WR-35 Rev. 8/23/13

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

02385		Ger Je	
API 47 095 - 023 County	Tyler	District Meade	
	Ritchie Petroleum Pad	Field/Pool Name	
Farm name David M. Hartley		Well Number She	pherd Unit 1H
Operator (as registered with the OOG) Antero Re	sources Corporation		
Address 1615 Wynkoop Street	City Denver	State CO	Zip 80202
As Drilled location NAD 83/UTM Attach a Top hole Northing 4356	n as-drilled plat, profile view, a 8646m Ea	nd deviation survey asting 502129m	
Landing Point of Curve Northing 4358		sting 501788.85m	
Bottom Hole Northing 4359	814m Ea	sting 501126m	
	of Well ■New □ Existing		□Interim ■Final
Permit Type Deviated Horizontal	Horizontal 6A D Vertical	Depth Type	□ Deep ■ Shallow
Type of Operation □ Convert □ Deepen ■ D	orill 🗆 Plug Back 🗆 Red	rilling Rework	■ Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas ■ C	Dil 🗆 Secondary Recovery 🗆	Solution Mining Solution Simple State Stat	torage Other
Type of Completion ■ Single □ Multiple Flu	ids Produced □ Brine ■Ga	s □ NGL ■ Oil	🗆 Other
Drilled with □ Cable ■ Rotary			
Drilling Media Surface hole ■ Air □ Mud □ Production hole □ Air ■ Mud □ Fresh Water		e hole ■ Air □ Mud	d 🗆 Fresh Water 🗆 Brine
Mud Type(s) and Additive(s)	□ Brine		
Air - Foam & 4% KCL			
Mud - Polymer			
4/40/004	ling commenced 3/4/201	Date drining	
Date completion activities began 4/12/201	Date completion at	ctivities ceased	8/11/2018
Verbal plugging (Y/N) N/A Date permissi	on granted N/A	Granted by	N/A
Please note: Operator is required to submit a pluggi	ng application within 5 days of	verbal permission to	plug Office of Oil and Gas
Freshwater depth(s) ftN/A	Open mine(s) (Y/N)	depths	NMAR 2 8 2015
Salt water depth(s) ft N/A	Void(s) encountered	(Y/N) depths	- myo
Coal depth(s) ft None Identified	Cavern(s) encounter		Environmental Protection
Is coal being mined in area (Y/N)	lo		



Reviewed by:

OB

4/23/2019

-500' into Intermediate Casing

3725

8 Hrs.

WR-35

Comment Details

Intermediate 3 Production

Tubing

Class H

WAS WELL COMPLETED OPEN HOLE?

WERE TRACERS USED Yes No

Rev. 8/23/13						
API 47- 095	023	Farm name_David	d M. Hartley		Well number_	Shepherd Unit 1H
CASING	Hole	Casing	New or	Grade	Basket	Did cement circulate

CASING	Hole	Casing	D	New or	Grade	Basket	Did cement circulate (Y/N) * Provide details below*
STRINGS	Size	Size	Depth	Used	wt/ft	Depth(s)	- Provide details below
Conductor	24"	20"	95'	New	94#, H-40	N/A	Y
Surface	17-1/2"	13-3/8"	397'	New	48#, J-55	N/A	Y
Coal	b=						
Intermediate 1	12-1/4"	9-5/8"	2479'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	17662'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6739'		4.7#, N-80		
Packer type and	depth set	N/A				•	

CEMENT Class/Type Volume Cement WOC Number Slurry Yield DATA of Cement of Sacks wt (ppg) (ft /sks) (ft.3) Top (MD) (hrs) Conductor Class A 202 sx 15.6 1.21 224 0" 8 Hrs. Surface 0 1.21 442 8 Hrs. Class A 365 sx 15.6 Coal Intermediate 1 0 8 Hrs. Class A 921 sx 15.6 1.19 1096 Intermediate 2

600 sx (Lead) 1633 sx (Twii) 13.5 (Lead), 15.2 (Tail) 1.39 (Lead), 1.60 (Tail)

Yes A No

□ Yes A No

Drillers TD (ft) 17661' MD, 6433' TVD (BHL), 6474' (Deepest Point Drilled) Loggers TD (ft) 17661' MD Deepest formation penetrated Marcellus Plug back to (ft) N/A Plug back procedure N/A Kick off depth (ft) 5821' Check all wireline logs run □ caliper density □ deviated/directional □ induction □ neutron □ resistivity □ gamma ray □ temperature □sonic Well cored | Yes | No Were cuttings collected ☐ Yes ■ No Sidewall Conventional DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement WAS WELL COMPLETED AS SHOT HOLE DETAILS

DETAILS

TYPE OF TRACER(S) USED N/A

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Stage No. Perforat	ion date	ASE SE	Perforated to MD ft.	Number of Perforations ACHEL) EXHI	Formation(s)	
	ion date	MD ft.	MD ft.	Perforations	EXHI		
	*PLEA	ASE SE	E ATT	ACHEE	EXHI	BIT 1	
	*PLEA	ASE SE	E ATT	ACHEL	EXHI	BIT 1	
				1			
tage Stimulation	ns Ave Pump	ach stimulation st	age, t Max Breakd		Amount of	Amount of Water (bbls)	Amount of Nitrogen/other (ur
No. Date	Rate (BPM)	Pressure (PSI)	Pressure (P	Si) ISIF (FSI)	Proppant (lbs)	water (bbis)	ivitiogen/other (tal
1	*DIE	ACEC	CE AT	TACHE	EVI	DIT	
	PLE	ASE S	EE AI	IACHE	D EVU	DII 2	
	4						
1							

Please insert additional pages as applicable.

05/31/2019 Page 4 of 4 WR-35 Rev. 8/23/13 Well number Shepherd Unit 1H API 47- 095 02375 Farm name David M. Hartley PRODUCING FORMATION(S) **DEPTHS** 6761' (TOP) Marcellus 6391' (TOP) TVD MD Please insert additional pages as applicable. GAS TEST □ Build up □ Drawdown Open Flow OIL TEST # Flow Pump DURATION OF TEST -SHUT-IN PRESSURE Surface 2800 Bottom Hole --psi psi OPEN FLOW Gas NGL Water GAS MEASURED BY 6484 92 930 bpd □ Estimated Orifice bpd bpd LITHOLOGY/ TOP BOTTOM TOP BOTTOM DESCRIBE ROCK TYPE AND RECORD QUANTITY AND **FORMATION** DEPTH IN FT DEPTH IN FT DEPTH IN FT TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H₂S, ETC) EASE SEE ATTACHED EXHIBIT 3 Please insert additional pages as applicable. Drilling Contractor Frontier Drilling LLC Zip 26415 Address 562 Spring Run Road Pennsboro WV City State Logging Company Allied Horizontal Wireline Services Address 381 Colonial Run Road Zip 15642

Stimulating Company Halliburton Address 121 Champion Way, Suite 200 State PA Zip 15317 Canonsburg City Please insert additional pages as applicable. Telephone 303-357-7223 Completed by Megan Griffith Title Permitting Agent Signature Date

