

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-095-02255 County TYLER District MCELROY
Quad SHIRLEY Pad Name SHR60 Field/Pool Name _____
Farm name WELLS, VIVIAN J. Well Number 514462
Operator (as registered with the OOG) EQT Production Company
Address 625 Liberty Ave. EQT Plaza, Suite 1700 City Pittsburgh State PA Zip 15222

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,360,598.29 Easting 516,268.92
Landing Point of Curve Northing 4,359,811.02 Easting 515,634.83
Bottom Hole Northing 4,358,657.04 Easting 516,341.06

Elevation (ft) 1011 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other w/o Flowback
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Water base Mud 13.5 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 07/23/2015 Date drilling commenced 08/03/2015 Date drilling ceased 04/13/2016
Date completion activities began 10/10/2016 Date completion activities ceased 10/19/2016
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug
Freshwater depth(s) ft 906 Open mine(s) (Y/N) depths _____
Salt water depth(s) ft 1865 Void(s) encountered (Y/N) depths JANNO 6 2017
Coal depth(s) ft 19, 420, 686, 875, 1315 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed by:
APPROVED
NAME: AUSTIN SHYDEU
DATE: 1/29/17

API 47-095 02255 Farm name WELLS, VIVIAN J. Well number 514462

| CASING STRINGS | Hole Size | Casing Size | Depth | New or Used | Grade wt/ft | Basket Depth(s) | Did cement circulate (Y/N) * Provide details below* |
|---------------------------|-----------|-------------|---------|-------------|----------------|-----------------|--|
| Conductor | 24" | 20" | 60' | NEW | A-500 94LB/FT | NONE | Y |
| Surface | 17.5" | 13.375" | 1000' | NEW | J-55 54.5LB/FT | 788' | Y |
| Coal | | | | | | | |
| Intermediate 1 | 12.375" | 9.625" | 2780' | NEW | A-500 40LB/FT | 1718' | Y |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | 8.5" | 5.5" | 13,167' | NEW | P-110 20LB/FT | NONE | N |
| Tubing | | | | | | | |
| Packer type and depth set | | | | | | | |

Comment Details _____

| CEMENT DATA | Class/Type of Cement | Number of Sacks | Slurry wt (ppg) | Yield (ft ³ /sks) | Volume (ft ³) | Cement Top (MD) | WOC (hrs) |
|----------------|----------------------|-----------------|-----------------|------------------------------|---------------------------|-----------------|-----------|
| Conductor | CLASS A | 58 | 15.6 | 1.18 | 68 | 0 | 8 |
| Surface | CLASS A | 873 | 15.6 | 1.2 | 1048 | 0 | 8 |
| Coal | | | | | | | |
| Intermediate 1 | CLASS A | 795 / 202 | 15.2 / 15.6 | 1.25 / 1.19 | 994 / 240 | 0 | 8 |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | CLASS H / CLASS H | 886 / 800 | 15.2 / 15.6 | 1.11 / 2.06 | 2631 | 3132 | 72 |
| Tubing | | | | | | | |

Drillers TD (ft) 13,617' MD Loggers TD (ft) N/A

Deepest formation penetrated Marcellus Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) 5091' MD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

CONDUCTOR- NONE

SURFACE- JOINTS: 2 CENTRALIZERS RAN AT LEAST EVERY 500 FEET

INTERMEDIATE- 5 CENTRALIZERS RAN AT LEAST EVERY 500 FEET

PRODUCTION- Ran composite body centralizers on every joint from shoe to 4465'

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WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

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WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

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WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

API 47- 095 - 02255 Farm name WELLS, VIVIAN J. Well number 514462

Drilling Contractor Savanna Drilling Rig 803
Address 125 Industry Road City Waynesburg State PA Zip 15370

Logging Company GYRODATA
Address 601 MAYER ST City BRIDGEVILLE State PA Zip 15017

Logging Company Hoss Co. Services LLC
Address 614 Trotters Lane City Charleston State WV Zip 25312

