of receipt of the invoice(s) by Company. If Company disputes any charges on Contractor's invoices, Contractor and Company shall attempt to resolve such disputes in an expeditious manner. Past due amounts that are not in dispute will bear interest at the lesser of one percent (1%) per month or the maximum lawful interest rate allowed under applicable law.
- When requested by Company, Contractor will furnish regular reports (either daily, weekly, bi-weekly or monthly as requested by Company) covering any Work, including the materials, products and equipment furnished by Contractor for which Company is obligated to pay. All overtime, mileage, travel, equipment rentals, materials, products and equipment used, or any other charges incurred, shall be properly documented on such reports. The quantity, description and condition of any Work, Goods, materials, products and equipment furnished shall be verified and checked by Contractor, and all delivery tickets shall be properly certified as to receipt by Contractor's representative. Unless otherwise covered in the applicable work of Corder, Contractor must obtain approval of Company's Representative prior to the purchase of Goods, materials, products or equipment for which Contractor will seek reimbursement by Company.
- 3.3 Contractor agrees to pay all claims for labor, Goods, materials, services, and Gas supplies furnished to Contractor hereunder and agrees to allow no lien or charge to be fixed uponental Protection any drilling rig, production equipment, the lease, the well, the land on which the well is located, or other property of Company or Company Group. Contractor agrees to indemnify, protect, Defend, and hold Company Group harmless from and against all such claims, charges, and liens. Before Company makes payments to Contractor, Company may require Contractor to furnish proof that there are no unsatisfied claims for labor, Goods, materials, equipment and supplies covered by previously paid invoices of Contractor or for injuries to persons or property not covered by insurance. If Contractor shall fail or refuse to pay any claims or indebtedness incurred by Contractor in connection with the Work, it is agreed that Company shall have the right to pay any such claims or indebtedness out of any money due or to become due to Contractor hereunder. Notwithstanding the foregoing, Company agrees that it will not pay any

such claim or indebtedness as long as same is being actively contested by Contractor and Contractor has taken all actions necessary (including the posting of a bond when appropriate) to protect the property interests of Company Group or any other party affected by such claim or indebtedness.

Article 4: AUDIT. Contractor shall maintain, and shall cause any of Contractor's subcontractors to maintain, a true and correct set of records pertaining to all Work performed under each Work Order, including supporting documentation, until the end of the calendar year which includes the date that is two (2) years following completion of the Work. Company may, at its expense, require Contractor, or any of Contractor's subcontractors, at any time within said period to furnish sufficient evidence, with documentary support, to enable Company to verify the correctness and accuracy of payments to Contractor or such subcontractors. Company may, following fifteen (15) days prior written notice to Contractor or such subcontractor, audit during normal business hours any and all records of Contractor and any subcontractor relating to the Work performed by or on behalf of Contractor hereunder, and all payments made in regard to Work performed by Contractor, including any Goods provided, in order to verify the accuracy and compliance with this Agreement; provided, however, Company shall not have the right to inspect or audit Contractor's trade secrets.

Article 5: INSPECTIONS. All Work performed and all Goods supplied by Contractor must meet the reasonable approval of Company in good faith and shall be subject to Company's general right of inspection. All communications to Company, including requests for approval of Work, concerning a Work Order shall be made to Company's Representative. The inspection or non-inspection of any portion of the Work by Company shall not constitute approval thereof. Company may, but is not required to, inspect and test all supplies, materials, products, or equipment, to the extent practical, at all times and places and from time to time, including, without limitation, while critical materials are available for inspection and while an item is at the place of fabrication or manufacture. Unless otherwise agreed in the applicable Work Order, Company's inspection and testing shall not relieve Contractor from any responsibility regarding defects or other failures, or exclude, waive, or invalidate any warranty in this MSA. Notwithstanding the foregoing, the detailed manner and method of performing the Work shall be under the exclusive control of Contractor, Company being interested only in the results obtained.

INDEPENDENT CONTRACTOR. Company and Contractor expressly agree Article 6: that Contractor is an independent contractor as to all Work performed under this Agreement and that Contractor, its subcontractors, and anyone employed by either Contractor or its subcontractors shall not be deemed for any purpose to be an employee, agent, servant, or representative of Company. Contractor and its subcontractors shall be solely responsible for any and all salaries, employee benefit plans, taxes, insurance, and any and all other compensations and responsibilities for their respective employees. Contractor, its subcontractors and any of their employees shall not be authorized to act or appear to act as agents or representatives of Company, whether in performing the Work or otherwise. If the performance of the Work shall include the use by Contractor or its subcontractors of Company's facilities, equipment or other resources, such use is permitted only to the extent necessary for the performance of the Work and not for any other purpose. This Agreement does not create, and shall not be construed by the Parties hereto or any third party as creating, any agency, partnership, joint venture, or employment relationship between the Parties. FFB - 6 2015

### Article 7: TAXES, PERMITS, AND LICENSES.

- 7.1 Unless otherwise agreed in writing by the Parties, Contractor shall secure all licenses and permits, make all cash and other deposits, provide all bonds, and give all notices required either by law, regulation, ordinance, or permit in connection with any Work performed under the Agreement.
- 7.2 Contractor agrees to pay, promptly when due, all license fees, duties, tariffs, and assessments and all sales, use, excise, import, export, re-export, and other taxes or charges (including any interest and penalties), now or hereafter imposed by any governmental body or agency upon any Goods, materials, supplies, equipment, or services provided by Contractor pursuant to the Agreement, as well as all unemployment compensation insurance, old age benefits, social security, or any other taxes upon the wages of Contractor. Contractor agrees to indemnify, protect, Defend, and hold Company Group harmless from and against all such taxes. charges, interest and penalties. Unless otherwise agreed in writing by the Parties, Contractor shall prepare and file promptly with the appropriate offices any and all tax and other similar returns required to be filed with respect to the Work and send copies thereof to Company, or, if requested by Company, notify Company of such requirement and furnish Company with all necessary information so that it may affect such filing. Contractor agrees to reimburse Company on demand for all such taxes or governmental charges, state or federal, that Company may be required or, upon Contractor's failure to pay, deems necessary to pay on account of employees of Contractor or its subcontractors. At its election, Company is authorized to deduct all sums so paid for such taxes and governmental charges from such amounts as may be or become due to Contractor hereunder.

Article 8: CONTROL OF PREMISES. Company may, in its sole discretion, request that any member of the Contractor Group or their respective invitees be removed from the premises. If Company makes such a request, Contractor shall remove such individual or individuals from Company's premises and not allow such individual(s) to return until such return is approved in writing by Company. Company may condition such individual's return upon Contractor providing proof satisfactory to Company that the individual (i) has tested negative for drugs and alcohol, and (ii) has met any other conditions Company may impose.

Article 9: SUBCONTRACTING. Subject to Article 22 of this MSA, in the event Contractor subcontracts any of the Work to be performed hereunder, or contracts for the furnishing of any services or materials required or Goods to be provided, then such contracts shall contain releases of liability for damage to property of such subcontractor, insurance requirements, and hold harmless provisions equivalent to Articles 13 and 14 of this MSA. Unless such contracts contain such equivalent provisions, any personnel engaged and property used in the furnishing of such services or Work shall be deemed employees and property of Contractor for the purpose of Articles 13 and 14 and for the purposes of all other provisions of the Agreement.

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### Article 10: WARRANTIES.

- 10.1 All Work rendered or performed by Contractor shall be done in a good and workmanlike manner and in accordance with customary oilfield service industry practices in the general area where the services are rendered.
- 10.2 Contractor warrants, for a period of twelve (12) months from the date of delivery, that all Goods delivered under this MSA or any applicable Work Order will conform to the specifications provided by Company, if any, and that the Goods will be merchantable, of good workmanship and material, free from defects, fit for their intended uses and in compliance in all material respects with all applicable laws, rules and regulations. Contractor warrants that any Goods brought to the work site by it have been inspected, tested and properly maintained and will be inspected regularly in accordance with customary oilfield service industry practices. With regard to Goods delivered to Company by Contractor but not manufactured by Contractor, Contractor shall assign all applicable manufacturers' warranties to Company, to the extent such warranties are assignable. If such third party manufacturers' warranties are not assignable, Contractor will provide reasonable assistance to Company in enforcing such warranties.
- 10.3 Contractor warrants that all Work performed by Contractor for or on behalf of Company, and all Goods or other deliverables produced thereby and the use of any machinery, equipment or supplies provided by Contractor, will not violate, infringe or misappropriate the rights of any third parties, including, without limitation, the copyright, trademark, patent, or the trade secrets of any third person. Contractor shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Company Group from and against any and all Claims brought by or on behalf of any person or entity arising out of or in connection with any allegation, in whole or in part, that Company Group's use or possession of the Goods or services provided by Contractor infringes, misappropriates, dilutes, or violates the copyright, trade secret, trademark, trade dress, service mark, patent or any other proprietary right (including without limitation, moral, termination, privacy, or personality rights) of any person or entity.

If any Goods or equipment delivered or utilized by Contractor hereunder or any services portion of the Work is found by the Company, in its sole discretion, to be defective, unsuitable or otherwise in breach of the foregoing, the Contractor shall, at Company's option, (i) immediately remove, replace, correct or re-perform same, at no additional cost or risk to Company, or (ii) refund to Company the invoiced amount of the defective Goods, equipment or services portion.

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### Article 11: HEALTH, SAFETY AND ENVIRONMENTAL.

11.1 Contractor agrees to and shall be solely responsible for who esafety viros find the protection employees, subcontractors, consultants and agents, as well as its subcontractors' employees and agents and their respective invitees and guests. Contractor shall take all reasonable precautions to keep and maintain that portion of the workplace controlled by Contractor free from recognized hazards which may cause death, illness or injury to persons or damage to property. Contractor warrants that it will comply in all material respects with all applicable safety, health and environmental rules and all applicable provisions of national, state or local safety, health and environmental laws, rules, regulations or orders. Contractor shall at all times maintain discipline

and good order among the employees, agents, and representatives of Contractor and Contractor's subcontractors and others under Contractor's control. Copies of Contractor's incident logs and safety performance records shall be provided to Company upon prior written request.

- 11.2 Contractor shall ensure that its employees, agents and subcontractors have received all applicable training in the rules and procedures regarding hazardous materials, including the identification, handling, labelling, packaging, loading, transporting, unloading, storing and disposal of such materials and substances, as required by U.S. Department of Transportation Hazardous Materials Regulations, 49 C.F.R. Parts 171-177. Contractor shall maintain all required documentation to verify such training, and shall make such documents available to Company upon request.
- 11.3 Contractor shall immediately report in writing to Company and, to the extent required, to governmental authorities, all accidents or occurrences resulting in illness or injuries to any person or damage to any property arising out of, in connection with, or during the course of the Work and, upon request, shall furnish Company with a copy of non-privileged reports of such accidents and occurrences made by Contractor to Contractor's insurer, any governmental authority, or to others. Except in emergency situations, Contractor shall not remove any damaged property from Company's premises without the prior written consent of Company.

Article 12: DRUGS, DANGEROUS WEAPONS AND SEARCHES. Contractor acknowledges that the use, possession, distribution, or sale of illegal drugs and controlled substances including, without limitation, alcohol, firearms and explosives in and around the work site is absolutely prohibited. Company specifically reserves the right to carry out reasonable searches of individuals, their person, effects and vehicles when entering on, or leaving, the work site. Contractor acknowledges that the refusal to submit to such a search is grounds for denying such individual access to the work site. Contractor acknowledges that individuals found in violation of this policy shall be immediately removed from the work site, and, when warranted, such individuals will be reported to the appropriate law enforcement agencies. Company has the right to request random drug testing of Contractor personnel who will be performing work on Company's worksite.

Article 13: INSURANCE.

- 13.1 At all times during the term of this Agreement, Contractor agrees to be bound Divand Gas the terms, and carry insurance of the types and in the minimum amounts, specified in Exhibit A attached hereto; provided, such amounts are minimum requirements only and shall not be construed to limit Contractor's liability hereunder. Financial failure of an insurer shall not relieve Contractor of its indemnity obligations and liabilities assumed in this Agreement.
- 13.2 At all times during the term of this Agreement, Company agrees to and shall carry insurance equal to the types and in the minimum amounts required of Contractor in accordance with Exhibit A. To the extent of the release, defense, indemnity and hold harmless obligations and liabilities expressly assumed by Company in this Agreement, (i) Company shall name each member of Contractor Group as additional insured in Company's policies of insurance in the same manner as Contractor's requirements under Exhibit A, and (ii) Company will cause its

insurers to waive rights of subrogation against Contractor on all policies of insurance required hereunder (except the workers' compensation policies).

### Article 14: INDEMNIFICATION.

- 14.1 Mutual Indemnification for Bodily Injury.
  - 14.1.1 Subject to Section 14.4 below, Company shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Contractor Group from and against any and all Claims of every kind or character that are brought by or on behalf of any member of Company Group or their invitees alleging bodily injury, personal injury, illness, or death of any member of Company Group and which arise out of, relate to, or are connected with this Agreement or the performance thereof.
  - 14.1.2 Subject to Section 14.4 below, Contractor shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Company Group from and against any and all Claims of every kind or character that are brought by or on behalf of any member of Contractor Group or their invitees alleging bodily injury, personal injury, illness, or death of any member of Contractor Group and which arise out of, relate to, or are connected with this Agreement or the performance thereof.
- 14.2 <u>Mutual Indemnification for Property Damage</u>.
  - 14.2.1 Subject to Section 14.4 below, Company shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Contractor Group from and against any and all Claims of every kind or character that are brought by or on behalf of any member of Company Group or their invitees alleging damage, loss, wreckage removal, or loss of use of any property, including any oil and gas well, and any equipment of any member of Company Group and which arise out of, relate to, or are connected with this Agreement or the performance thereof.
  - 14.2.2 Subject to Section 14.4 below, Contractor shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Company Group from and against any and all Claims of every kind or character that are brought by or on behalf of any member of Contractor Group or their invitees alleging damage, loss, wreckage removal or loss of use of any property and equipment of any member of Contractor Group and which arise out of, relate to, or are connected with this Agreement or the performance thereof.
- 14.3 <u>Pollution or Contamination</u>. Subject to <u>Section 14.4</u> and to the Parties' obligations pursuant to <u>Sections 14.1</u> and <u>14.2</u>, responsibility for pollution or contamination shall be as follows:

14.3.1 Contractor shall assume all responsibility for, including control and removal of, and shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Company Group from and against all Claims arising from pollution or contamination, which originates above the surface of the land or water from spills of fuels, lubricants, motor oils, pipe dope, paints, solvents, cleaning solutions, other liquids, fumes and garbage, except unavoidable pollution from reserve pits, and which is in any manner associated with, resulting from or caused by Contractor Group's equipment, Goods, or services.

14.3.2 Company shall assume all responsibility for, including control and removal of, and shall Defend; shall release, discharge, and relinquish; and shall indemnify, protect and hold harmless Contractor Group from and against all Claims arising from pollution or contamination other than that described in Section 14.3.1 which may occur during the conduct of operations hereunder, including, but not limited to, that which may result from fire, blowout, cratering, seepage or any other uncontrolled flow of oil, gas, water or other substance, as well as the use or disposition of all drilling fluids, including, but not limited to, oil emulsion, oil base or chemically treated drilling fluids, contaminated cuttings and cavings, lost circulation and fish recovery materials and fluids.

14.4 THE RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS CONTAINED IN <u>SECTIONS 14.1</u> THROUGH <u>14.3</u> SHALL APPLY EVEN IF CAUSED, IN WHOLE OR IN PART, BY THE NEGLIGENCE (WHETHER JOINT, SOLE OR CONCURRENT), GROSS NEGLIGENCE, PRE-EXISTING CONDITIONS, STRICT LIABILITY, CONTRACTUAL LIABILITY TO OTHER MEMBERS OF THE INDEMNITEE'S GROUP, OR OTHER FAULT, WHETHER PASSIVE OR ACTIVE, OF ANY PERSON OR ENTITY, INCLUDING BUT NOT LIMITED TO THE INDEMNITEE GROUP. BOTH PARTIES AGREE THAT THIS STATEMENT COMPLIES WITH THE REQUIREMENT KNOWN AS THE EXPRESS NEGLIGENCE RULE TO EXPRESSLY STATE IN A CONSPICUOUS MANNER TO AFFORD FAIR AND ADEQUATE NOTICE THAT THIS <u>ARTICLE 14</u> HAS PROVISIONS REQUIRING ONE PARTY TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY, OR OTHER FAULT OF ANOTHER PARTY.

Separate and independent from any other insurance procurement requirements in this Agreement, each of Company and Contractor agree to carry insurance in support of their respective indemnity obligations under this Article 14 in mutually agreed amounts. Each party agrees that the maximum amount of such supporting insurance shall be the amount specified in Article 13. If a party does not carry insurance in the required mutually agreed amount, such party will be deemed to be self-insured in an amount equal to the amount of insurance carried by the other party in compliance with this Section 14.5. In the event that this Agreement is subject to the indemnity limitations of any applicable State law, and so long as that law is in force, then it is agreed that the above obligations to indemnity limited to the extent allowed by law.

- 14.5 Company and Contractor shall each be responsible for and shall release and protect, indemnify, Defend and hold harmless members of Contractor Group or Company Group, as applicable, from and against any and all Claims of every kind and character, without limit, arising in connection herewith in favor of third parties (specifically excluding Company Group and Contractor Group) on account of bodily injury, personal injury, illness or death, or damage to or loss of such third parties' property to the extent of each party's own respective legal liability.
- 14.6 Company and Contractor shall promptly notify each other, as appropriate under the above Sections of this <u>Article 14</u>, of any Claims that may be presented to either by any party. Company and Contractor shall afford each other full opportunity to assume the defense of such Claims, and to protect all interests implicated. The obligations set forth in this <u>Article 14</u> shall survive even if reasonably prompt notice of any Claim is not provided so long as such failure does not materially prejudice the party to whom notice is owed.
- 14.7 <u>Survival</u>. All indemnity provisions of the Agreement shall survive termination, expiration, or cancellation of the Agreement.

Article 15: WAIVER OF CONSEQUENTIALS. NOTWITHSTANDING ANY PROVISION HEREIN TO THE CONTRARY, NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY OR ITS GROUP FOR, AND EACH PARTY RELEASES THE OTHER PARTY AND ITS GROUP FROM, ITS OWN INDIRECT, SPECIAL. EXEMPLARY OR CONSEQUENTIAL DAMAGES OR LOSSES, INCLUDING BUSINESS INTERRUPTIONS, LOSS OF PROFIT, LOSS OF REVENUES. PRODUCTION LOSS, AND RESERVOIR DAMAGES, HOWSOEVER CAUSED, REGARDLESS OF WHETHER SUCH DAMAGES OR LOSSES ARISE OR RESULT. IN WHOLE OR IN PART, FROM NEGLIGENCE (WHETHER SUCH NEGLIGENCE BE SOLE, JOINT AND/OR CONCURRENT, ACTIVE OR PASSIVE), GROSS LIABILITY, CONTRACT BREACH, BREACH STRICT WARRANTY, OR ANY OTHER THEORY OF LEGAL LIABILITY ATTRIBUTABLE TO THE RELEASED PARTY OR ITS GROUP.

CONFIDENTIALITY. Except as otherwise provided herein, Contractor and Article 16: Company agree that any and all information that is not otherwise publicly available (other than as a result of unauthorized disclosure) and is communicated by one party ("Disclosing Party") to the other party ("Receiving Party"), including, without limitation, engineering, geophysical, geological, marketing and financial information, information regarding the nature and location of the Work and the other party's processes and procedures, whether such information be written. oral or in electronic format ("Confidential Information") shall be confidential and shall be treated as such and held in strict confidence by Receiving Party. Confidential Information shall be used only for purposes of the Agreement by Receiving Party, and no information, including, without limitation, the provisions of the Agreement, shall be disclosed by the Receiving Party, its agents or employees, without the prior written consent of the Disclosing Party, except as may be necessary by reason of legal, accounting or regulatory requirements beyond the reasonable control of the Receiving Party. The Receiving Party shall safeguard Confidential Information with at least the same degree of care that it uses to safeguard its own confidential, proprietary. privileged and trade secret information. This Section shall not apply to information (i) in the public domain, (ii) the Receiving Party had in its possession prior to receiving it from the Disclosing Party (as evidenced by dated documentation), (iii) the Receiving Party obtained from a third party who rightfully acquired such information, or (iv) the Receiving Party independently developed without reference to the information received from the Disclosing Party (as evidenced by dated documentation). If the Receiving Party must disclose any Confidential Information pursuant to applicable law or regulation or by operation of law, the Receiving Party may disclose only such information as, in the opinion of counsel, is legally required, and provided, further, that the Receiving Party shall provide prompt written notice to the Disclosing Party of such requirement and to the extent it may legally do so, a reasonable opportunity to object to such disclosure. Notwithstanding anything elsewhere in the Agreement, the terms of this Section shall apply to Confidential Information amounting to a trade secret for as long as such information remains a trade secret under applicable law and shall survive the termination of the Agreement.

Article 17: GIFTS AND CONFLICTS OF INTEREST. Contractor shall ensure that neither it nor any director, employee, representative or agent of Contractor or its affiliated entities, or its or their subcontractors, will give or receive any commission, fee, rebate, gift or entertainment of significant cost or value in connection with the Work or Goods covered by this Agreement, or enter into any business arrangement with any officer, director, manager, employee, representative or agent of Company that would violate the prohibitions outlined above. Contractor agrees that it will not buy or sell the securities or options on the securities of Company in the event Contractor possesses any material non-public information about Company. Contractor agrees that trading in the stock or options of Company based on non-public information (whether information about Company or other companies) is a breach of this Agreement. Company may upon fifteen (15) days prior written notice and during normal business hours, even after termination or cancellation of this Agreement, audit any and all records of Contractor, Contractor's affiliated entities, and Contractor's subcontractors for the purpose of determining whether there has been a violation of this Article 17.

Article 17: COMPLIANCE WITH LAWS. Contractor agrees to comply with the provisions of all applicable federal, state, county, or municipal laws, regulations or ordinances in all material respects and shall be responsible for obtaining any and all authorizations from any applicable governmental authority that may be required by Contractor to perform the Work hereunder.

Article 18: TERM AND TERMINATION OF MSA. This MSA shall become effective upon execution by Contractor and Company and shall continue in force and effect until thirty (30) days following delivery by either Company or Contractor of written notice of termination to the other; provided, however, that any Work in progress on the effective date of such termination shall be controlled and governed by this MSA until its completion to Company's satisfaction. Termination of this MSA does not terminate Work being performed pursuant to a Work Order.

Article 19: CANCELLATION OF WORK. Company may at any time and for any reason immediately cancel any Work Order, in whole or in part, by giving written notice to Contractor. If Contractor is not in default at the time of such cancellation, Company shall pay Contractor for Work actually provided by Contractor to the termination date specified in the cancellation notice. If Contractor is in default at the time of cancellation, Company shall pay Contractor for Work

actually provided by Contractor up to the termination date specified in the cancellation notice, less any amount of damages incurred as a result of Contractor's default.

Article 20: EVENTS OF DEFAULT. Contractor shall be in default under the Agreement and any and all Work Orders hereunder if it (i) fails to abide by any provision of the Agreement, (ii) becomes insolvent, (iii) makes an assignment for the benefit of creditors, (iv) is adjudicated bankrupt, (v) admits in writing its inability to pay debts as they become due, (vi) institutes any proceeding for relief of debtors or appointment of a receiver, trustee, or liquidator, (vii) institutes a voluntary petition in bankruptcy, or (viii) fails to remove within thirty (30) days any attachment which is levied upon Company's equipment or property. Contractor shall immediately notify Company upon discovery of any instance where it failed to comply with the provisions of the Agreement, or if any information provided to Company was inaccurate, incomplete, or misleading.

Article 20: ASSIGNMENT. Contractor may not assign this MSA or any Work Order or any rights obtained hereunder without the prior written approval of Company, which approval shall not be unreasonably withheld or delayed. Company may assign this MSA or any Work Order upon notice to Contractor. Any assignment made in contravention of this Article shall be null and void for all purposes. In all events Contractor, as assignor, shall remain liable for its obligations under each Agreement. To the extent that there are successors or assigns permitted under this Article, each Agreement shall be binding on and inure to the benefit of the parties and their respective successors and assigns.