North Huntington

Bridgeport

City

City

Cementing Company BJ Services Address 1036 East Main Street

PA

WV

Zip 26330

State

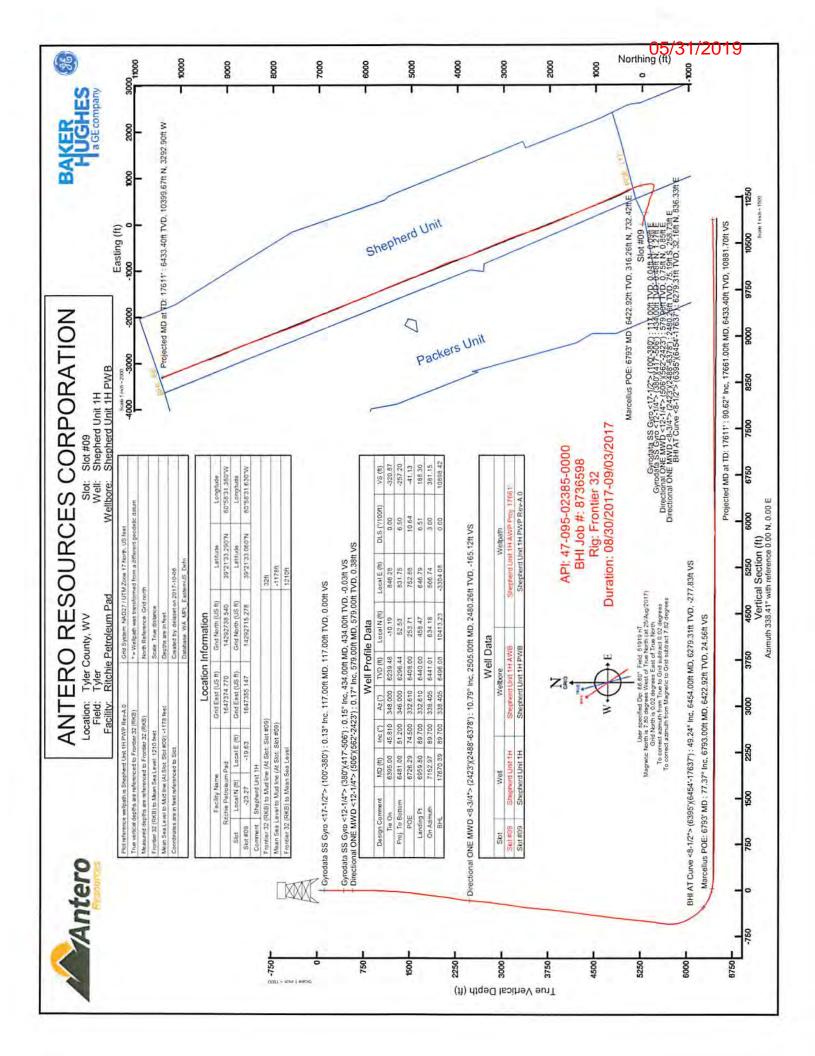
State

	API <u>47-095-023</u>	85 Farm Name <u>David N</u>		Number <u>Shephe</u> r	rd Unit 1H
			IIBIT 1		
Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	4/12/2018	17472	17564	60	Marcellus
2	4/13/2018	17271	17440	60	Marcellus
3	4/13/2018	17070	17239	60	Marcellus
4	4/14/2018	16869	17038	60	Marcellus
5	4/14/2018	16668	16837	60	Marcellus
6	4/14/2018	16467	16636	60	Marcellus
7	4/15/2018	16266	16435	60	Marcellus
8	4/15/2018	16064	16234	60	Marcellus
9	4/15/2018	15863	16033	60	Marcellus
10	4/16/2018	15662	15832	60	Marcellus
11	4/16/2018	15461	15631	60	Marcellus
12	4/16/2018	15260	15430	60	Marcellus
13	4/17/2018	15059	15229	60	Marcellus
14	4/17/2018	14858	15028	60	Marcellus
15	4/17/2018	14657	14827	60	Marcellus
16	4/18/2018	14456	14625	60	Marcellus
17	4/18/2018	14255	14424	60	Marcellus
18	4/18/2018	14054	14223	60	Marcellus
19	4/19/2018	13853	14022	60	Marcellus
20	4/19/2018	13652	13821	60	Marcellus
21	4/20/2018	13451	13620	60	Marcellus
22	4/20/2018	13249	13419	60	Marcellus
23	4/20/2018	13048	13218	60	Marcellus
24	4/21/2018	12847	13017	60	Marcellus
25	4/21/2018	12646	12816	60	Marcellus
26	4/21/2018	12445	12615	60	Marcellus
27	4/22/2018	12244	12414	60	Marcellus
28	4/22/2018	12043	12213	60	Marcellus
29	4/22/2018	11842	12012	60	Marcellus
30	4/23/2018	11641	11810	60	Marcellus
31	4/23/2018	11440	11609	60	Marcellus
32	4/23/2018	11239	11408	60	Marcellus
33	4/24/2018	11038	11207	60	Marcellus
34	4/24/2018	10837	11006	60	Marcellus
35	4/24/2018	10636	10805	60	Marcellus
36	4/25/2018	10434	10604	60	Marcellus
37	4/25/2018	10233	10403	60	Marcellus
38	4/25/2018	10032	10202	60	Marcellus
39	4/26/2018	9831	10001	60	Marcellus
40	4/26/2018	9630	9800	60	Marcellus
41	4/26/2018	9429	9599	60	Marcellus
42	4/27/2018	9228	9398	60	Marcellus
43	4/28/2018	9027	9197	60	Marcellus
44	4/28/2018	8826	8995	60	Marcellus
45	4/28/2018	8625	8794	60	
46	4/28/2018	8424	8593		Marcellus
46	4/28/2018	8223	8392	60	Marcellus
	4/29/2018	8022	8191	60	Marcellus
48	4/29/2018	7821	7990	60	Marcellus
49	4/29/2018	7619		60	Marcellus
50		-	7789	60	Marcellus
51	4/30/2018	7418	7588	60	Marcellus
52	4/30/2018	7217	7387	60	Marcellus
53	4/30/2018	7016	7186	60	Marcellus
54	4/30/2018	6815	6985	60	Marcellus

	API	47-095-0238	5 Farm Name	e David M. Ha	rtley Well Nu	ımber Shepherd Unit 1H	<u> </u>							
Stage No. Date Rate Pressure Pressure Pressure Stage No. Date Rate Pressure Pressu														
Stage No.			Treatment	Max Breakdown				Nitrogen/						
	4/12/2018	63.5	(PSI) 7594	(PSI) 5894	3308	201550	(bbls) 9377	(units) N/A						
1	4/13/2018	75.4	7355	5643	4168	417420	9861	N/A						
3	4/13/2018	72.9	7409	5411	5126	419920	9532	N/A						
4	4/14/2018	73.5	7514	5201	4794	402660	9599	N/A						
5	4/14/2018	73.4	7314	5325	4455	420310	9474	N/A						
6	4/14/2018	74.6	7423	5315	4481	422080	9562	N/A						
7	4/15/2018	73.6	7537	5154	4197	419550	9535	N/A						
8	4/15/2018	73.8	7386	5233	3684	420230	9655	N/A						
9	4/15/2018	74	7348	4915	3702	422480	9371	N/A						
10	4/16/2018	75.1	5996	5996	3588	420940	9735	N/A						
11	4/16/2018	71	7882	5963	3758	399560	8747	N/A						
12	4/16/2018	72.6	7245	5603	3883	417280	9388	N/A						
13	4/17/2018	73.8	7132	5304	3643	412525	9703	N/A						
14	4/17/2018	73.2	7064	5560	3627	407465	9413	N/A						
15	4/17/2018	77.1	7338	5679	3658	421810	9658	N/A						
16	4/18/2018	76	7233	5146	4040	424570	9236	N/A						
17	4/18/2018	74.6	7420	5339	4787	422420	9388	N/A						
18	4/18/2018 4/19/2018	72.6	7424 7789	4352 4895	3840 5505	419350	10493 9630	N/A						
19	4/19/2018	72.8		4895 5208	5036	421330	9214	N/A						
20	4/19/2018	72.7 71.6	7519 7360	5426	4560	420720	11439	N/A						
21	4/20/2018	68.4	7995	5092	5542	421750 427370	11041	N/A N/A						
22	4/20/2018	72.8	7471	4704	5616	419490	10938	N/A						
23 24	4/21/2018	74.9	6693	5302	3933	419490	9657	N/A						
25	4/21/2018	76.4	7030	5222	4690	423030	11344	N/A						
26	4/21/2018	76.3	7124	6186	4307	420890	9294	N/A						
27	4/22/2018	76.8	7211	5672	3785	415820	9233	N/A						
28	4/22/2018	76.5	7225	5654	3864	419460	9133	N/A						
29	4/22/2018	71.6	7290	5114	3722	406040	8970	N/A						
30	4/23/2018	76.2	7303	6019	3995	422010	9174	N/A						
31	4/23/2018	73.8	7177	5537	3751	413510	10265	N/A						
32	4/23/2018	43.4	8107	6882	6128	19970	9243	N/A						
33	4/24/2018	78	7094	5922	3765	418950	10329	N/A						
34	4/24/2018	75.5	7105	5862	3641	424610	9251	N/A						
35	4/24/2018	75.3	6925	5016	3718	425440	8899	N/A						
36	4/25/2018	74.9	7186	4822	3894	416080	10519	N/A						
37	4/25/2018	78.9	7191	5736	3774	419120	9205	N/A						
38	4/25/2018	77.4	7065	5743	3809	413420	9229	N/A						
39	4/26/2018	78.3	6913	5454	3623	423960	11069	N/A						
40	4/26/2018	77.8	6270	5270	3496	436050	9547	N/A						
41	4/26/2018	72.2	7018	5804	3757	419420	8950	N/A						
42	4/27/2018	76	6779	6259	4701	418750	8309	N/A						
43	4/28/2018	77.8	6699	4875	5041	424420	8662	N/A						
44	4/28/2018	78.3	6682	4932	5486	428610	10611	N/A						
45	4/28/2018	78	6904	6455	4888	415690	10071	N/A						
46	4/28/2018	77.5	6910	5560	4846	420450	8827	N/A						
47	4/28/2018	77.6	6785	5370	5601	403090	8431	N/A						
48	4/29/2018	79.4	7126	5249	4959	421680	8738	N/A						
49	4/29/2018	80	7045	5806	4984	424700	9299	N/A						
50	4/29/2018	78.3	6874	4898	3802	428300	9169	N/A						
51	4/30/2018	78.9	6618	5249 5776	3857	418370	8832	N/A						
52	4/30/2018	75.3	6946	5776	3561	423870	9817	N/A						
53	4/30/2018	78.5	6298	5345	3356	414370	9176	N/A						
54	4/30/2018	78.5	6297	5783	3831	419030	8799	N/A						
	AVG=	73.9	7,210	5,471	4,252	18,667,290	443,780	TOTAL						

API	47-095-02385 Farm Na	me David M. Hartley Well Nun	nber Shepherd Unit 1H										
EXHIBIT 3 TOP DEPTH (TVD) BOTTOM DEPTH (TVD) TOP DEPTH (MD) BOTTOM DEPTH (MD)													
LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface									
Shale w/intbd Sandstone and	-32	228	-32	228									
Sandy shale and coal	228	528	228	528									
Sandy shale	528	708	528	708									
Calcareous shale	708	848	708	848									
Limy shale with coal	848	1,048	848	1,048									
Sandy shale	1,048	1,208	1,048	1,208									
Sandy shale with coal	1,208	1,348	1,208	1,348									
sandstone	1,348	1,488	1,348	1,488									
Sandy shale	1,488	1,568	1,488	1,568									
Shaly sandstone	1,568	1,648	1,568	1,648									
Silty shale	1,648	1,708	1,648	1,708									
Sandy shale	1,708	1,808	1,708	1,808									
Sandy shale/coal	1,808	2,035	1,808	2,049									
Big Lime	2,067	2,176	2,081	2,193									
Big Injun	2,176	2,583	2,193	2,609									
Gantz Sand	2,583	2,935	2,609	2,966									
Fifty Foot Sandstone	2,935	3,050	2,966	3,083									
Gordon	3,050	3,317	3,083	3,356									
Fifth Sandstone	3,317	3,449	3,356	3,490									
Bayard	3,449	3,676	3,490	3,722									
Warren	3,676	4,013	3,722	4,065									
Speechley	4,013	4,489	4,065	4,548									
Balltown	4,312	4,860	4,369	4,925									
Bradford	4,489	4,860	4,548	4,925									
Benson	4,860	5,289	4,925	5,363									
Alexander	5,289	5,845	5,363	5,929									
Rhinestreet	5,813	6,166	5,897	6,306									
Sycamore	6,166	6,266	6,306	6,452									
Middlesex	6,266	6,363	6,452	6,657									
Burkett	6,363	6,384	6,657	6,730									
Tully	6,384	6,391	6,730	6,761									
Marcellus	6,391	N/A	6,761	NA									

^{*}Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.