Cementing Company C&J Energy Services
Address 528 Industrial Park Rd City Jane Lew State WV Zip 26378

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API: 47-950-2255

Well: 514462

SHR60

Final Formations

| Formation Name | Final Top MD (ftGL) (ft) | Final Top (TVD) (ft) | Final Btm MD (ftGL) (ft) | Final Btm (TVD) (ft) |
|-------------------|--------------------------|----------------------|--------------------------|----------------------|
| FRESH WATER ZONE | 1 | 1 | 916 | 916 |
| SAND/SHALE | 1 | 1 | 25 | 29 |
| COAL | 29 | 29 | 33 | 33 |
| SAND/SHALE | 33 | 33 | 430 | 430 |
| COAL | 430 | 430 | 434 | 434 |
| SAND/SHALE | 434 | 434 | 696 | 696 |
| COAL | 696 | 696 | 700 | 700 |
| SAND/SHALE | 700 | 700 | 825 | 825 |
| COAL | 825 | 825 | 889 | 889 |
| SAND/SHALE | 889 | 889 | 1325 | 1325 |
| COAL | 1325 | 1325 | 1329 | 1329 |
| SAND/SHALE | 1329 | 1329 | 1545 | 1545 |
| MAXTON | 1545 | 1545 | 1839 | 1839 |
| BIG LIME | 1839 | 1839 | 2261 | 2261 |
| WEIR | 2261 | 2261 | 2379 | 2379 |
| GANTZ | 2379 | 2379 | 2472 | 2472 |
| 30F | 2472 | 2472 | 2697 | 2697 |
| GORDON | 2697 | 2697 | 3017 | 3017 |
| BAYARD | 3017 | 3017 | 3349 | 3349 |
| WARREN | 3349 | 3349 | 3444 | 3444 |
| SPEECHLEY | 3444 | 3444 | 3865 | 3865 |
| BALLTOWN A | 3865 | 3865 | 4003 | 4003 |
| BALLTOWN B | 4003 | 4003 | 4300 | 4300 |
| BRADFORD | 4300 | 4300 | 4564 | 4564 |
| RILEY | 4564 | 4564 | 4981 | 4981 |
| BRADFORD | 4981 | 4981 | 5232 | 5232 |
| ALEXANDER | 5232 | 5232 | 5690 | 5690 |
| RHINESTREET | 5690 | 5690 | 6124 | 5790 |
| RHINESTREET UPPER | 6124 | 5790 | 6280 | 5835 |
| SONYEA | 6280 | 5835 | 8114 | 6379 |
| MIDDLESEX | 8114 | 6379 | 8256 | 6423 |
| GENESSEE | 8256 | 6423 | 8517 | 6499 |
| GENESCO | 8517 | 6499 | 8629 | 6525 |
| TULLY | 8629 | 6525 | 8742 | 6547 |
| HAMILTON | 8742 | 6547 | 8846 | 6563 |
| MARCELLUS | 8846 | 6563 | 13617 | 6583 |

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514462- 47-095-02255-0000- Perforations

