

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

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Office of Oil and Gas

MAY 22 2017

WV Department of  
Environmental Protection

API 47 - 095 - 02311 County Tyler District McElroy  
Quad Shirley 7.5' Pad Name Dopey Field/Pool Name \_\_\_\_\_  
Farm name John & Patty Montgomery Well Number Dopey 7U  
Operator (as registered with the OOG) Jay-Bee Oil & Gas, Inc.  
Address 3570 Shields Hill Rd. City Cairo State WV Zip 26337

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 519,579.69 Easting 4,365,424.51  
Landing Point of Curve Northing 519,164.97 Easting 4,365,724.37  
Bottom Hole Northing 518,315.89 Easting 4,366,508.56

Elevation (ft) 910.7' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
Synthetic OBM

Date permit issued 2-1-2016 Date drilling commenced 2-19-2016 Date drilling ceased 10-14-2016  
Date completion activities began 11-10-2016 Date completion activities ceased 11-16-2016  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft N/A Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 1,050' Void(s) encountered (Y/N) depths N  
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

**APPROVED**  
NAME: Jacqueline Thornton  
DATE: 6/1/2017 12/03/2021

API 47-095 - 02311 Farm name John & Patty Montgomery Well number Dopey 7U

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	30'	New	85 lb./ft		Y
Surface	24"	20"	360'	New	94 lb./ft	50'	Y
Coal							
Intermediate 1	17 1/2"	13 3/8"	2,139'	New	61 lb./ft	400', 1,500'	Y
Intermediate 2	12 1/4"	9 5/8"	9,015'	New	47 lb./ft		Y
Intermediate 3							
Production	8 1/2"	5 1/2"	16,319'	New	23 lb./ft		Y
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	Class A	193	15.6	1.2	231.6	CTS	8
Coal							
Intermediate 1	Class A	727	15.6	1.18	857.9	CTS	8
Intermediate 2	Class A	1152 Lead / 306 Tail	12.5 Lead / 15 Tail	2.32 Lead / 1.34 Tail	2672 Lead / 410 Tail	550' from surface	
Intermediate 3							
Production	Class A	1,839	14.5	1.17	2,151.63	2,068' from surface	8
Tubing							

Drillers TD (ft) 16,329'      Loggers TD (ft) 16,329'  
 Deepest formation penetrated Point Pleasant      Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) 5,443'

Check all wireline logs run     caliper     density     deviated/directional     induction  
 neutron     resistivity     gamma ray     temperature     sonic

Well cored     Yes     No    Conventional    Sidewall    Were cuttings collected     Yes     No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING    Spiral centralizer every joint from TD back to start of 90 degree.  
90 - 70 degree every second joint.  
70 degree - KOP every third joint.  
KOP - Surface centralizer placed every 500'.

WAS WELL COMPLETED AS SHOT HOLE     Yes     No    DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?     Yes     No    DETAILS \_\_\_\_\_

WERE TRACERS USED     Yes     No    TYPE OF TRACER(S) USED \_\_\_\_\_

API 47- 095 - 02311

Farm name John & Patty Montgomery

Well number Dopey 7U

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	11/10/16	16261	16171	96	Point Pleasant
2	11/10/16	16130	16030	72	Point Pleasant
3	11/10/16	15988	15810	72	Point Pleasant
4	11/10/16	15782	15627	72	Point Pleasant
5	11/11/16	15592	15420	72	Point Pleasant
6	11/11/16	15384	15282	72	Point Pleasant
7	11/12/16	15230	15070	72	Point Pleasant
8	11/12/16	15033	14916	72	Point Pleasant
9	11/12/16	14868	14704	72	Point Pleasant
10	11/12/16	14662	14508	72	Point Pleasant
11	11/12/16	14474	14340	72	Point Pleasant
12	11/13/16	14302	14154	72	Point Pleasant
13	11/13/16	14108	13959	72	Point Pleasant
14	11/13/16	13927	13784	72	Point Pleasant
15	11/13/16	13747	13621	72	Point Pleasant
16	11/14/16	13410	13587	72	Point Pleasant