REFERENCE W	EFERENCE WELLPATH IDENTIFICATION		
Operator ANTE	ANTERO RESOURCES CORPORATION	Slot	Slot #09
Area Tyler	Tyler County, WV	Well	Shepherd Unit 1H
Field Tyler		Wellbore	Shepherd Unit 1H AWB
Facility Ritch	Ritchie Petroleum Pad		
REPORT SETUI	REPORT SETUP INFORMATION		
Projection System	NAD27 / UTM Zone 17 North, US feet	Softw	Software System WellArchitect® 5.0
North Reference	Grid	User	Delaset
Scale	0.999600	Repo	Report Generated 06/0ct/2017 at 11:05
Convergence at slot	0.02° East	Datak	Database/Source file WA MPL EasternUS Defn/Shepherd Unit 1H AWP Proj 17661.xml

WELLPATH LOCATION						
	Local coordinates	rdinates	Grid co	Grid coordinates	Geographic	Geographic coordinates
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-23.27	-19.63	1647355.15	14292715.28	39°21'33.060"N	80°58'31.630"W
Facility Reference Pt			1647374.77	14292738.54	39°21'33.290"N	80°58'31.380"W
Field Reference Pt			0.00	0.00	0.00,00,00	85°29'19.301"W

STATE OF THE PROPERTY OF THE P			
WELLPATH DATUM			
Calculation method	Minimum curvature	Frontier 32 (RKB) to Facility Vertical Datum	32.00ft
Horizontal Reference Pt	Slot	Frontier 32 (RKB) to Mean Sea Level	1210.00ft
Vertical Reference Pt	Frontier 32 (RKB)	Frontier 32 (RKB) to Mud Line at Slot (Slot #09)	32.00ft
MD Reference Pt	Frontier 32 (RKB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	338.41°



EFERE	NCE WELLPATH IDENTIFICATION		
perator	ANTERO RESOURCES CORPORATION	Slot	Slot #09
rea	Tyler County, WV	Well	Shepherd Unit 1H
ield	Tyler	Wellbore	Shepherd Unit 1H AWB
acility	Ritchie Petroleum Pad		

	Comments		The second secon	78.59 Syrodata SS Gyro <17-1/2"> (100'-380')				-247.81 Byrodata SS Gyro <12-1/4"> (380')(417'-506')		-52.29 Directional ONE MWD <12-1/4"> (506')(562'-2423')																					
	Turn Rate	0.00	00.00		14.42	-14.05	4.50		-45.89	M	-134.13	3.04	-30.04	-12.00	-7.57	-8.40	-3.68	1.85	1.00	3.86	6.08	-0.06	-3.73	-2.38	5.24	-1.83	3.60	2.56		-2.94	-3.98
	Build Rate Turn Rate Comments [*/100ft] [*/100ft]	0.00	0.00	0.15	0.05	0.07	0.24	-0.78	0.13	-0.18	00:0	0.31	0.54	1.66	1.70	1.75	1,06	1.37	1.43	1.69	1.01	0.41	-1.07	-0.11	-0.67	-0.66	2.30	2.30	0.48	-0.64	-2.58
	P/100ft1	00'0	00.00	0.15	90.0	60'0	0.24	1.27	0.21	0.26	0.33	0.31	0.64	1.69	1.75	1.83	1.12	1.39	1.44	1.81	1.53	0.41	1.29	0.45	1.15	0.73	2.39	2.36	0.59	0.94	2.71
	closure Di	0.000	0.000	66.800	72.967	73.007	71.607	69.478	56.806	48.645	51.227	78.602	105.879	111.855	110.326	107 188	104 285	102.530	101.780	101,796	102,701	103.779	104.281	104.290	104.425	104.674	104.981	105,535	106.067	106.339	106.332
	Closure Dist Closure Dir	00.00	00.00	0.10	0.36	0.74	1,22	1.36	1.25	1.13	1.00	1.05	1,88	4.55	9,45	16.65	25.71	36.56	49.21	63.94	80.43	97.83	115.04	131.28	146.99	161.82	177.92	196.85	217.60	238.53	257.12
	Longitude	80°58'31,630"W	80°58'31.630"W	80°58'31.629"W	80°58'31.626"W	80°58'31.621"W	80°58'31.615"W	80°58'31.614"W	39°21'33.067"N 80°58'31.617"W	80°58'31.619"W	80°58'31,620"W	80°58'31.617"W	80°58'31.607"W	80°58'31,576"W	39°21'33,028"N 80°58'31.517"W	80°58'31,428"W	80°58'31.313"W	80°58'31.176"W	W"710.188°08	W"EE8.0E'82°08	W"168,06'88"08	80°58'30.420"W	80°58'30.211"W	80°58'30.010"W	80°58'29.818"W	80°58'29.637"W	39°21'32,605"N 80°58'29.442"W	80°58'29.216"W	80°58'28.968"W	80°58'28.716"W	80°58'28.489"W
	Latitude	39°21'33.060"N	39°21'33.060"N	15.32 39°21'33.060"N 80°58'31.629"W	15.38 39°21'33.061"N 80°58'31.626"W	39°21'33.062"N	39°21'33.064"N	15.75 39°21'33.065"N 80°58'31.614"W	39°21'33.067"N	39°21'33.067"N	39°21'33.066"N 80°58'31.620"W	15.48 39°21'33.062"N 80°58'31.617"W	39°21'33.055"N	13.59 39°21'33.043"N 80°58'31.576"W	39°21'33,028"N	39°21'33.011"N	39°21'32.997"N 80°58'31.313"W	07.35 39°21'32.982"N 80°58'31.176"W	'05.24 39°21'32.961"N 80°58'31.017"W	39°21'32.931"N	39°21'32.885"N	39°21'32.829"N 80°58'30.420"W	39°21'32.779"N	39°21'32,739"N 80°58'30.010"W	78.67 39°21'32.698"N 80°58'29.818"W	74.30 39°21'32.654"N 80°58'29.637"W	39°21'32.605"N	62.58 39°21'32.538"N 80°58'29.216"W	55.08 39°21'32.464"N 80°58'28.968"W	13.340 107.830 2330.43 -146.62 -67.10 228.90 1647583.95 14292648.20 39°21'32.396"N 80°58'28.716"W	39°21'32.345"N
ted station	Grid North	14292715.28	14292715.28		2	14292715.49	14292715.66	4	14292715.96	14292716.02	14292715.91		14292714.76		14292712.00	14292710.36	14292708.94	14292707.35	14292705.24	14292702.21	14292697.60	14292691.98	14292686.91	14292682.89	14292678.67	14292674.30	14292669.30	14292662.58	14292655.08	14292648.20	14292643.00
ted/extrapola	Grid East	1647355.15	0.00 1647355.15 142927	0.09 1647355.24 142927	0.35 1647355.50 142927	0.70 1647355.85	1.16 1647356.30 142927	1.27 1647356.42 142927	1.05 1647356.19 142927	0.85 1647355.99 142927	0.78 1647355.93 142927	1.03 1647356.17 142927	1647356.96	4.22 1647359.36 142927	8.86 1647364.00 142927	15.90 1647371.04	-6.34 24.92 1647380.05 142927	-7.93 35.69 1647390.82 142927	-27.07 -10.05 48.17 1647403.30 142927	62.59 1647417.72	78.46 1647433.58 142926	-56.63 -23.30 95.02 1647450.13 14292691.98	-67.41 -28.38 111.48 1647466.58	-76.94 -32.41 127.22 1647482.32 142926	-86.43 -36.62 142.36 1647497.45 142926	-85.72 -40.99 156.54 1647511.62	1647526.95	13.490 111.760 2158.44 -118.81 -52.72 189.66 1647544.73 142926	13.910 110.450 2243.94 -132.94 -60.22 209.10 1647564.16 142926	1647583.95	1647601.80
nterpola	East	0.00	00.0	60.0	0.35	0.70	Ĩ.			12	0.78	1.03	1.81	4.22		15,90	24.92	35.69	48.17	62.59	78.46	95.02	111.48	127.22	142.36	156.54		189.66	209.10	228.90	246.75
+=1	North	00.0	0.00	0.04	0.11	0.22	0.38	0.48	0.68	0.75	0.63	0.21	-0.51	-1.69	-3,28	_	_	-7.93	-10.05	-35.19 -13.07	-45.31 -17.68	-23.30	-28.38	-32.41	-36.62	-40.99	45.99	-52.72	-60.22	-67.10	-72.30
stions)	Vert Sect North	00'0	0.00	0.00	-0.03	-0.08	-0.07	-0.03	0.25	0.38	0:30	-0.19	-1,14	-3.13	-6.31	-10.43	-15.07	-20.51		_						-85.72	-106.01	-118.81	-132.94	-146.62	-158.02
214 sta	dvr n	00.0	32.00	117.00	217.00	0 317.00		30 434.00	0 523.00	00 223 00	00'699 0	0 758.99	0 848.99	939.95	0 1027.81	01115.51	0 1203.03	0 1291.36	0 1378.44	0 1465.20	0 1551.63	1637.87	0 1725.19	0 1811.68	0 1898.26	0 1985.00	0 2072.52	0 2158.44	0 2243.94	0 2330.43	0 2416.44
'H DATA	Inclination Azimuth	0.000 66.800	0,000 66.800	0.130 66.800	0.180 81.220	0.250 67.170	0.440 70.770	0.150 339.080	0.270 298.240	0.170 268.960	0.170 148.240 669.00	0.450 150.980 758.99	0.940 123.940	2,450 113,020 939,95	3,950 106,360 1027.81	5.490 100.730 1115.51	6.420 97.490 1203.03	7.640 99.140 1291.36	8.900 100.020 1378.44	10.390 103.420 1465.20	11,280,108,770,1551,63	11.640 108.720 1637.87	10,690 105.400 1725.19	10.590 103.310 1811.68	10.000 107.920 1898.26	9.420 106.310 1985.00	11.470 109.510 2072.52 -106.01 -45.99 171.87	13.490 111.76	13.910 110.45	13.340 107.83	11.070 104.33
WELLPATH DATA (214 stations) + = interpolated/extrapolated stat	MD Incli	0.00	32.00	117.00	217.00	317,00	397.00	434.00	523.00	579.00	669.00	759,00	849.00	940.00	1028.00	1116.00	1204.00	1293.00	1381.00	1469.00 1	1557.00	1645.00 1		1822.00	1910,00	1998.00	2087.00 1	2175.00 1			2440.00



REFERE	MCE WELLPATH IDENTIFICATION		
Operator	ANTERO RESOURCES CORPORATION	Slot	Slot #09
Area	Tyler County, WV	Well	Shepherd Unit 1H
Field	Tyler	Wellbore	Shepherd Unit 1H AWB
Facility	Ritchie Petroleum Pad		