Article 21: CONFLICT OF DOCUMENTS. If there is a conflict between the provisions of this MSA and any other documents concerning the Work performed under this MSA, the order of precedence for purposes of resolution shall be: (i) this MSA, (ii) the Work Order, (iii) any other document prepared by Company and agreed to by Contractor and (iv) any other document.

Article 22: SEVERABILITY. In the event any provision of this Agreement is inconsistent with, or contrary to, any applicable law, rule, or regulation, or if any provision of this Agreement is found by a court of competent jurisdiction to be invalid or unenforceable, that provision will be deemed to be modified to the extent required to comply with said law, rule, or regulation, or to make it valid and enforceable, and this Agreement, as so modified, shall remain in full force and effect. If said provision cannot be so modified, then it shall be deemed deleted and the remainder of the Agreement shall continue and remain in full force and effect.

Article 23: WAIVER. Any waiver on the part of Company or Contractor of any term or condition of this MSA shall not constitute a precedent or bind either party to a waiver of any succeeding breach of the same or any other term or condition of this MSA.

Article 24: NOTICES. All notices, statements or other communications required or permitted between Company and Contractor shall be in writing and shall be considered as having been given if delivered by mail, courier, hand delivery or facsimile to the other party at the designated physical address or facsimile number. Date of service by mail, courier or hand delivery is the date on which such notice is received by the addressee; provided, however, if such date received is not a Business Day, then the date of service shall be considered to be the next date that is a Business Day. Date of service by facsimile is the date sent (existence) by the sender's fax machine-generated confirmation of transmission); provided, however, if a facsimile

FEB - 6 2015 12/11/2015 is sent after 5:00 p.m. local time, then the date of service shall be considered to be the next date that is a Business Day. Either party may change its physical address, facsimile number or telephone number upon written notice to the other party, but such change shall not be effective until thirty (30) days after receipt by the other party. Notices shall be delivered as follows:

### If to Company:

Jay-Bee Production Company JB Exploration I, LLC c/o DMRB Services, LLC 1720 Route 22 East Union, New Jersey 07083 Fax: 908-688-4380

Phone: 908-686-1493 Attn: Randall Broda

### If to Contractor:

Jay-Bee Oil and Gas, Inc. c/o DMRB Services, LLC 1720 Route 22 East Union, New Jersey 07083

Fax: 908-688-4380 Phone: 908-686-1493 Attn: Randall Broda Received

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Office of Oil and Gas
WV Dept. of Environmental Protection

Article 25: APPLICABLE LAW. This Agreement, and all the rights and duties of the parties arising out of, in connection with, or relating in any way to the subject matter of this Agreement or the transactions contemplated by it, shall be governed by, construed, and enforced in accordance with the laws of the State of West Virginia (excluding its conflict of laws rules which would refer to and apply the substantive laws of another jurisdiction).

Article 25: TIMING. Time is of the essence in the completion of any Work under the Agreement.

Article 26: HEADINGS. All headings used in this MSA are solely for the purpose of convenience and shall in no manner be deemed to be a part of this MSA or used in interpreting its terms.

Article 27: ENTIRE AGREEMENT/MODIFICATION. THIS MSA (TOGETHER WITH EXHIBIT A ATTACHED HERETO AND INCORPORATED HEREIN) SETS FORTH THE ENTIRE AGREEMENT BETWEEN CONTRACTOR AND COMPANY WITH RESPECT TO ITS SUBJECT MATTER. ALL PRIOR NEGOTIATIONS AND DEALINGS REGARDING THE SUBJECT MATTER HEREOF ARE SUPERSEDED BY AND MERGED INTO THIS MSA. NO AMENDMENT, MODIFICATION OR REVISION OF THIS MSA OR ANY WORK ORDER SHALL BE EFFECTIVE UNLESS MADE IN WRITING AND SIGNED BY AUTHORIZED REPRESENTATIVES OF

BOTH PARTIES WHO HAVE ACTUAL AUTHORITY TO AMEND, MODIFY OR REVISE THIS MSA. COMPANY AND CONTRACTOR ACKNOWLEDGE THAT THEY HAVE CONSULTED AN ATTORNEY CONCERNING THE TERMS OF THIS MSA OR HAVE ELECTED NOT TO DO SO BUT REPRESENT THAT THEY FULLY UNDERSTAND THEIR RIGHTS AND OBLIGATIONS HEREUNDER. THE PARTIES FURTHER ACKNOWLEDGE THAT THEY HAVE MUTUALLY NEGOTIATED THE FINAL TERMS AND CONDITIONS OF THIS MSA, WHICH SHALL BE CONSTRUED FAIRLY AND REASONABLY AND NOT MORE STRICTLY AGAINST ONE PARTY THAN ANOTHER.

Article 28: COUNTERPART EXECUTION. This Agreement may be executed in any number of counterparts, and each such counterpart shall be deemed an original of this MSA for all purposes. No Party shall be bound to this MSA unless and until all Parties have executed a counterpart

(signature page follows

Received

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Office of Oil and Gas
WV Dept. of Environmental Protection

IN WITNESS WHEREOF, the Parties hereto have caused this MSA to be signed by their respective duly authorized representatives.

| CONTRACTOR:                                   | COMPANY:   |
|---|--|
| JAY-BEE OIL AND GAS, INC.  By:  Name:  Title: | JAY-BEE PRODUCTION COMPANY  By:  Name:  Title:  Pure  Pure |
| JB EXPLORATION I, LLC By:                     |  |
| Name: Karoy Broom                             |  |
| Title: Maying Many                            |  |

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Office of Oil and Gas WV Dept, of Equironmental Protection

### EXHIBIT A TO MASTER SERVICE AGREEMENT

#### **INSURANCE REQUIREMENTS**

Contractor shall carry insurance (with reliable insurance companies that are satisfactory to Company) in the minimum amounts set forth below, such insurance to be effective prior to the commencement of any work under this Contract. In each such policy, to the extent of the liabilities agreed to be assumed by Contractor, Contractor shall cause (i) all deductibles to be for Contractor's account, (ii) the insurer to waive all rights of subrogation against Company Group. (iii) except for the workers' compensation policy, Company Group to be listed as additional insureds, and (iv) such policy to be primary as to any other existing valid and collectible insurance of Company Group or otherwise. Before engaging in any work hereunder, Contractor shall furnish Company an executed Certificate of Insurance (in form satisfactory to Company) evidencing the foregoing insurance. Contractor shall cause each insurer to agree to give Company at least thirty days written notice of cancellation or expiration of any such policies or of any other changes that would materially reduce the limits of coverage of such policies. Notwithstanding any provision herein to the contrary, failure to secure the insurance coverage, or the failure to comply fully with any of the insurance provisions of this Contract, or the failure to secure such endorsements on the policy as may be necessary to carry out the terms and provisions of this contract, (i) shall in no way act to relieve Contractor from the obligations of this Contract, and (ii) shall constitute grounds for the immediate termination of this Contract by Company (in addition to any other rights or remedies available to the Company).

Contractor shall require each of Contractor's subcontractors to provide the insurance coverage(s), amount(s) and policy conditions thereof set forth below. Any deficiency in the coverage(s), amount(s) or policy conditions of such subcontractors' insurance or the financial failure of a subcontractor's insurer shall be the responsibility of Contractor.

For purposes of this Exhibit A, "Company Group" and "Contractor Group" shall be as defined in Section 1 of the MSA.

Coverages:

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A. Worker's Compensation/Employer's Liability

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- 1. Statutory Worker's Compensation insurance required by all applicable Protection laws, rules or regulations of the States or areas in which the Contractor qualifies as an employer and in which the Work is performed.
- 2. Employer's Liability with limits of not less than:

Bodily Injury by Accident - \$1,000,000 each accident
Bodily Injury by Disease - \$1,000,000 policy limit
Bodily Injury by Disease - \$1,000,000 each employee

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- 3. Alternate Employer endorsement.
- 4. Stop Gap endorsement.

### B. <u>Commercial General Liability Insurance</u>

- 1. Commercial General Liability (occurrence form) including coverage for: "Action Over" claims; premises/operations; independent contractors; blowout and cratering; explosion, collapse and underground property damage; sudden and accidental seepage and pollution, including containment, cleanup and third party risks; underground resources and equipment; products/completed operations; and blanket contractual liability specifically covering the obligations assumed by Contractor under this Agreement or the applicable Work Order.
- 2. Minimum Limit of Liability: \$1,000,000 each occurrence for bodily injury or property damage.

### C. Automobile Liability Insurance

1. Commercial Automobile Liability covering all owned, hired and non-owned vehicles with a minimum limit of \$1,000,000 each accident for bodily injury or property damage.

### D. Aircraft Liability Insurance

If the performance of the Work requires the ownership, charter, lease or operation of aircraft (including helicopters), Contractor shall carry, or require the owners of such aircraft to carry:

- 1. Aircraft Liability Insurance for all owned (if any) hired and non-owned aircraft (fixed wing and rotary) including passenger liability.
- 2. Blanket contractual liability.
- 3. Minimum Limit of Liability: \$5,000,000 each accident for both pints?

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### F. <u>Excess/Umbrella Liability Insurance</u>

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1. Excess/Umbrella Liability Insurance providing "follow form coverage in Protection excess of the Employer's Liability, Commercial General Liability, Automobile Liability, and Aircraft Liability (if applicable) coverages.

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2. Minimum Limit of Liability: \$10,000,000 (amounts are per occurrence for bodily injury and property damage).

### 5. Territory

All policies of insurance shall be endorsed to provide adequate territorial and navigational limits to cover all areas of operation.

### 6. No Recourse of Premium

All policies of insurance shall be endorsed to delete any recourse of premium, club calls, assessments or advances against any member of Company Group.

### 7. <u>Deductibles</u>

Deductible amounts shall be for the account of Contractor.

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### JAY-BEE OIL & GAS, INC.

January 23, 2015

Permitting Office Office of Oil and Gas West Virginia Dept. of Environmental Protection 601 57<sup>th</sup> Street SE Charleston, WV 25304

RE: Dopey 6 Well

#### Permitting Office:

As you know we have applied for a well permit for the Dopey 6 Well in Tyler County, West Virginia. This pad is located on what we call the T3055A tract. County Route 13 runs north of this tract and our proposed well leg runs under this roadway.

You have requested that we review the courthouse records to determine if the Department of Highways has any right to the minerals underneath this section of roadway. Our outside counsel has reviewed documents in the Tyler County Courthouse and could find no agreement that conveys mineral interests to the Department of Highways. Therefore Jay-Bee believes it has obtained leases from all mineral interests holders necessary to proceed with drilling on this tract after the permit is issued.

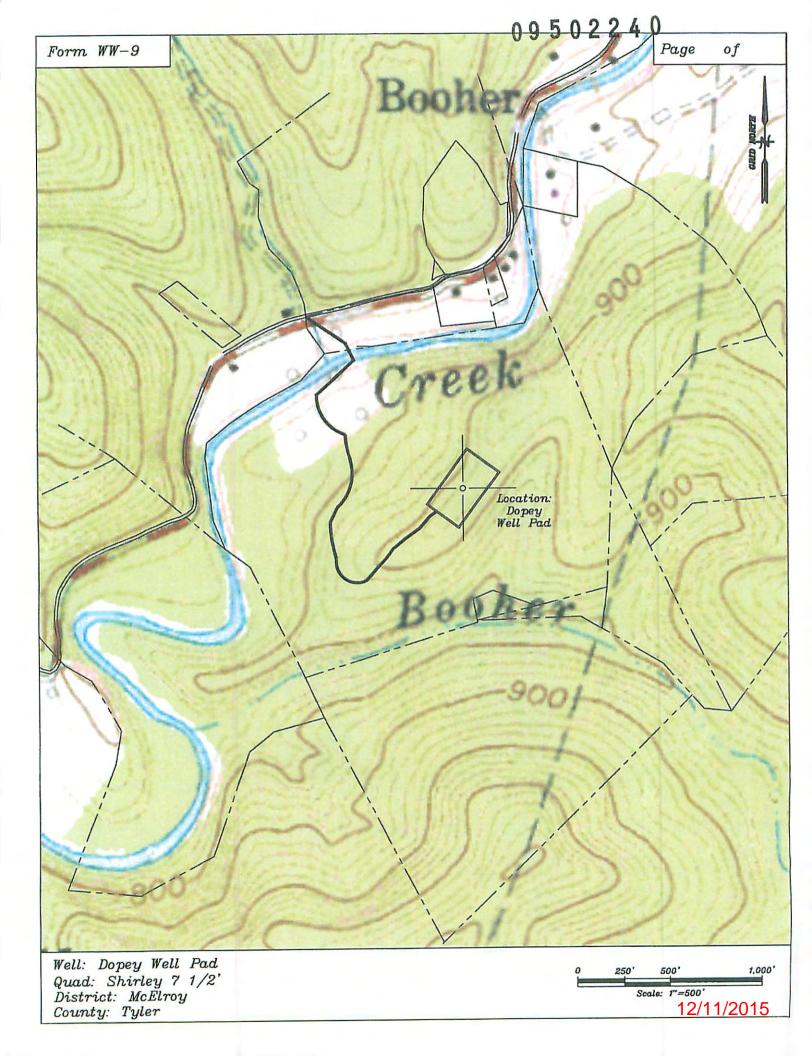
If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Received Office of Oil & Gas

Shane Dowell JAN 2 6 2015

Office Manager



#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS 09502240 **NOTICE CERTIFICATION**

API No. 47-

| Notice has been given:  Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:  State:  Vest Virginia Sollows:  State:  Vest Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:  State:  Vest Virginia Sollows:  Shirty:  McErbry  Public Road Access:  Generally used farm name:  Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisons (1), (2) and (4), subsection (b), section ten of this article, (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A. Th(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.  Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  Pursuant to West Virginia Code § 22-6A. The Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  Pursuant to West Virginia Code § 22-6A. The Operator has attached proof to this Notice Certification that t | Date of Notice Certification: 01/23/2015   |   |  | API No. 47   |   |  |  |
|--|--|---|--|--|---|--|--|
| Notice has been given: Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows: State: West Virginia Code § 22-6A, The Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:    State   |  |   |  |  |   |  |  |
| Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:  State:    West Virginia   UTM NAD 83  |  |   | Wel  | ll Pad Na  | me: Dopey Pa  | ad   |  |
| below for the tract of land as follows:  State: Weet Virgina   | Notice has b   | een given:  |  |  |   |  |  |
| State:   |  |   | § 22-6A, the Operator has provided   | I the requ   | ired parties w  | ith the Notice Forms listed  |  |
| County: Typer   McEtroy   McCEtroy   McCEtr |  |   | -  | .•   |   |  |  |
| District: McEtroy Quadrangle: Statey Statey Generally used farm name: Indian Creek Rd John & Pany Morngomeny  Watershed: Indian Creek  Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section to fits article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.  Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  PLEASE CHECK ALL THAT APPLY  1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED  2. NOTICE OF ENTRY FOR PLAT SURVEY or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED  WRITTEN WAIVER BY SURFACE OWNER  (PLEASE ATTACH)  RECEIVED  A. NOTICE OF PLANNED OPERATION  4. NOTICE OF PLANNED OPERATION  RECEIVED  RECEIVED  RECEIVED   |  |   |  |  |   |  |  |
| Quadrangle: Watershed: Indian Creek  Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.  Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  *PLEASE CHECK ALL THAT APPLY  1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED  2. NOTICE OF ENTRY FOR PLAT SURVEY or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED  3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED Or WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)  4. NOTICE OF PLANNED OPERATION  3. PUBLIC NOTICE  7. PUBLIC NOTICE  RECEIVED  7. RECEIVED  7. RECEIVED  8. RECEIVED  8. RECEIVED  8. RECEIVED  8. RECEIVED  9. RECEIVED  9. RECEIVED  9. RECEIVED  9. RECEIVED  9. RECEIVED  9. RECEIVED  | •  |   |  | _  |   |  |  |
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| prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-1(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.  Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  *PLEASE CHECK ALL THAT APPLY  1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED  2. NOTICE OF ENTRY FOR PLAT SURVEY or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED  3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED  4. NOTICE OF PLANNED OPERATION  4. NOTICE OF PLANNED OPERATION  5. PUBLIC NOTICE  5. PUBLIC NOTICE   | watersned:   | Indian Creek  |  |  |   |  |  |
| that the Operator has properly served the required parties with the following:  *PLEASE CHECK ALL THAT APPLY  1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED  2. NOTICE OF ENTRY FOR PLAT SURVEY or NO PLAT SURVEY WAS CONDUCTED  3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED Or WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)  4. NOTICE OF PLANNED OPERATION  5. PUBLIC NOTICE  *PLEASE ATTACH*  OOG OFFICE USE ONLY  RECEIVED/ NOT REQUIRED  RECEIVED/ NOT REQUIRED  RECEIVED  RECEIVED  RECEIVED  RECEIVED   | it has provide<br>information re<br>of giving the<br>requirements<br>Virginia Code | ed the owners of the surface descri-<br>equired by subsections (b) and (c), s<br>surface owner notice of entry to s<br>of subsection (b), section sixteen<br>e § 22-6A-11(b), the applicant shall | bed in subdivisions (1), (2) and (4) ection sixteen of this article; (ii) that the urvey pursuant to subsection (a), so of this article were waived in writtender proof of and certify to the se | 4), subsect the requestion tender the tender | ction (b), securirement was an of this article surface ow | tion ten of this article, the<br>deemed satisfied as a result<br>ele six-a; or (iii) the notice<br>mer; and Pursuant to West |  |
| SEISMIC ACTIVITY WAS CONDUCTED  2. NOTICE OF ENTRY FOR PLAT SURVEY or NO PLAT SURVEY WAS CONDUCTED  3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)  4. NOTICE OF PLANNED OPERATION  5. PUBLIC NOTICE  NOT REQUIRED  RECEIVED  RECEIVED  RECEIVED   | that the Ope   | rator has properly served the requir  | perator has attached proof to this Ned parties with the following:   | lotice Cer   | rtification   |  |  |
| □ 3. NOTICE OF INTENT TO DRILL OF ■ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED OF WAS CONDUCTED OF ■ 4. NOTICE OF PLANNED OPERATION □ 4. NOTICE OF PLANNED OPERATION □ 5. PUBLIC NOTICE □ RECEIVED □ RECEIVED □ RECEIVED □ RECEIVED □ RECEIVED □ RECEIVED   | ☐ 1. NO  | TICE OF SEISMIC ACTIVITY of   |  |  | 1   |  |  |
| NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or  WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)  4. NOTICE OF PLANNED OPERATION  PECEIVED  RECEIVED  | ■ 2. NO'   | TICE OF ENTRY FOR PLAT SUR  | VEY or ☐ NO PLAT SURVEY V  | WAS CO   | NDUCTED   | □ RECEIVED   |  |
| (PLEASE ATTACH)  4. NOTICE OF PLANNED OPERATION  5. PUBLIC NOTICE  RECEIVED  | ☐ 3. NO  | TICE OF INTENT TO DRILL or  | NOTICE OF ENTRY FOR PLA  |  | L L   |  |  |
| 5. PUBLIC NOTICE  RECEIVED  RECEIVED   |  |   |  | SURFAC   | E OWNER   |  |  |
| J. TOBLIC NOTICE   | ■ 4. NO  | TICE OF PLANNED OPERATION   |  |  |   | ☐ RECEIVED   |  |
| ■ 6. NOTICE OF APPLICATION   | ■ 5. PUI   | BLIC NOTICE   |  |  |   | ☐ RECEIVED   |  |
|  | ■ 6. NO  | TICE OF APPLICATION   |  |  |   | RECEIVED   |  |

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Received Office of Oil & Gas Telephone:

#### Certification of Notice is hereby given:

THEREFORE, I Shane Dowell , have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Jay-Bee Oil & Gas, Inc

By: Shane Dowell

Its: Office Manager

Cairo, WV 26337 Facsimile: 304-628-3119

Email:

Address:

sdowell@jaybeeoil.com

3570 Shields Hill Rd

Official Seal
NotanyPlibitEyStinto-IOf West Virginia
Teresa R. Hall
333 Crown Manor Circle #95
Mineral Wells, WV 26150
My Commission Expires October 09, 2019

304-628-3111

Subscribed and sworn before me this 23 day of

Notary Public

My Commission Expires\_

### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyofficer@wv.gov">depprivacyofficer@wv.gov</a>.

Received Office of Oil & Gas JAN 2 6 2015

API NO. 47OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

| Not  | ice Time Requireme   | ent: notice shall be prov   | ided no later tha   | in the filing date of permit application.   |   |
|--|--|---|---|---|---|
| Dat  | e of Notice: 1-23-2015   | Date Permit Applica   | ation Filed: 1-23   | 2015  |   |
| Not  | ice of:  |   |   |   |   |
| <b>V</b>   | DEDAGT FOR AND   | и П серти   | ICATE OF ARE  | DOVAL FOR THE   |   |
| V  | PERMIT FOR ANY   |   |   | PROVAL FOR THE  |   |
|  | WELL WORK  | CONSTI  | RUCTION OF A  | AN IMPOUNDMENT OR PIT   |   |
| Del  | ivery method pursua  | ant to West Virginia C  | ode § 22-6A-10  | (b)   |   |
|  | PERSONAL   | ☑ REGISTERED  | ✓ METH  | OD OF DELIVERY THAT REQUIRES A  |   |
|  | SERVICE  | MAIL  |   | PT OR SIGNATURE CONFIRMATION  |   |
| the soil addescreen addescreen average well important to the provent and the provent according to the provent according t | surface of the tract on and gas leasehold being ribed in the erosion an ator or lessee, in the ere coal seams; (4) The cowork, if the surface troundment or pit as desta water well, spring of ide water for consumposed well work activitiection (b) of this section of the sheriff requision of this article to the R. § 35-8-5.7.a requi  | which the well is or is progressive to the proposed sediment control plans and sediment control plans went the tract of land on wowners of record of the subsection of the proposed in section nine of the proposed in section nine of the water supply source location by humans or domesty is to take place. (c)(1) I on hold interests in the larged to be maintained pursuit the contrary, notice to a life, in part, that the oper | oposed to be loca<br>sed well work, if<br>submitted pursua<br>which the well pr<br>urface tract or tra<br>blacement, constr<br>this article; (5) A<br>cated within one<br>stic animals; and<br>If more than three<br>ands, the applican<br>suant to section e<br>ien holder is not<br>rator shall also pr | the well plat to each of the following persons: (1) The owners of record ted; (2) The owners of record of the surface tract or tracts overlying the the surface tract is to be used for roads or other land disturbance as int to subsection (c), section seven of this article; (3) The coal owner, oposed to be drilled is located [sic] is known to be underlain by one or cts overlying the oil and gas leasehold being developed by the proposed uction, enlargement, alteration, repair, removal or abandonment of any my surface owner or water purveyor who is known to the applicant to thousand five hundred feet of the center of the well pad which is used to (6) The operator of any natural gas storage field within which the elements in common or other co-owners of interests described in the may serve the documents required upon the person described in the eight, article one, chapter eleven-a of this code. (2) Notwithstanding any notice to a landowner, unless the lien holder is the landowner. W. Va. ovide the Well Site Safety Plan ("WSSP") to the surface owner and any as provided in section 15 of this rule. | 1 |
| ☑ A  | pplication Notice  | ☑ WSSP Notice ☑ E&  | S Plan Notice   | □ Well Plat Notice is hereby provided to:   |   |
|  | JRFACE OWNER(s)  |   |   | COAL OWNER OR LESSEE  |   |
| Nam  | e:   |   | =   | Name:   |   |
| Add  | ress:  |   | <del>-</del>  | Address:  |   |
| Vam  | e:   |   |   | □ COAL OPERATOR   |   |
|  |  |   |   | Name:   |   |
|  |  |   |   | Address:  |   |
|  | The second secon | (Road and/or Other Dis  | C. P. C.  |   |   |
| Vam  | e:   |   | -)  | ☐ SURFACE OWNER OF WATER WELL   |   |
| Addı   | ess:   |   | _   | AND/OR WATER PURVEYOR(s)  |   |
|  |  |   |   | Name: Katherine & Christina M. Holliday   |   |
| Vam  | e:   |   | _   | Address: HC 62 Box 60   |   |
| Addı   | ress:  |   | =   | Alma, WV 26320  |   |
| -  |  |   |   | □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD   |   |
|  |  | (Impoundments or Pits)  |   | Name:   |   |
| vam  | e:   |   | -   | Address:  |   |
| adar   | ess:   |   | -   | *Discounting to the little and Common if  |   |
|  |  |   |   | *Please attach additional forms if necessary  |   |

Received Office of Oil & Gas

| API NO. 47         |           |         |  |
|--------------------|-----------|---------|--|
| <b>OPERATOR WE</b> | ELL NO.   | Dopey 6 |  |
| Well Pad Name:     | Dopey Pad |         |  |

#### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

#### This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <a href="https://www.dep.wv.gov/oil-and-gas/pages/default.aspx">www.dep.wv.gov/oil-and-gas/pages/default.aspx</a>.