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

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Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	11/10/16	72.8	10732	11305	7958	183,580	9191	N/A
2	11/10/16	75.8	10807	11181	8415	184,430	7338	N/A
3	11/10/16	76.4	10538	11277	8142	177,780	6964	N/A
4	11/10/16	76.2	10801	12232	7886	181,210	7190	N/A
5	11/11/16	79.2	11079	11557	8415	178,520	7517	N/A
6	11/11/16	76.9	10796	11489	8593	169,430	7786	N/A
7	11/12/16	79.5	10748	11335	8052	180,180	7607	N/A
8	11/12/16	80.2	10823	11532	8259	178,490	7192	N/A
9	11/12/16	80.8	10748	11615	8142	184,860	7184	N/A
10	11/12/16	78.7	10259	11731	8011	178,490	6555	N/A
11	11/12/16	79.3	10931	11626	7747	178,490	6555	N/A
12	11/13/16	79.8	10325	11733	7952	181,615	6823	N/A
13	11/13/16	81	10398	11752	7753	180,120	6672	N/A
14	11/13/16	78.9	10572	11324	7636	179,560	6933	N/A
15	11/13/16	80	10577	11651	7929	177,940	6959	N/A
16	11/14/16	80.4	10399	10730	7872	179,520	6566	N/A

Please insert additional pages as applicable.

12/03/2021

API 47- 095 - 02311 Farm name John & Patty Montgomery Well number Dopey 7U

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
17	11/14/16	13346	13204	72	Point Pleasant
18	11/14/16	13162	13021	72	Point Pleasant
19	11/15/16	12954	12788	72	Point Pleasant
20	11/15/16	12732	12592	72	Point Pleasant
21	11/15/16	12548	12330	72	Point Pleasant
22	11/15/16	12290	12098	72	Point Pleasant
23	11/16/16	12034	11804	72	Point Pleasant

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
17	11/14/16	81.7	10535	11395	7792	179,370	6413	N/A
18	11/14/16	80.9	10714	11647	7987	182,760	6551	N/A
19	11/15/16	79.4	11064	12365	7583	178,933	6939	N/A
20	11/15/16	80.6	10410	11691	7558	179,332	6939	N/A
21	11/15/16	80.7	10136	10520	7558	183,920	6320	N/A
22	11/15/16	80.5	10224	10958	7364	178,590	6433	N/A
23	11/16/16	80.7	9598	10713	7263	178,170	6571	N/A

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PRODUCING FORMATION(S)	DEPTHS		
Point Pleasant	11,804'	TVD	16,329' MD

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 6280 psi Bottom Hole N/A psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 19100 mcfpd Oil 0 bpd NGL   bpd Water 100 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
See Attached.	0		0		

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Please insert additional pages as applicable.

Drilling Contractor Nomac  
Address 3400 South Radio Road City El Reno State OK Zip 73036

Logging Company KLX Energy Services  
Address 2700 Post Oak Blvd, Suite 1400 City Houston State TX Zip 77056

Cementing Company Baker Hughes  
Address 717 17th Street Suite 2000 City Denver State CO Zip 80202

Stimulating Company Baker Hughes  
Address 717 17th Street Suite 2000 City Denver State CO Zip 80202

Please insert additional pages as applicable.

Completed by Shane Dowell Telephone 304-628-3111  
Signature  Title Office Manager Date 5-19-17

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

**Lithology**

Dopey 7U 47-095-02311

<b>FORMATION</b>	<b>TOP</b>	<b>BOTTOM</b>
MISC. RED ROCK & SHALES	0	1960
LIME	1960	2060
INJUN	2060	2177
SHALE	2177	2524
GORDON STRAY	2524	2544
SHALE	2544	2740
GORDON	2740	2770
SHALE	2770	3049
BAYARD	3049	3058
SHALE	3058	3387
WARREN	3387	3485
SHALE	3485	3721
BALLTOWN	3721	3884
SHALE	3884	4322
2ND RILEY	4322	4430
SHALE	4430	4581
3RD RILEY	4581	4622
SHALE	4622	4679
BENSON	4679	4682
SHALE	4682	4924
ALEXANDER	4924	5095
SHALE	5095	5340
ELK	5340	5388
SHALE	5388	5717
HAMILTON	5717	5891
SHALE	5891	6547
UPPER MARCELLUS	6547	6570
PARCELL LIME	6570	6605
SHALE	6605	6627
LOWER MARCELLUS	6627	6683
ONONDAGA	6683	6712
HUNTERSVILLE CHERT	6712	6967
ORISKANY	6967	7011

