WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 95 - 02267 County TYLER District ELLSWORTH
Quad PORTERS FALLS Pad Name _____ Field/Pool Name ELLSWORTH
Farm name CHRISTOPHER INVESTMENTS Well Number HARRIS 4V
Operator (as registered with the OOG) ALLIANCE PETROLEUM CORPORATION
Address 4150 BELDEN VILLAGE AVE. NW SUITE 410 City CANTON State OHIO Zip 44718

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing _____ Easting _____
Landing Point of Curve Northing _____ Easting _____
Bottom Hole Northing _____ Easting _____

Elevation (ft) 1315 GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal □ Horizontal 6A ■ Vertical Depth Type □ Deep □ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework □ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion □ Single ■ Multiple Fluids Produced ■ Brine ■Gas □ NGL ■ Oil □ Other _____

Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine

Production hole ■ Air □ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
N/A

Date permit issued 5/29/2015 Date drilling commenced 6/15/2015 Date drilling ceased 6/23/2015

Date completion activities began 7/28/2015 Date completion activities ceased 8/1/2015

Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 50' Open mine(s) (Y/N) depths N/A

Salt water depth(s) ft 1937' Void(s) encountered (Y/N) depths N/A

Coal depth(s) ft 896' Cavern(s) encountered (Y/N) depths N/A

Is coal being mined in area (Y/N) NO

Reviewed by:

10/30/2015

API 47- 95 - 02267 Farm name CHRISTOPHER INVESTMENTS Well number HARRIS 4V

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	15"	13-3/4	32'	NEW	H-40 57#	N/A	N/A
Surface	12-3/4	9-5/8	620'	NEW	H-40 26#		YES
Coal							
Intermediate 1	8-3/4	7"	1609'	NEW	J-55 17#		SLIGHT HEAVY GEL-SOME CEMENT
Intermediate 2							
Intermediate 3							
Production	6-1/2	4-1/2	3343'	NEW	J-55 10.5#		NO
Tubing							
Packer type and depth set							

Comment Details INTERMEDIATE STRING - 100' CEMENT LEFT IN PIPE - PRESSURED UP

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft^3)	Cement Top (MD)	WOC (hrs)
Conductor		N/A					
Surface	CLASS A	185				CTS	8HRS.
Coal							
Intermediate 1	CLASS A	216				CTS	8HRS.
Intermediate 2							
Intermediate 3							
Production	50/50 POZ	165				1508	
Tubing							

Drillers TD (ft) 3416 Loggers TD (ft) 3415

Deepest formation penetrated BAYARD Plug back to (ft)

Plug back procedure

Kick off depth (ft)

Check all wireline logs run ■ caliper ■ density □ deviated/directional ■ induction ■ neutron □ resistivity ■ gamma ray ■ temperature □sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected ■ Yes □ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

7" - 7 TOTAL EVERY 200'

4-1/2 - 6 TOTAL EVERY 100' OFF BOTTOM

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED

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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	7/28/15	3008	3002	10	GORDON STRAY
1	7/28/15	2965	2961	10	GORDON STRAY

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	7/29/15	18	2133	2087	1674	25,000	1250	N/A

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS		
GORDON STRAY	3008 TVD	2961 MD	

Please insert additional pages as applicable.

GAS TEST ■ Build up □ Drawdown □ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface 1235 psi Bottom Hole _____ psi DURATION OF TEST 48 hrs

OPEN FLOW Gas 70 mcfpd Oil .5 bpd NGL 0 bpd Water .5 bpd GAS MEASURED BY ■ Estimated □ Orifice □ Pilot

LITHOLOGY/ FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
	0		0		***SEE ATTACHED GEOLOGIST REPORT

Please insert additional pages as applicable.

Drilling Contractor NEXUS
Address P.O. BOX 903 City JAND LEW State WV Zip 26378

Logging Company WEATHERFORD
Address 6 GARTON PLAZA City WESTON State WV Zip 26452

Cementing Company UNIVERSAL
Address P.O. BOX 2437 City BUCKHANNON State WV Zip 26201

Stimulating Company PRODUCERS SERVICES
Address 109 S. GRAHAM STREET City ZANESVILLE State OH Zip 43702
Please insert additional pages as applicable.