#### **Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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OPERATOR WELL NO. Dopey 6

Well Pad Name: Dopey Pad

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

#### Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

#### Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

### Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

#### Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary Figure 1.

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57<sup>th</sup> St. SE
Charleston, WV 25304
(304) 926-0450

Office of Oil & Gas

JAN 26 2015

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

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WW-6A (8-13) API NO. 47-\_\_ OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

#### Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

#### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <a href="http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx">http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx</a> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

#### Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Received
Office of Oil & Gas

API NO. 47-\_\_\_OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc

Telephone: 304-628-3111
Email: sdowell@jaybeeoil.com

Address: 3570 Shields Hill Rd.

Cairo, WV 26337

Facsimile: 304-628-3119

#### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Official Seal
Notary Public, State Of West Virginia
Teresa R. Hall
333 Crown Manor Circle #95
Mineral Wells, WV 26150
My Commission Expires October 09, 2019

Subscribed and sworn before me this

Notary Public

My Commission Expires

Received
Office of Oil & Gas
JAN 2 6 2015

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API NO. 47
OPERATOR WELL NO. Dopey 6

Well Pad Name: Dopey Pad

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

| Notice Time Requirement: notice shall be provided no later that   | n the filing date of permit application.  |
|---|---|
| Date of Notice: 1-23-2015 Date Permit Application Filed: 1-23-Notice of:  | 2015  |
| PERMIT FOR ANY WELL WORK  CONSTRUCTION OF A   | ROVAL FOR THE<br>AN IMPOUNDMENT OR PIT  |
| Delivery method pursuant to West Virginia Code § 22-6A-10   | (b)   |
| ☐ PERSONAL ☑ REGISTERED ☑ METHO   | OD OF DELIVERY THAT REQUIRES A  |
| SERVICE MAIL RECEI  | PT OR SIGNATURE CONFIRMATION  |
| certificate of approval for the construction of an impoundment or pi registered mail or by any method of delivery that requires a receipt of sediment control plan required by section seven of this article, and the surface of the tract on which the well is or is proposed to be located oil and gas leasehold being developed by the proposed well work, if described in the erosion and sediment control plan submitted pursual operator or lessee, in the event the tract of land on which the well primore coal seams; (4) The owners of record of the surface tract or traction well work, if the surface tract is to be used for the placement, construction impoundment or pit as described in section nine of this article; (5) A have a water well, spring or water supply source located within one provide water for consumption by humans or domestic animals; and proposed well work activity is to take place. (c)(1) If more than three subsection (b) of this section hold interests in the lands, the applicant records of the sheriff required to be maintained pursuant to section e provision of this article to the contrary, notice to a lien holder is not | or signature confirmation, copies of the application, the erosion and the well plat to each of the following persons: (1) The owners of record of sted; (2) The owners of record of the surface tract or tracts overlying the the surface tract is to be used for roads or other land disturbance as not to subsection (c), section seven of this article; (3) The coal owner, oposed to be drilled is located [sic] is known to be underlain by one or cuts overlying the oil and gas leasehold being developed by the proposed action, enlargement, alteration, repair, removal or abandonment of any any surface owner or water purveyor who is known to the applicant to thousand five hundred feet of the center of the well pad which is used to (6) The operator of any natural gas storage field within which the extenants in common or other co-owners of interests described in the may serve the documents required upon the person described in the eight, article one, chapter eleven-a of this code. (2) Notwithstanding any notice to a landowner, unless the lien holder is the landowner. W. Va. to ovide the Well Site Safety Plan ("WSSP") to the surface owner and any |
| ☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice  | □ Well Plat Notice is hereby provided to:   |
| ☐ SURFACE OWNER(s)  | COAL OWNER OR LESSEE  |
| Name: Address:  | Name:Address:   |
| Name:   | □ COAL OPERATOR   |
| Address:  | Name:   |
| □ SURFACE OWNER(s) (Road and/or Other Disturbance)  | Address:  |
| 그림은 사람들이 있는데, 이번 사람들이 가장 아니라  | □ SURFACE OWNER OF WATER WELL   |
| Name:Address:   | AND/OR WATER PURVEYOR(s)  |
| Trudi vos.  | Name: Todd E. & Connie L. Davis   |
| Name:   | Address: 248 Little Moses Rd.   |
| Address:  | Alma,WV 26320   |
|   | □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD   |
| □ SURFACE OWNER(s) (Impoundments or Pits)   | Name:   |
| Name:   | Address:  |
| Address:  | *Dlassasttal additional famous for  |
|   | *Please attach additional forms if necessary  |

Received
Office of Oil & Gas
JAN 2 6 2015

API NO. 47<sup>5</sup>

OPERATOR WELL NO. Dopey 6

Well Pad Name: Dopey Pad

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS $\frac{\text{NOTICE OF APPLICATION}}{\text{NOTICE OF APPLICATION}}$

| Not   | tice Time Requirem  | nent: notice shall be prov  | ided no later than the filing date of permit application.   |
|---|---|---|---|
|   | te of Notice: 1-23-2019   | 5 Date Permit Applica   | ntion Filed: 1-23-2015  |
| <b>V</b>  | PERMIT FOR AN   |   | ICATE OF APPROVAL FOR THE<br>RUCTION OF AN IMPOUNDMENT OR PIT   |
| Deli  | ivery method pursu  | ıant to West Virginia C   | ode § 22-6A-10(b)   |
|   | PERSONAL  | ☑ REGISTERED  | ✓ METHOD OF DELIVERY THAT REQUIRES A  |
|   | SERVICE   | MAIL  | RECEIPT OR SIGNATURE CONFIRMATION   |
| regis<br>sedin<br>the so<br>oil a<br>desc<br>oper<br>more<br>well<br>impo<br>have<br>prov<br>prop<br>subs-<br>recon<br>prov<br>Code<br>wate | stered mail or by any ment control plan required as leasehold being tribed in the erosion areator or lessee, in the erosion areator or lessee, in the work, if the surface to bundment or pit as deep a water well, spring ride water for consumptions with the surface to bundment or pit as deep a water well, spring ride water for consumptions with the surface to be supported by the sheriff requires of the sheriff requires of the sample of this article to the R. § 35-8-5.7.a require purveyor or surface | method of delivery that required by section seven of a which the well is or is proposed as the proposed sediment control plans sevent the tract of land on womers of record of the stract is to be used for the process of the section of the proposed in section nine of or water supply source location by humans or domestity is to take place. (c)(1) I ion hold interests in the lattered to be maintained purson the contrary, notice to a liquires, in part, that the oper owner subject to notice and | poundment or pit as required by this article shall deliver, by personal service or by quires a receipt or signature confirmation, copies of the application, the erosion and this article, and the well plat to each of the following persons: (1) The owners of record of oposed to be located; (2) The owners of record of the surface tract or tracts overlying the sed well work, if the surface tract is to be used for roads or other land disturbance as submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, which the well proposed to be drilled is located [sic] is known to be underlain by one or urface tract or tracts overlying the oil and gas leasehold being developed by the proposed blacement, construction, enlargement, alteration, repair, removal or abandonment of any this article; (5) Any surface owner or water purveyor who is known to the applicant to eated within one thousand five hundred feet of the center of the well pad which is used to eated within one thousand five hundred feet of the center of the well pad which is used to eated within one thousand five hundred feet of the center of the well pad which he left more than three tenants in common or other co-owners of interests described in nds, the applicant may serve the documents required upon the person described in the suant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any ien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. rator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any nd water testing as provided in section 15 of this rule. |
| SU  | JRFACE OWNER(s  | s)  | COAL OWNER OR LESSEE  |
| Nam   | ne:   |   | Name:   |
| Addı  | ress:   |   | Address:  |
| Nam   | ie:   |   | □ COAL OPERATOR   |
|   |   |   | Name:   |
|   |   |   | Address:  |
|   |   | (Road and/or Other Dis  |   |
| Nam   | e:  |   | SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  |
| Audi  |   |   | Nama: Jaffarean Minarale II C   |
| Nam   |   |   |   |
| Addr  | ress:   |   |   |
|   |   |   | □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD   |
|   |   | ) (Impoundments or Pits)  |   |
| Name  | e:  |   | Address:  |
| Addr  | ess:  |   | *Dleage attack additional forms if  |
|   |   | Pacaived  | *Please attach additional forms if necessary  |

Received Office of Oil & Gas

JAN 26 2015

API NO. 47-OPERATOR WELL NO. Dopey 6 Well Pad Name: Dopey Pad

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

| Notice Time Requirement: notice shall be provided no later t   | han the filing date of permit application.   |
|--|--|
| Date of Notice: 1-23-2015 Date Permit Application Filed: 1-Notice of:  | 23-2015  |
| ✓ PERMIT FOR ANY ☐ CERTIFICATE OF A  | PPROVAL FOR THE  |
| - 1. <del>1 - 1.</del>   | F AN IMPOUNDMENT OR PIT  |
| WEEL WORK  |  |
| Delivery method pursuant to West Virginia Code § 22-6A-  | 10(b)  |
| ☐ PERSONAL ☑ REGISTERED ☑ MET  | HOD OF DELIVERY THAT REQUIRES A  |
|  | EIPT OR SIGNATURE CONFIRMATION   |
| the surface of the tract on which the well is or is proposed to be lot oil and gas leasehold being developed by the proposed well work, described in the erosion and sediment control plan submitted purs operator or lessee, in the event the tract of land on which the well more coal seams; (4) The owners of record of the surface tract or well work, if the surface tract is to be used for the placement, contimpoundment or pit as described in section nine of this article; (5) have a water well, spring or water supply source located within or provide water for consumption by humans or domestic animals; at proposed well work activity is to take place. (c)(1) If more than the subsection (b) of this section hold interests in the lands, the application of the sheriff required to be maintained pursuant to section provision of this article to the contrary, notice to a lien holder is not active. | d the well plat to each of the following persons: (1) The owners of record of ceated; (2) The owners of record of the surface tract or tracts overlying the if the surface tract is to be used for roads or other land disturbance as much to subsection (c), section seven of this article; (3) The coal owner, proposed to be drilled is located [sic] is known to be underlain by one or tracts overlying the oil and gas leasehold being developed by the proposed struction, enlargement, alteration, repair, removal or abandonment of any Any surface owner or water purveyor who is known to the applicant to be thousand five hundred feet of the center of the well pad which is used to end (6) The operator of any natural gas storage field within which the ree tenants in common or other co-owners of interests described in the analyserve the documents required upon the person described in the eight, article one, chapter eleven-a of this code. (2) Notwithstanding any out notice to a landowner, unless the lien holder is the landowner. W. Va. provided the Well Site Safety Plan ("WSSP") to the surface owner and any |
| ☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice   | ee   Well Plat Notice is hereby provided to:   |
| SURFACE OWNER(s)   | COAL OWNER OR LESSEE   |
| Name:Address:  | Name:Address:  |
|  |  |
| Name:Address:  | □ COAL OPERATOR  |
| Address:   | Name:Address:  |
| ☐ SURFACE OWNER(s) (Road and/or Other Disturbance)   |  |
| Name:  | SURFACE OWNER OF WATER WELL  |
| Address:   | AND/OR WATER PURVEYOR(s)   |
| Name   | Name: Hunter Real Estate LLC, Triad Hunter LLC   |
| Name: Address:   | Address: 1046 Texan Trail Grapevine, TX 76051  |
| 71001033.  | □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD  |
| □ SURFACE OWNER(s) (Impoundments or Pits)  | Name:  |
| Name:  | Address:   |
| Address:   |  |
| Received   | *Please attach additional forms if necessary   |
| Office of Oil & Gas  |  |

JAN 26 2015

of

API NO. 4**0 9 5 0 2 2 4 0**OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

| Notice Time Requirement: notice shall be provided no later th  | an the ming date of permit application.  |
|--|--|
| Date of Notice: 1-23-2015 Date Permit Application Filed: 1-23  | 3-2015   |
| Notice of:   | <del></del>  |
|  |  |
| ✓ PERMIT FOR ANY ☐ CERTIFICATE OF AP   | PROVAL FOR THE   |
| WELL WORK CONSTRUCTION OF  | AN IMPOUNDMENT OR PIT  |
| Delivery method pursuant to West Virginia Code § 22-6A-1   | 0(b)   |
| ☐ PERSONAL ☑ REGISTERED ☑ METH   | IOD OF DELIVERY THAT BEOLUBES A  |
|  | OD OF DELIVERY THAT REQUIRES A   |
| SERVICE MAIL RECE  | IPT OR SIGNATURE CONFIRMATION  |
| oil and gas leasehold being developed by the proposed well work, it described in the erosion and sediment control plan submitted pursu operator or lessee, in the event the tract of land on which the well pursu operator or lessee, in the event the tract of land on which the well pursu operator or lessee, in the event the tract of land on which the well pursu work, if the surface tract is to be used for the placement, const impoundment or pit as described in section nine of this article; (5) have a water well, spring or water supply source located within one provide water for consumption by humans or domestic animals; an proposed well work activity is to take place. (c)(1) If more than the subsection (b) of this section hold interests in the lands, the application of the sheriff required to be maintained pursuant to section provision of this article to the contrary, notice to a lien holder is no | ant may serve the documents required upon the person described in the eight, article one, chapter eleven-a of this code. (2) Notwithstanding any at notice to a landowner, unless the lien holder is the landowner. W. Va. provide the Well Site Safety Plan ("WSSP") to the surface owner and any |
| ☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice   | e □Well Plat Notice is hereby provided to:   |
| ☑ SURFACE OWNER(s)   | ☐ COAL OWNER OR LESSEE   |
| Name: John & Patty Montgomery  | Name:  |
| Address: 107 Basil Drive   | Address:   |
| Weirton, WV 26047  | = COAL OREDATION   |
| Name:  | COAL OPERATOR  |
| Address:   | Name:  |
| ☑ SURFACE OWNER(s) (Road and/or Other Disturbance)   | Addiess.   |
| Name: John & Patty Montgomery  | SURFACE OWNER OF WATER WELL  |
| Address: 107 Basil Drive   | AND/OR WATER PURVEYOR(s)   |
| Weirton, WV 26047  | Name: John & Patty Montgomery  |
| Name:  | Address: 107 Basil Drive   |
| Address:   | Weirton, WV 26047  |
| 0 (277) (200)  | OPERATOR OF ANY NATURAL GAS STORAGE FIELD  |
| ☐ SURFACE OWNER(s) (Impoundments or Pits)  | Name:  |
| Name:  | Address:   |
| Address:   | *Dlana attach additional Comma if access   |
| Descrived  | *Please attach additional forms if necessary   |
| Received   |  |

JAN 26 2015

0 9 5 0 2 2 4 0
API NO. 47OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS $\frac{\text{NOTICE OF APPLICATION}}{\text{NOTICE OF APPLICATION}}$

| Notice Time Requirement: notice shall be  | provided no later than the filing date of permit application.  |
|---|--|
| Date of Notice: 1-23-2015 Date Permit Ap Notice of:   | plication Filed: 1-23-2015   |
| - 1 <del>경기</del> 에 되었으면 가지 않는데 가지 않는데 하는데 하는데 하는데 하는데 하는데 다른데 다른데 다른데 다른데 다른데 다른데 다른데 다른데 다른데 다른   | RTIFICATE OF APPROVAL FOR THE NSTRUCTION OF AN IMPOUNDMENT OR PIT  |
| Delivery method pursuant to West Virgin   | ia Code § 22-6A-10(b)  |
| ☐ PERSONAL ☑ REGISTEREI   | METHOD OF DELIVERY THAT REQUIRES A   |
| SERVICE MAIL  | RECEIPT OR SIGNATURE CONFIRMATION  |
| sediment control plan required by section sever the surface of the tract on which the well is or oil and gas leasehold being developed by the properator or lessee, in the event the tract of land more coal seams; (4) The owners of record of well work, if the surface tract is to be used for impoundment or pit as described in section ninhave a water well, spring or water supply source provide water for consumption by humans or deproposed well work activity is to take place. (consumption (b) of this section hold interests in the records of the sheriff required to be maintained provision of this article to the contrary, notice to Code R. § 35-8-5.7.a requires, in part, that the | at requires a receipt or signature confirmation, copies of the application, the erosion and nof this article, and the well plat to each of the following persons: (1) The owners of record of is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the roposed well work, if the surface tract is to be used for roads or other land disturbance as plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, all on which the well proposed to be drilled is located [sic] is known to be underlain by one or the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed the placement, construction, enlargement, alteration, repair, removal or abandonment of any the of this article; (5) Any surface owner or water purveyor who is known to the applicant to be located within one thousand five hundred feet of the center of the well pad which is used to comestic animals; and (6) The operator of any natural gas storage field within which the located within three tenants in common or other co-owners of interests described in the lands, the applicant may serve the documents required upon the person described in the lands, the applicant may serve the documents required upon the person described in the lands, the applicant may serve the documents required upon the person described in the lands, the applicant may serve the documents required upon the person described in the lands, the applicant may serve the documents required upon the person described in the lands, the applicant may serve the documents required upon the person described in the lands, the applicant may serve the documents required upon the person described in the lands, the applicant may serve the documents required upon the person described in the lands, the applicant may serve the documents required upon the person described in the lands and the lands are the lands are the lands are the lands and the lands are t |
| ☐ Application Notice ☐ WSSP Notice ☐  | ☐ E&S Plan Notice □ Well Plat Notice is hereby provided to:  |
| SURFACE OWNER(s)  | COAL OWNER OR LESSEE   |
| Name:Address:   | Name:Address:  |
| Name:   | □ COAL OPERATOR  |
| Address:  |  |
| 77777777  | Address:   |
| □ SURFACE OWNER(s) (Road and/or Other   | r Disturbance)   |
| Name:   | ☐ SURFACE OWNER OF WATER WELL  |
| Address:  | AND/OR WATER PURVEYOR(s)   |
|   |  |
| Name:   | Address: 1942 Graves Rd.   |
| Address:  | Hockessin ,DE 19707  |
|   | □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD  |
| □ SURFACE OWNER(s) (Impoundments or   |  |
| Name:   | Address:   |
| Address:  | WD1  |
|   | *Please attach additional forms if necessary   |

Received Office of Oil & Gas

JAN 26 2015

API NO. 47OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

| Notice Time Require   | ement: notice shall be prov  | rided no later than the filing date of permit application.  |
|---|--|---|
| Date of Notice: 1-23-2<br>Notice of:  | Date Permit Applica  | ation Filed: 1-23-2015  |
| PERMIT FOR A  | ANY CERTIE   | TICATE OF APPROVAL FOR THE  |
| WELL WORK   |  | RUCTION OF AN IMPOUNDMENT OR PIT  |
| WEEL WORK   | CONST  | ROCTION OF AN IMPOUNDMENT ORTH  |
| Delivery method pur   | rsuant to West Virginia C  | Code § 22-6A-10(b)  |
| ☐ PERSONAL  | ☑ REGISTERED   | ✓ METHOD OF DELIVERY THAT REQUIRES A  |
| SERVICE   | MAIL   | RECEIPT OR SIGNATURE CONFIRMATION   |
| sediment control plan rethe surface of the tract oil and gas leasehold be described in the erosion operator or lessee, in the more coal seams; (4) Ti well work, if the surface impoundment or pit as have a water well, spring provide water for consuproposed well work act subsection (b) of this serecords of the sheriff reprovision of this article Code R. § 35-8-5.7.a rewater purveyor or surface. | required by section seven of<br>on which the well is or is pre-<br>eing developed by the propo-<br>n and sediment control plans<br>he event the tract of land on which<br>he owners of record of the si-<br>te tract is to be used for the pro-<br>described in section nine of<br>an or water supply source local<br>amption by humans or dome<br>civity is to take place. (c)(1) I<br>bection hold interests in the la-<br>equired to be maintained pure<br>to the contrary, notice to a lequires, in part, that the open<br>ce owner subject to notice an | equires a receipt or signature confirmation, copies of the application, the erosion and this article, and the well plat to each of the following persons: (1) The owners of record oposed to be located; (2) The owners of record of the surface tract or tracts overlying the seed well work, if the surface tract is to be used for roads or other land disturbance as submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, which the well proposed to be drilled is located [sic] is known to be underlain by one or urface tract or tracts overlying the oil and gas leasehold being developed by the proposed placement, construction, enlargement, alteration, repair, removal or abandonment of any this article; (5) Any surface owner or water purveyor who is known to the applicant to cated within one thousand five hundred feet of the center of the well pad which is used to estic animals; and (6) The operator of any natural gas storage field within which the lift more than three tenants in common or other co-owners of interests described in ands, the applicant may serve the documents required upon the person described in the suant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any ien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. rator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any nd water testing as provided in section 15 of this rule. |
| ☐ SURFACE OWNER   | R(s)   | ☐ COAL OWNER OR LESSEE  |
| Name:   | ****   |   |
| Address:  |  | Address:  |
|   |  | □ COAL OPERATOR   |
|   |  | 7   |
|   |  | Address:  |
| □ SURFACE OWNER   | R(s) (Road and/or Other Dis  | sturbance)  |
| Name:   |  | ☐ SURFACE OWNER OF WATER WELL   |
| Address:  |  | AND/OR WATER PURVEYOR(s)  |
|   |  | Name: Rosemary Stillson   |
| Name:   |  | Address: RR 2 Box 231 A   |
| Address:  |  | Colliers,WV 26035   |
| - CLIDEACE ONATED   | (a) (I   | □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD   |
|   | (s) (Impoundments or Pits)   | (1)   |
| Address:  |  | Address:  |
| Auditess.   |  | *Please attach additional forms if necessary  |
|   |  | - 1 rease attach additional forms it necessary  |

Received Office of Oil & Gas

JAN 26 2015

API NO. 47OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

| Not  | ice Time Requiremen  | t: notice shall be prov  | ided no later tha   | n the filing date of permit application.   |
|--|--|--|---|--|
| Dat  | e of Notice: 1-23-2015   | Date Permit Applica  | ation Filed: 1-23-  | 2015   |
| Not  | ice of:  |  |   |  |
| <b>V</b>   | PERMIT FOR ANY   | ☐ CERTIE   | ICATE OF APP  | ROVAL FOR THE  |
|  | WELL WORK  |  |   | AN IMPOUNDMENT OR PIT  |
|  |  |  |   |  |
| Del  | ivery method pursuar   | nt to West Virginia C  | ode § 22-6A-10  | <b>(b)</b>   |
|  | PERSONAL   | REGISTERED   | ✓ METH  | OD OF DELIVERY THAT REQUIRES A   |
|  | SERVICE  | MAIL   | RECEI   | PT OR SIGNATURE CONFIRMATION   |
| the soil addescreen ad | surface of the tract on w<br>nd gas leasehold being oribed in the erosion and<br>ator or lessee, in the eve<br>e coal seams; (4) The ow<br>work, if the surface trac-<br>bundment or pit as descr<br>a water well, spring or<br>ide water for consumptionsed well work activity<br>ection (b) of this section<br>rds of the sheriff required<br>ision of this article to the<br>e R. § 35-8-5.7.a required | hich the well is or is prodeveloped by the proposediment control plans ent the tract of land on where of record of the sect is to be used for the pribed in section nine of water supply source location by humans or dome is to take place. (c)(1) In hold interests in the land to be maintained purse contrary, notice to a les, in part, that the open | oposed to be local sed well work, if submitted pursual which the well prurface tract or tractional this article; (5) A cated within one that the animals; and if more than three ands, the applicant suant to section elien holder is not prator shall also princed within one than three ands. | ne well plat to each of the following persons: (1) The owners of record of ted; (2) The owners of record of the surface tract or tracts overlying the the surface tract is to be used for roads or other land disturbance as int to subsection (c), section seven of this article; (3) The coal owner, toposed to be drilled is located [sic] is known to be underlain by one or cts overlying the oil and gas leasehold being developed by the proposed action, enlargement, alteration, repair, removal or abandonment of any my surface owner or water purveyor who is known to the applicant to thousand five hundred feet of the center of the well pad which is used to (6) The operator of any natural gas storage field within which the extensits in common or other co-owners of interests described in the may serve the documents required upon the person described in the ight, article one, chapter eleven-a of this code. (2) Notwithstanding any notice to a landowner, unless the lien holder is the landowner. W. Va. ovide the Well Site Safety Plan ("WSSP") to the surface owner and any as provided in section 15 of this rule. |
| ☑ A  | pplication Notice  | WSSP Notice ☐ E&   | S Plan Notice   | □ Well Plat Notice is hereby provided to:  |
|  | URFACE OWNER(s)  |  |   | COAL OWNER OR LESSEE   |
| Nam  |  |  |   | Name:  |
| Yuu  | ress:  |  | -   | Address:   |
| Vam  | e:   |  |   | □ COAL OPERATOR  |
| Add  | ress:  |  |   | Name:  |
|  |  |  | 2   | Address:   |
|  | JRFACE OWNER(s) (  |  |   |  |
| Vam  | e:   |  | -   | □ SURFACE OWNER OF WATER WELL  |
| Addı   | ress:  |  | -   | AND/OR WATER PURVEYOR(s)   |
|  |  |  |   | Name: Deanna Ruth Riter Trust  |
| Vam  | e:   |  | -   | Address: HC 62 Box 59  |
| Addı   | ress:  |  | -   | Alma,WV 26320  |
| . CI   | IDEACE OUNEDANG  | Language de Division   | <u>-</u>  | OPERATOR OF ANY NATURAL GAS STORAGE FIELD  |
|  | RFACE OWNER(s) (   |  |   | Name:  |
| vam  | e:   |  | -   | Address:   |
| Addi   | ress:  |  | -   | *Please attach additional forms if pagagages   |
|  |  |  |   | *Please attach additional forms if necessary   |