REFER	ENCE W	REFERENCE WELLPATH IDENTIFICATION	H IDE	TIFIC	ATIO	,								
Operator	ANT	ANTERO RESOURCES CORPORATION	OURCES	CORPO	RATIO	z			Stot	Slo	Slot #09			
Area	Tyle	Tyler County, WV	WV						Well	She	Shepherd Unit 1H	it 1H		
Field	Tyler								Wellbore	She	Shepherd Unit 1H AWB	It 1H AV	/8	
Facility	Ritch	Ritchie Petroleum Pad	um Pad						1					
	200			1								0		
WELLP	AIHDA		Statio	us)										i de la companya de l
OW I	Inclination Azimuth		IND VertSi	Vert Sect North	in East	t Grid East	st Grid North	Latitudo	Longitude	Closure Dist Glosure Dir DLS	Closure Dir		F/100ft1	Build Rate Turn Rate Comments P/100ft1 P/100ft1
2505.00	10.7901	10.790 102.780 2480.26	\overline{a}	Ĩ	25	16	7 14	1 39°21'32.316"N	80°58'28.336"W	269.43	106.205	0.62	6	-2.38 Directional ONE MWD <8-3/4"> (2423)(2488'-6378)
2553.00	10.1001	10.100 100.150 2527.46	7.46 -169.87	.87 -76.93	93 267.25	25 1647622.29	.29 14292638.38	39°21'32.299"N	80°58'28.228"W	278.11	106.058	1.75	-1.44	-5,48
2641.00	10.410	10,410 94,290 2614.06	4.06 -177.40	_	88 282.7	-78.88 282.78 1647637.81	81 14292636.43	39°21'32.280"N	80°58'28.030"W	293.57	105.587	1.24	0.35	-6.66
2729.00	8.8201	8.820 102.340 2700.82 -184.64 -80.92	0.82 -184	.64 -80.5	92 297	30 1647652.	297.30 1647652.33 14292634.39	9 39°21'32.259"N 80°58'27.845"W	80°58'27,845"W	308.11	105,226	2.36	-1.81	9.15
2818.00	9.2701	12.920 278	8.72 -193	47 -85	17 310.5	57 1647665	9 270 112 920 2788 72 -193 47 -85 17 310 57 1647665 59 14292630 14		39°21'32 217"N 80°58'27.676"W	322.03	105,336	1.93	0.51	11.89
2906.00	9.4801	9.480 118,440 2875,55 -204.00	5.55 -204		38 323.4	17 1647678.	-91.38 323.47 1647678.49 14292623.93	3 39°21'32,156"N 80°58'27,512"W	80°58'27.512"W	336.13	105.775	1.05	0.24	6.27
2997.00	9.4301	9.430 117.900 2965.31 -215.41	5.31 -215	41 -98.44	44 336.E	35 1647691.	336.65 1647691.66 14292616.88	8 39°21'32.086"N 80°58'27.344"W	80°58'27.344"W	350.74	106.300	0.11	-0.05	-0.59
3085.00	10.8201	16,610 305	1.94 -227	.05 -105.	51 350.4	10 1647705	.41 14292609,81	1 39°21'32.016"N 80°58'27.169"W	80°58'27, 169"W	365.94	106.758	1.60	1.58	-1.47
3173.00	11.9801	15.780 3131	8.20 -239	.92 -113.	19 366.0	11.980 115.780 3138.20 -239.92 -113.19 366.01 1647721.01	.01 14292602.14		80°58'26.971"W	383.11	107.184	1.33	1.32	-0.94
3261.00	12,6301	11.690 322	4.18 -253	24 -120	71 383.1	18 1547738	17 14292594,61	-	39°21'31.866"N 80°58'26.752'W.	401.74	107 486	1.24	0.74	-4.65
3349.00	11,530 1	07.950 3310	0,24 -265	43 -126	98 400.4	18 1647755		5 39°21'31.804"N 80°58'26.532"W	80°58'26.532"W	420.13	107.592	1.53	-1.25	4.25
3438.00	10.5701	05,470,339,	7,58 -276	.02 -131.8	90 416.8	31 1647771	10.570 105.470 3397,58 -276.02 -131.90 416.81 1647771.79 14292583.43	3 39°21'31,755"N	39°21'31,755"N 80°58'26.324"W	437.18	107.560	1.20	-1.08	-2.79
3526.00	9.7201	02.360.348	4.21 -285	.03 -135.6	64 431.8	35 1647786.	9.720 102.360 3484.21 -285.03 -135.64 431.85 1647786.82 14292579.69	9 39°21'31.718"N	39°21'31.718"N 80°58'26.133"W	452.65	107.437	1.15	-0.97	-3.53
3614.00	11.3401	11.340 104.750 3570.72	0.72 -294.31	31 -139.	-139,43 447,47		1647802.44 14292575.90	39°21'31,681"N	80°58'25.934"W	468.69	107.307	1.91	1.84	2,72
3703.00	10.840	99.170 3658.06	8.08 -303.77	100	-143.00 464.20		1647819.16 14292572.34	39°21'31.645"N	80°58'25.721"W	485.72	107.121	1.33	-0.56	-6.27
3791,00	9.790	93.980 3744.64	4.64 -311.23	.23 -144.8	-144.83 479.83	33 1647834	14292570	39°21'31.627"N	80°58'25.522"W	501.21	106.796	1.59	-1.19	-5.90
3879.00	10.860	99,890 383	1.22 -318	-318,79 -146,78 495,46	78 495.4	46 1647850.41	.41 14292568.56	39°21'31.608"N	80°58'25,323"W	516,75	106.502	1.71	1.22	6.72
3968.00	11,3601	00.490 391	8.55 -327	.82 -149.8	81 512.3	34 1647867.	11.360 100.490 3918.55 -327.82 -149.81 512.34 1647867.28 14292565.52	2 39°21'31,578"N 80°58'25,108"W	80°58'25,108"W	533.80	106.299	0.58	0.56	0.67
4056.00	11,5001	04.130 400	4.81 -337	55 -153.	53 529.3	37 1647884.	11.500 104.130 4004.81 -337.55 -153.53 529.37 1647884.30 14292561.81	1 39°21'31,541"N 80°58'24,891"W	80°58'24.891"W	551,19	106.174	0.83	0.16	4.14
4144.00	11,290 1	04.630 409	1.07 -347	.76 -157.8	85 546.2	21 1647901	1	.49 39"21'31,498"N 80"58'24,677"W	80°58'24.677"W	568.56	106,119	0.26	-0.24	0.57
4232.00	10,4401	17.650 417.	7.51 -358	.89 -163.	73 561.6	31 1647916.		39°21'31,440"N	80°58'24.481"W	584.99	106,253	2.94	76.0-	14.80
4321.00	10.0101	10.010 115,460 4265.09	5.09 -370	.66 -170.7	79 575.7	74 1647930.	-370.66 -170.79 575.74 1647930.65 14292544.55	39°21'31.370"N	80°58'24.301"W	600.54	106.523	0.65	-0.48	-2.46
4409.00	10.6201	10.620 118.610 4351.67		-382.49 -177.97		76 1647944.67	.67 14292537.38	39°21'31,299"N	80°58'24.122"W	616.03	106.792	0.94	69'0	3.58
4497.00	10.0201	10,020 115,760 4438,25	8.25 -394.35	35 -185.18	18 603.7	603.78 1647958.68	.68 14292530.18	39°21'31,228"N	80°58'23,944"W	631.53	107.051	06.0	-0.68	-3.24
4585.00	9,4101	9,410 112,810 4524.99	4.99 -405	.01 -191	29 617.3	30 1647972	405.01 191.29 617.30 1647972.20 14292524.06		80°58'23,772"W	646.26	107.217	0.89	-0.69	-3.35
4673.00	11.0101	17,400,461	1.59 -416	.39 -197.9	95 631.4	10 1647986.	11.010117.4004611.59 -416.39 -197.95 631.40 1647986.29 14292517.41		80°58'23,592"W	661.70	107.407	2.04	1.82	5.22
4762.00	10.7801	15.620 469	8.99 -428	91 -205.4	46 646.4	15 1648001.	10.780 115.620 4698.99 -428.91 -205.46 646.45 1648001.33 14292509.90		39°21'31.028"N 80°58'23.401"W	678.31	107.632	0.46	-0.26	-2.00
4850,00	10.5801	12.810478.	5.46 -440	.60 -212.	15 661.3	31 1648016.	10.580112.8104785.46 -440.60 -212.15 861.31 1648016.20 14292503.21		80°58'23.212"W	694.51	107.786	0.63	-0.23	-3.19
4938.00	9.7501	06.970 487.	2.08 -450	.90 -217.	46 675.8	39 1648030	9,750 106,970 4872,08 -450,90 -217,46 675,89 1648030,76 14292497,91	1 39°21'30.909"N 80°58'23.026"W	80°58'23.026"W	710.01	107.835	1.50	-0.94	-6.64
5027.00	8.9901	02.590 495.	9.90 -458	50 -221	17 689.8	38 1648044	75 14292494 20	0 39"21'30 872"N 80"58'22.848"W	80°58'22.848"W	724.47	107,775	1.17	-0.85	-4,92



REFERE	NCE WELLPATH IDENTIFICATION		
Operator	ANTERO RESOURCES CORPORATION	Slot	Slot #09
Area	Tyler County, WV	Well	Shepherd Unit 1H
Field	Tyler	Wellbore	Shepherd Unit 1H AWB
Facility	Ritchie Petroleum Pad		