| Stage Number | Perforation Date | Top Perf Depth (ftKB) | Bottom Perf Depth (ftKB) | Number of Shots | Formation |
|-------------------|------------------|-----------------------|--------------------------|-----------------|-----------|
| Initiation Sleeve | 7/14/2016 | 13592 | 13619 | 10 | MARCELLUS |
| 1 | 10/11/2016 08:00 | 13431 | 13553 | 32 | MARCELLUS |
| 2 | 10/11/2016 19:32 | 13231 | 13393 | 40 | MARCELLUS |
| 3 | 10/12/2016 19:17 | 13031 | 13193 | 40 | MARCELLUS |
| 4 | 10/13/2016 12:00 | 12831 | 12993 | 40 | MARCELLUS |
| 5 | 10/13/2016 17:16 | 12631 | 12793 | 40 | MARCELLUS |
| 6 | 10/13/2016 23:49 | 12431 | 12593 | 40 | MARCELLUS |
| 7 | 10/14/2016 08:41 | 12231 | 12393 | 40 | MARCELLUS |
| 8 | 10/14/2016 14:04 | 12031 | 12191 | 40 | MARCELLUS |
| 9 | 10/14/2016 19:55 | 11831 | 11993 | 40 | MARCELLUS |
| 10 | 10/15/2016 01:56 | 11631 | 11793 | 40 | MARCELLUS |
| 11 | 10/15/2016 08:28 | 11431 | 11593 | 40 | MARCELLUS |
| 12 | 10/15/2016 13:25 | 11231 | 11393 | 40 | MARCELLUS |
| 13 | 10/15/2016 19:39 | 11031 | 11193 | 40 | MARCELLUS |
| 14 | 10/16/2016 02:32 | 10831 | 10993 | 40 | MARCELLUS |
| 15 | 10/16/2016 09:34 | 10631 | 10793 | 40 | MARCELLUS |
| 16 | 10/16/2016 16:31 | 10431 | 10593 | 40 | MARCELLUS |
| 17 | 10/16/2016 22:10 | 10231 | 10393 | 40 | MARCELLUS |
| 18 | 10/17/2016 02:48 | 10031 | 10193 | 40 | MARCELLUS |
| 19 | 10/17/2016 08:32 | 9831 | 9992 | 40 | MARCELLUS |
| 20 | 10/17/2016 16:42 | 9631 | 9793 | 40 | MARCELLUS |
| 21 | 10/17/2016 23:49 | 9431 | 9593 | 40 | MARCELLUS |
| 22 | 10/18/2016 09:14 | 9231 | 9393 | 40 | MARCELLUS |
| 23 | 10/18/2016 14:02 | 9031 | 9193 | 40 | MARCELLUS |
| 24 | 10/19/2016 19:49 | 8831 | 8991 | 40 | MARCELLUS |

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514462-47-095-02255-0000 - Stimulated Stages

| Stage Number | Stimulation Date | Ave Pump Rate (BPM) | Ave Treatment Pressure (PSI) | Max Breakdown Pressure (PSI) | ISIP (PSI) | Amount of Proppant (lbs) | Amount of Water (bbbls) | Amount of Nitrogen/other (units) |
|-------------------|------------------|---------------------|------------------------------|------------------------------|------------|--------------------------|-------------------------|----------------------------------|
| Initiation Sleeve | 10/11/2016 | 6 | 8,707 | 9,554 | 4,958 | 0 | 890 | 0 |
| 1 | 10/11/2016 | 100 | 7,980 | 8,853 | 3,556 | 599,960.90 | 14,410 | 0 |
| 2 | 10/12/2016 | 100 | 7,969 | 8,535 | 3,975 | 601,929.90 | 12,943 | 0 |
| 3 | 10/13/2016 | 100 | 9,139 | 8,245 | 3,571 | 598,357.80 | 12,654 | 0 |
| 4 | 10/13/2016 | 100 | 8,388 | 8,936 | 3,470 | 598,034.70 | 12,434 | 0 |
| 5 | 10/13/2016 | 101 | 8,910 | 9,176 | 3,828 | 602,514.30 | 12,011 | 0 |
| 6 | 10/14/2016 | 100 | 8,444 | 9,242 | 4,269 | 600,411.10 | 12,194 | 0 |
| 7 | 10/14/2016 | 100 | 8,262 | 9,365 | 3,919 | 599,403.90 | 12,049 | 0 |
| 8 | 10/14/2016 | 100 | 7,933 | 8,495 | 3,538 | 601,238.90 | 12,026 | 0 |
| 9 | 10/14/2016 | 102 | 8,023 | 8,972 | 3,773 | 598,478.50 | 12,030 | 0 |
| 10 | 10/15/2016 | 102 | 8,258 | 8,751 | 3,745 | 599,018.00 | 11,998 | 0 |
| 11 | 10/15/2016 | 102 | 8,140 | 8,539 | 3,533 | 600,012.90 | 11,993 | 0 |
| 12 | 10/15/2016 | 101 | 8,131 | 8,793 | 4,120 | 602,110.40 | 12,819 | 0 |
| 13 | 10/15/2016 | 101 | 8,133 | 8,724 | 3,672 | 602,307.10 | 11,962 | 0 |
| 14 | 10/16/2016 | 101 | 8,078 | 8,073 | 3,919 | 600,436.90 | 11,863 | 0 |
| 15 | 10/16/2016 | 100 | 7,784 | 8,712 | 4,413 | 600,767.90 | 11,886 | 0 |
| 16 | 10/16/2016 | 101 | 7,690 | 8,081 | 4,120 | 601,829.30 | 11,998 | 0 |
| 17 | 10/16/2016 | 101 | 7,776 | 8,461 | 4,716 | 600,078.20 | 11,964 | 0 |
| 18 | 10/17/2016 | 100 | 8,136 | 9,152 | 4,082 | 602,001.10 | 12,028 | 0 |
| 19 | 10/17/2016 | 99 | 7,374 | 7,777 | 4,549 | 600,940.20 | 12,005 | 0 |
| 20 | 10/17/2016 | 100 | 7,202 | 7,470 | 3,727 | 600,623.80 | 11,984 | 0 |
| 21 | 10/18/2016 | 100 | 7,529 | 8,414 | 4,032 | 597,939.10 | 13,071 | 0 |
| 22 | 10/18/2016 | 101 | 7,563 | 8,542 | 3,828 | 603,319.70 | 11,967 | 0 |
| 23 | 10/18/2016 | 101 | 7,189 | 7,987 | 4,606 | 599,530.10 | 11,869 | 0 |
| 24 | 10/18/2016 | 101 | 7,374 | 8,228 | 3,663 | 602,025.50 | 11,889 | 0 |