Received Office of Oil & Gas

API NO. **Q-9 5 0 2 2 4 0**OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 1-23-2015 Date Permit Application Filed: 1-23-2015 Notice of: ✓ PERMIT FOR ANY ☐ CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) ☐ PERSONAL ✓ REGISTERED ✓ METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL. RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice □ Well Plat Notice is hereby provided to: ☐ SURFACE OWNER(s) ☐ COAL OWNER OR LESSEE Name: Name: Address: Address: □ COAL OPERATOR Name: Address: Name: Address: □ SURFACE OWNER(s) (Road and/or Other Disturbance) ☐ SURFACE OWNER OF WATER WELL Name: Address: AND/OR WATER PURVEYOR(s) Name: .Trevor L. & Marinia M. Tallman Address: RT 1 Box 338 Name: Middlebourne,WV 26149 Address: □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD ☐ SURFACE OWNER(s) (Impoundments or Pits) Name: Name: Address: Address: \*Please attach additional forms if necessary Received

| API NO. 47-    | -         |         |
|----------------|-----------|---------|
| OPERATOR WE    | ELL NO.   | Dopey 6 |
| Well Pad Name: | Dopey Pad |         |

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

| Notice Time Requirement: notice shall be provided no later   | than the filing date of permit application.  |
|--|--|
| Date of Notice: 1-23-2015 Date Permit Application Filed: 1   | 1-23-2015  |
| Notice of:   |  |
| A DEDUCT FOR ANY   | PPROVAL FOR THE  |
|  |  |
| WELL WORK CONSTRUCTION O   | F AN IMPOUNDMENT OR PIT  |
| Delivery method pursuant to West Virginia Code § 22-6A   | -10(b)   |
| ☐ PERSONAL ☑ REGISTERED ☑ MET  | THOD OF DELIVERY THAT REQUIRES A   |
| SERVICE MAIL REC   | CEIPT OR SIGNATURE CONFIRMATION  |
| the surface of the tract on which the well is or is proposed to be lead to be a believed and gas leasehold being developed by the proposed well work described in the erosion and sediment control plan submitted pure perator or lessee, in the event the tract of land on which the well more coal seams; (4) The owners of record of the surface tract or well work, if the surface tract is to be used for the placement, cor impoundment or pit as described in section nine of this article; (5) have a water well, spring or water supply source located within o provide water for consumption by humans or domestic animals; a proposed well work activity is to take place. (c)(1) If more than the subsection (b) of this section hold interests in the lands, the appliance of the sheriff required to be maintained pursuant to section provision of this article to the contrary, notice to a lien holder is the section of the section of the service of the contrary, notice to a lien holder is the section of the service of the section of the service of the contrary, notice to a lien holder is the section of the service of the serv | and the well plat to each of the following persons: (1) The owners of record of ocated; (2) The owners of record of the surface tract or tracts overlying the state of the surface tract is to be used for roads or other land disturbance as suant to subsection (c), section seven of this article; (3) The coal owner, I proposed to be drilled is located [sic] is known to be underlain by one or tracts overlying the oil and gas leasehold being developed by the proposed instruction, enlargement, alteration, repair, removal or abandonment of any (i) Any surface owner or water purveyor who is known to the applicant to me thousand five hundred feet of the center of the well pad which is used to and (6) The operator of any natural gas storage field within which the haree tenants in common or other co-owners of interests described in cant may serve the documents required upon the person described in the on eight, article one, chapter eleven-a of this code. (2) Notwithstanding any not notice to a landowner, unless the lien holder is the landowner. W. Va. to provide the Well Site Safety Plan ("WSSP") to the surface owner and any mg as provided in section 15 of this rule.  |
| ☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Noti   | ce   |
| SURFACE OWNER(s)   | □ COAL OWNER OR LESSEE   |
| Name:  | Name:Address:  |
| Address:   | Address:   |
| Name:  | □ COAL OPERATOR  |
| Address:   | Name:  |
|  | Address:   |
| SURFACE OWNER(s) (Road and/or Other Disturbance)   | The state of the s |
| Name:  | ☐ SURFACE OWNER OF WATER WELL  |
| Address:   | AND/OR WATER PURVEYOR(s)   |
| faction and the second  | Name: Brian I. & Jennifer Vincent  |
| Name:  | Address: HC 62 bOX 56 C Alma,WV 26320  |
| Address:   | □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD  |
| SURFACE OWNER(s) (Impoundments or Pits)  | Name:  |
| Name:  | Address:   |
| Address:   |  |
| Received   | *Please attach additional forms if necessary   |

Office of Oil & Gas

JAN 26 2015

API NO. 47OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

| Noti   | ice Time Requirement: notice shall be provided no later that  | n the filing date of permit application.   |
|--|---|--|
| Date   | e of Notice: 1-23-2015 Date Permit Application Filed: 1-23-   | 2015   |
| Noti   | ce of:  |  |
| <b>V</b>   | PERMIT FOR ANY  | ROVAL FOR THE  |
|  |   | AN IMPOUNDMENT OR PIT  |
|  | WELL WORK CONSTRUCTION OF A   | AN IMPOUNDMENT ORTH  |
| Deli   | very method pursuant to West Virginia Code § 22-6A-10   | (b)  |
|  | PERSONAL  REGISTERED  METHO   | OD OF DELIVERY THAT REQUIRES A   |
|  | SERVICE MAIL RECEI  | PT OR SIGNATURE CONFIRMATION   |
| the si<br>oil ardescriptore<br>operations<br>more<br>well<br>impo<br>have<br>provi<br>proposubse<br>recor<br>provi<br>Code | urface of the tract on which the well is or is proposed to be locally and gas leasehold being developed by the proposed well work, if the ribed in the erosion and sediment control plan submitted pursual actor or lessee, in the event the tract of land on which the well proposed seams; (4) The owners of record of the surface tract or trackwork, if the surface tract is to be used for the placement, construction on the placement or pit as described in section nine of this article; (5) As a water well, spring or water supply source located within one to detect work activity is to take place. (c)(1) If more than three dection (b) of this section hold interests in the lands, the applicant distribution of this article to the contrary, notice to a lien holder is not | the well plat to each of the following persons: (1) The owners of record of the dited; (2) The owners of record of the surface tract or tracts overlying the the surface tract is to be used for roads or other land disturbance as int to subsection (c), section seven of this article; (3) The coal owner, opposed to be drilled is located [sic] is known to be underlain by one or cts overlying the oil and gas leasehold being developed by the proposed uction, enlargement, alteration, repair, removal or abandonment of any any surface owner or water purveyor who is known to the applicant to thousand five hundred feet of the center of the well pad which is used to (6) The operator of any natural gas storage field within which the elements in common or other co-owners of interests described in it may serve the documents required upon the person described in the sight, article one, chapter eleven-a of this code. (2) Notwithstanding any notice to a landowner, unless the lien holder is the landowner. W. Va. rovide the Well Site Safety Plan ("WSSP") to the surface owner and any as provided in section 15 of this rule.   |
| ØΑ   | pplication Notice ☑ WSSP Notice ☑ E&S Plan Notice   | □ Well Plat Notice is hereby provided to:  |
|  | URFACE OWNER(s)   | ☐ COAL OWNER OR LESSEE   |
| Nam  | e:  | Name:  |
| Addr   | ress:   | Address:   |
| Nam  | e:  | □ COAL OPERATOR  |
|  | ress:   | Name:  |
|  |   | Address:   |
| SU   | RFACE OWNER(s) (Road and/or Other Disturbance)  | HIGH SECTION AND ADDRESS OF THE PARTY OF THE |
| Name   |   | □ SURFACE OWNER OF WATER WELL  |
|  | ess:  | AND/OR WATER PURVEYOR(s)   |
| raai   |   | Name: Dave & Annie Underwood Estates   |
| Vame   | a·  | Address: 5133 Graystone Way  |
| Adde   | e:ess:  | Birmingham,AL 35242  |
| raul   | C3.31   | OPERATOR OF ANY NATURAL GAS STORAGE FIELD  |
| SII  | RFACE OWNER(s) (Impoundments or Pits)   |  |
|  |   | Name:  |
| Adde   | acc.  | Address:   |
| ruur   | ess:  | *Please attach additional forms if necessary   |
| _  |   | rease attach additional forms if necessary   |

Received Office of Oil & Gas

JAN 2 6 2015

| API NO. 47-    | -         |         |
|----------------|-----------|---------|
| OPERATOR W     | ELL NO.   | Dopey 6 |
| Well Pad Name: | Dopey Pad |         |

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS $\frac{\text{NOTICE OF APPLICATION}}{\text{NOTICE OF APPLICATION}}$

| Notice Time Requ   | uirement: notice shall be provi  | ded no later than the filing date of permit application.   |
|--|--|--|
| Date of Notice: 1-<br>Notice of:   | Date Permit Applica  | tion Filed: 1-23-2015  |
| ✓ PERMIT FO  | DANY D CEPTIEI   | CATE OF APPROVAL FOR THE   |
| WELL WOR   |  | RUCTION OF AN IMPOUNDMENT OR PIT   |
| WELL WOR   | CONSTR   | ROCTION OF AN IMPOUNDMENT OR TIT   |
| Delivery method  | pursuant to West Virginia Co   | ode § 22-6A-10(b)  |
| ☐ PERSONAL   | ☑ REGISTERED   | ✓ METHOD OF DELIVERY THAT REQUIRES A   |
| SERVICE  | MAIL   | RECEIPT OR SIGNATURE CONFIRMATION  |
| sediment control plante surface of the troil and gas leasehold described in the ero operator or lessee, is more coal seams; (4 well work, if the surface a water well, supposed water for coproposed well work subsection (b) of the records of the sherit provision of this art Code R. § 35-8-5.7. | an required by section seven of tract on which the well is or is producted being developed by the proposition and sediment control plans in the event the tract of land on what the tract is to be used for the plan traction by humans or domest activity is to take place. (c)(1) It is section hold interests in the land for the traction of the contrary, notice to a life a requires, in part, that the open | quires a receipt or signature confirmation, copies of the application, the erosion and his article, and the well plat to each of the following persons: (1) The owners of record of posed to be located; (2) The owners of record of the surface tract or tracts overlying the sed well work, if the surface tract is to be used for roads or other land disturbance as submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, which the well proposed to be drilled is located [sic] is known to be underlain by one or urface tract or tracts overlying the oil and gas leasehold being developed by the proposed lacement, construction, enlargement, alteration, repair, removal or abandonment of any this article; (5) Any surface owner or water purveyor who is known to the applicant to ated within one thousand five hundred feet of the center of the well pad which is used to atic animals; and (6) The operator of any natural gas storage field within which the from three tenants in common or other co-owners of interests described in mas, the applicant may serve the documents required upon the person described in the quant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any ten holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. ator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any and water testing as provided in section 15 of this rule. |
| ☑ Application No   | otice WSSP Notice E&   | S Plan Notice   Well Plat Notice is hereby provided to:  |
| SURFACE OWN  |  | ☐ COAL OWNER OR LESSEE   |
| Name:  |  | Name:  |
| Address:   |  | Address:   |
| Name:  |  | □ COAL OPERATOR  |
| 4. 1. 1  |  | NY.  |
| radi ess.  |  | Address:   |
| SURFACE OWN  | NER(s) (Road and/or Other Dis  | turbance)  |
|  |  | - CURE CE QUATER OF WATER WELL   |
|  |  |  |
|  |  | Manager Milliam Mandhum stal C/O Linda Hagues  |
|  |  |  |
| Address:   |  | Middlebourne,WV 26149  |
|  |  | □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD  |
|  | NER(s) (Impoundments or Pits)  |  |
| Name:  |  | Address:   |
| Address:   |  |  |
|  |  | *Please attach additional forms if necessary   |

Received Office of Oil & Gas

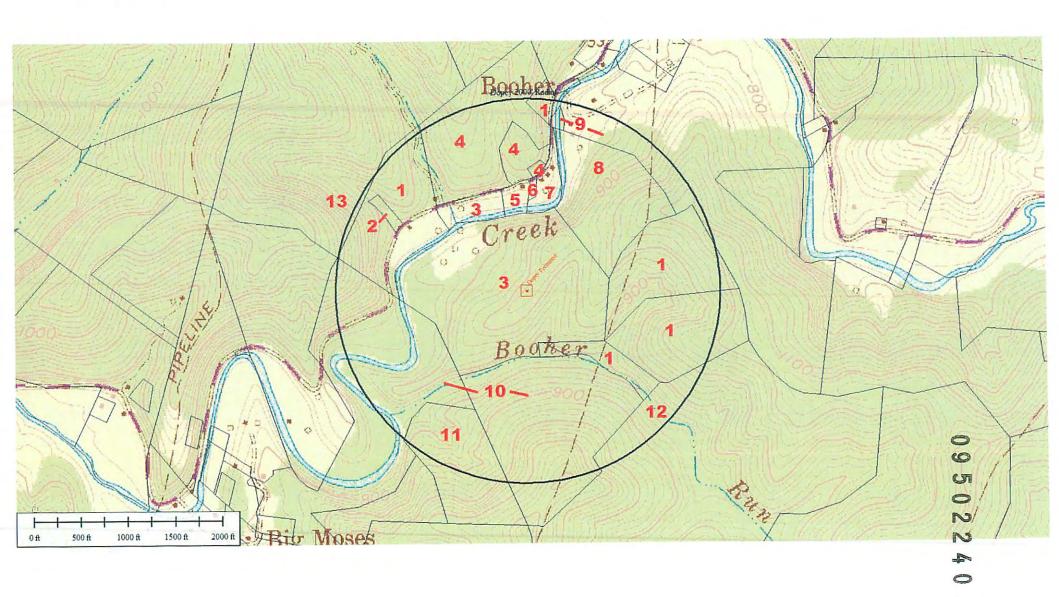
API NO. 49 5 0 2 2 4 0
OPERATOR WELL NO. Dopey 6
Well Pad Name: Dopey Pad

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 1-23-2015 Date Permit Application Filed: 1-23-2015 Notice of: PERMIT FOR ANY ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT WELL WORK Delivery method pursuant to West Virginia Code § 22-6A-10(b) ✓ REGISTERED PERSONAL METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice □ Well Plat Notice is hereby provided to: ☑ SURFACE OWNER(s) ☐ COAL OWNER OR LESSEE Name: William F. & Janet Woodburn Name: Address: 722 Circle Dr. Address: Belpre, Ohio 45714 Name: □ COAL OPERATOR Address: Name: Address: □ SURFACE OWNER(s) (Road and/or Other Disturbance) Name: ☑ SURFACE OWNER OF WATER WELL Address: AND/OR WATER PURVEYOR(s) Name: William F. & Janet Woodburn Address: 722 Circle Dr. Name: Belpre, Ohio 45714 Address: □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD ☐ SURFACE OWNER(s) (Impoundments or Pits) Name: Name: Address: Address: \*Please attach additional forms if necessary Received

> Office of Oil & Gas JAN 2 6 2015

Received Office of Oil & Gas JAN 2 6 2015



### Dopey Topo Water Well Reference

| Reference  | Map | Parcel              | First                        | Surname         | Address               | City         | State | Zip   |
|------------|-----|---------------------|------------------------------|-----------------|-----------------------|--------------|-------|-------|
| 1          | 11  | 13,14.1,42,43,44,45 | William Woodburn et al c/o   | Linda Hoover    | 5599 Middle Island Rd | Middlebourne | WV    | 26149 |
| (2         | 11  | 13.1                | William F. & Janet           | Woodburn        | 722 Circle Drive      | Belpre       | ОН    | 45714 |
| /3         | 11  | 14,27               | John T. & Patricia           | Montgomery      | 107 Basil Dr          | Weirton      | WV    | 26062 |
| 4          | 11  | 14.2,14.3,14.5      | Trevor L. & Marinia M.       | Tallman         | Rt 1 Box 338          | Middlebourne | WV    | 26149 |
| /5         | 11  | 14.4                | Brian L. & Jennifer M.       | Vincent         | HC62 Box 56C          | Alma         | WV    | 26320 |
| 6          | 11  | 28                  | Rosemary                     | Stillson        | RR 2, Box 231A        | Colliers     | WV    | 26035 |
| 17         | 11  | 29                  | Deanna Ruth Riter Trust      |                 | HC62 Box 59           | Alma         | WV    | 26320 |
| -8         | 11  | 29.1                | Jefferson Minerals, LLC      |                 | 1610 CR 200           | Dundee       | ОН    | 44624 |
| <u>_9</u>  | 11  | 30,30.2,30.3        | Katherine & Christina M.     | Holliday        | HC62 Box 60           | Alma         | WV    | 26320 |
| ~10        | 11  | 36,36.1             | John W. Kile Est c/o David   | & Jennifer Kile | 1942 Graves Rd.       | Hockessin    | DE    | 19707 |
| <b>C11</b> | 11  | 41                  | Todd E. & Connie L.          | Davis           | 248 Little Moses Rd   | Alma         | WV    | 26320 |
| <u></u>    | 11  | 37                  | Hunter Real Estate LLC, Tria | ad Hunter LLC   | 1046 Texan Trail      | Grapevine    | TX    | 76051 |
| -13        | 11  | 4                   | Dave & Annie Underwood       |                 | 5133 Graystone Way    | Birmingham   | AL    | 35242 |

WW-2B1

Well No. Dopey 6

### West Virginia Department of Environmental Protection Office of Oil and Gas

#### NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

| Reliance Laboratories                     |
|---|
| ivate laboratory                          |
| Jay-Bee Oil & Gas, INC                    |
| 3570 Shields Hill Rd / 1720 Route 22 East |
| Cairo, WV 26337 / Union, NJ 07083         |
| 304-628-3111                              |
|   |

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

Received Office of Oil & Gas JAN 2 6 2015

### Operator Well No. Dopey 6 09502240

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| Notice Tim   | e Requirement:   | Notice shall be prov   | ded at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to  |
|--|--|--|---|
|  | tice: 12-10-2014   | Date of Plan   | ned Entry: 12-17-2014   |
| Delivery m   | ethod pursuant   | to West Virginia C   | de § 22-6A-10a  |
| ☐ PERSO  | ONAL 🔳   | REGISTERED   | ☐ METHOD OF DELIVERY THAT REQUIRES A  |
| SERVI  |  | MAIL   | RECEIPT OR SIGNATURE CONFIRMATION   |
| on to the sur<br>but no more<br>beneath suc<br>owner of mi<br>and Sedime<br>Secretary, w | rface tract to cond<br>than forty-five d<br>h tract that has fil<br>inerals underlying<br>nt Control Manua<br>which statement sl | duct any plat surveys<br>lays prior to such ent<br>led a declaration pur<br>g such tract in the co<br>al and the statutes an | rior to filing a permit application, the operator shall provide notice of planned entry required pursuant to this article. Such notice shall be provided at least seven days by to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams must to section thirty-six, article six, chapter twenty-two of this code; and (3) any must tax records. The notice shall include a statement that copies of the state Erosical rules related to oil and gas exploration and production may be obtained from the information, including the address for a web page on the Secretary's web site, to be secretary. |
| Notice is he   | ereby provided t   | 0;   |   |
| ☐ SURFA  | ACE OWNER(s)   |  | ☐ COAL OWNER OR LESSEE  |
| Name:  |  |  | Name:   |
| Address: _   |  |  | Address:  |
| Name:  |  |  |   |
| Address  |  |  |   |
| Name:  |  |  | Address: PO Box 1281  |
| Address:   |  |  | Bridgeport, WV 26330  |
|  |  |  | *please attach additional forms if necessary  |
| Pursuant to<br>a plat survey   | y on the tract of la   |  | otice is hereby given that the undersigned well operator is planning entry to conduc  |
| State:   | <b>+</b> .   |  | Dublia David Assess   |
| County:<br>District:   | Tyler  |  | Public Road Access: Indian Creek Rd  Watershed: Indian Creek  |
| Quadrangle:  | Shirley 7.5'   |  | Generally used farm name:   |
| may be obta<br>Charleston,   | ined from the Sec<br>WV 25304 (304   | cretary, at the WV D<br>-926-0450). Copies   | Manual and the statutes and rules related to oil and gas exploration and production epartment of Environmental Protection headquarters, located at 601 57 <sup>th</sup> Street, SE, of such documents or additional information related to horizontal drilling may be wv.gov/oil-and-gas/pages/default.aspx.  |
| Matia - t- 1   |  |  |   |
|  | ereby given by   |  | Address:  |
| Well Operat<br>Telephone:  | 4 7 P  | is, Inc  | Address: 3570 Shields Hill Rd, Cairo, WV 26337  |
| retennone:   | 304-628-3111   |  | Tarana and a second  |
| Email:   | sdowell@jaybeeo  | di mana  | Facsimile: 304-628-3119   |

appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov. Office of Oil & Gas

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

### 09502240

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

|  |   | Requirement:  | Notice shall be prov   | ed at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to  |
|--|---|---|--|--|
| Date   |   | e: 12-10-2014   | Date of Plan   | ed Entry: 12-17-2014   |
| Deli   | very meth   | od pursuant   | to West Virginia C   | e § 22-6A-10a  |
| П  | PERSON  | IAL.  | REGISTERED   | ☐ METHOD OF DELIVERY THAT REQUIRES A   |
|  | SERVICE   |   | MAIL   | RECEIPT OR SIGNATURE CONFIRMATION  |
| on to<br>but i<br>bene<br>own<br>and<br>Secr | o the surfa-<br>no more the<br>eath such the<br>er of mine<br>Sediment of<br>etary, whi | ce tract to cond<br>an forty-five d<br>ract that has fil<br>rals underlying<br>Control Manua<br>ch statement sl | duct any plat survey<br>lays prior to such en<br>led a declaration pur<br>g such tract in the co<br>al and the statutes an | or to filing a permit application, the operator shall provide notice of planned entry equired pursuant to this article. Such notice shall be provided at least seven days to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams ant to section thirty-six, article six, chapter twenty-two of this code; and (3) any ty tax records. The notice shall include a statement that copies of the state Erosion rules related to oil and gas exploration and production may be obtained from the formation, including the address for a web page on the Secretary's web site, to secretary. |
| _  |   | by provided t   | 0:   |  |
|  |   | E OWNER(s)  |  | ☐ COAL OWNER OR LESSEE   |
| Nan  | ie:   |   |  | Name:  |
| Add  |   |   |  | Address:   |
| Nan<br>Add                                   | ne:   |   |  | ■ MINERAL OWNER(s)   |
|  |   |   |  | Name: S.L. Allen Estate c/o HG Allen Test Trust  |
| Nam  | ie:   |   |  | Address: PO Box 357  |
| Add  | ress:   |   |  | Beavercreek, OH 45432  |
|  |   |   |  | *please attach additional forms if necessary   |
| Purs   | uant to We  | <b>eby given:</b><br>est Virginia Co<br>n the tract of la   | ode § 22-6A-10(a), n<br>and as follows:  | ce is hereby given that the undersigned well operator is planning entry to conduct   |
| State  |   | West Virginia   |  |  |
| Cou  |   |   |  |  |
| Dist   |   |   |  |  |
| Qua  | drangle:  | Shirley 7.5'  |  | Generally used farm name:  |
| may<br>Char                                  | be obtaine<br>leston, W   | ed from the Sec<br>V 25304 (304-  | cretary, at the WV E<br>-926-0450). Copies   | anual and the statutes and rules related to oil and gas exploration and production artment of Environmental Protection headquarters, located at 601 57 <sup>th</sup> Street, SE, such documents or additional information related to horizontal drilling may be v.gov/oil-and-gas/pages/default.aspx.  |
| Vat  | oo ie ba  | abu giyan ba  |  |  |
|  | Operator:   | eby given by  |  | Address: 3570 Shields Hill Rd, Cairo, WV 26337   |
| MAI  | operator.   | Jay-Bee Oil & Ga  | s, inc   | Address: 3570 Shields Hill Rd, Cairo, WV 26337   |
|  | phone.  | 304 620 2444  |  |  |
|  | ohone:  | 304-628-3111<br>sdowell@jaybeeo   | il com   | Facsimile: 304-628-3119  |