																									-4.03BHI AT Curve <8-1/2"> (6395)(6454'-17637')	84' MD					
	Build Rate Turn Rate Comments	6	8	2	2	9	1	5	7	0	9	1	4	0	0	2	8	4	8	2	1	0	2	6	3BHI AT Curve	-4.13 Middlesex: 6484' MD	0	6	3		2
	Turn Rat		-5.18	-6.57	-4.92	5.16	12.11	14.05	-10.57	-45.70	-47,16	-36,61	-37.64	-22.70	-27.50	-15.52	-14.18	-10.64	-5.68	-5.02	-4.41	-3.00	-3.52	-2.89	7.4.0		-4.00	-3.49	9		-2.85
	fulld Rate	2.44	0.40	-0.07	-0.18	0.89	-0.89	-0.41	-0.71	-1.25	2.32	4.11	2.93	6.30	6.18	8.84	6.58	5.73	7.43	6.36	6.50	7.04	5.84	5.52	5.81	6.63	99'9	11,36	10,71	60.6	8.15
ľ	OLS B	2.74	1.09	1,31	66'0	1.37	2.60	2.73	2.07	8.00	8.65	8.42	9.05	8.65	10.47	10.47	8.85	7.54	7.97	6.94	2.00	7.30	6.30	5.88	6.53	7.36	7.36	11.71	10.89	9.53	8.57
		107.740	107.715	107.572	107.328	107.092	107.024	107.191	107.380	107.338	107.117	106.716	106.158	105,449	104.586	103.560	102.357	101,069	199.66	98.124	96,486	94.635	92.718	069'06	87.798	86,250	86.092	83.510	80.671	77.729	74.593
	Closure Dist Closure Dir	739.82	757.07	774.62	791.61	70.608	826.75	843.41	859.47	866.98	873.90	880.22	885.23	888.71	890.42	890.12	888.01	884,27	879.32	873.58	867.21	860.29	853.33	846.34	836,94	832.14	831.65	824.14	816.94	810.71	805.39
	Longitude	80°58'22,660"W	80°58'22.450"W	80°58'22.229"W	80°58'22.010"W	80°58'21.785"W	80°58'21.567"W	80°58'21.373"W	80°58'21.188"W	80°58'21.095"W	80°58'20.998"W	80°58'20.898"W	80°58'20.806"W	80°58'20.725"W	80°58'20.660"W	80°58'20.614"W	80°58'20.587"W	80°58'20.582"W	80°58'20.595"W	80°58'20.620"W	80°58'20,660"W	80°58'20.714"W	80°58'20.779"W	80°58'20.856"W	80°58'20.983"W	80°58'21,058"W	80°58'21.067"W	80°58'21.205"W	80°58'21.367"W	80°58'21.544"W	80°58'21,744"W
	Latitude	39"21'30.830"N	39°21'30.781"N 80°58'22.450"W	39°21'30.747"N	39°21'30.728"N	39°21'30.708"N	39°21'30.665"N	39°21'30.594"N	39°21'30.520"N	39°21'30.504"N	39"21'30.516"N	39°21'30,555"N	39°21'30.623"N	39°21'30.718"N		39°21'30.995"N	39°21'31,179"N	39°21'31.380"N	39"21"31.599"N	39°21'31.837"N		39°21'32.370"N	39°21'32.658"N	39°21'32.957"N	39°21'33.375"N	39"21"33,596"N	39"21"33.618"N	39°21'33.978"N		66.180 339.990 6372.96 -131.28 172.31 792.19 1648147.02 14292887.51 39°21'34.761"N	
d station	Grid North		14292485.01	14292481.51	14292479.59	14292477.58	14292473.33	14292466.10	14292458.65	14292457.02	14292458.18	14292462.20	14292469.02	14292478.64		14292506.66		14292545.57	14292567,77	14292591.87		14292645.79	14292674.82	14292705.09	14292747.42	14292769,69	14292771.94	14292808.40	14292847.65	14292887.51	14292929.16
WELLPATH DATA (214 stations) + = interpolated/extrapolated station	Grid East IUS ftl	11.140 108.920 5046.54 -468.89 -225.43 704.64 1648059.50 1429	11,490 104,360 5132,83 -479,56 -230,36 721,17 1648076,03 1429	11.430 98.510 5220.06 -489.19 -233.86 738.48 1648093.33	1648110.52	98.720 5392.53 -505.67 -237.80 773.34 1648128.17 1429	11.270 109.380 5478.72 -515.95 -242.04 790.53 1648145.36 1429	10.910 121.740 5565.09 -528.27 -249.28 805.73 1648160.55	1648175.05 1429	92.220 5695.92 -544.76 -258.36 827.59 1648182.40 1429	71.470 5739.23 -546.48 -257.20 835.19 1648190.01	1648197,83	38.800 5825.19 -541.93 -246.35 850.26 1648205.07	16.620 28.810 5867.64 -535.32 -236.73 856.60 1648211.40 1429	16.710 5909.51 -525.58 -224.23 861.73 1648216.53 1429	1648220.11	3.500 5991.39 -495.89 -190.04 867.44 1648222.24 1429	28.710 358.820 6030.43 -477.19 -169.77 867.82 1648222.62 1429	31.980 356.320 6068.40 -456.19 -147.57 866.85 1648221.65 14297	1648219.62	37.640 352.170 6140.64 -407.88 -97.66 861.70 1648216.50 1429	40,810 350,820 6175,50 -380,16 -69,52 857,48 1648212,28 1429	1648207.17	-10.19 846.28 1648201.08 1429	32.16 836,33 1648191,14 1429	54.43 830.35 1648185.17	1648184.53	93.16 818.86 1648173.67	61.910 341.500 6352.40 -173.49 132.42 806.13 1648160.96 1429	1648147.02	1648131.28
rpolatec	East	704.64	721.17	738.48	755.68	773.34	790.53	805.73	820.24	827.59	835.19	843.02	850.26	856.60	861,73	18 598	867.44	867.82	866.85	864.82	861,70	857.48	40.47 852.37	846.28	836,33	830.35	56.69 829.72	818.86	806,13	792.19	776.44
t = inte	North	-225.43	-230.36	-233.86	-235.78	-237.80	-242.04	-249.28	-256.73	-258.36	-257.20	-253,18	-246.35	-236.73	-224.23	-208 70	-190.04	-169.77	-147.57	-123.45	+97.68	-69.52				54.43	56.69	93.16	132.42	172.31	213.97
ions)	Vert Sect North	-468.89	-479.56	-489.19	-497.30	-505.67	-515.95	-528.27	-540.53	-544.78	-546.48	-545.62 -253.18 843.02	-541.93	-535.32	-525.58	-512.46	-495.89	-477.19	-456.19	-433.01	-407.88	-380.16	-351.27	-320.87	-277.83	-254.93	-252.60	-214.69	-173.49	-131,28	-86.75
4 stat	TVD	5046.54	5132.83	5220.06	5306.34	5392.53	5478.72	5565.09	5652.58	5695.92	5739.23	5782.34	5825.19	5867.64	5909.51	9.880 5950.50 -512.46 -208.70 865.31	5991.39	3030.43	3068.40	3105.14	3140.64	3175.50	43.380 349.270 6208.14 -351.27	45.810 348.000 6239.48 -320.87	49,240 345,620 6279.31 -277.83	51 230 344 380 6298 50 -254 93	51.430 344.260 6300.38 -252.60	56,770 342,620 6327,93 -214,69	3352.40	3372.96	3390,84
TA (21	Azimuth	08.920	04.360	98.510	94,180	98.720	09.380	21.740	12.330	92.220	71.470	55.360 5782.34	38,800	28.810	16,710	9.880	3.500	158.820	156.320	154,110	152,170 (350.820 E	49.270 t	148.000 E	145.620 E	144 380 E	144.260 E	₹42.620 €	141,500 €	139,990	38.620 6
TH DA	Inclination Azimuth	11,1401	11,490	11.430	11.270	12,050	11.270 1	10.910 1	10.280 1	9.730		12.560		16,620	19.340	23.230	26.190	28.710 3	31.980 3	34.780 3	37.640 3	40.810	43.380 3	45.810 3	49,240 3	51.230 3	51.430 3	56,770 3	61.910 3	66.180 3	70.090 3
WELLPA	MD III	5115,00	5203.00	5292.00	5380.00	5468.00	5556.00	5644.00	5733.00	5777.00	5821,00	5865.00	5909:00	5953.00	5997.00	6041.00	6086.00	6130.00	6174.00	6218.00	6262.00	6307.00	6351.00	6395.00	6454.00	6484,001	6487.00	6534.00	6582.00	6629.00	00.7799