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Hydraulic Fracturing Fluid Product Component Information Disclosure

| | |
|-------------------------------|--------------------|
| Job Start Date | 10/10/2016 |
| Job End Date | 10/19/2016 |
| State | West Virginia |
| County | Tyler |
| API Number | 47-095-02255-00-00 |
| Operator Name | EQT Production |
| Well Name and Number | 514462 |
| Latitude | 39.39464400 |
| Longitude | -80.81123900 |
| Datum | NAD83 |
| Federal Well | NO |
| Indian Well | NO |
| True Vertical Depth | 6,563 |
| Total Base Water Volume (gal) | 12,387,355 |
| Total Base Non Water Volume | 0 |



Hydraulic Fracturing Fluid Composition:

| Trade Name | Supplier | Purpose | Ingredients | Chemical Abstract Service Number (CAS #) | Maximum Ingredient Concentration in Additive (% by mass)** | Maximum Ingredient Concentration in HF Fluid (% by mass)** | Comments |
|--------------------|-------------------|-------------------------|-------------|--|--|--|----------|
| Water | FTS International | Carrier/Base Fluid | | | | | |
| | | | Water | 7732-18-5 | 100.00000 | 87.49967 | None |
| Other Chemical (s) | Listed Above | See Trade Name (s) List | | | | | |
| | | | Water | 7732-18-5 | 50.00000 | 0.02777 | |

| | | | | | | | |
|-------------------------|-------------------|--|-------|--------------|----------|---------|------|
| FRW-900 | FTS International | Friction Reducer | Water | 7732-18-5 | 50.00000 | 0.02777 | None |
| EMC Surf 200 | ECM Supply | Enhancer | | Listed Below | | | |
| CS-500-SI | FTS International | Scale inhibitor | | Listed Below | | | |
| MC MX 8-2544 | Multi-Chem Group | Live Culture - Nitrate Reducing Bacteria | | Listed Below | | | |
| Hydrochloric Acid (15%) | FTS International | Acidizing | | Listed Below | | | |
| MC MX 5-3886 | Multi-Chem Group | Specialty Brine | | Listed Below | | | |
| ECM FR NI 200 | ECM Supply | Friction Reducing Agent | | Listed Below | | | |
| Sand (Proppant) | FTS International | Proppant | | Listed Below | | | |
| CI-150 | FTS International | Acid corrosion inhibitor | | Listed Below | | | |