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HELDERBERG	7011	7290
BASS ISLAND	7290	7640
SALINA	7640	7850
LOCKPORT	7850	8398
NEWBERG	8398	8770
KEEFER	8770	8802
SANDSTONE	8802	8840
NIAGRAN/ROSE HILL	8840	9300
PACKER SHELL	9300	9396
CLINTON	9396	9630
QUEENSTON	9630	10486
REEDSVILLE	10486	11597
UTICA	11597	11748
POINT PLEASANT	11748	0

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## Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	11/10/2016
Job End Date:	11/16/2016
State:	West Virginia
County:	Tyler
API Number:	47-095-02311-00-00
Operator Name:	Jay-Bee Oil & Gas, Inc.
Well Name and Number:	Dopey 7U
Latitude:	39.43814300
Longitude:	-80.77247714
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	11,803
Total Base Water Volume (gal):	6,909,924
Total Base Non Water Volume:	0



### Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier					
			Water	7732-18-5	100.00000	92.67820	
Kryptosphere	Baker Hughes	Proppant					
				Listed Below			

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Sand, White, 100 mesh	Baker Hughes	Proppant					
				Listed Below			
Kryptosphere	Baker Hughes	Proppant					
				Listed Below			
HCl, 10.1 - 15%	Baker Hughes	Acidizing					
				Listed Below			SmartCare Product
Other Chemical (s)	Baker Hughes	See Trade Name (s) List					
			Water	7732-18-5	95.00000	0.49622	
FRW-18	Baker Hughes	Friction Reducer					
				Listed Below			SmartCare Product
Scaletrol 720	Baker Hughes	Scale Inhibitor					
				Listed Below			SmartCare Product
Alpha 1427	Baker Hughes	Biocide					
				Listed Below			SmartCare Product
GW-3	Baker Hughes	Gelling Agent					
				Listed Below			
Ferrotrol 300L	Baker Hughes	Iron Control					

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				Listed Below			SmartCare Product
CI-14	Baker Hughes	Corrosion Inhibitor					
				Listed Below			SmartCare Product
GW-3LDF	Baker Hughes	Gelling Agent					
				Listed Below			SmartCare Product

Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.

			Ceramic	66402-68-4	100.00000	3.69953	
			Crystalline Silica (Quartz)	14808-60-7	100.00000	2.95387	
			Hydrochloric Acid	7647-01-0	15.00000	0.07634	
			Hydrotreated Light Distillate	64742-47-8	30.00000	0.02139	
			Poly (acrylamide-co-acrylic acid) partial sodium salt	62649-23-4	30.00000	0.02139	
			Ethylene Glycol	107-21-1	45.00000	0.01203	
			Guar Gum	9000-30-0	100.00000	0.00847	
			Glutaraldehyde	111-30-8	30.00000	0.00681	
			2-Propenoic, Polymer with Sodium Phosphinate, Sodium Salt	71050-62-9	20.00000	0.00535	
			Sodium Chloride	7647-14-5	5.00000	0.00383	
			Didecyl Dimethyl Ammonium Chloride	7173-51-5	10.00000	0.00227	
			Ammonium Chloride	12125-02-9	3.00000	0.00214	
			Citric Acid	77-92-9	60.00000	0.00210	
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00143	
			Oleamide DEA	93-83-4	2.00000	0.00143	
			Calcium Chloride	10043-52-4	5.00000	0.00134	
			Ethanol	64-17-5	5.00000	0.00114	