Completed by MARTIN L. MILLER Telephone OFFICE -(740)-373-8771 CELL- (330)-904-7022
Signature _____ Title SR. VP OF OPERATIONS Date 10/13/15

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

10/30/2015

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12956 Claylick Road
Newark, Ohio 43056-9146
Office 740-763-2758
Home 740-763-2758
Mobile 330-763-0479

National Minerals Corporation

ALLIANCE PETROLEUM CORPORATION

HARRIS 4V SOUTH

ELLSWORTH DISTRICT

TYLER COUNTY, WEST VIRGINIA

Oil, Gas & Mineral Exploration

10/30/2015

95-02267

WELL: Alliance Petroleum Corporation #4V South

LOCATION: Ellsworth District, Tyler County, West Virginia.

PERMIT NUMBER: 47-095-02267.

ELEVATION: 1315' Ground 1323'KB.

STATUS: Preparing to complete as a gas producer.

CASING: 7" (20#) @ 1620'.

TOTAL DEPTH: 3424' Driller 3415' Logger.

CONTRACTOR: Nexus Drilling Co.

TOOLS: Rotary.

COMPLETED DRILLING: 6/23/2015.

FORMATION AT TOTAL DEPTH: Devonian shale.

ELECTRICAL SURVEYS: Gamma Ray- Compensated Density- Neutron- Caliper- Temperature- Induction- Gas Detector by Weatherford

SHOWS: An excellent show of gas (background of 200 units to a maximum of 1550+ units) was recorded on the mud log in the lower portion of the Gordon Stray Sandstone at 3010'. Good shows of gas were recorded in the upper portion of the Gordon Stray Sandstone (background of 90 units to a maximum of 358 units @ 2970') and the Big Injun Sandstone (background of 16 units to a maximum of 183 units @ 2324'). A fair show of gas (background of 5 units to 150 units) was noted in the Maxon Sandstone at 2105'. Small shows of gas were noted in the Gantz and Weir Sandstones. The only fluorescence noted on the mud log was a minor amount in the Big Injun and a moderate amount at the base of the Gordon.

FORMATION TOPS:

1st Salt Sand	1730'	- 415
2nd Salt Sand	1888'	- 573
3rd Salt Sand	1941'	- 626
Maxon Sandstone	2092'	- 777
Big Lime	2162'	- 847
Keener Sandstone	2222'	- 907
Big Injun Sandstone	2274'	- 959
Weir Sandstone	2621'	-1306
Gantz Sandstone	2816'	-1501
Thirty-foot Sandstone	2912'	-1597

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Gordon Stray Sandstone	2963'	-1648
Gordon Sandstone	3055'	-1740
4th Sand	3112'	-1797
5th Sand	3160'	-1845
Bayard Sandstone	3258'	-1943

STRUCTURAL COMPARISON:

	Alliance Petroleum Harris 4V South	Alliance Petroleum Yurigan #1V
Big Lime	- 847	- 839
Gordon Sandstone	-1740	-1719

GEOLOGY

I would first recommend completion of the Gordon Stray Sandstone. An upper and lower section was noted in this zone. The upper zone, 2963 to 2968', may, by some, be considered a portion of the Thirty-Foot Sandstone. However, given its proximity to the top of the Gordon, I would place it in the Gordon Stray interval. The upper zone has very good to excellent porosity, low water saturations and excellent gas effect, as noted by the neutron log. The lower section, 3004 to 3014', also has very good to excellent porosity, low water saturations and excellent gas effect on the neutron log. A good show of gas was indicated on the temperature log in the lower zone. Prior to drilling the upper zone, the gas detector indicated a background of 90 units. After drilling the upper zone, the gas increased to 358 units, dropping back to 200 units before the lower zone was drilled. In the lower zone, the gas detector indicated 1550 units before the connection gas at 3013' raised the gas to 3097 units. The gas then fell back and stabilized at a background of 500 units for the rest of the drilling. Both of these zones were very poorly developed in the Yurigan #1V. They may be somewhat limited in area and are therefore, not seriously depleted. Although no offset production is available from these zones, production of 50 to 70 MCF a day may be possible. No oil would be expected.