| | | | | | Listed Below | | | | |
|--|--|--|--|--|-----------------------------------|-------------|-----------|----------|------|
| Items above are Trade Names with the exception of Base Water. Items below are the individual ingredients | | | | | | | | | |
| | | | | | Silica Substrate | 14808-60-7 | 100.00000 | 12.20012 | None |
| | | | | | Calcium Nitrate.4H2O | 13477-34-4 | 100.00000 | 0.10734 | None |
| | | | | | Calcium Nitrate.4H2O | 13477-34-4 | 100.00000 | 0.10734 | None |
| | | | | | Copolymer of Two Propenamide | 69418-26-4 | 30.00000 | 0.01666 | None |
| | | | | | Copolymer of Two Propenamide | 69418-26-4 | 30.00000 | 0.01666 | |
| | | | | | Hydrochloric Acid | 7647-01-0 | 15.00000 | 0.01644 | None |
| | | | | | Petroleum Distillate | 64742-47-8 | 20.00000 | 0.01111 | |
| | | | | | Petroleum Distillate | 64742-47-8 | 20.00000 | 0.01111 | None |
| | | | | | Ethylene glycol | 107-21-1 | 10.00000 | 0.00246 | None |
| | | | | | Oleic Acid Diethanolamide | 93-83-4 | 2.00000 | 0.00111 | |
| | | | | | Alcohols, C-12-16, Ethoxylated | 68551-12-2 | 2.00000 | 0.00111 | None |
| | | | | | Oleic Acid Diethanolamide | 93-83-4 | 2.00000 | 0.00111 | None |
| | | | | | Alcohols, C-12-16, Ethoxylated | 68551-12-2 | 2.00000 | 0.00111 | |
| | | | | | Sodium chloride | 7647-14-5 | 100.00000 | 0.00105 | None |
| | | | | | Sodium chloride | 7647-14-5 | 100.00000 | 0.00105 | |
| | | | | | Ammonium Chloride ((NH4)Cl) | 12125-02-9 | 1.00000 | 0.00056 | None |
| | | | | | Ammonium Chloride ((NH4)Cl) | 12125-02-9 | 1.00000 | 0.00056 | |
| | | | | | Diethylene glycol monobutyl ether | 112-34-5 | 30.00000 | 0.00051 | None |
| | | | | | Diethylene glycol monobutyl ether | 112-34-5 | 30.00000 | 0.00051 | |
| | | | | | Isopropanol | 67-63-0 | 30.00000 | 0.00006 | None |
| | | | | | Ethylene glycol | 107-21-1 | 30.00000 | 0.00006 | None |
| | | | | | Organic amine resin salt | Proprietary | 30.00000 | 0.00006 | None |
| | | | | | Sodium nitrate | 7631-99-4 | 5.00000 | 0.00005 | |

| | | | | | | | |
|--|--|--|-------------------------------|-------------|----------|---------|------|
| | | | Sodium nitrate | 7631-99-4 | 5.00000 | 0.00005 | None |
| | | | Hydrotreated Light Distillate | 64742-47-8 | 30.00000 | 0.00005 | |
| | | | Hydrotreated Light Distillate | 64742-47-8 | 30.00000 | 0.00005 | None |
| | | | Dimethylformamide | 68-12-2 | 10.00000 | 0.00002 | None |
| | | | Quaternary ammonium compound | Proprietary | 10.00000 | 0.00002 | None |
| | | | Aromatic aldehyde | Proprietary | 10.00000 | 0.00002 | None |
| | | | Alkyl Alcohol | Proprietary | 10.00000 | 0.00002 | |
| | | | Alkyl Alcohol | Proprietary | 10.00000 | 0.00002 | None |
| | | | Oxyalkylated alcohol A | Proprietary | 5.00000 | 0.00001 | None |
| | | | Oxyalkylated alcohol A | Proprietary | 5.00000 | 0.00001 | |