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		Quaternary Ammonium Compound	68424-85-1	5.00000	0.00114
		Methanol	67-56-1	100.00000	0.00080
		Mineral Oil	8042-47-5	70.00000	0.00048
		Polyoxyethylene Sorbitan Monooleate	9005-65-6	0.50000	0.00036
		Sorbitan Monooleate	1338-43-8	0.50000	0.00036
		Hemicellulase Enzyme Concentrate	9025-56-3	5.00000	0.00034
		Potassium Chloride	7447-40-7	1.00000	0.00027
		Polyoxyalkylenes	68951-67-7	30.00000	0.00024
		Petroleum Distillates	64742-47-8	30.00000	0.00021
		Paraffinic Petroleum Distillate	64742-55-8	30.00000	0.00021
		Fatty Acids	61790-12-3	10.00000	0.00008
		Modified Thiourea Polymer	68527-49-1	7.00000	0.00006
		Propargyl Alcohol	107-19-7	5.00000	0.00004
		Olefin	64743-02-8	5.00000	0.00004
		Isotridecanol, ethoxylated	9043-30-5	5.00000	0.00003
		1-butoxy-2-propanol	5131-66-8	5.00000	0.00003
		Crystalline Silica: Quartz	14808-60-7	5.00000	0.00003
		Formaldehyde	50-00-0	1.00000	0.00001
		2-butoxy-1-propanol	15821-83-7	0.10000	0.00000

\* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

\*\*\* If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

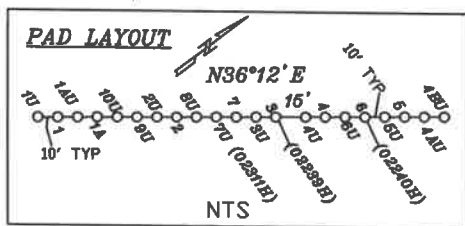
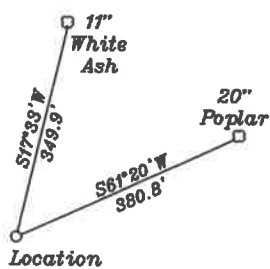
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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References



<b>Top Hole</b>
Geo NAD 83-39.438145 N, 80.772475 W
UTM NAD83(meter)-4365424.51 N. 519579.69 E
UTM NAD83(feet)-14322230.26 N. 1704654.38 E
<b>Landing Point 1</b>
Geo NAD 83-39.440856 N, 80.777286 W
UTM NAD83(meter)-4365724.37 N. 519164.97 E
UTM NAD83(feet)-14323214.04 N. 1703293.74 E
<b>Landing Point 2</b>
Geo NAD 83-39.441983 N, 80.778405 W
UTM NAD83(meter)-4366549.22 N. 519066.33 E
UTM NAD83(feet)-14323623.66 N. 1702976.69 E
<b>Bottom Hole</b>
Geo NAD 83-39.447941 N, 80.787131 W
UTM NAD83(meter)-4366508.56 N. 518315.89 E
UTM NAD83(feet)-14326786.85 N. 1700508.05 E

--- Unit Boundary
- - - Area 400' From Bore Path
- - - Area 500' From Bore Path
--- As Drilled Leg
--- Permitted Leg

7. Leg and BH Locations are based upon a Drilling Report by Gyrodats with Job Number AP1016DPM2007.

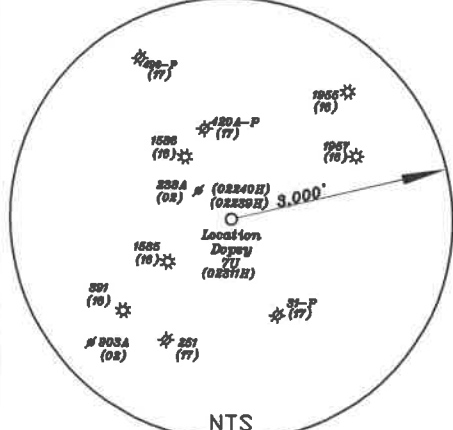
- A- Jefferson Minerals, LLC 25.31 ac. TM 11/29 T3056
- B- Riter (Life) 1.83 ac. TM 11/29 T3052A
- C- Vincent 1.82 ac. TM 11/14.4 T3052A
- D- Montgomery 2.18 ac. TM 11/14 T3052A
- E- Tallman 5.135 ac. TM 11/14.5 T3052A
- F- Stillson 0.37 ac. TM 11/28 T3052A
- G- R. Dotson(Life) 1 ac. TM 11/5.2
- H- Montgomery 66 ac. TM 11/ 27 T3055A
- J- Woodburn 1.2 ac. TM 11/ 13.1 T3052
- J- Kile Est. 50 ac. TM 11/ 36.1 T3055B
- K- Woodburn et al 1.5 ac. TM 11/ 44
- L- Woodburn et al 0.756 ac. TM 11/ 45
- M- Woodburn et al 30.05 ac. TM 11/ 13 T3052
- O- Woodburn et al 35 ac. TM 11/ 43
- P- Woodburn et al 6.75 ac. TM 11/ 44
- Q- Haight 93 ac. TM 6/ 40 T1-03
- R- Nichols 133.71 ac. TM 11/ 49 T1-03