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any question about our personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| Notice Time R<br>entry  | equirement:   | Notice shall be prov   | ded at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to   |
|---|---|--|--|
| Date of Notice:   | 12-10-2014  | Date of Pla  | ned Entry: 12-17-2014  |
| Delivery metho  | od pursuant t   | to West Virginia C   | de § 22-6A-10a   |
| ☐ PERSONA   | AL 🔳  | REGISTERED   | ☐ METHOD OF DELIVERY THAT REQUIRES A   |
| SERVICE   |   | MAIL   | RECEIPT OR SIGNATURE CONFIRMATION  |
| on to the surface but no more that beneath such trace owner of miner and Sediment C Secretary, whice enable the surface | e tract to cond<br>in forty-five d<br>act that has fil<br>als underlying<br>Control Manua<br>h statement sl<br>ice owner to o | duct any plat survey<br>ays prior to such en<br>ed a declaration pur<br>such tract in the co<br>all and the statutes ar<br>hall include contact<br>btain copies from the | rior to filing a permit application, the operator shall provide notice of planned entry required pursuant to this article. Such notice shall be provided at least seven days y to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams uant to section thirty-six, article six, chapter twenty-two of this code; and (3) any my tax records. The notice shall include a statement that copies of the state Erosion rules related to oil and gas exploration and production may be obtained from the aformation, including the address for a web page on the Secretary's web site, to execretary. |
| Notice is hereb   |   | <b>:</b>   | <u> -</u>  |
| ☐ SURFACE   | OWNER(s)  |  | ☐ COAL OWNER OR LESSEE   |
| Name:   |   |  | Name:  |
| Address:  |   |  | Address:   |
| Name:   |   |  | ■ MINERAL OWNER(s)   |
|   |   |  |  |
| Name:   |   |  | Address: Rt. 1 Box 459-B   |
| Address:  |   |  | Salem, WV 26426  |
|   |   |  | *please attach additional forms if necessary   |
| Notice is here<br>Pursuant to Wes<br>a plat survey on   | st Virginia Co  |  | otice is hereby given that the undersigned well operator is planning entry to conduct  |
|   | Vest Virginia   |  | Approx. Latitude & Longitude: 519,653E x 4,365,476N  |
| _   |   |  | Public Road Access: Indian Creek Rd  |
| 72,000,000,000  |   |  |  |
| Quadrangle: s   | hirley 7.5'   |  | Generally used farm name:  |
| may be obtained<br>Charleston, WV   | d from the Sec<br>25304 (304-   | cretary, at the WV I<br>926-0450). Copies  | Manual and the statutes and rules related to oil and gas exploration and production epartment of Environmental Protection headquarters, located at 601 57 <sup>th</sup> Street, SE, of such documents or additional information related to horizontal drilling may be wv.gov/oil-and-gas/pages/default.aspx.   |
|   |   |  |  |
|   |   |  |  |
|   |   |  | Address  |
| Well Operator:  | Jay-Bee Oil & Ga  |  | Address: 3570 Shields Hill Rd, Cairo, WV 26337   |
| <b>Notice is here</b><br>Well Operator:<br>Telephone:<br>Email:   |   | s, Inc   | Address: 3570 Shields Hill Rd, Cairo, WV 26337  Facsimile: 304-628-3119  |

Oil and Gas Privacy Notice:

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Operator Well No. Dopey 6

09502240

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to

| entry Date of Notice   | e: 12-10-2014 Date  | e of Planned Entry  | v: 12-17-2014  |   |  |  |
|--|---|---|--|---|--|--|
| Delivery meth  | od pursuant to West Vir   | ginia Code § 22-6.  | A-10a  |   |  |  |
| PERSON SERVICE   |   |   |  | IVERY THAT RE   |  |  |
| on to the surface<br>but no more the<br>beneath such to<br>owner of miner<br>and Sediment C<br>Secretary, whice<br>enable the surf | est Virginia Code § 22-6A-<br>ce tract to conduct any plat<br>an forty-five days prior to<br>ract that has filed a declara<br>rals underlying such tract i<br>Control Manual and the sta<br>ch statement shall include<br>ace owner to obtain copies<br>by provided to: | surveys required p<br>such entry to: (1) T<br>tion pursuant to see<br>in the county tax re<br>tutes and rules relacements | oursuant to this are the surface owner cition thirty-six, a cords. The notice ted to oil and gas and including the actions are the surface to oil and gas and including the actions are the surface are the su | ticle. Such notice s<br>of such tract; (2) to<br>ticle six, chapter two<br>shall include a state<br>sexploration and pro- | hall be provided at le-<br>o any owner or lessee<br>wenty-two of this code<br>tement that copies of<br>roduction may be obta | ast seven days<br>of coal seams<br>e; and (3) any<br>the state Erosion<br>ained from the |
| ☐ SURFACE  |   |   | П сом  | L OWNER OR LES  | CCEE   |  |
|  |   |   |  |   |  |  |
| Name:  |   |   | Name:  |   |  |  |
| Address.   |   |   | Address.   |   |  |  |
| Name:  |   |   | -  |   |  |  |
| Address:   |   |   | ■ MINE   | ERAL OWNER(s)   |  |  |
|  |   |   |  | Mineral Holdings II, LLC & S  | Somerset Minerals     P  |  |
|  |   |   |  | 3117 Preston Rd. #260W  |  |  |
| Address:   |   |   | Dallas, TX 752   |   |  |  |
|  |   |   |  | n additional forms if nec   | ressarv  |  |
| a plat survey or   | est Virginia Code § 22-6A-<br>n the tract of land as follow   | vs:   |  | e undersigned well  |  | entry to conduct   |
|  | Tidos   |   | Public Road A  |   | Indian Creek Rd  |  |
|  | MaElson   |   | Watershed:   |   | Indian Creek   |  |
|  | Shirley 7.5'  |   | Generally use  | d farm name:  |  |  |
| may be obtained<br>Charleston, WY<br>obtained from t   | tate Erosion and Sediment ed from the Secretary, at the V 25304 (304-926-0450), the Secretary by visiting weby given by:  | e WV Department<br>Copies of such do  | of Environmenta<br>cuments or additi   | l Protection headquonal information re<br>lefault.aspx.   | parters, located at 601 elated to horizontal dr  | 57th Street, SE, illing may be   |
| Well Operator:   |   |   | Address:   | 3570 Shields Hill Rd, Cair  | ro, WV 263377\ee:  | eived  |
| Telephone:   | 304-628-3111  |   | -  | Annual Ly Million Strategy of Street  | Office of  | Oil & Gas  |
| Email:   | sdowell@jaybeeoil.com   |   | Facsimile:   | 304-628-3119  |  | 6 2015   |
|  |   |   |  |   | 01111 8  | 0 2013   |

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### 09502240

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| Date of Notic  | ce: 12-10-2014   | Date of Pla   | nned Entry: 12-17-2014  |   |
|--|--|---|---|---|
| Delivery met   | thod pursuant t  | to West Virginia C  | ode § 22-6A-10a   |   |
| ☐ PERSO  | NAL 🔳  | REGISTERED  | ☐ METHOD OF DELIVERY THAT RE  | EQUIRES A   |
| SERVIC   |  | MAIL  | RECEIPT OR SIGNATURE CONFIR   |   |
| on to the surf<br>but no more to<br>beneath such<br>bowner of min<br>and Sediment<br>Secretary, when<br>able the sur | ace tract to conc<br>han forty-five de<br>tract that has fil<br>erals underlying<br>Control Manua<br>tich statement sl<br>rface owner to o | duct any plat survey ays prior to such en ed a declaration put such tract in the coll and the statutes at all include contact btain copies from the | Prior to filing a permit application, the operator is required pursuant to this article. Such notice is try to: (1) The surface owner of such tract; (2) is resuant to section thirty-six, article six, chapter to ounty tax records. The notice shall include a standardless related to oil and gas exploration and prinformation, including the address for a web page secretary. | shall be provided at least seven days<br>to any owner or lessee of coal seams<br>wenty-two of this code; and (3) any<br>atement that copies of the state Erosio<br>roduction may be obtained from the |
| Notice is her  | eby provided to  | <b>o:</b>   |   |   |
| ☐ SURFAC   | CE OWNER(s)  |   | ☐ COAL OWNER OR LE  | SSEE  |
| Name:  |  |   | Name:   |   |
| Address:   |  |   | Address:  |   |
| Name:  |  |   |   |   |
| Address:   |  |   | MINERAL OWNER(s)  |   |
|  |  |   |   |   |
| Name:  |  |   | Address: PO Box 432   |   |
| Address:   |  |   | Mount Morris, PA 15349 *please attach additional forms if ne  | cessary   |
| Pursuant to V  | on the tract of la<br>West Virginia  |   | Public Road Access:   |   |
| Copies of the may be obtain Charleston, V  | state Erosion and from the Sec<br>VV 25304 (304)   | cretary, at the WV I<br>-926-0450). Copies  | ol Manual and the statutes and rules related to on Department of Environmental Protection headques of such documents or additional information rep.wv.gov/oil-and-gas/pages/default.aspx.   | uarters, located at 601 57th Street, SE,  |
|  | reby given by  | :   |   |   |
| Well Operato   | Jay-Bee Oil & Ga   | is, Inc   | Address: 3570 Shields Hill Rd, Ca   | iro, WV 26337   |
|  | 204 COR 2444   |   |   |   |
| Felephone:<br>Email:   | 304-628-3111   |   | Facsimile: 304-628-3119   |   |

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Received Office of Oil & Gas WW-6A3 (1/12)

# STATE OF WEST VIRGINIA 09 5 0 2 2 4 0 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

|   | ne Requirem  | ent: Notice shall be prov  | vided at least SEVEN (7) da  | ys but no more than  | FORTY-FIVE   | (45) days prior to  |
|---|--|--|--|--|--|---|
| Date of No  | otice: 12-10-201   | Date of Plan   | nned Entry: 12-17-2014   |  |  |   |
| Delivery n  | nethod pursu   | ant to West Virginia C   | ode § 22-6A-10a  |  |  |   |
| □ PERS  | SONAL  | ■ REGISTERED   | ☐ METHOD OF DEL  | IVERY THAT RE  | OUIRES A   |   |
| SERV  |  | MAIL   | RECEIPT OR SIGN  |  |  |   |
| on to the subut no more<br>beneath successions owner of n<br>and Sedimo<br>Secretary,<br>enable the | urface tract to<br>the than forty-fich tract that hinerals under<br>ent Control M<br>which statem-<br>surface owne | conduct any plat surveysive days prior to such entrast filed a declaration purelying such tract in the collanual and the statutes and ent shall include contact in to obtain copies from the | Prior to filing a permit applic<br>s required pursuant to this a<br>try to: (1) The surface ownersuant to section thirty-six, a<br>cannut tax records. The notice<br>and rules related to oil and gas<br>information, including the a<br>ne secretary. | ticle. Such notice s<br>r of such tract; (2) t<br>rticle six, chapter to<br>e shall include a sta<br>s exploration and p   | shall be provided<br>to any owner or le<br>wenty-two of this<br>atement that copie<br>roduction may be | at least seven days<br>essee of coal seams<br>code; and (3) any<br>es of the state Erosion<br>obtained from the |
|   | ereby provid   |  | Поон   | CHAIR OF LE  | 0000   |   |
|   | ACE OWNE   |  |  | L OWNER OR LE  |  |   |
| Address:  |  |  | Address:   |  |  |   |
|   |  |  |  |  |  |   |
| Address:  |  |  | ■ MINI   | ERAL OWNER(s)  |  |   |
|   |  |  | _ Name: Ric  |  | /  |   |
| Name:   |  |  | Address:   | 1137 Dutch Ridge Rd.   |  | 3   |
| Address: _  |  |  | Parkersburg, V   |  |  | _   |
|   |  |  | *please attac  | h additional forms if ne   | cessary  |   |
| Pursuant to   | West Virginia Tyler McElroy  | ia Code § 22-6A-10(a), not of land as follows:   | Public Road  | ude & Longitude:<br>Access:  | operator is plann<br>519,653E x 4,365,4761<br>Indian Creek Rd<br>Indian Creek                          |   |
| may be obt<br>Charleston<br>obtained from<br>Notice is l  | ained from the WV 25304 om the Secret  | ne Secretary, at the WV E<br>(304-926-0450). Copies<br>tary by visiting <u>www.dep</u><br>n by:  | I Manual and the statutes an<br>Department of Environmenta<br>of such documents or addit<br>b.wv.gov/oil-and-gas/pages/o   | l Protection headquional information relations | uarters, located at<br>elated to horizont  | 601 57th Street, SE,  |
| Well Opera  |  | il & Gas, Inc  | Address:   | 3570 Shields Hill Rd, Cal  |  | Received  |
| Telephone:<br>Email:  |  | The second second  | Facsimile:   | 304 638 3140   | Offic  | e of Oil & Gas  |
| Linaii.   | sdowell@j  | aybeeoil.com   | raesinine;   | 304-628-3119   |  |   |
| Oil and C   | os Drivoov   | Nation   |  |  | J  | AN 26 2015  |

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### 09502240

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| entry<br>Date of Noti   | ce: 12-10-2014   | Date of Pla  | ned Entry: 12-17-2014  |
|---|--|--|--|
| Delivery me   | thod pursuant  | to West Virginia C   | ode § 22-6A-10a  |
| ☐ PERSO   | NAL  | REGISTERED   | ☐ METHOD OF DELIVERY THAT REQUIRES A   |
| SERVIO  | CE   | MAIL   | RECEIPT OR SIGNATURE CONFIRMATION  |
| on to the surf<br>but no more<br>beneath such<br>bowner of mir<br>and Sedimen<br>Secretary, when<br>able the su | face tract to cond<br>than forty-five d<br>tract that has fil<br>terals underlying<br>t Control Manua<br>nich statement sl<br>rface owner to o | duct any plat survey ays prior to such en ed a declaration put g such tract in the coal and the statutes are nall include contact obtain copies from the | rior to filing a permit application, the operator shall provide notice of planned entry required pursuant to this article. Such notice shall be provided at least seven days ry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams suant to section thirty-six, article six, chapter twenty-two of this code; and (3) any anty tax records. The notice shall include a statement that copies of the state Erosic drules related to oil and gas exploration and production may be obtained from the information, including the address for a web page on the Secretary's web site, to e secretary. |
|   | eby provided to  | 0:   |  |
|   | CE OWNER(s)  |  | COAL OWNER OR LESSEE   |
| Name:   |  |  | Name:  |
|   |  |  |  |
| Name:   |  |  | 2000 AM F 344 AM   |
| Address:  |  |  | MINERAL OWNER(s)   |
|   |  |  | Name: Estella Goodfellow   |
| Name:   |  |  | Address: 601 Next Rd.  |
|   |  |  | Sistersville, WV 26175   |
|   |  |  | *please attach additional forms if necessary   |
|   | reby given:<br>Vest Virginia Co  | de § 22-6A-10(a), r  | otice is hereby given that the undersigned well operator is planning entry to conduct  |
| plat survey   | on the tract of la   | and as follows:  |  |
| tate:<br>County:  | West Virginia  |  | Approx. Latitude & Longitude: 519,653E x 4,365,476N  |
| District:   |  |  |  |
| )uadrangle:   | Shirley 7.5'   |  | Watershed: Indian Creek Generally used farm name:  |
|   |  | nd Sediment Contro   | Manual and the statutes and rules related to oil and gas exploration and production  |
| av be obtain  | ned from the Sec   | cretary, at the WV D   | epartment of Environmental Protection headquarters, located at 601 57 <sup>th</sup> Street, SE,  |
| harleston, V  | VV 25304 (304-   | 926-0450). Copies  | of such documents or additional information related to horizontal drilling may be  |
| btained fron  | the Secretary b  | y visiting www.dep   | wv.gov/oil-and-gas/pages/default.aspx.   |
| Indian in La  |  |  |  |
| ell Operato   | reby given by  |  | Addrages   |
| ven Operato   |  | s, Inc   | Address: 3570 Shields Hill Rd, Cairo, WV 26337   |
| A 40-14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   |  |  |  |
| elephone:<br>mail:  | 304-628-3111<br>sdowell@jaybeeoi   |  | Facsimile: 304-628-3119  |

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### Operator Well No. Dopey 6 0 9 5 0 2 2 4 0

### STATE OF WEST VIRGINIA

## DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

|  | Requirement:  | Notice shall be prov  | rided at least SEVE  | N (7) da   | ys but no more than  | FORTY-FIVE (45) days prior to   |  |  |  |
|--|---|---|--|--|--|---|--|--|--|
| Date of Notice   | 2: 12-10-2014   | Date of Plan  | nned Entry: 12-17-20   | 014  |  |   |  |  |  |
| Delivery meth  | od pursuant t   | to West Virginia C  | ode § 22-6A-10a  |  |  |   |  |  |  |
| ☐ PERSON   | IAL I   | REGISTERED  | □ метнор   | OF DEI   | IVERY THAT RE  | OUIRES A  |  |  |  |
| SERVICE  |   | MAIL  |  | METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION |  |   |  |  |  |
| on to the surfactor on to the surfactor of more the such to owner of mine and Sediment (Secretary, white enable the surfactor) | ce tract to conc<br>an forty-five d<br>ract that has fil<br>rals underlying<br>Control Manua<br>ch statement sl<br>ace owner to o | duct any plat surveys<br>ays prior to such en-<br>ed a declaration pur<br>g such tract in the co<br>all and the statutes an<br>nall include contact<br>obtain copies from the | s required pursuant<br>try to: (1) The surfa-<br>suant to section thin<br>unty tax records. To<br>d rules related to of<br>information, includ | to this a<br>ace ownerty-six, a<br>he notic<br>il and ga             | rticle. Such notice s<br>or of such tract; (2) the<br>price six, chapter to<br>be shall include a state<br>s exploration and prices. | shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any attement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to |  |  |  |
| Notice is here   | 110.3%  | 0:  |  | 7  | . OVALED OF LE   | 0000  |  |  |  |
| ☐ SURFACE OWNER(s)   |   |   |  | COAL OWNER OR LESSEE   |  |   |  |  |  |
| Name:Address:  |   |   | A A  | Name:  |  |   |  |  |  |
|  |   |   |  |  |  |   |  |  |  |
| Name:  |   |   | - 6  | I MINI   | EDAL OWNER(a)  |   |  |  |  |
| Address:   |   |   |  | MINERAL OWNER(s) Name: Leona V. Basore c/o Joslin Delores            |  |   |  |  |  |
| Name:  |   |   | _ N  | Address: 281 Shady Oaks Dr.  |  |   |  |  |  |
| Address:   |   |   | Fr   | Franklin, NC 28734   |  |   |  |  |  |
|  |   |   | *r   | olease attac   | h additional forms if neo  | cessary   |  |  |  |
| a plat survey of<br>State:<br>County:  | est Virginia Co<br>n the tract of la<br>West Virginia   | ode § 22-6A-10(a), n<br>and as follows:   | Appr Publi   |  | ude & Longitude:   | operator is planning entry to conduct  519,653E x 4,365,476N Indian Creek Rd Indian Creek   |  |  |  |
| Quadrangle:  |   |   |  |  |  |   |  |  |  |
| may be obtaine<br>Charleston, WY   | tate Erosion ared from the Sec<br>V 25304 (304-<br>the Secretary b  | nd Sediment Control<br>cretary, at the WV D<br>1926-0450). Copies<br>by visiting <u>www.dep</u>   | Manual and the sta<br>Department of Envir<br>of such documents<br>.wv.gov/oil-and-ga   | onmenta<br>or addit  | al Protection headquional information re   | I and gas exploration and production narters, located at 601 57 <sup>th</sup> Street, SE, elated to horizontal drilling may be  |  |  |  |
| Telephone:   | 304-628-3111  |   |  | - 1  | - William Control Control  | Office of Oil & Gas   |  |  |  |
| Email:   | sdowell@jaybeeoi  | I.com   | Fac  | simile:  | 304-628-3119   | JAN 2 6 2015  |  |  |  |

### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyofficer@wv.gov">depprivacyofficer@wv.gov</a>.

### 09502240

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

|  | Requirement:  | Notice shall be prov  | ided at least S   | EVEN (7) da   | ys but no more than   | n FORTY-FIVE (45) days prior to   |  |  |  |
|--|---|---|---|---|---|---|--|--|--|
| entry  Date of Notic   | e: 12-10-2014   | Date of Plan  | ned Entry:  | 12-17-2014  |   |   |  |  |  |
| Delivery met   | hod pursuant (  | to West Virginia Co   | ode § 22-6A-1   | l0a   |   |   |  |  |  |
| ☐ PERSON   | NAL 🔳   | REGISTERED  | □ мет   | HOD OF DEI  | LIVERY THAT RE  | COUIRES A   |  |  |  |
| SERVIC   |   |   |   |   | CEIPT OR SIGNATURE CONFIRMATION   |   |  |  |  |
| on to the surfa<br>but no more the<br>beneath such to<br>owner of mine<br>and Sediment<br>Secretary, white<br>enable the surface | nce tract to condinan forty-five detract that has filerals underlying Control Manualich statement sleace owner to o | fuct any plat surveys<br>ays prior to such ent<br>ed a declaration pur<br>g such tract in the co<br>all and the statutes an<br>nall include contact in<br>btain copies from the | s required pursity to: (1) The suant to section unty tax record rules related information, in | suant to this a<br>surface owne<br>on thirty-six, a<br>ds. The notic<br>I to oil and ga | rticle. Such notice s<br>r of such tract; (2) t<br>rticle six, chapter to<br>e shall include a sta<br>s exploration and p | shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any attement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to |  |  |  |
| Notice is here   | eby provided to   | 0:  |   |   |   |   |  |  |  |
| ☐ SURFACE OWNER(s)   |   |   |   | ☐ COAL OWNER OR LESSEE  |   |   |  |  |  |
| Name:  |   |   |   | Name:   |   |   |  |  |  |
| Address:   |   |   |   | Address:  |   |   |  |  |  |
|  |   |   |   | -   |   |   |  |  |  |
| Name:  |   |   |   | ■ MINERAL OWNER(s)  |   |   |  |  |  |
|  |   |   |   | Name: June Louise John  |   |   |  |  |  |
| Name:  |   |   | -   | Address: Rout 3 Box 253-N2  |   |   |  |  |  |
| Address:   |   |   | -   | Weston, WV, 26452 *please attach additional forms if necessary                          |   |   |  |  |  |
| a plat survey of<br>State:<br>County:  | est Virginia Co<br>on the tract of la<br>West Virginia<br>Tyler   | and as follows:   |   |   | ude & Longitude:  | operator is planning entry to conduct  519,653E x 4,365,476N  Indian Creek Rd   |  |  |  |
| District:  | District: McElroy   |   |   | Watershed:  |   | Indian Creek  |  |  |  |
| Quadrangle:  | uadrangle: Shirley 7.5'   |   |   | Generally used farm name:   |   |   |  |  |  |
| may be obtain<br>Charleston, W   | ed from the Sec<br>V 25304 (304-  | cretary, at the WV D  | epartment of of such docur  | Environmenta<br>nents or addit  | d Protection headquional information re   | I and gas exploration and production parters, located at 601 57 <sup>th</sup> Street, SE, elated to horizontal drilling may be  |  |  |  |
| Notice is her  | eby given by  | :   |   |   |   | Received  |  |  |  |
| Well Operator  |   |   |   | Address:  | 3570 Shields Hill Rd, Cair  | Office of Oil & Gas   |  |  |  |
| Telephone:   | 304-628-3111  | 304-628-3111  |   |   |   | Office of Oil & Gas   |  |  |  |
| Email:   | sdowell@jaybeeoi  | I.com   |   | Facsimile:  | 304-628-3119  | JAN 2 6 2015  |  |  |  |

### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyofficer@wv.gov">depprivacyofficer@wv.gov</a>.