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

SHR 60
WV 514462
EQT Production Company

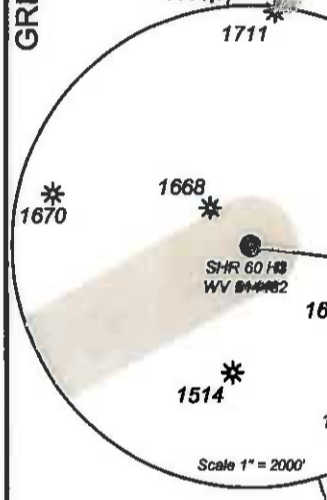
5525'
LATITUDE 39 - 25 - 00

LONGITUDE 80 - 47 - 30

- SHR 60
- OH1, 514460
 - H2, 514461
 - H3, 514462
 - H4, 514463
 - H5, 514464
 - H6, 514465
 - H7, 514466
 - H8, 515434
 - H9, 515435
 - H10, 515436
 - H11, 515437
 - H12, 515438

As-Drilled Well Information:
WV 514462 coordinates are
NAD 27 N: 328,552.21 E: 1,629,438.84
NAD 83 UTM N: 4,360,598.29 E: 516,268.92
WV 514462 Landing Point coordinates are
NAD 27 N: 326,003.59 E: 1,627,314.95
NAD 83 UTM N: 4,359,811.02 E: 515,634.83
WV 514462 Bottom Hole coordinates are
NAD 27 N: 322,178.04 E: 1,629,569.29
NAD 83 UTM N: 4,358,657.04 E: 516,341.06
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

GRID NORTH



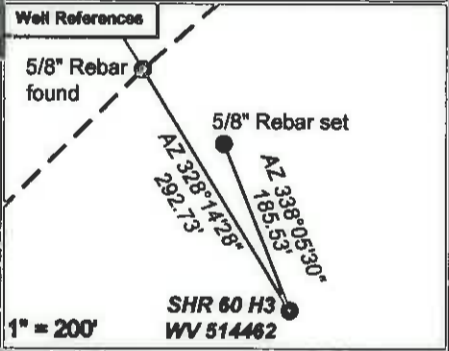
| Lease No. | Acres | Owner |
|-----------|-------|------------------------------|
| 126164 | 113 | Robert D. Seckman, et al. |
| 126130 | 90 | George Birklein, et al. |
| 126131 | 66 | CNX Gas Co. |
| 126194 | 45 | Barbara S. Stack, et al. |
| 126192 | 22 | Sue E. Costlow |
| 126191 | 55 | EQT Mineral Purchasing Group |

| Curve | Radius | Arc Length | Chord Bearing |
|-------|----------|------------|---------------|
| C1 | 2146.83' | 533.49' | S 34°16'41" E |
| C2 | 1924.18' | 676.44' | S 31°53'12" E |

| LINE | BEARING | DISTANCE |
|------|---------------|-----------|
| L1 | S 29°00'00" E | 1,739.76' |
| L2 | S 42°00'00" E | 590.00' |
| L3 | S 22°52'21" E | 1,025.88' |

- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

(*) Denotes Location of Well on United States Topographic Maps 1" = 200'



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



FILE NO: 208-13
DRAWING NO: 208-13 SHR 60 H3
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 31 20 16
OPERATOR'S WELL NO.: 514462
API WELL NO: 47 - 95 - 62255
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: Ground 1,018' Proposed 1,011' WATERSHED Morrison Run of McElroy Creek QUADRANGLE: Shirley
DISTRICT: McElroy COUNTY: Tyler
SURFACE OWNER: Vivian J. Wells, et al. ACREAGE: 35.38
ROYALTY OWNER: George Birklein, et al. LEASE NO: 126101 ACREAGE: 240
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6,596'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Rex C. Ray
ADDRESS: 115 Professional Place PO Box 280 ADDRESS: 115 Professional Place PO Box 280
Bridgeport, WV 26330 Bridgeport, WV 26330