									100	100						
Operator	ANTE	ANTERO RESOURCES CORPORATION	OURCES	CORPO	RATION				Slot	SIO1 #03	5					
Area	Tyler	Tyler County, WV	W						Well	Sheph	Shepherd Unit 1H	-				
Field	Tyler	1							Wellbore		Shepherd Unit 1H AWB	AWB				
Facility	Ritch	Ritchie Petroleum Pad	eum Pad			*										
VELLP	WELLPATH DATA (214 stations)	FA (214	station	15) + =	interpolat	ed/extrap	+ = interpolated/extrapolated station									
OM	Inclination Azimuth	Azimuth	QVI QVI	Vert Sect	North	East	Grid East	Grid North	Latitude	Longitude	Closure Dist Closure Dir	Closure Dir	DLS	Build Rate	Turn Rate Comments	comments
6689.00+	70.935	33	6394.84	-75.44	224.49	772.30	1648127.13	14292939.68	39°21'35.277"N	80°58'21,797"W	804.26	73.792	7.33	7.04	-2.168	-2.16Burkett: 6689' MD
6724.00	73.400	337.620	6405.56	-42.12	255.38	759.81	1648114.65	14292970.55	39°21'35.582"N	80°58'21,956"W	801.58	71.422	7.33	7.04	-2.12	
6762.00+		75.646 335,485	6415.70	+5.52	288.97	745.24	1648100.08	14293004.13	39°21'35.914"N	80°58'22.141"W	799.30	68.806	8.02	5.91	-5.62	-5.62 Tully: 6762' MD
6772.00	76.240		200	4.16	297.78	741.17	1648095.02	14293012.93	39°21'36.001"N	80°58'22.193"W	Ĭ	68.111	8.02	5.94	-5.55	
6793.00+	77.365	100	-	24,58	316.26	732.42	1648087.28	14293031.41	39°21'36.184"N	80°58'22.304"W	797.78	66.646	5.86	5.36	-2.44N	Marcellus POE 6793' MD
6819.00	78.760			49.93	339.14	721.31	1648076.17	14293054.28	39°21'36.410"N	80°58'22,446"W		64.819	5.86	5.36	-2.41	
6867,00	80.920			97.03	381.57	700.54	1648055.41	14293096.70	39°21'36.829"N	80°58'22.710"W		61.424	4.53	4.50	0.52	
6914.00	82.320		-5	143.44	423.72		1648035.79	14293138.83	39°21'37 246"N	80°58'22.960"W		58.107	5.14	2.98	4.23	
6962.00	85.320	337,120	6448.78	191.13	467.50	881.95	1648016.83	14293182.59	39°21'37.679"N	80°58'23.201"W		54.768	6.65	6.25	2.27	
7009.00	86.950		6451.95	238.01	510.71	643.73	1647998.62	14293225.78	39"21"38.106"N	80°58'23.433"W		51.573	3.47	3.47	0.08	
7057.00	88.770	337.160	6453.74	285.97	554.91	625.11	1647980.00	14293269.97	39°21'38.543"N	80°58'23.670"W	835.88	48,404	3.79	3.79	0.02	
7152.00	88.950	335,600	6455.63	380.88	641.93	587.05	1647941.96	14293356.95	39°21'39,403"N	80°58'24.154"W	869.89	42.443	1.65	0.19	-1.64	
7247.00	88.890		-	475.70	728.04	546.96	1647901.89	14293443.03	39°21'40.254"N	80°58'24.664"W		36.917	1.19	-0.06	-1.19	
7342.00	89.630		-	570.46	813.74	505.98	1647860.92	14293528.69	39°21'41.101"N	80°58'25,185"W	958.22	31,873	0.78	0.78	-0.06	
7438.00	89,570	337,550	6459.32	666.36	901.41	466.91	1647821.87	14293616.33	39°21'41 968"N	W.'289.25.682"W	1015.16	27.383	3.27	-0.06	3.27	
7533.00	89.720			761.36	989.54	431.44	1647786.42	14293704.42	39°21'42.839"N	80°58'26.134"W	1079.51	23.557	1.13	0.16	1.12	
7628.00	89.720			856.34	1077.40	395.32	1647750.31	14293792.24	39°21'43.707"N	80°58'26.593"W		20.149	2.02	00.00	-2.02	
7723.00	89.780			951.32	1165.00	358.56	1647713.57	14293879.80	39°21'44.573"N	80°58'27.061"W		17.107	1.15	0.06	1.15	
7819.00	89.780			1047.32	1254.08	322.79	1647677,81	14293968.86	39°21'45,454"N	80°58'27.516"W		14,434	0.72	00.00	0.72	
7914.00	89,850		199	1142.32	1342,15	287.18	1647642.22	14294056.89	39°21'46 325'N	80°58'27.969"W		12,078	1,02	70.0	-1.02	
8010.00	89.780	337.570	6461.77	1238.30	1430.87	250.50	1647605.55	14294145.57	N102.747.208	80°58'28.436"W	1452.63	026.6	0.10	-0.07	20.0	
8106.00	89.720	337.510	6462.19	1334.29	1519.59	213.83	1647568.89	14294234.25	39°21'48.078"N	80°58'28.902"W	1534.56	8.010	60.0	-0.06	90.0-	
8201.00	89.780	336.610		1429.26	1607.07	176.80	1647531.88	14294321.70	39°21'48.943"N	80°58'29.373"W	1616.77	6.278	0.95	90.0	-0.95	
8296.00	89.780	336.470	6462.97	1524.21	1694.22	138.98	1647494.07	14294408.81	39°21'49.805"N	80°58'29.855"W	1699.91	4.690	0.15	00:00	-0.15	
8392.00	89.880	335,770	6463.26	1620.13	1782.00	100.12	1647455.22	14294496.56	39°21'50.672"N	80°58'30,349"W	1784.81	3.216	0.74	0.10	-0.73	
8488.00	89.660	335,510	6463.64	1716.02	1869.45	60.52	1647415.64	14294583.98	N 25.12.12.32	80°58'30.853"W	1870.43	1.854	0.35	-0.23	-0.27	
8583.00	89.750	338,480		1810.98	1956.88	23.40	1647378.54	14294671.38	39°21'52.401"N	80°58'31.325"W	1957.02	0.685	3.13	0.09	3.13	
8678.00	89.780	339,140		1905.98		-10.94	1647344.21	14294759.92	39°21'53.277"N	80°58'31.762"W		359.694	0.70	0.03	0.69	
8773.00	89.750	340.200	6464.91	2000.95	2134.54	-43.95	1647311.22	14294848.96	39°21'54.157"N	80°58'32.182"W	2134.99	358.821	1.12	-0.03	1.12	
00000						J						-				

-0.64

348.839

80°58'41.930"W 80°58'42.343"W 80°58'42.825"W

10864.00 11055.00 11150.00 11244.00 11339.00 11434.00 11530.00 11625.00



Actual Wellpath Report

Shepherd Unit 1H AWP Proj: 17661' Page 6 of 11

REFERENCE WELLPATH IDENTIFICATION	ICE WEL	LPAIR	NEO	FIGAIII	Z											
Operator	ANTER	ANTERO RESOURCES CORPORATION	RCES CO.	RPORATI	NO				Slot	Slot #09						
Area	Tyler Co	Tyler County, WV							Well	Shepherd Unit 1H	7					
Field	Tyler								Wellbore	Shepherd Unit 1H AWB	AWB					
Facility	Ritchie	Ritchie Petroleum Pad	Pad													П
WELLPATH DATA (214 stations	TH DATA	(214 st	ations)													
MD	Inclination Azimuth	Azimuth	Q2 2	Vert Sect	North	East	Grid East IUS ftl	Grid North	Latitude	Longitude	Closure Dist	Closure Dir	DLS E	Build Rate	Turn Rate Comments	ments
8964.00	89.780	340,460	6465.45	2191.92	2312.97	-112.04	1647243.15	14295027.32	39°21'55.921"N	1 80°58'33.049"W	2315.68	357.227	2.68	-0.14	2.68	
9059.00	89.720	343.740	6465.87	2286.71	2403.36	-141.24	1647213.96	14295117.67	39°21'56.814"N	80°58'33.420"W	2407.51	356.637	3.45	-0.06	3.45	
9154.00	89.750	342.800	6466.31	2381,37	2494.34	-168.59	1647186.63	14295208.61	39°21'57.713"N	1 80°58'33.768"W	2500.03	356.133	66'0	0.03	-0.99	
9249.00	89.750	341.880	6466.72	2476.14	2584.86	-197.41	1647157.82	14295299.10	39°21'58.608"N	I 80°58'34.134"W	2592.38	355.633	26.0	0.00	-0.97	
9344.00	89.880	342.030	6467.03	2570.96	2675.18	-226.83	1547128.41	14295389.39	N.,199,501"N	1 80°58'34.509"W	2684.78	355,153	0.21	0.14	0.16	
9438.00	89.940	340.430	6467,18	2664.84	2764.18	-257.08	1647098.17	14295478.35	39°22'00.381"N	I 80°58'34.894"W	2776.11	354.687	1,70	90'0	-1.70	
9534.00	89.750	338,100	6467,44	2760.83	2853.96	-291.06	1647064.20	14295568.09	39°22'01.268"N	1 80°58'35.326"W	2868.76	354.177	2.44	-0.20	-2.43	
9628.00	89.780	337.520	6467,82	2854.82	2940.99	-326.57	1647028.71	14295655,09	39°22'02.128"N	N 80°58'35.778"W	2959.07	353,664	0.62	0.03	-0.62	-
9723.00	89.780	337.710	6468.19	2949.81	3028.83	-362.74	1646992.55	14295742.89	39°22'02.997"N	80°58'36.238"W	3050.48	353.171	0.20	0.00	0.20	
9818.00	89,690	338.670	6468,63	3044.81	3117.03	-398.04	1648957.27	14295831.06	39-22'03.869"N	W788.38.38.08	3142.34	352,723	1.01	60:0-	1.01	
9913.00	89.850	338.140	6469.01	3139.81	3205.36	-433.00	1646922.32	14295919.35		I 80°58'37.132"W	3234.48	352.307	0.58	0.17	-0.56	
10008.00	89,850	335.280	6469.26	3234.75	3292.61	-470.56	1646884.78	14296006.57	. 39°22'05.604"N	1 80°58'37.610"W	3326.07	351,867	3.01	00.0	-3.01	7
10103.00	89.780	338.710	6469.56	3329.71	3380.04	-507.68	1646847.67	14296093.96	39°22'06.468"N			351,458	3.61	-0.07	3.61	
10198.00	89.750	338.880	6469.95	3424.71	3468.61	-542.04	1646813.32	14296182.49	39°22'07.344"N	1 80°58'38.520"W	3510,71	351,118	0.18	-0.03	0.18	
10293.00	89,780	335.700	6470.34	3519.68	3556,23	-578.71	1646776.67	14296270.08	39°22'08.210"N	W"889.88.986"W	3603.01	350,757	3.35	0.03	-3.35	
10389.00	89.690	333.830	6470.79	3615.48	3643.07	-619.64	1646735.76	14296356.88	39°22'09,068"N	W28'39.507"W	3695.39	350.347	1.95	-0.09	-1,95	
10484.00	89.820	336,750	6471.19	3710.32	3729.36	-659,35	1646696.06	14296443.14	39°22'09.921"N	1 80°58'40.013"W	3787.20	349.974	3.08	0.14	3.07	
10579.00	89.820	340.330	6471.49	3805.31	3817.76	-694,10	1646661.33	14296531.50				349.696	3.77	0.00	3.77	
10674.00	89.720	342,350	6471.87	3900.18	3907.76	-724.49	1646630,95	14296621.47	39°22'11.685"N	1 80°58'40,841"W	3974.35	349.497	2.13	-0.11	2.13	