WW-6A3 (1/12)

## 09502240

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| Notice Time entry  | Requirement:  | Notice shall be prov   | ded at least SEVEN (7) days but no more than I   | FORTY-FIVE (45) days prior to   |
|--|---|--|--|---|
|  | ce: 12-10-2014  | Date of Plan   | ned Entry: 12-17-2014  |   |
| Delivery met   | thod pursuant   | to West Virginia Co  | de § 22-6A-10a   |   |
| ☐ PERSO  | NAI 🔳   | REGISTERED   | ☐ METHOD OF DELIVERY THAT REQ  | LURES A   |
| SERVIC   |   | MAIL   | RECEIPT OR SIGNATURE CONFIRM   |   |
| on to the surfibut no more to be eath such owner of min and Sediment Secretary, when able the sur Notice is here.  Surface | han forty-five of<br>tract that has five a<br>tract that has five all that that has five areas underlying<br>to Control Manualich statement surface owner to control to the<br>eby provided the CE OWNER(s) | duct any plat surveys<br>lays prior to such ent<br>led a declaration pur-<br>g such tract in the co<br>al and the statutes an<br>hall include contact in<br>obtain copies from the | ☐ COAL OWNER OR LESS   | all be provided at least seven days any owner or lessee of coal seams enty-two of this code; and (3) any ment that copies of the state Erosion duction may be obtained from the e on the Secretary's web site, to |
|  |   |  | Address:   |   |
| Name:<br>Address:<br>Name:   |   |  | MINERAL OWNER(s) Name: Rosemary Haught Address: HC74 Box 91C   |   |
|  |   |  | *please attach additional forms if neces   | sary  |
| Notice is he<br>Pursuant to W<br>a plat survey of<br>State:<br>County:<br>District:<br>Quadrangle:                         | Vest Virginia Co<br>on the tract of la<br>West Virginia<br>Tyler  | ode § 22-6A-10(a), n<br>and as follows:  | Public Road Access:  | perator is planning entry to conduct 19,653E x 4,365,476N adian Creek Rd Indian Creek   |
|  | B   | nd Sediment Control  | Manual and the statutes and rules related to oil a   |   |
| may be obtain<br>Charleston, Wobtained from<br>Notice is her<br>Well Operator  | reby given by T: Jay-Bee Oil & Ga   | cretary, at the WV D<br>-926-0450). Copies<br>by visiting <u>www.dep</u>   | epartment of Environmental Protection headquar<br>of such documents or additional information rela<br>wv.gov/oil-and-gas/pages/default.aspx. | ters, located at 601 57th Street, SE,   |
| may be obtair<br>Charleston, W<br>obtained from<br>Notice is he  | ned from the Se<br>VV 25304 (304<br>the Secretary I<br>reby given by  | cretary, at the WV D<br>-926-0450). Copies<br>by visiting <u>www.dep</u><br>::   | epartment of Environmental Protection headquar<br>of such documents or additional information rela<br>wv.gov/oil-and-gas/pages/default.aspx. | rters, located at 601 57 <sup>th</sup> Street, SE, ted to horizontal drilling may be  |

### Oil and Gas Privacy Notice:

WW-6A3 (1/12)

09502240

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| entry  | ***************************************   | ded at least SEVEN (7) days but no more than   | FORTY-FIVE (45) days prior to   |
|--|---|--|---|
| Date of Notice   | : 12-10-2014 Date of Plan   | ned Entry: 12-17-2014  |   |
| Delivery meth  | od pursuant to West Virginia Co   | de § 22-6A-10a   |   |
| ☐ PERSON   | AL REGISTERED   | ☐ METHOD OF DELIVERY THAT RE   | EQUIRES A   |
| SERVICE  |   | RECEIPT OR SIGNATURE CONFIR  |   |
| on to the surface<br>but no more that<br>beneath such tr<br>owner of miner<br>and Sediment C<br>Secretary, which | the tract to conduct any plat surveys an forty-five days prior to such entire that has filed a declaration pursuals underlying such tract in the concontrol Manual and the statutes and | rior to filing a permit application, the operator required pursuant to this article. Such notice stry to: (1) The surface owner of such tract; (2) to that to section thirty-six, article six, chapter to the tax records. The notice shall include a start rules related to oil and gas exploration and performation, including the address for a web page secretary. | shall be provided at least seven days<br>to any owner or lessee of coal seams<br>wenty-two of this code; and (3) any<br>attement that copies of the state Erosion<br>roduction may be obtained from the |
| Notice is hereb  | by provided to:   |  |   |
| ☐ SURFACE  | E OWNER(s)  | ☐ COAL OWNER OR LE   | SSEE  |
| Name:  |   | Name:  |   |
| Address:   |   | Address:   |   |
|  |   |  |   |
| Address:   |   | ■ MINERAL OWNER(s)   |   |
|  |   | Name: Kenneth & Jennifer Mason   |   |
| Name:  |   | Address: PO Box 103  |   |
| Address:   |   | Alma, WV 26320 *please attach additional forms if ne   | oecary.   |
| a plat survey or State: County: District: Quadrangle:  | est Virginia Code § 22-6A-10(a), no<br>in the tract of land as follows:<br>West Virginia<br>Tyler<br>McElroy<br>Shirley 7.5'  | Public Road Access: Watershed: Generally used farm name:   | 519,653E x 4,365,476N<br>Indian Creek Rd<br>Indian Creek  |
| may be obtained<br>Charleston, WV  | d from the Secretary, at the WV Do<br>25304 (304-926-0450). Copies of   | Manual and the statutes and rules related to oil epartment of Environmental Protection headquef such documents or additional information rews.gov/oil-and-gas/pages/default.aspx.  | narters, located at 601 57th Street, SE, elated to horizontal drilling may be   |
| Notice is here   | eby given by:   |  | Received  |
| Well Operator:   | Jay-Bee Oil & Gas, Inc  | Address: 3570 Shields Hill Rd, Cai   | ™ Office of Oil & Gas   |
| Telephone:   | 304-628-3111  |  |   |
| Email:   | sdowell@jaybeeoil.com   | Facsimile: 304-628-3119  | JAN 2 6 2015  |

### Oil and Gas Privacy Notice:

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| entry  Date of Notice  |  | nned Entry: 12-17-2014   | II FORTI-FIVE (43) days prior to   |
|--|--|--|--|
| Delivery meth  | od pursuant to West Virginia C   | ode § 22-6A-10a  |  |
| PERSON SERVICE   |  | ☐ METHOD OF DELIVERY THAT RE<br>RECEIPT OR SIGNATURE CONFIR  |  |
| on to the surface<br>but no more that<br>beneath such trowner of miner<br>and Sediment C<br>Secretary, whice<br>enable the surface | ce tract to conduct any plat surveys<br>an forty-five days prior to such entract that has filed a declaration pur<br>rals underlying such tract in the co<br>Control Manual and the statutes and<br>the statement shall include contact<br>ace owner to obtain copies from the | Prior to filing a permit application, the operator is required pursuant to this article. Such notice try to: (1) The surface owner of such tract; (2) is suant to section thirty-six, article six, chapter to punty tax records. The notice shall include a standardless related to oil and gas exploration and prinformation, including the address for a web page secretary. | shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion roduction may be obtained from the |
|  | by provided to:  | 4.33   |  |
| ☐ SURFACE  |  | ☐ COAL OWNER OR LE   |  |
| Name:  |  | Name:  |  |
|  |  | Address:   |  |
| Name:  |  |  | •  |
|  |  | Name: Donald C. Kesterson  |  |
| Name:  |  | Address: PO Box 2036   |  |
| Address:   |  | Parkersburg, WV 26102  | 7.T. (2)   |
|  |  | *please attach additional forms if ne  | cessary  |
| a plat survey or State:  County:   | est Virginia Code § 22-6A-10(a), n<br>n the tract of land as follows:<br>West Virginia<br>Tyler  | Public Road Access:  |  |
|  | McElroy  |  | Indian Creek   |
| Quadrangle: _s   | Shirley 7.5'   | Generally used farm name:  |  |
| may be obtaine<br>Charleston, WV   | d from the Secretary, at the WV DV 25304 (304-926-0450). Copies he Secretary by visiting <u>www.dep</u>  | Manual and the statutes and rules related to o Department of Environmental Protection headq of such documents or additional information rowv.gov/oil-and-gas/pages/default.aspx.   | uarters, located at 601 57th Street, SE,   |
| Well Operator:   | Jay-Bee Oil & Gas, Inc   | Address: 3570 Shields Hill Rd, Ca  | iro, WV 26337 Received   |
| Telephone:   | 304-628-3111   | Solve Silledes Hill No. Ca   |  |
| Email:   | sdowell@jaybeeoil.com  | Facsimile: 304-628-3119  | Office of Oil & Gas  |
|  |  |  | JAN 26 2015  |

### Oil and Gas Privacy Notice:

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| Notice entry   |   | equirement:   | Notice shall be pro-  | vided at least SEVEN  | (7) da  | ys but no more that  | n FORTY-FIVE (45) days prior to  |  |
|--|---|---|---|---|---|--|--|--|
| -  |   | 12-10-2014  | Date of Pla   | nned Entry: 12-17-2014  |   |  |  |  |
| Deliv  | ery metho   | d pursuant  | to West Virginia C  | ode § 22-6A-10a   |   |  |  |  |
|  | PERSONA   | AL 🔳  | REGISTERED  | ☐ METHOD OI   | F DEI   | LIVERY THAT RE   | EQUIRES A  |  |
|  | SERVICE   |   | MAIL  | RECEIPT OR  | SIG   | NATURE CONFIR  | RMATION  |  |
| on to<br>but n<br>benea<br>owne<br>and S<br>Secre<br>enabl | the surface<br>o more that<br>ath such transfer of mineral<br>Sediment Contact<br>etary, which<br>the surface | e tract to come<br>n forty-five do<br>not that has fi<br>als underlying<br>ontrol Manua<br>h statement si<br>ce owner to co | duct any plat survey ays prior to such ended a declaration pug such tract in the coal and the statutes and all include contact obtain copies from the | s required pursuant to<br>try to: (1) The surface<br>rsuant to section thirty-<br>ounty tax records. The<br>nd rules related to oil a<br>information, including | this a<br>owne<br>six, a<br>notic<br>nd ga        | rticle. Such notice s<br>r of such tract; (2) t<br>rticle six, chapter t<br>e shall include a sta<br>s exploration and p | r shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to |  |
| Notic  | e is hereb  | y provided t  | 0:  |   |   |  |  |  |
|  | SURFACE   | OWNER(s)  |   |   | COA   | L OWNER OR LE  | SSEE   |  |
| Name   | e:  |   |   | Nam   | ne:   |  |  |  |
| Addr   | ess:  |   |   | _ Add   | ress:   |  |  |  |
| Name   | e:  |   |   |   |   |  |  |  |
| Addr   | ess:  |   |   | _   |   | ERAL OWNER(s)  |  |  |
| NI   |   |   |   |   | Name: B&C Oil & Gas c/o Clarence W. Mutschelknaus |  |  |  |
| Name   | e:  |   |   | _ Add   |   | Rt. 1 Box 52   | <del>/</del>   |  |
| Auui   |   |   |   | salem<br>*plea  | se attac  | th additional forms if ne  | cessary  |  |
| Pursu<br>a plat<br>State<br>Coun<br>Distr                  | tant to West survey on very very very very very very very very  | the tract of Is<br>Vest Virginia<br>Tyler<br>ItcEiroy   | ode § 22-6A-10(a), and as follows:  | Approx Public F   | . Latit<br>Road /<br>ied:                         | ude & Longitude:   | I operator is planning entry to conduct  519,653E x 4,365,476N  Indian Creek Rd  Indian Creek  |  |
| may l<br>Charl   | be obtained<br>leston, WV   | I from the Se<br>25304 (304   | cretary, at the WV I<br>-926-0450). Copies  | Department of Environ   | menta<br>addit                                    | al Protection headquional information r  | il and gas exploration and production uarters, located at 601 57 <sup>th</sup> Street, SE, elated to horizontal drilling may be  |  |
|  | ce is here<br>Operator:   | by given by<br>Jay-Bee Oil & Ga   |   | Addre   | ess:  | 3570 Shields Hill Rd, Cai  | Received   |  |
| Telep  | hone:   | 304-628-3111  |   | <del></del>   |   |  | Office of Oil & Gas  |  |
| Emai   | l:  | sdowell@jaybeed   | oli.com   | Facsi   | mile:   | 304-628-3119   | JAN <b>2.6</b> 2015  |  |

### Oil and Gas Privacy Notice:

Operator Well No. Dopey 6
0 9 5 0 2 2 4 0

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

|  | Requirement:   | Notice shall be prov   | rided at least SEVEN (7) days but no more than FORTY-I   | TIVE (45) days prior to  |
|--|--|--|--|--|
| entry  Date of Notice  | ce: 12-10-2014   | Date of Plan   | nned Entry: 12-17-2014   |  |
| Delivery met   | hod pursuant   | to West Virginia C   | ode § 22-6A-10a  |  |
| ☐ PERSO  | NAL 🔳  | REGISTERED   | ☐ METHOD OF DELIVERY THAT REQUIRES A   |  |
| SERVIC   |  | MAIL   | RECEIPT OR SIGNATURE CONFIRMATION  |  |
| on to the surfi-<br>but no more t<br>beneath such<br>owner of min<br>and Sediment<br>Secretary, wh<br>enable the sur | ace tract to cond<br>han forty-five d<br>tract that has fil<br>erals underlying<br>Control Manua<br>ich statement sl<br>face owner to co | duct any plat survey<br>lays prior to such end<br>led a declaration pur<br>g such tract in the co<br>all and the statutes an<br>hall include contact<br>obtain copies from the | Prior to filing a permit application, the operator shall provide some required pursuant to this article. Such notice shall be provided to:  (1) The surface owner of such tract; (2) to any owner suant to section thirty-six, article six, chapter twenty-two ownty tax records. The notice shall include a statement that add rules related to oil and gas exploration and production mainformation, including the address for a web page on the Section of the secretary. | rided at least seven days<br>r or lessee of coal seams<br>f this code; and (3) any<br>copies of the state Erosion<br>ay be obtained from the |
| _  | eby provided to  | 0:   |  |  |
|  | CE OWNER(s)  |  | ☐ COAL OWNER OR LESSEE   |  |
| Name: John & F   |  |  | Name:  |  |
| Address: 107 B   |  | /  | Address:   | <del></del>  |
| XI.  |  |  | -  |  |
|  |  |  |  |  |
| rudiess.   |  |  | Name: John & Patty Montgomery  |  |
| Name:  |  |  |  |  |
| A 1.1  |  |  |  |  |
|  |  |  | *please attach additional forms if necessary   |  |
| a plat survey  |  | ode § 22-6A-10(a), n<br>and as follows:  | otice is hereby given that the undersigned well operator is  | planning entry to conduct  |
| State:   | West Virginia  |  | Approx. Latitude & Longitude: 519,653E x 4,3   | 65,476N  |
| County:  |  |  |  |  |
| District:  |  |  |  |  |
| Quadrangle:  | Shirley 7.5'   |  | Generally used farm name:  |  |
| may be obtain<br>Charleston, W   | red from the Sec<br>V 25304 (304-  | cretary, at the WV D<br>-926-0450). Copies   | Manual and the statutes and rules related to oil and gas ex<br>Department of Environmental Protection headquarters, local<br>of such documents or additional information related to hor<br>.wv.gov/oil-and-gas/pages/default.aspx.   | ed at 601 57th Street, SE,   |
|  |  |  | and the same of the same of the same and the   | Received   |
|  | reby given by  | :  |  |  |
| Well Operator  | : Jay-Bee Oil & Ga   | s, Inc   | Address: 3570 Shields Hill Rd, Cairo, WV 263   | ice of Ull & Gas   |
| Telephone:   | 304-628-3111   |  |  | JAN 2 6 2015   |
| Email:   | sdowell@jaybeeo  | il.com   | Facsimile: 304-628-3119  | OTHE DO LOID   |

### Oil and Gas Privacy Notice:

WW-6A3 (1/12)

09502240

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

|  | Requirement:  | Notice shall be prov  | ided at least SEVEN (7) d  | ays but no more tha   | n FORTY-FIVE (45) days prior t  | 0                             |
|--|---|---|--|---|---|-------------------------------|
| entry Date of Notice   | e: 12-10-2014   | Date of Plan  | ned Entry: 12-17-2014  |   |   |                               |
|  |   |   |  |   |   |                               |
| Delivery meth  | od pursuant t   | o West Virginia Co  | ode § 22-6A-10a  |   |   |                               |
| ☐ PERSON   | IAL 🔳   | REGISTERED  | ☐ METHOD OF DE   | LIVERY THAT RE  | EQUIRES A   |                               |
| SERVICE  | Ξ   | MAIL  | RECEIPT OR SIG   | NATURE CONFIR   | RMATION   |                               |
| on to the surfa-<br>but no more th<br>beneath such to<br>owner of mine<br>and Sediment<br>Secretary, whi-<br>enable the surf | ce tract to cond<br>an forty-five de<br>ract that has fil-<br>rals underlying<br>Control Manua<br>ch statement shace owner to o | luct any plat surveys<br>ays prior to such ent<br>ed a declaration pur-<br>s such tract in the co-<br>l and the statutes an<br>hall include contact in<br>btain copies from the | required pursuant to this ry to: (1) The surface own suant to section thirty-six, unty tax records. The notion of the rules related to oil and gonformation, including the | article. Such notice ser of such tract; (2) article six, chapter to shall include a state exploration and p | r shall provide notice of planned en<br>shall be provided at least seven day<br>to any owner or lessee of coal sean<br>wenty-two of this code; and (3) an<br>attement that copies of the state Ero<br>production may be obtained from the<br>age on the Secretary's web site, to  | ys<br>ms<br>ny<br>osion<br>he |
| Notice is here   | by provided to  | ):  |  |   |   |                               |
| ☐ SURFAC   | E OWNER(s)  |   | □ co.  | AL OWNER OR LE  | SSEE  |                               |
| Name:  |   |   | Name:  |   | NOTE OF THE PARTY |                               |
|  |   |   | Address:   |   |   |                               |
|  |   |   |  |   |   |                               |
| Address:   |   |   | ■ MIN  | ERAL OWNER(s)   |   |                               |
|  |   |   | Name: D  | onald R. Reynolds   |   |                               |
| Name:  |   |   | Address:   | PO Box 607  |   |                               |
| Address:   |   |   | Jane Lew, W  |   |   |                               |
|  |   |   | *please atta   | ach additional forms if ne  | ecessary  |                               |
| a plat survey o<br>State:<br>County:   | est Virginia Co<br>n the tract of la<br>West Virginia<br>Tyler<br>McElroy   |   | Approx. Lat Public Road Watershed:   | itude & Longitude:  | I operator is planning entry to cond<br>519,653E x 4,365,476N<br>Indian Creek Rd  | duct                          |
| Copies of the s<br>may be obtaine<br>Charleston, W   | state Erosion and ded from the Sec<br>V 25304 (304-the Secretary b  | eretary, at the WV D<br>926-0450). Copies<br>y visiting <u>www.dep</u><br>s. Inc  | Manual and the statutes a separtment of Environmen   | nd rules related to o cal Protection headquitional information rodefault.aspx.  3570 Shields Hill Rd. Cal   | Office of Oil & (   | SE,<br>ne                     |
|  |   |   |  |   | JAN <b>2 6</b> 2015   |                               |

### Oil and Gas Privacy Notice:

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WW-6A3 (1/12)

09502240

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

|   | Requirement:  | Notice shall be prov  | ided at least SEVEN (7)   | days but no more tha  | n FORTY-FIVE (45) days prior to  |  |  |  |
|---|---|---|---|---|--|--|--|--|
| entry Date of Notice  | 12-10-2014  | Date of Plan  | ned Entry: 12-17-2014   |   |  |  |  |  |
|   |   |   |   |   |  |  |  |  |
| Delivery meth   | od pursuant t   | o West Virginia Co  | ode § 22-6A-10a   |   |  |  |  |  |
| ☐ PERSON  | AL 🔳  | REGISTERED  | ☐ METHOD OF D   | ELIVERY THAT RE   | EQUIRES A  |  |  |  |
| SERVICE   |   | MAIL  |   | GNATURE CONFIR  |  |  |  |  |
| on to the surfac<br>but no more that<br>beneath such tr<br>owner of miner<br>and Sediment C<br>Secretary, whice<br>enable the surface | te tract to conc<br>an forty-five d<br>fact that has fil<br>rals underlying<br>Control Manua<br>ch statement sl<br>ace owner to o | duct any plat surveys<br>ays prior to such ent<br>ed a declaration pur-<br>g such tract in the co<br>all and the statutes an<br>nall include contact in<br>btain copies from th | s required pursuant to this<br>ry to: (1) The surface ow<br>suant to section thirty-six<br>unty tax records. The no<br>d rules related to oil and<br>information, including the | article. Such notice s<br>ner of such tract; (2)<br>, article six, chapter t<br>tice shall include a sta<br>gas exploration and p | shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to |  |  |  |
| Notice is herek   | by provided to  | <b>)</b> :  |   |   |  |  |  |  |
| ☐ SURFACE   | E OWNER(s)  |   | □ co  | AL OWNER OR LE  | SSEE   |  |  |  |
| Name:   |   |   | Name:   | Name:   |  |  |  |  |
| Address:  |   |   | Address   | Address:  |  |  |  |  |
|   |   |   |   |   |  |  |  |  |
| Address:  |   |   | ■ MI  | NERAL OWNER(s)  |  |  |  |  |
|   |   |   | Name:   | OXY USA, Inc.   |  |  |  |  |
| Name:   |   |   | Address   | 5 Greenway Plaza, Suite 1   | 10   |  |  |  |
| Address:  |   |   | Houston, T.   |   |  |  |  |  |
|   |   |   | *please at  | tach additional forms if ne   | cessary  |  |  |  |
| a plat survey or<br>State:<br>County:   | est Virginia Co<br>n the tract of la<br>West Virginia<br>Tyler<br>McElroy   |   | Approx. La Public Roa Watershed:  | titude & Longitude:<br>d Access:  | I operator is planning entry to conduct  519,653E x 4,365,476N  Indian Creek Rd  Indian Creek  |  |  |  |
| may be obtaine<br>Charleston, WV  | tate Erosion ard from the Sec<br>V 25304 (304-<br>the Secretary by<br>Jay-Bee Oil & Ga<br>304-628-3111                            | nd Sediment Control cretary, at the WV D (926-0450). Copies by visiting www.dep   | Manual and the statutes<br>Department of Environmen   | ntal Protection headq<br>litional information r<br>s/default.aspx.<br>3570 Shields Hill Rd, Ca                                    | il and gas exploration and production uarters, located at 601 57 <sup>th</sup> Street, SE, elated to horizontal drilling may be  iro, WV 26337 Received Office of Oil & Gas  |  |  |  |
| Email:  | sdowell@jaybeeo   | I.com   | Facsimile   | 304-628-3119  | IAN 0 6 2015   |  |  |  |
|   |   |   |   |   | JAN <b>26</b> 2015   |  |  |  |

### Oil and Gas Privacy Notice:

| O | perator | Well | No. | Dopey 6 |
|---|---------|------|-----|---------|
|   |         |      |     |         |