Additional potential zones in this well are the Gordon, Gantz, Weir, Big Injun and Maxon Sandstones. The Gordon (3055 to 3080'), in this area, is highly depleted. A small of gas was noted on the gas detector. There is an anomaly on the temperature log, but I believe it is due to the Gordon taking fluid and not due to gas. The temperature log was run going in the hole and the fluid level was at 2186'. When the density-neutron was logged coming out of the hole the fluid level was at 2373'. During the hour or two it took to log back to that point the Gordon had taken approximately 8 barrels of water. The Gordon has excellent porosity, but appears to have a high fluid saturation due to water invasion. Based upon what we have seen in the Yurigan, I would not attempt

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completion of the Gordon. It appears to be too depleted in this area.

The Gantz, (2816 to 2833') consists of 2 thin zones with good porosity, low water saturations and good gas effect on the neutron log. However, I believe these zones are too thin to be produced commercially by themselves. A completion with the Weir and Big Injun may be possible. The Weir, 2621 to 2712', is a thick, silty sandstone with good to very good porosity, low to moderate water saturations and numerous small gas shows on the mud log. This zone is an important producer in southern West Virginia, but has typically been hard to treat in the central West Virginia area. Several wells produce from the Weir in Tyler County, but the production is comingled with other zones. Therefore, the production from the Weir alone is unknown. Due to its relatively low permeability, depletion may not be serious. The Big Injun, 2316 to 2348', has good to excellent porosity, but relatively high water saturations. It is probably pressure depleted in this area. Numerous shows of gas were noted from 2315 to 2345'. I would not recommend completion of this zone until the lower zones are depleted. I would then recommend perforating only the upper 8' from 2316 to 2324' in an effort to limit water production. A small acid job to clean up the perforations should be the only treatment.

The Maxon, 2092 to 2150', may also be pressure depleted. Because of the potential for water production, this zone should only be completed after depletion of the lower zones. Like the Big Injun, perforations should be limited to the upper 8' from 2092 to 2100', and the only treatment should be a small acid job.