BAKER HUGHES aGEcompany

Operator ANTE Area Tyler Field Tyler Facility Ritch WELLPATH DAT	ANTERO RESOURCES CORPORATION	URCES C	ORPORATI	NO				Slot	Slot #09						
Tyl Rit	11	~													
RIE ATH D	I yier County, wv							Well	Shepherd Unit 1H						
ATH D	er							Wellbore	Shepherd Unit 1H AWB	AWB					
ATH D	Ritchie Petroleum Pad	um Pad													
The affin	WELLPATH DATA (214 stations	stations	(5												
Incin	Inclination Azimuth	dyT.	Vert Sect	North	East	Grid East	Grid North	Latitude	Longitude	Closure Dist	Closure Dir	DLS E	Build Rate	Turn Rate Comments	ments
11815.00	90,150 341,220	9	5 5039.72	4968.12	-1141.86	1646213.75	14297681.40	39°22'22.166"N	1 80°58'46.153"W	5097.65	347.056	4.03	0.00	4.03	
11910.00	90,280 339,850	50 6473.60	0 5134.65	5057.68	-1173.52	1646182.10	14297770.93	39°22'23.051"N	I 80°58'46.556"W	5192.04	346.937	1.45	0.14	-1.44	
12005.00 9		40 6473.34	_	5145.94	-1208.65	1646146.99	14297859.15	39°22'23,923"N	1 80°58'47.003"W	5285.97	346.782	3.28	-0.26	-3.27	
12101.00 9	90.280 336,410		8 5325.59	5234.03	-1246.81	1646108.84	14297947.20		I 80°58'47.488"W	5380.48	346.601	0.43	0.26	-0.34	
					-1283.20	1646072.47	14298033.83	39°22'25.651"N	I 80°58'47.951"W	5473.24	346,441	1.73	0.00	1.73	
		40 6472.21	_	5409.16	-1317.80	1646037.88	14298122.27	39°22'26.525"N	80°58'48.392"W	5567.37	346.308	1.26	-0.06	1.26	
12386.00 9	90,460 338,340	40 6471.64	4 5610.56	5498.66	-1352,53	1646003.16	14298211.73	39°22'27 410"N	1 80°58'48.834"W	5662.56	346.181	26.0	0.25	-0.94	
			_	5585.38	-1388.78	1645966.93	14298298.41	39°22'28 267"N	I 80°58'49.295"W	5755.45	346.037	2.19	0.17	-2.18	
12575.00 9	90,620 336,480		\vdash	5672.42	-1426.83	1645928.89	14298385.42			5849.12	345.881	0.20	00.0	0.20	
				5759.98	-1463.66	1645892.08	14298472.94	39°22'29 993"N	I 80°58'50.248"W	5943.03	345.742	1.51	0.19	1.49	
			_	5848.23	-1498.79	1645856.98	14298561.16			6037.23	345.626	0.83	0.09	0.82	
	90.550 338.36				-1533.94	1645821.82	14298650.45			6132.50	345,515	0.49	-0.35	-0.33	
				411	-1569.85	1645785.93	14298738.35	Ñ	1 80°58'51.600"W	6226.64	345.397	1.24	0.33	-1.20	
	00.920 337,920	20 6463.28	8 6276.38	6114.22	-1606.47	1645749.32	14298827.04	39°22'33,494"N	1 80°58'52.066"W	6321.75	345.279	0.73	90'0	0.73	
	-	70 6461,49	9 637128	6203.62	-1638.49	1645717.31	14298916.40	39°22'34.378"N	1 80°58'52,473"W	6416,35	345,205	5.01	0.33	2,00	
13242.00			4 6466.15	6293.49	-1669.20	1645686.62	14299006.24	39°22'35.266"N	I 80°58'52.864"W	6511.09	345,146	3.27	-0.48	-3.23	
	90.680 334.540			6380.95	-1706.20	1645649.63	14299093.66	39°22'36.131"N	80°58'53.335"W	6605.12	345.030	5.33	-0.09	-5.33	
13432.00 9	90,120 334,680		7 6655.87	6466.77	-1746.93	1645608.92	14299179.45			6698.57	344.883	0.61	-0.59	0.15	
Ü				6554.15	-1786.68	1645569.19	14299266.79			6793,31	344.752	1.84	0.42	1.79	
	-	700	9 6846.72	6641.85	-1823.18	1645532.70	14299354.46	39°22'38 710"N	80°58'54.824"W	6887.54	344.650	2.11	-0.16	2.11	
	90,520 338,820		6 6941.72	6730.30	-1857,83	1645498.06	14299442.87	. 39°22'39.584"N	1 80°58'55.265"W	6982.01	344,568	0.47	0.16	0.44	
13813.00 9			7 7036.71	6818.98	-1891.90	1645464.00	14299531.51	39°22'40.460"N	W.,669.55,699"W	7076.56	344.493	0.34	0.03	0.34	
1	90,370 337,860	50 6454.31	1 7131.71	6907.36	-1926.72	1645429.20	14299619.86	39°22'41.334"N	1 80°58'56.142"W	7171,05	344,414	1.36	-0.19	-1.35	
	90,220 341,160	60 6453.81	1 7227.67	6997.27	-1960.32	1645395.62	14299709.74	39°22'42.223"N	I 80°58'56.570"W	7266.68	344.350	3.44	-0.16	3.44	
		70 6453.06	6 7323.64	7087.04	-1994.30	1645361,65	14299799.47	39°22'43.110"N	98	7362.29	344.283	3.98	0.48	-3.95	
			9 7419.48	7174.26	-2034.35	1645321.62	14299886.66		I 80°58'57.512"W	7457.12	344,169	4.29	-0.71	-4.23	
14291.00 8		10 6452.61	1 7514.11	7259.14	-2077.02	1645278.97	14299971,50	N, 118, 44, 811"N	N.250.28.055"W	7550.44	344.033	0.16	-0.16	00.00	
	9.910 336,600		1 7608.92	7345.19	-2117.23	1645238.77	14300057.52				343.921	3.46	0.06	3,46	
	89.850 340.610	10 6453.01	1 7702.90	7432.70	-2151.51	1645204.50	14300144.99		-9	7737.83	343.856	4.27	-0.06	4.27	
14576.00 8	89,910 340,25	340,250 6453,21	1 7798.84	7523.15	-2183.67	1845172,36	14300235.41	39°22'47 421"N	I 80°58'59.413"W	7833.66	343.814	0.38	90:0	-0.38	



			1													
Operator	ANTER	O RESOL	RCES CO	ANTERO RESOURCES CORPORATION	z			Slot		Slot #09						
Area	Tyler C	Tyler County, WV	,					Well		Shepherd Unit 1H						
Field	Tyler		1000					We	Wellbore	Shepherd Unit 1H AWB	AWB					
Facility	Ritchie	Ritchie Petroleum Pad	n Pad													
VELLPA	WELLPATH DATA (214 stations)	1 (214 s	tations)													
QW	Inclination Azimuth	Azimuth	57E	Vert Sect	North	East	Grid East	Grid North	Latitude	Longitude	Closure Dist	Closure Dir	DLS F/100ff1	Build Rate	Turn Rate Comments	omments
14671.00	89.820	340,160	ø	7893.79	7612.54	-2215.84	1645140,20	14300324.78	39°22'48,304"N	V 80°58'59.822"W	7928.47	343,771	0.13	60'0-	L	
14767.00	89.820	339.210	6453.74	77.6867	7702.57	-2249.17	1645106.88	14300414.75	39°22'49.194"N	V 80°59'00.246"W	8024.23	343.722	0.99	00.0	66.0-	
14862.00	89.940	341.000		8084.72	7791.89	-2281.49	1645074.57	14300504.04	39°22'50.077"N	N 80°59'00.658"W		343,680	1.89	0,13	1.88	
14957.00	90.000	340.710	6453.98	8179,64	7881,64	-2312.65	1645043,43	14300593.75	39°22'50.964"N	V 80°59'01.054"W	8213.93	343,647	0.31	0.06	-0.31	
15052.00	89.910	338,560	6454.06	8274.61	69'0262	-2345.71	1645010.38	14300682,77	39°22'51,844"N	V 80"59'01.475"W	8308.69	343.601	2.27	-0.09	-2,26	
15147.00	89.780	338.290	6454.32	8369,61	8059.04	-2380.64	1644975,46	14300771.08	39°22'52,717"h		8403.31	343,543	0.32	-0.14	-0.28	
15242.00	89.970	337.380	6454.52	8464.60	8147.02	-2416.48	1644939.64	14300859.02	39°22'53,587"N	V 80°59'02.376"W	8497.84	343,479	0.98	0.20	96.0-	
15337.00	90.310	339.710		8559.59	8235.43	-2451.23	1644904.90	14300947.39	39°22'54,461"N	V 80°59'02.818"W	8592.48	343,425	2.48	0.36	2,45	
15433.00		341,860	6453.88	8655.51	8326.07	-2482.82	1644873.32	14301038.00	39°22'55.357"N	Ĭ		343.396	2.24	-0.14		
15528,00	90.250	340,100		8750.41	8415.88	-2513.78	1644842.38	14301127.78	39°22'56.245"N	V 80°59'03.615"W	8783.29	343,369	1.85	10.0	-1,85	
15623.00	90.400	339.250	6452.99	8845,38	8504,96	-2546.78	1644809.39	14301216.82	39°22'57, 125"N	V 80"59'04.035"W	8878.09	343,330	0.91	0,16	68'0-	
15718,00	90,250	339.740	6452.45	8940.36	8593,94	-2580.05	1644776.13	14301305.77	39°22'58,005"N	N 80°59'04.458"W	8972.88	343.289	0.54	-0,16	0.52	
15814,00			6451.95	9036,33	8684,00	-2613.30	1644742,89	14301395.79	39°22'58 895"N	0	69.8906	343,252	60'0	60'0	S	
15908.00	Ų	337.000	6451,55	9130.32	8771.37	-2647.96	1644708.25	14301483.12	39°22'59.758"N	V 80°59'05.323"W	9162,35	343.202	2,91	-0.20	-2.90	
16004.00		335,530	6451.24	9226 25	8859.25	-2686,60	1644669.63	14301570.96	39 23'00.627"N	W 80°59'05,815"W	9257,65	343,130	1.53	20'0	-1.53	
16099.00	90.340	-	333,280 6450,78	9321.01	8944 92	-2727,63	1644628.61	14301656.60	39°23'01.474"N	V 80°59'06.337"W		343.042	2.37	0.13	-2.37	
16194.00	90.460	334,190	6450.11	9415.70	9030 11	-2769.67	1644586.59	14301741.75	39°23'02.316"N	V 80"59'06.872"W	9445.31		26'0	0.13	96.0	
16289.00	90.340	338,560	6449.45	9510.61	9117.12	-2807.73	1644548.54	14301828.73	39°23'03,176"N	W 80°59'07.357"W		342.883	4.60	-0.13	4,60	
16385.00	90.460	1.0	6448.78	09 9096	9206,67	-2842.33	1644513.96	14301918.24	39°23'04,061"N		9635,43	342.843	29'0	0.13	1	
16480.00		100	6447.83	9701.60	9294.94	-2877.43	1644478.87	14302006.48	39°23'04.933"N			342.799	1.86	0.23	-1.84	
16574.00	90,770			9795.51	9383.28	-2909.44	1644446.88	14302094.78	39°23'05 807"N			342.773	5.63	0.10	5.63	
16668,00	90.770	344,430	6445.38	9889.12	9473.43	-2936.00	1644420.32	14302184.90	39°23'06.698"N	W.066.80,65°08 V	99.77.96	342.781	1.81	00.0	1.81	
16762.00	90.680	340,190	6444,19	9982,87	9562,96	-2964.56	1644391.78	14302274.39	39°23'07,583"N	V 80°59'09.353"W	10011.93	342.776	4.51	-0.10	-4.51	
16858,00	90.770	337.660	6442.98	10078,85	9652.52	-2999.07	1644357.28	14302363.92	39°23'08.468"N	W867.99'09.793"W	10107.70	342.740	2.64	0.09	-2.64	
16953.00	90,740	338,020	6441.72	10173,84	9740,50	-3034.90	1644321.46	14302451.86	39°23'09 337"N	V 80"59'10.249"W	10202.35	342.694	0,38	-0.03	0.38	
17048.00	90.520		6440.68	10268.83	9828,34	-3071.07	1644285.31	14302539.66	39°23'10.206"N	W.807.01'89"W		342.647	0.87	-0.23	-0.84	
17143.00	Ď			10363.82	9916.47	-3106.50	1644249.89	14302627.76	39°23'11.077"N		1	342,606		21.0		
17239.00			6438.54	10459.79	10006.31	-3140.32	1644216.09	14302717.56	39°23'11 965"N			342.576	0.81	00'0	0.81	
17334.00		338.650	338.650 6437.42		100	-3174.05	1644182.37	14302806.33	39°23'12.842"N	Ξ.		Ц	1.17	00.00		
17429.00		239 DEN 339 DEN 6438 21	PC SCKS	10640 77	10183.71	3208 39	TRANSAR 11	1430380480	IN. 014 2 74 0000	U 20°50'12 A57"M	40277 42	240 540	CFO	000	CFO	