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| District: McElroy Shirtey 7.5'  Quadrangle: Shirtey 7.5'  Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting <a href="https://www.dep.wv.gov/oil-and-gas/pages/default.aspx">www.dep.wv.gov/oil-and-gas/pages/default.aspx</a> .  Received  Notice is hereby given by:  Well Operator:  Jay-Bee Oil & Gas, Inc  Address: 3570 Shields Hill Rd, Cairo, WV 26337  JAN 26 2015  |  | Requirement:   | Notice shall be prov  | ided at least SEVI   | EN (7) day  | s but no more than   | i FORTY-FIV   | E (45) days prior to   |  |
|---|--|--|---|--|---|--|---|--|--|
| PERSONAL  REGISTERED  MAIL  RECEIPTOR SIGNATURE CONFIRMATION  Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.  Notice is hereby provided to:  SURFACE OWNER(s)  Name:  Address:              |  | ce: 12-10-2014   | Date of Plan  | ned Entry: 12-17-2   | 014   |  |   |  |  |
| Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner of lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.  Notice is hereby provided to:  SURFACE OWNER(s)  Name: Address:  Name: Address:  Name: Address:  Name: Address:  Name: Address:  Name: Address: Address: Address: Address: Address: Address: Address: Address: Approx. Latitude & Longitude: State: Approx. Latitude & Longitude: State: Approx. Latitude & Longitude: States to the survey on the tract of land as follows: State: West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: State: West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: State: West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: State: West Virginia Code § 22-6A-10(a), notice is hereby given demanded the statutes and rules related to oil and gas exploration and production may             | Delivery me  | thod pursuant (  | to West Virginia Co   | ode § 22-6A-10a  |   |  |   |  |  |
| Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface cowner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.  Notice is hereby provided to:  SURFACE OWNER(s)  Name:  Address:  Address:  Address:  Approx. Latitude & Longitude:  Strate:  Outly:  Type:  Public Road Access:  Indian Croek  Bellow and you and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to ohorizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.  Received  Office of Oil & Galles Calles Calles  JAN 26 2015                          | ☐ PERSO  | NAL 🔳  | REGISTERED  | ☐ METHOD   | OF DELI   | IVERY THAT RE  | QUIRES A  |  |  |
| on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams between the surface owner of such tract; (2) to any owner or lessee of coal seams owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.  Notice is hereby provided to:  SURFACE OWNER(s)  SURFACE OWNER(s)  Mame:  Address:  Approx. Latitude & Longitude:  Sures Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:  State:  Approx. Latitude & Longitude:  State:  Approx. Latitude & Longitude:  Shelbey 7.5'  Approx. Latitude & Longi            | SERVIC   | CE   | MAIL  | RECEIPT  | OR SIGN   | ATURE CONFIR   | MATION  |  |  |
| SURFACE OWNER(s)  Name:   | on to the surf<br>but no more t<br>beneath such<br>owner of min<br>and Sediment<br>Secretary, whenable the sur | Pace tract to condition forty-five detract that has file terals underlying to Control Manualich statement so confect owner to confect for the control of the control of the confect for the co | duct any plat surveys<br>ays prior to such ent<br>led a declaration pur-<br>g such tract in the co<br>al and the statutes an<br>hall include contact in<br>obtain copies from the | s required pursuant<br>ry to: (1) The surfi<br>suant to section thi<br>unty tax records.<br>d rules related to o<br>information, include | to this art<br>ace owner<br>rty-six, ar<br>The notice<br>il and gas | ticle. Such notice s<br>of such tract; (2) t<br>ticle six, chapter to<br>shall include a sta<br>exploration and pi | shall be provide<br>to any owner of<br>wenty-two of the<br>stement that co<br>roduction may | ed at least seven days r lessee of coal seams nis code; and (3) any pies of the state Erosion be obtained from the |  |
| Name:   | Notice is her  | eby provided to  | 0:  |  |   |  |   |  |  |
| Address:    MINERAL OWNER(s)  | ☐ SURFA  | CE OWNER(s)  |   |  | ☐ COAL  | OWNER OR LE  | SSEE  |  |  |
| Address:    MINERAL OWNER(s)  | Name:  |  |   | N  | lame:   |  |   |  |  |
| Address:    Name:   Address:   Mineral Owner(s)   | Address:   |  |   |  | Address:  |  |   |  |  |
| Address:    Name:   Address:   Mineral Owner(s)   | Name:  |  |   |  |   |  |   |  |  |
| Name:   | Address:   | _  |   |  | MINE  | RAL OWNER(s)   |   |  |  |
| Address:  Notice is hereby given:  Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:  State:  West Virginia  Approx. Latitude & Longitude:  Tyler  Public Road Access:  McEtroy  Watershed:  Quadrangle:  Shrley 7.5'  Generally used farm name:  Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting <a href="https://www.dep.wv.gov/oil-and-gas/pages/default.aspx">www.dep.wv.gov/oil-and-gas/pages/default.aspx</a> .  Received  Office of Oil & Ga  JAN 26 2015  | _  |  |   | N  | lame: Allen   | Smith  |   |  |  |
| Notice is hereby given:  Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:  State: West Virginia Approx. Latitude & Longitude: 519,653E x 4,365,476N  County: Tyler Public Road Access: Indian Creek Rd  District: McEtroy Watershed: Indian Creek  Quadrangle: Shirley 7.5' Generally used farm name:  Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.  Received  Office of Oil & Ga  Notice is hereby given by:  Well Operator: Jay-Bee Oil & Gas, Inc  Address: 3570 Shlokds Hill Rd, Cairo, WV 26337  JAN 26 2015  | Name:  |  |   | . А  | ddress: H   | C 74 Box 5A  |   | <u></u>  |  |
| Notice is hereby given:  Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:  State: West Virginia Approx. Latitude & Longitude:  Tyler Public Road Access: Indian Creek Rd  District: McEiroy Watershed: Indian Creek  Quadrangle: Shirley 7.5' Generally used farm name:  Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting <a href="https://www.dep.wv.gov/oil-and-gas/pages/default.aspx">www.dep.wv.gov/oil-and-gas/pages/default.aspx</a> Received Office of Oil & Gas, Inc  Telephone: Jay-Bee Oil & Gas, Inc  Address: 3570 Shields Hill Rd, Cairo, WV 2637  JAN 26 2015  | Address:   |  |   | _ <u>A</u>   |   |  |   |  |  |
| Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:  State:  West Virginia  County:  Tyler  Public Road Access:  McEtroy  Public Road Access:  McEtroy  Quadrangle:  Shirtey 7.5'  Generally used farm name:  Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting <a href="https://www.dep.wv.gov/oil-and-gas/pages/default.aspx">www.dep.wv.gov/oil-and-gas/pages/default.aspx</a> .  Received  Office of Oil & Ga  JAN 26 2015  |  |  |   | - *1   | please attach   | additional forms if nec  | cessary   |  |  |
| Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57 <sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting <a href="https://www.dep.wv.gov/oil-and-gas/pages/default.aspx">www.dep.wv.gov/oil-and-gas/pages/default.aspx</a> .  Received  Office of Oil & Gamerally used farm name:  Address: 3570 Shields Hill Rd, Cairo, WV 26337  JAN 26 2015   | Pursuant to Wa plat survey<br>State:<br>County:  | Vest Virginia Co<br>on the tract of la<br>West Virginia<br>Tyler   | and as follows:   | Appı   | rox. Latitu<br>ic Road A  | de & Longitude:  | 519,653E x 4,365,4<br>Indian Creek Rd   |  |  |
| Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57 <sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting <a href="https://www.dep.wv.gov/oil-and-gas/pages/default.aspx">www.dep.wv.gov/oil-and-gas/pages/default.aspx</a> .  Received  Office of Oil & Game of Oil & Oi |  | Shirtey 7.5'   |   | Gene   |   | I farm name  | maian oreek   | <del> </del>   |  |
| Telephone: 304-628-3111 JAN 2 6 2015  | Copies of the may be obtain Charleston, Wobtained from   | state Erosion ar<br>ned from the Sec<br>VV 25304 (304-<br>n the Secretary b  | nd Sediment Control<br>cretary, at the WV D<br>.926-0450). Copies<br>by visiting <u>www.dep</u> .   | Manual and the st<br>epartment of Envir<br>of such documents   | atutes and<br>ronmental   | rules related to oi<br>Protection headquonal information re  | uarters, located<br>elated to horizo  | at 601 57th Street, SE, ontal drilling may be  |  |
| I elephone:         304-628-3111         JAN 2 6 2015           Email:         sdowell@jaybeeoil.com         Facsimile: 304-628-3119  | •  | r: Jay-Bee Oil & Gar   | s, Inc  | Ac   | ldress:   | 3570 Shields Hill Rd, Cair   | ro, WV 26337  |  |  |
| Email: sdowell@jaybeeoll.com Facsimile: 304-628-3119  | •  | 304-628-3111   |   |  | <del></del>   |  |   | JAN 26 2015  |  |
|   | Email:   | sdowell@jaybeeoi   | I.com   | Fa   | csimile: _  | 304-628-3119   |   |  |  |

### Oil and Gas Privacy Notice:

WW-6A3 (1/12)

09502240

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

|  | Requirement:  | Notice shall be prov   | ided at least SEVEN  | (7) da   | ys but no mor  | e than Fo   | ORTY-                                    | FIVE (45) days prior to  |  |
|--|---|--|--|--|--|---|--|--|--|
| entry Date of Notice   | e: 12-10-2014   | Date of Plan   | ned Entry: 12-17-2014  | 1  |  |   |  |  |  |
|  |   |  |  |  |  |   |  |  |  |
| Delivery met   | hod pursuant t  | to West Virginia Co  | ode § 22-6A-10a  |  |  |   |  |  |  |
| ☐ PERSON   | NAL 🔳   | REGISTERED   | ☐ METHOD C   | F DEL  | IVERY THA  | TREOU   | IRES A                                   | 1  |  |
| SERVIC   |   |  |  | NATURE CO  |  |   |  |  |  |
|  |   | MAIL   |  |  |  |   |  |  |  |
| on to the surfa<br>but no more the<br>beneath such<br>owner of mine<br>and Sediment<br>Secretary, whenable the sur | ace tract to cond<br>han forty-five d<br>tract that has fil<br>erals underlying<br>Control Manua<br>ich statement sl<br>face owner to o | duct any plat surveys<br>ays prior to such ent<br>led a declaration pur<br>g such tract in the co<br>al and the statutes an<br>hall include contact<br>obtain copies from th   | s required pursuant to<br>ry to: (1) The surface<br>suant to section thirty<br>unty tax records. The<br>d rules related to oil<br>information, including | o this are owner<br>y-six, are notice<br>and gas | ticle. Such no<br>r of such tract<br>rticle six, cha<br>e shall include<br>s exploration | otice shal<br>t; (2) to an<br>pter twen<br>e a statent<br>and produ | I be promy own ty-two nent that uction i | ide notice of planned entry wided at least seven days er or lessee of coal seams of this code; and (3) any t copies of the state Erosion may be obtained from the Secretary's web site, to |  |
| Notice is here   | eby provided to   | 0:   |  |  |  |   |  |  |  |
| ☐ SURFAC   | CE OWNER(s)   |  |  | COA  | L OWNER O  | R LESSE   | EE                                       |  |  |
| Name:  |   |  | Nai  | Name:  |  |   |  |  |  |
| Address:   |   |  | Add  | dress:   |  |   |  |  |  |
| Name:  |   |  |  |  |  |   |  |  |  |
| Address:   |   |  |  | MINE   | ERAL OWNE  | ER(s)   |  |  |  |
|  |   |  | Nai  |  | kford Energy, LLC  |   | vyer                                     |  |  |
| Name:  |   |  | Ade  |  | PO Box 457   | /   |  |  |  |
| Address:   |   |  | Lost   | Creek, WV  | Breeze Carlo   |   |  |  |  |
|  |   |  | *ple   | ase attac  | h additional form  | s if necessa  | ary                                      |  |  |
| Notice is her<br>Pursuant to W<br>a plat survey of<br>State:<br>County:  | est Virginia Co<br>on the tract of la<br>West Virginia  | and as follows:  | Approx   | x. Latit   | e undersigned<br>ude & Longit<br>Access:   | ude: 519  |  | s planning entry to conduct  |  |
| District:  | 11.5  |  | W  |  | iccess.  | -   | ian Creek                                | 112  |  |
|  | Shirley 7.5'  |  |  |  | d farm name:   | 200   | ian Oldak                                |  |  |
| may be obtain<br>Charleston, W<br>obtained from  | ed from the Sec<br>V 25304 (304-  | cretary, at the WV D<br>-926-0450). Copies<br>by visiting <u>www.dep</u>   | epartment of Environ   | nmenta<br>r additi                               | I Protection honal informa   | eadquarte   | ers, loc                                 | exploration and production ated at 601 57 <sup>th</sup> Street, SE, prizontal drilling may be  |  |
| Well Operator  |   |  | Addı   | ress:  | 3570 Shields Hill  | Rd Cairo W  | V 26337                                  | Office of O'L a  |  |
| Telephone:   | 304-628-3111  |  | 7 (44)   |  | July Childias Filli  | ria, Gallo, VV  | * 20001                                  | Office of Oil & Gas  |  |
| Email:   | sdowell@jaybeeoi  | il.com   | Facs   | imile:   | 304-628-3119   |   |  | JAN 26 2015  |  |
|  |   | NOTE AND TO SERVICE AND THE SE |  | 7777   |  |   |  | D. II. D O LUIJ  |  |

#### Oil and Gas Privacy Notice:

WW-6A3 (1/12)

# STATE OF WEST VIRGINIA 09502240 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| entry  |  |  |   | ys but no more thai   | n FORTY-FIVE (45) days prior to  |  |  |  |  |
|--|--|--|---|---|--|--|--|--|--|
| Date of Notic  | e: 12-10-2014  | Date of Plan   | nned Entry: 12-17-2014  |   |  |  |  |  |  |
| Delivery met   | hod pursuant   | to West Virginia C   | ode § 22-6A-10a   |   |  |  |  |  |  |
| ☐ PERSON   | NAL  | REGISTERED   | ☐ METHOD OF DEL   | IVERY THAT RE   | EQUIRES A  |  |  |  |  |
| SERVIC   |  | MAIL   | RECEIPT OR SIGN   |   |  |  |  |  |  |
| on to the surfa<br>but no more the<br>beneath such to<br>owner of mine<br>and Sediment<br>Secretary, which<br>enable the sur | nce tract to condinan forty-five detract that has filerals underlying Control Manualich statement state owner to control contr | duct any plat survey.  lays prior to such ended a declaration puring such tract in the coal and the statutes and tall include contact obtain copies from the | s required pursuant to this ar<br>try to: (1) The surface owner<br>suant to section thirty-six, and<br>ounty tax records. The notice<br>of rules related to oil and gas<br>information, including the ac- | ticle. Such notice s<br>of such tract; (2) the<br>rticle six, chapter the<br>e shall include a state<br>exploration and p | shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to |  |  |  |  |
|  | eby provided t   | 0:   |   |   |  |  |  |  |  |
| ☐ SURFAC   | E OWNER(s)   |  | ☐ COAI  | L OWNER OR LE   | SSEE   |  |  |  |  |
| Name:  |  |  | Name:   | Name:   |  |  |  |  |  |
| Address:   |  |  | _ Address:  |   |  |  |  |  |  |
|  |  |  |   | 12313 3 4771  |  |  |  |  |  |
| Address:   |  |  | ■ MINE  | ERAL OWNER(s)   |  |  |  |  |  |
|  |  |  | Name: Strob   | aker Family Trust/Connie R. Strob   | aker Trustee c/o Bonnië L. Denegre   |  |  |  |  |
| Name:  |  |  | Address:  | 4575 Park Brooke Trace  |  |  |  |  |  |
| Address:   |  |  | Alpharetta, GA,   |   |  |  |  |  |  |
|  |  |  | *please attacl  | n additional forms if ne  | cessary  |  |  |  |  |
| a plat survey o<br>State:<br>County:<br>District:  | est Virginia Co<br>on the tract of la<br>West Virginia   | ode § 22-6A-10(a), n<br>and as follows:  | Approx. Latite Public Road A Watershed:   | ude & Longitude:<br>Access:   | operator is planning entry to conduct  519,653E x 4,365,476N  Indian Creek Rd  Indian Creek  |  |  |  |  |
| Quadrangle:  | Shirley 7.5'   |  | Generally use   | d farm name:  |  |  |  |  |  |
| may be obtain<br>Charleston, W<br>obtained from  | ed from the Se<br>V 25304 (304<br>the Secretary I<br>by given by   | cretary, at the WV E<br>-926-0450). Copies<br>by visiting <u>www.dep</u><br>:  | Department of Environmenta  | l Protection headquonal information relefault.aspx.   | il and gas exploration and production parters, located at 601 57 <sup>th</sup> Street, SE, elated to horizontal drilling may be  Received  |  |  |  |  |
| Telephone:   | 304-628-3111   |  |   |   | Office of Oil & Gas  |  |  |  |  |
| Email:   | sdowell@jaybeec  | oil.com  | Facsimile:  | 304-628-3119  | JAN 2 6 2015   |  |  |  |  |
|  | 200000000000000000000000000000000000000  |  | 400000000000000000000000000000000000000   |   | JAN % O LUIJ   |  |  |  |  |

### Oil and Gas Privacy Notice:

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

|  | Requirement:   | Notice shall be prov  | ided at  | least SEVEN (7) da   | ys but no more tha   | n FORTY-FIVE (45) days prior to  |
|--|--|---|--|--|--|--|
| entry Date of Notic  | e: 12-10-2014  | Date of Plan  | ned E  | ntry: 12-17-2014   |  |  |
|  |  |   |  |  |  |  |
| Delivery met   | hod pursuant   | to West Virginia Co   | ode § 2  | 2-6A-10a   |  |  |
| ☐ PERSON   | NAL  | REGISTERED  |  | METHOD OF DEL  | LIVERY THAT RE   | EQUIRES A  |
| SERVIC   | Е  | MAIL  |  | RECEIPT OR SIGN  |  |  |
| on to the surfa<br>but no more the<br>beneath such to<br>owner of mine<br>and Sediment<br>Secretary, who<br>enable the sur | nce tract to cond<br>nan forty-five d<br>tract that has fil<br>erals underlying<br>Control Manua<br>ich statement sl<br>face owner to co | duct any plat surveys<br>lays prior to such ent<br>led a declaration pur<br>g such tract in the co<br>al and the statutes an<br>hall include contact<br>obtain copies from th | s requir<br>ry to: (<br>suant to<br>unty ta:<br>d rules<br>informa | ed pursuant to this and a light of the surface owner of section thirty-six, a section thirty-six. The notice related to oil and gastion, including the a | rticle. Such notice s<br>or of such tract; (2)<br>article six, chapter t<br>e shall include a sta<br>s exploration and p | shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to |
|  | eby provided to  | 0:  |  | <u> </u>   |  |  |
| ☐ SURFAC   | E OWNER(s)   |   |  | ☐ COA  | L OWNER OR LE  | SSEE   |
| Name:  |  |   | -  | Name:  |  |  |
| Address:   |  |   | - (  | Address:   |  |  |
|  |  |   |  | -  |  |  |
| Address:   |  |   |  | MINI   | ERAL OWNER(s)  |  |
|  |  |   |  | Name: Ros  | salie C. Lemley c/o Nancy E  | Starkey  |
| Name:  |  |   |  |  | 30 Badger Rd.  |  |
| Address:   |  |   | _  | Sistersville, W  |  |  |
|  |  |   | ÷ 1  | *please attac  | h additional forms if ne   | cessary  |
| a plat survey of<br>State:<br>County:<br>District:   | est Virginia Co<br>on the tract of la<br>West Virginia<br>Tyler<br>McElroy   | and as follows:   |  | Approx. Latit Public Road A Watershed:   | ude & Longitude:<br>Access:  | operator is planning entry to conduct  519,653E x 4,365,476N  Indian Creek Rd  Indian Creek  |
| Quadrangle:  | Shirley 7.5'   |   |  | _ Generally use  | ed farm name:  |  |
| may be obtain<br>Charleston, W<br>obtained from  | ed from the Sec<br>V 25304 (304-<br>the Secretary b  | cretary, at the WV D<br>-926-0450). Copies<br>by visiting <u>www.dep</u>  | epartm<br>of such  | ent of Environmenta<br>documents or addit  | d Protection headquional information re  | il and gas exploration and production uarters, located at 601 57 <sup>th</sup> Street, SE, elated to horizontal drilling may be  |
| Well Operator  | eby given by  Jay-Bee Oil & Gas  |   |  | Address:   | Acres out to the second  | Received   |
|  |  |   |  |  |  |  |
| Email:   | sdowell@jaybeeoi   | il com  |  | Facsimile:   | 304-628-3119   | Office of Oil & Gas  |
| - Commerce   | 340WEII@Jayuddol   | 11.50.11  |  | i destinite.   | 504-020-5118   | JAN 2 6 2015   |

### Oil and Gas Privacy Notice:

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| Not   |   | Requirement:  | Notice shall be prov  | vided at least SEVEN (7) da  | ys but no more than   | n FORTY-F  | IVE (45) days prior to  |
|---|---|---|---|--|---|--|---|
|   |   | e: 12-10-2014   | Date of Plan  | nned Entry: 12-17-2014   |   |  |   |
| Deli  | ivery metl  | nod pursuant  | to West Virginia C  | ode § 22-6A-10a  |   |  |   |
| П   | PERSON  | IAI 🔳   | REGISTERED  | ☐ METHOD OF DEL  | IVERY THAT RE   | OURES  |   |
|   | SERVICE   |   | MAIL  | RECEIPT OR SIGN  |   |  |   |
| on to<br>but<br>bene<br>own<br>and<br>Secre | o the surfa<br>no more the<br>eath such the of mine<br>Sediment<br>retary, while<br>the surface | ce tract to cond<br>an forty-five d<br>ract that has filerals underlying<br>Control Manua<br>ch statement slace owner to co | duct any plat survey lays prior to such en led a declaration pur g such tract in the coal and the statutes ar hall include contact obtain copies from the | Prior to filing a permit applies required pursuant to this a try to: (1) The surface ownersuant to section thirty-six, a punty tax records. The notice of rules related to oil and gainformation, including the ane secretary. | rticle. Such notice s<br>r of such tract; (2) t<br>rticle six, chapter to<br>e shall include a sta<br>s exploration and p | shall be provi<br>to any owner<br>wenty-two of<br>atement that or<br>roduction ma  | ded at least seven days<br>or lessee of coal seams<br>this code; and (3) any<br>copies of the state Erosion<br>y be obtained from the |
| Not   | ice is here   | by provided t   | 0:  | 200  |   |  |   |
|   |   | E OWNER(s)  |   |  | L OWNER OR LE   |  |   |
| Nan   | ne:   |   |   | Name:  |   |  |   |
| Add   |   |   |   |  |   |  |   |
| Nan   | ne:   |   |   |  |   |  |   |
| Add   | ress:   |   |   | _ MINI   | ERAL OWNER(s)   |  |   |
|   |   |   |   | Name: Unio   | n National Bank Trustee (Smith-Morris T   |  | ng Group, Inc.  |
| Nan   | ne:   |   |   | _ Address:   | P.O. Box 659  |  |   |
| Add   | ress:   |   |   | Wichita Falls,   | TX 76307<br>Th additional forms if neo  | **************************************   |   |
| _   |   |   |   | _ *please attac  | n additional forms if neo   | cessary  |   |
| Purs<br>a pla<br>State<br>Cou<br>Dist       | nuant to W<br>nt survey o<br>e:<br>nty:<br>rict:  | n the tract of la<br>West Virginia<br>Tyler<br>McElroy  | and as follows:   | Public Road /<br>Watershed:  | ude & Longitude:<br>Access:   | operator is p<br>519,653E x 4,36<br>Indian Creek Rd  | 5,476N  |
| Qua   | drangle:  | Shirley 7.5'  |   | Generally use  | d farm name:  |  |   |
| may<br>Cha<br>obta                          | be obtainer<br>rleston, W<br>ined from  | ed from the Sec<br>V 25304 (304   | cretary, at the WV E<br>-926-0450). Copies<br>by visiting <u>www.dep</u>  | I Manual and the statutes an<br>Department of Environmenta<br>of such documents or addit<br>b.wv.gov/oil-and-gas/pages/o   | al Protection headquional information re  | arters, locate   | ed at 601 57 <sup>th</sup> Street, SE, zontal drilling may be   |
|   | l Operator  | Jay-Bee Oil & Ga  | s, Inc  | Address:   | 3570 Shields Hill Rd, Cai   | The state of the s | Received  |
|   | phone:  | 304-628-3111  |   |  |   | 0  | ffice of Oil & Gas  |
| Ema   | il;   | sdowell@jaybeeo   | oil.com   | Facsimile:   | 304-628-3119  |  | 1AN 0 0 2015  |
| 0.11  |   |   | . A.  |  |   |  | JAN 2 6 2015  |