- S- Janet Baker et al 115 ac. TM 6/ 41 T1-03
- T- Costal Lumber Co. 119 ac. TM 11/ 3 T3134
- U- Booher 25 ac. TM 11/ 10 T1-03
- V- Underwood 198 ac. TM 11/ 4 T3158
- W- Tallman 0.38 ac. TM 11/ 14.2 T3052A
- X- Holliday 0.66 ac. TM 11/ 30.2
- Y- Holliday 0.52 ac. TM 11/ 30.3
- Z- Woodburn 2 ac. TM 11/ 14.1 T3052B
- AA- Corby 18.74 ac. TM 6/ 46
- BB- Corby 16.73 ac. TM 6/ 47
- CC- McIntyre 19.78 ac. TM 6/ 48
- DD - Henry Wright heirs 0.29 ac. TM 11/1 T1-03

- Notes:
- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
  - Well bore path and surface hole location are over 400' from the unit boundary.
  - Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
  - No water wells were found within 250' of the well location. A house was found N55°54'W 614.3' from the center of the well pad.

- No deep wells were found within 3,000' of the leg, TH or BH
- Well head was field located by Jackson Surveying using RTK GPS and is based upon an OPUS solution.

NUMBER	DIRECTION	DISTANCE
L1	S 79°48' W	838.4'
L2	N 55°30' W	896.0'
L3	N 53°11' W	1679.6'
L4	N 36°47' W	618.2'

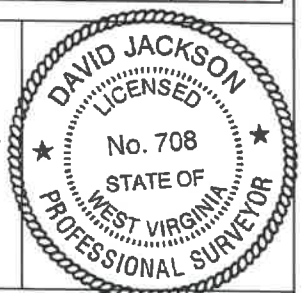


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. 1  
 SCALE 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION GPS  
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson  
 R.P.E. \_\_\_\_\_ P.S. 708



STATE OF WEST VIRGINIA  
 Division of Environmental Protection  
 OFFICE OF OIL AND GAS

DATE December 27, 2016  
 OPERATOR'S WELL NO. Dopey 7U  
 API WELL NO. As Drilled  
47 - 095 - 02311H MOD

WELL TYPE: OIL GAS LIQUID INJECTION X WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS") PRODUCTION X STORAGE \_\_\_\_\_ DEEP X SHALLOW \_\_\_\_\_

LOCATION: ELEVATION 910.7' WATER SHED Indian Creek  
 DISTRICT McElroy COUNTY Tyler  
 QUADRANGLE Shirley 7 1/2'

SURFACE OWNER John & Patty Montgomery ACREAGE 65 ac.  
 OIL & GAS ROYALTY OWNER & LEASE NO. T3055A-John & Patty Montgomery; T3052-William F. & Janet Woodburn; T3158-Mark & Teresa Underwood; T3134-John W. Kerns Trust; T1-03-Darrell D. Wright 12/03/2021

PROPOSED WORK: DRILL X CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION Utica ESTIMATED DEPTH TVD = 11,804'; TMD = 16,329'

WELL OPERATOR Jay Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda  
 ADDRESS 1720 Rt. 22, East Union, NJ 07083 ADDRESS 3570 Shields Hill Road, Cairo, WV 26337