Respectfully submitted,

Douglas L. Core

NATIONAL MINERALS CORPORATION
By: Douglas L. Core, President

July 6, 2015

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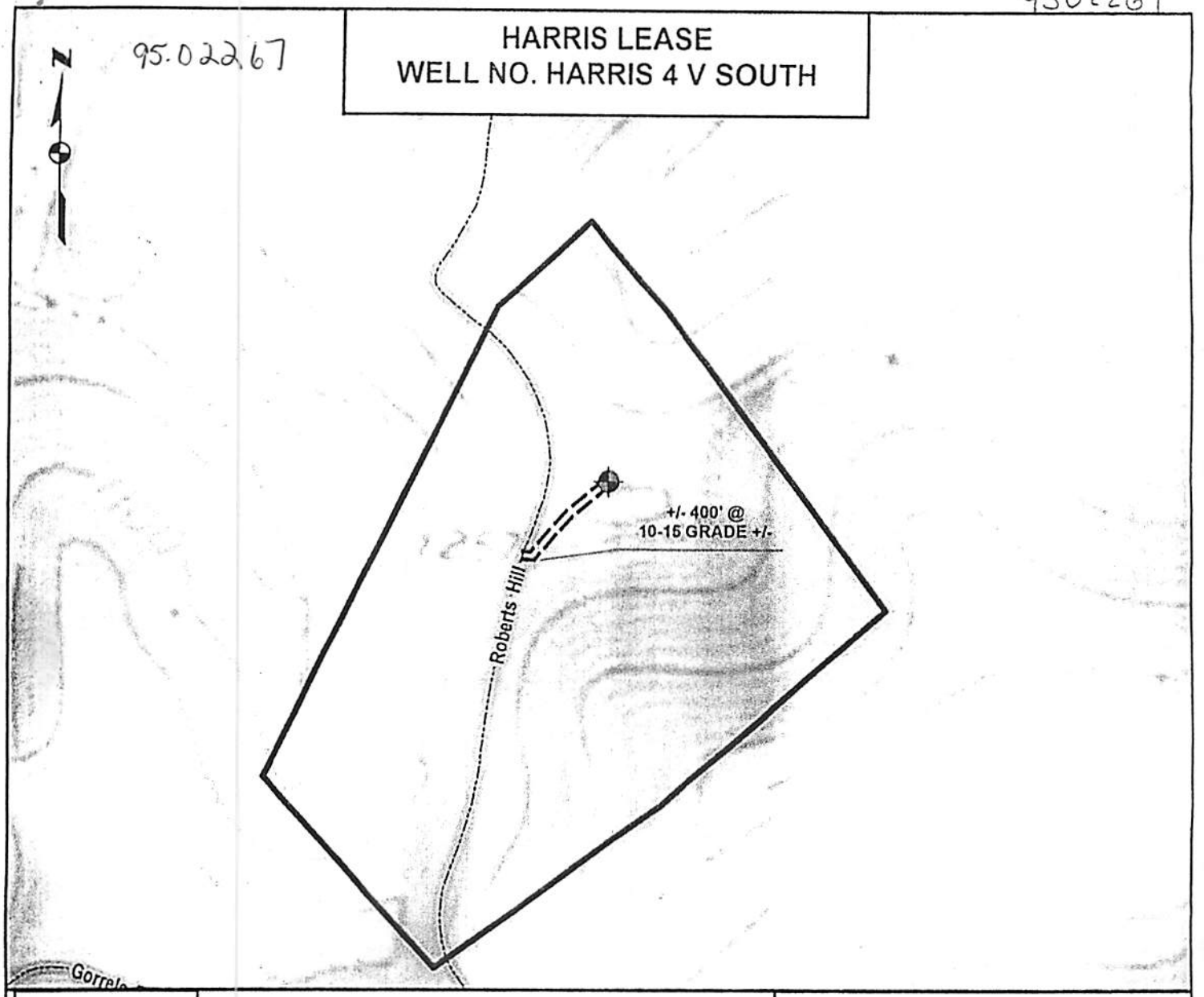
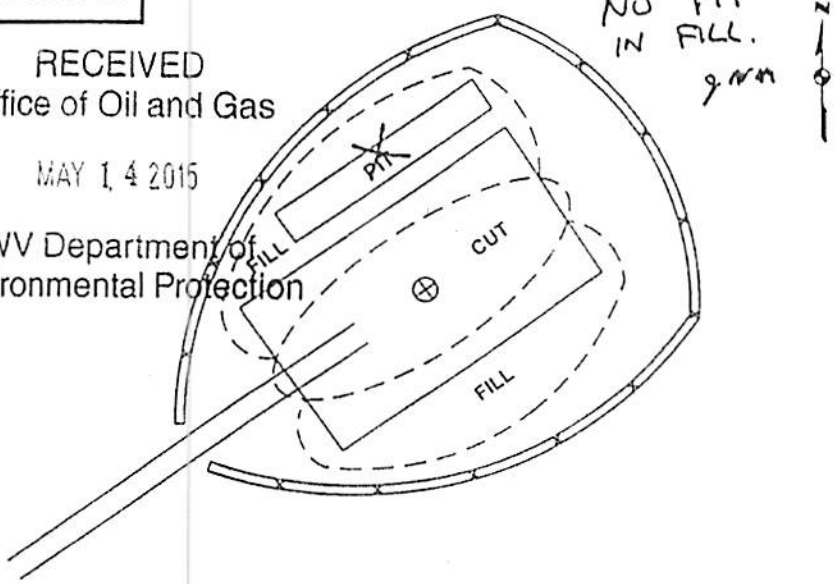
HARRIS LEASE
WELL NO. HARRIS 4 V SOUTH



DETAIL SKETCH



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NOT TO SCALE

1 inch = 500 feet

0 250 500 1,000 Feet

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDENCE WITH WV D E P OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D O T REGULATION SEPARATE PERMINTS MAY BE REQUIRED BY THE D O T

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D E P OIL AND GAS BMP MAUNUAL FIELD LOCATIONS OF ROCK OUTCROPS AND BEDROCK MAY PROHIBIT INLET TRAPS BEING INSTALLED WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION

CUT & STACK ALL MARKETABLE TIMBER

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL

APPLICATIONS FOR APPROPRIATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED IF APPLIES)

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APC Alliance Petroleum Corporation

JERICHO Land Resources

TOPO SECTION OF PORTERS FALLS 7.5 USGS TOPO QUADRANGLE

10/30/2015