### Oil and Gas Privacy Notice:

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| Notice Time<br>entry   | Requirement:   | Notice shall be prov   | vided at least S   | EVEN (7) da   | ys but no more tha  | an FORTY-F  | TVE (45) days prior to   |
|--|--|--|--|---|---|---|--|
| Date of Notic  | ce: 1-15-2015  | Date of Pla  | nned Entry: 1  | -23-2015  |   |   |  |
| Delivery me  | thod pursuant t  | to West Virginia C   | ode § 22-6A-1  | 0a  |   |   |  |
| ☐ PERSO  | NAL 🔳  | REGISTERED   | □ метн   | HOD OF DEI  | LIVERY THAT R   | EOUIRES A   |  |
| SERVIC   |  | MAIL   |  |   | NATURE CONFI  |   |  |
| on to the surf<br>but no more t<br>beneath such<br>owner of min<br>and Sediment<br>Secretary, wh | ace tract to cond<br>than forty-five d<br>tract that has fil<br>erals underlying<br>t Control Manua<br>nich statement sl | duct any plat survey ays prior to such en led a declaration put g such tract in the coll and the statutes ar | s required purs<br>try to: (1) The<br>rsuant to section<br>ounty tax recor-<br>nd rules related<br>information, in | uant to this a<br>surface owne<br>n thirty-six, a<br>ds. The notic<br>to oil and ga | rticle. Such notice<br>r of such tract; (2)<br>rticle six, chapter<br>e shall include a st<br>s exploration and p | shall be prove<br>to any owner<br>twenty-two of<br>tatement that<br>production ma | le notice of planned entry<br>ided at least seven days<br>r or lessee of coal seams<br>f this code; and (3) any<br>copies of the state Erosion<br>ay be obtained from the<br>ecretary's web site, to |
| Notice is her  | eby provided to  | o:   |  |   |   |   |  |
| SUBFAC   | CE OWNER(s)  |  |  | Псол  | L OWNER OR LE   | ECCEE   |  |
|  | BURN WILLIAM F ET A  |  |  |   |   |   |  |
| C. C   | MIDDLE ISLAND RD   |  | _  | Address:  |   |   |  |
| MIDDLEBOURNE,  |  |  | 7  | Traisir 4 Day   |   |   |  |
| Name:  |  |  | _  |   | trustant sta  |   |  |
| Address:   |  |  |  |   | ERAL OWNER(s)   |   |  |
|  |  |  | _  |   | OODBURN WILLIAM F ET  |   | /  |
| Name:  |  |  | -  |   | 5599 MIDDLE ISLAND RD   |   |  |
| Audiess.   |  |  | -  |   | RNE, WV 26149<br>th additional forms if no  | anaccon:  |  |
| Pursuant to W<br>a plat survey<br>State:<br>County:  | on the tract of la   | ode § 22-6A-10(a), r<br>and as follows:  |  |   | ude & Longitude:  |   |  |
| District:  | McElroy  |  |  | Watershed:  |   | Indian Creek  |  |
| Quadrangle:  | Shirley 7.5'   |  |  | Generally use   | d farm name:  |   |  |
| may be obtair<br>Charleston, W<br>obtained from  | reby given by  I day-Bee Oil & Gas   | cretary, at the WV E<br>926-0450). Copies<br>by visiting <u>www.dep</u>                                      | Department of I<br>of such docum   | Environmenta<br>nents or addit  | l Protection headq<br>ional information i   | juarters, locat<br>related to hor   | ploration and production<br>ed at 601 57 <sup>th</sup> Street, SE,<br>izontal drilling may be  |
| Email:   | 304-628-3111   | il com   |  | Facsimile:  | 304.628.3440  | 011   |  |
| Linaii.  | sdowell@jaybeeoi   | ii.com   |  | racsimile:  | 304-628-3119  | Off   | fice of Oil & Gas  |
| Oil and Gas  | Privacy Noti   | ce:  |  |   |   |   | JAN 26 2015  |

WW-6A5 (1/12) Operator Well No. Dopey 6

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

| Notice Time<br>Date of Noti   | Requirement: notice shall be provided no ce: 01/23/2015 Date Permit Ap   | o later than the filing date of permit oplication Filed: 01/23/2015   | application.   |
|---|--|---|--|
| Delivery me   | thod pursuant to West Virginia Code § 2  | 22-6A-16(c)   |  |
| ■ CERT  | IFIED MAIL   | HAND  |  |
|   | RN RECEIPT REQUESTED   | DELIVERY  |  |
| return receip<br>the planned<br>required to b<br>drilling of a<br>damages to t<br>(d) The notic<br>of notice. | operation. The notice required by this subserved provided by subsection (b), section ten of horizontal well; and (3) A proposed surface affected by oil and gas operation respectively provided to the SURFACE OWNER             | ce owner whose land will be used for absection shall include: (1) A copy of this article to a surface owner whose ace use and compensation agreement as to the extent the damages are composed the surface owner at the address list R(s) | or the drilling of a horizontal well notice of<br>of this code section; (2) The information<br>se land will be used in conjunction with the<br>at containing an offer of compensation for  |
| (at the addre   | ss listed in the records of the sheriff at the t   | ime of notice):   |  |
|   | BURN WILLIAM F ET AL   |   |  |
| Address: 559  | 9 MIDDLE ISLAND RD   | Address:  |  |
| State:<br>County:<br>District:  | the surface owner's land for the purpose of West Virginia  Tyler  McEiroy  | UTM NAD 83 Easting: Northing: Public Road Access:   | 519,592.7<br>4,365,443.0<br>Indian Creek Rd  |
| Quadrangle:   | Shirley  | Generally used farm name:   | John & Patty Montgomery  |
| Watershed:  | Indian Creek   |   |  |
| Pursuant to<br>to be provide<br>horizontal we<br>surface affect<br>information                                | ded by W. Va. Code § 22-6A-10(b) to a seril; and (3) A proposed surface use and cocted by oil and gas operations to the externelated to horizontal drilling may be obtained, located at 601 57 <sup>th</sup> Street, SE, Charles | surface owner whose land will be a<br>empensation agreement containing and the damages are compensable under the damages are the WV intensional from the Secretary, at the WV   | code section; (2) The information required used in conjunction with the drilling of a n offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting |

Received Office of Oil & Gas

needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

JAN 26 2015

WW-6A5 (1/12)

Operator Well No. Dopey 6

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

| Date of Notic   | Requirement: notice shall be prove: 01/23/2015 Date Per   | mit Application Filed: 01/23/2015  |  |
|---|---|--|--|
| Delivery met  | hod pursuant to West Virginia C   | ode § 22-6A-16(c)  |  |
| CERTIF  | FIED MAIL   | ☐ HAND   |  |
| RETUR   | N RECEIPT REQUESTED   | DELIVERY   |  |
| return receipt<br>the planned o<br>required to be<br>drilling of a h<br>damages to the<br>(d) The notice<br>of notice.  | requested or hand delivery, give the peration. The notice required by provided by subsection (b), section torizontal well; and (3) A propose a surface affected by oil and gas on a required by this section shall be a   | the surface owner whose land will be used this subsection shall include: (1) A copen ten of this article to a surface owner when the surface use and compensation agreement of the extent the damages are congiven to the surface owner at the address   | lication, an operator shall, by certified mail<br>for the drilling of a horizontal well notice of<br>y of this code section; (2) The information<br>ose land will be used in conjunction with the<br>ent containing an offer of compensation for<br>mpensable under article six-b of this chapter.<br>listed in the records of the sheriff at the time   |
|   | by provided to the SURFACE Of listed in the records of the sheriff  |  |  |
|   | atty Montgomery   | Name:  |  |
|   |   |  |  |
| Address: 107 Ba   | asil Drive  | Address:   |  |
| Address: 107 Ba<br>Weinton, WV 2604:<br>Notice is here  | asil Drive<br>7<br>Pby given:   |  | well operator has developed a planned  |
| Address: 107 Base Weirton, WV 2604:  Notice is here Pursuant to W operation on to State: County: District:  | eby given: est Virginia Code § 22-6A-16(c), n the surface owner's land for the pur West Virginia Tyler McElroy  | notice is hereby given that the undersigned rpose of drilling a horizontal well on the t  UTM NAD 83 Easting: Northing Public Road Access:   | ract of land as follows: 519.592.7 4,365,443.0 Indian Creek Rd   |
| Address: 107 Ba<br>Weirton, WV 2604:<br>Notice is here<br>Pursuant to W<br>operation on t   | eby given: est Virginia Code § 22-6A-16(c), nothe surface owner's land for the pur West Virginia Tyler  | notice is hereby given that the undersigned<br>rpose of drilling a horizontal well on the t<br>————————————————————————————————————  | ract of land as follows: 519.592.7 4,365,443.0 Indian Creek Rd   |
| Address: 107 Base Weirton, WV 2604:  Notice is here Pursuant to W operation on to State: County: District: Quadrangle: Watershed:  This Notice S. Pursuant to W to be provided horizontal well surface affects information re                             | est Virginia Code § 22-6A-16(c), nethe surface owner's land for the pur West Virginia  Tyler  McElroy  Shirley  Indian Creek  hall Include: est Virginia Code § 22-6A-16(c), to do by W. Va. Code § 22-6A-10(b) al; and (3) A proposed surface use and by oil and gas operations to the elated to horizontal drilling may be located at 601 57th Street, SE,                                      | notice is hereby given that the undersigned rpose of drilling a horizontal well on the total this notice shall include: (1)A copy of this to a surface owner whose land will be and compensation agreement containing a extent the damages are compensable under the obtained from the Secretary, at the W   | ract of land as follows:  519.592.7  4.365.443.0  Indian Creek Rd  John & Patty Montgomery  s code section; (2) The information required used in conjunction with the drilling of a an offer of compensation for damages to the ader article six-b of this chapter. Additional V Department of Environmental Protection  |
| Address: 107 Bas Weinton, WV 2604:  Notice is here Pursuant to W operation on to State: County: District: Quadrangle: Watershed:  This Notice S. Pursuant to W to be provided horizontal well surface affected information reheadquarters, gas/pages/defa | est Virginia Code § 22-6A-16(c), nothe surface owner's land for the pure West Virginia  Tyler  McElroy  Shirley  Indian Creek  hall Include: est Virginia Code § 22-6A-16(c), to do by W. Va. Code § 22-6A-10(b) l; and (3) A proposed surface use a ded by oil and gas operations to the elated to horizontal drilling may be located at 601 57th Street, SE, mult.aspx.                         | notice is hereby given that the undersigned rpose of drilling a horizontal well on the total Leasting:  UTM NAD 83  Public Road Access:  Generally used farm name:  this notice shall include: (1)A copy of this to a surface owner whose land will be and compensation agreement containing a extent the damages are compensable under the obtained from the Secretary, at the W Charleston, WV 25304 (304-926-0450)                            | ract of land as follows:  519.592.7  4.365.443.0  Indian Creek Rd  John & Patty Montgomery  s code section; (2) The information required used in conjunction with the drilling of a moffer of compensation for damages to the ader article six-b of this chapter. Additional V Department of Environmental Protection O) or by visiting www.dep.wv.gov/oil-and-  |
| Address: 107 Bayer Weirton, WV 2604:  Notice is here Pursuant to W operation on to State: County: District: Quadrangle: Watershed:  This Notice S. Pursuant to W to be provided horizontal well surface affects information reheadquarters,               | est Virginia Code § 22-6A-16(c), nothe surface owner's land for the pure West Virginia  Tyler  McElroy  Shirley  Indian Creek  hall Include: lest Virginia Code § 22-6A-16(c), to do by W. Va. Code § 22-6A-10(b) lt; and (3) A proposed surface use and by oil and gas operations to the elated to horizontal drilling may be located at 601 57th Street, SE, ault.aspx.  Lay-Bee Oil & Gas, Inc | notice is hereby given that the undersigned rpose of drilling a horizontal well on the total Lasting:  UTM NAD 83  Public Road Access:  Generally used farm name:  this notice shall include: (1)A copy of this to a surface owner whose land will be and compensation agreement containing a extent the damages are compensable under the obtained from the Secretary, at the Wardenstein, WV 25304 (304-926-045)  Address: 3570 Shields Hill F | ract of land as follows:  519.592.7  4.365.443.0  Indian Creek Rd  John & Patty Montgomery  s code section; (2) The information required used in conjunction with the drilling of a an offer of compensation for damages to the ader article six-b of this chapter. Additional V Department of Environmental Protection (b) or by visiting <a href="https://www.dep.wv.gov/oil-and-department">www.dep.wv.gov/oil-and-department</a> |
| Address: 107 Bas Weirton, WV 2604:  Notice is here Pursuant to W operation on to State: County: District: Quadrangle: Watershed:  This Notice S. Pursuant to W to be provided horizontal well surface affected information reheadquarters, gas/pages/defa | est Virginia Code § 22-6A-16(c), nothe surface owner's land for the pure West Virginia  Tyler  McElroy  Shirley  Indian Creek  hall Include: est Virginia Code § 22-6A-16(c), to do by W. Va. Code § 22-6A-10(b) l; and (3) A proposed surface use a ded by oil and gas operations to the elated to horizontal drilling may be located at 601 57th Street, SE, mult.aspx.                         | notice is hereby given that the undersigned rpose of drilling a horizontal well on the total Leasting:  UTM NAD 83  Public Road Access:  Generally used farm name:  this notice shall include: (1)A copy of this to a surface owner whose land will be and compensation agreement containing a extent the damages are compensable under the obtained from the Secretary, at the W Charleston, WV 25304 (304-926-0450)                            | ract of land as follows:  519.592.7  4.365.443.0  Indian Creek Rd  John & Patty Montgomery  s code section; (2) The information required used in conjunction with the drilling of a moffer of compensation for damages to the ader article six-b of this chapter. Additional V Department of Environmental Protection O) or by visiting www.dep.wv.gov/oil-and-  |

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

> Received Office of Oil & Gas JAN 26 2015



### WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

**Division of Highways** 

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Paul A. Mattox, Jr., P. E. Secretary of Transportation/ Commissioner of Highways

Earl Ray Tomblin

Governor

July 22, 2015

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> Street, SE Charleston, WV 25304

Subject: DOH Permit for the Dopey Pad, Tyler County

Dopey 1 Dopey 4 Dopey 1A

Dopey 2

Dopey 3 095-02239

Dopey 5 Dopey 6 095-02240

Dopey 7

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2015-0005 issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off of Tyler County Route 13 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Day K. Clayton Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Shane Dowell

Jay-Bee Oil & Gas, Inc.

CH, OM, D-6

File



## Travis Yost

### **Field Supervisor**

Jay-Bee Production Co. 304-628-3111 Office Phone

January 23, 2015

Permitting Office 601 57<sup>th</sup> St. SE Charleston, WV 25304

Re: In regards to the Dopey Pad Road Bond Certification Letter

Permitting Office:

I am contacting you in regards to the Dopey Well Pad. We have been in contact with the WVDOH, and are awaiting approval of the road entrances. Once the road entrances are approved, we will receive the certification letter, and will forward the letter as soon as it is received.

Sincerely,

Travis Yost Field Supervisor

Jay-Bee Production Co.

Received Office of Oil & Gas

JAN 26 2015



### JAY-BEE OIL & GAS, INC.

January 23, 2015

Permitting Office Office of Oil and Gas West Virginia Dept. of Environmental Protection 601 57<sup>th</sup> Street SE Charleston, WV 25304

RE: Dopey Pad 404 Permit

### Permitting Office:

As you know we have applied for a well permit for the Doc Pad in Tyler County, West Virginia. There are no requirements for any Army corps permits for this location. There are also no requirements for any WVDNR, or Public Land and Stream permits for this location.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Shane Dowell Office Manager

Received
Office of Oil & Gas

JAN 26 2015

3570 Shields Hill Rd, Cairo, WV 26337 \* Phone 304-628-3111 \* Fax 304-628-3119



## JAY-BEE OIL & GAS, INC.

January 23, 2015

Permitting Office Office of Oil and Gas West Virginia Dept. of Environmental Protection 601 57<sup>th</sup> Street SE Charleston, WV 25304

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Sincerely,

Shane Dowell Office Manager



## JAY-BEE OIL & GAS, INC.

Office of Water and Waste Management West Virginia Dept. of Environmental Protection 601 57<sup>th</sup> Street SE Charleston, WV 25304

RE: Frac Additives

### Permitting Office:

As requested on the Water Management Plan, the CAS numbers are referenced for all submitted plans, as well as on OOG permits on WW6B, page 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1 & 10043-52-4)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, & 64-17-5)
- 15% Vol Acid (7647-01-0).

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

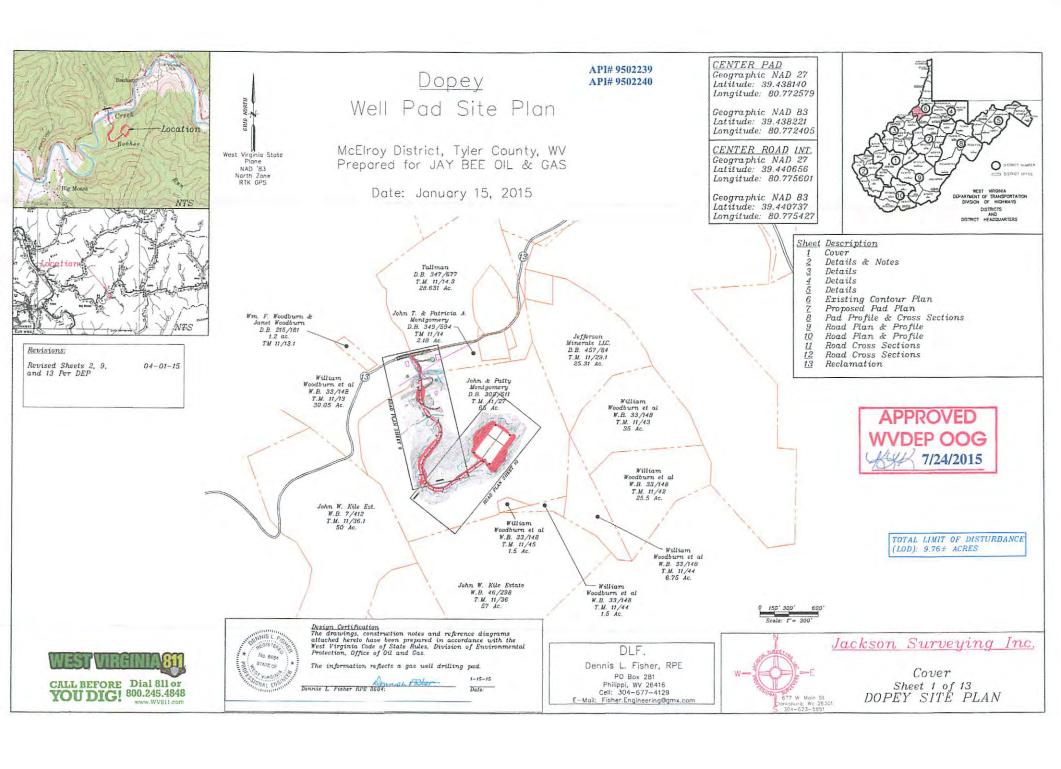
Sincerely,

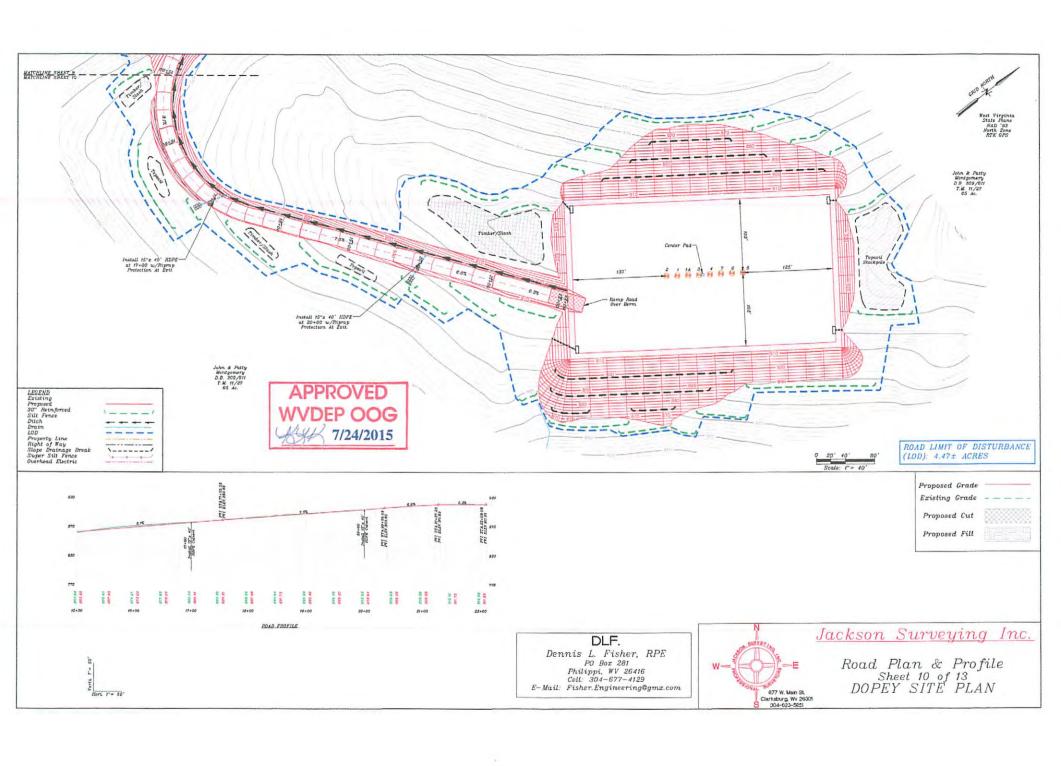
Shane Dowell Office Manager

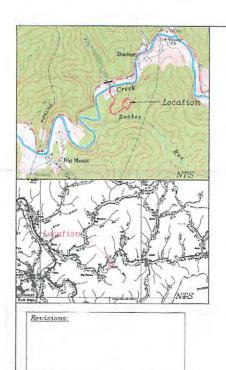
3570 Shields Hill Rd, Cairo, WV 26337 \* Phone 304-628-3111 \* Fax 304-628-3119

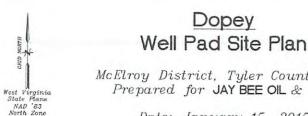
Received
Office of Oil & Gas

JAN 26 2015









McElroy District, Tyler County, WV Prepared for JAY BEE OIL & GAS

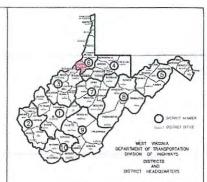
Date: January 15, 2015

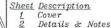
CENTER PAD Geographic NAD 27 Latitude: 39.438140 Longitude: 80.772579

Geographic NAD 83 Latitude: 39.438221 Longitude: 80.772405

CENTER ROAD INT. Geographic NAD 27 Latitude: 39,440656 Longitude: 80.775601

Geographic NAD 83 Latitude: 39.440737 Longitude: 80.775427





- Details Details
- Details
- Existing Contour Plan Proposed Pad Plan
- Pad Profile & Cross Sections
- Road Plan & Profile Road Plan & Profile
- Road Cross Sections Road Cross Sections

Reclamation

Tallman D.B. 347/677 T.M. 11/14.3 28.631 Ac. John T. & Patricia A. Montgomery D.B. 349/594 --Wm. F. Woodburn & Janet Woodburn D.B. 215 /181 1.2 ac. TM 11/14 2.18 Ac. Jefferson Minerals LLC. D.H. 457/84 TM 11/13.1 T.M. 11/29.1 25.31 Ac. William Woodburn et al John & Patty Montgomery D.B. 309 611 T.M. 11/27 W.H. 33/148 T.M. 11/13 30.05 Ac. William Woodburn et al W.B. 33/148 T.M. 11/43 35 Ac. William Woodburn et al W.B. 33/148 T.M. 11/42 25.5 Ac. John W. Kile Est. W.B. 7/412 T.M. 11/36.1 William Woodburn et al W.B. 33/148 T.M. 11/45 William Woodburn et al W.B. 33/148

TOTAL LIMIT OF DISTURBANCE (LOD): 9.76 + ACRES





Design Certification
The drawings, construction notes and reference diagrams
attached hereto have been prepared in accordance with the
West Virginia Code of State Rules, Division of Environmental
Protection, Office of Old and Cas.

The information reflects a gas well drilling pad

Dennis L. Fisher RPE 8684.

1-15-15

John W. Kile Estate W.B. 46/298

DLF.

William Woodburn et al W.B. 33/148 T.M. 11/44 1.5 Ac.

Dennis L. Fisher, RPE PO Box 281 Philippi, WV 26416

Cell: 304-677-4129 E-Mail: Fisher.Engineering@gmx.com



Jackson Surveying Inc

Cover Sheet 1 of 13 DOPEY SITE PLAN