Actual Wellpath Report

Shepherd Unit 1H AWP Proj: 17661' Page 9 of 11

REFERE	NCE WELLPATH IDENTIFICATION		
Operator	ANTERO RESOURCES CORPORATION	Slot	Slot #09
Area	Tyler County, WV	Well	Shepherd Unit 1H
Field	Tyler	Wellbore	Shepherd Unit 1H AWB
Facility	Ritchie Petroleum Pad		

Build Rate Turn Rate Comments

Closure Dist Closure Dir

Longitude

Latitude

Grid North

Grid East (US ft)

WELLPATH DATA (214 stations) Inclination Azimuth

17637.00	90.620 336.280 6433.66 10857.71 10377.70 -3283.24 1644073.22 14303088.80	10857.71	10377.70	-3283.24	1644073.22		39°23'15,636"N	80°59'13,410"W	0"W 10884.68	342.444	5.28	-0.17	-5.28	
17661.00	90.620 336.280 6433.40 10881.70	10881.70	10399.67	-3292.90	1644063.57		39°23'15.853"N	80°59'13,533"W	3"W 10908.54		0.00	00.0	0.00 Projected MD at TD: 17611'	at TD: 17611'
HOLE &	HOLE & CASING SECTIONS - Ref Wellbore: Shepherd Unit 1H AW	Ref Wellbo	ore: Shept	herd Unit	1H AWB	Ref Wellpath	Ref Wellpath: Shepherd Unit 1H AWP Proj: 17661	nit 1H AWP	Proj: 17661'		ľ			
String/Diameter	ster		Start MD [ft]		End MD [ft]	Interval [ft]	Start TVD [ft]		End TVD [ft]	Start N/S [ft]	Start	Start E/W [ft]	End N/S [ft]	End E/W
20in Conductor	or	-	32	32.00	112.00		80.00	32.00	112.00	0.0	0	00.00	0.03	0.08
17.5in Open Hole	Hole		112	112.00	414.00		302.00	112.00	414.00	0.03	3	0.08	0.43	1.25
13.375in Casing Surface	ing Surface		3.	32.00	414.00		382.00	32.00	414.00	00'0	0	00.00	0.43	1.25
12,25in Open Hole	Hole	in in	414	414.00	2495.60		2081.60	414.00	2471.03	0.43	3	1.25	-74.80	257.01
9,625in Casin	9.625in Casing Intermediate		3,	32.00	2495.60		2463.60	32.00	2471.03	00'0	0	0.00	-74.80	257.01
8.75in Open Hole	Hole		249	2495.60	6481.00		3985.40	2471.03	6296.62	-74.80	0	257.01	52.18	830.98
8.5in Open Hole	ole		648	6481.00	17661.00		1180.00	6296.62	6433.40	52.18	8	830.98	10399.67	-3292.90
			0	0000	00.000		000000	0000	0.000	000		000	100000	00 0000



(%) (%)		
BAKER	HOGHES	a GE company

REFEREN	EFERENCE WELLPATH IDENTIFICATION	Z							
Operator	ANTERO RESOURCES CORPORATION	NO			Slot	Slot #09			
Area	Tyler County, WV				Well	Shepherd Unit 1H			
Field	Tyler				Wellbore	Shepherd Unit 1H AWB			
Facility	Ritchie Petroleum Pad								
TARGETS	8								
Name		TVD	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Shepherd Un	Shepherd Unit 1H POE - Rev-2	6408.00	253.71	752.88	1648107.73	14292968.88	39°21'35,565"N	80°58'22.044"W	point
Shepherd Un	Shepherd Unit 1H LP - Rev-2	6440.00	458.47	646.79	1648001.68	14293173.56	39"21"37.589"N	80°58'23.394"W	point
Shepherd Un	Shepherd Unit 1H BHL - Rev-2	6496.08	10413.23	-3304.08	1644052.39	14303124.32	39°23'15,987"N	80°59'13.676"W	point

WELLPATH C	VELLPATH COMPOSITION - Ref Wellbore: Shepherd Unit 1H AWB	Ref Wellpath: Shepherd Unit 1H AWP Proj: 17661'	
Start MD	End MD Positional Uncertainty Model	Log Name/Comment	Wellbore
32.00	397.00 Gyrodata standard - Single-shot	[01 Gyrodata SS Gyro <17-1/2">(100'-380")	Shepherd Unit 1H AWB
397.00	523.00 Gyrodata standard - Single-shot	02_Gyrodata SS Gyro <12-1/4">(380")(417"-506")	Shepherd Unit 1H AWB
523.00	2440.00 ISCWSA MWD, Rev. 4 (Standard)	03_ Directional ONE MWD <12-1/4">(506")(562"-2423")	Shepherd Unit 1H AWB
2440.00	6395.00 ISCWSA MWD, Rev. 4 (Standard)	04 Directional ONE MWD <8-3/4">(2423")(2488'-6378")	Shepherd Unit 1H AWB
6395.00	17637.00 BHI AutoTrak Curve (Short)	05_BHI AT Curve <8-1/2">(6395')(6454'-17637')	Shepherd Unit 1H AWB
17637.00	17661.00 Blind Drilling (std)	Projection to bit	Shepherd Unit 1H AWB



KETEKEN	REFERENCE WELLPATH IDENTIFICATION		
Operator	ANTERO RESOURCES CORPORATION	Slot	Slot #09
Area	Tyler County, WV	Well	Shepherd Unit 1H
Field	Tyler	Wellbore	Shepherd Unit 1H AWB
Facility	Ritchie Petroleum Pad		
COMMENTS	rs		
Wellpath general comm	Wellpath general comments		
BHI Job #: 8736598	02363-0000 736598		
Rig: Frontier 32	32		
Duration: 08/	Duration: 08/30/2017-09/03/2017		
Gyrodata SS	Gyrodata SS Gyro <17-1/2"> (100'-380')		
Gyrodata SS	Gyrodata SS Gyro <12-1/4"> (380')(417'-506')		
Directional O	Directional ONE MWD <12-1/4"> (506')(562'-2423')		
Directional O	Directional ONE MWD <8-3/4"> (2423')(2488'-6378')		
BHI AT Curve	BHI AT Curve <8-1/2"> (6395')(6454'-17637')		
Middlesex: 6484' MD	484' MD		
Burkett: 6689' MD	7 MD		
Tully: 6762' MD	QV		
Marcellus PC	Marcellus POE: 6793' MD		
Projected MF	Projected MD at TD: 17661'		

Hydraulic Fracturing Fluid Product Component Information Disclosure

State: State: County: API Number: Operator Name: Well Name and Number: Latitude: Longitude: Datum: Federal Well: Indian Well: True Vertical Depth: Total Base Water Volume (gal):







Composition
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Hydraulic Fracturing

Comments		89.24799 Density = 8.330		
Maximum Ingredient Concentration in HF Fluid (% by mass)**		89.24799		0.20226
Maximum Ingredient Concentration in Additive (% by mass)**		100.00000		100.00000
Chemical Abstract Service Number (CAS #)		7732-18-5		7732-18-5
Ingredients		Water		Water
Purpose	Base Fluid		Listed Above	
Supplier	Operator		Listed Above	
Trade Name	Fresh Water		Ingredients	

MC B-8614 Haliburton Blocide Listed Below Listed Below	HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor				
Halliburton Biocide Halliburton Proppant Halliburton Proppant Halliburton Proppant Halliburton Proppant Halliburton Gelling Agent Ri Halliburton Solvent					Listed Below		
Halliburton Proppant Multi-Chem Friction Reducer Multi-Chem Proppant Halliburton Proppant Gelling Agent Halliburton Gelling Agent Ri Halliburton Solvent		-lalliburton	Biocide				
Halliburton Proppant Multi-Chem Friction Reducer Multi-Chem Friction Reducer Halliburton Proppant Gelling Agent Halliburton Gelling Agent Halliburton Solvent					Listed Below		
Multi-Chem Friction Reducer ON Halliburton Proppant Halliburton Gelling Agent RI Halliburton Solvent RI Halliburton Solvent			Proppant				
Multi-Chem Friction Reducer No Halliburton Proppant Halliburton Gelling Agent RI Halliburton Solvent RI Halliburton Solvent				_	Listed Below		
NG Halliburton Proppant Halliburton Gelling Agent RI Halliburton Solvent	Win-	Multi-Chem	Friction Reducer				
Halliburton Proppant Halliburton Gelling Agent RI Halliburton Solvent					Listed Below		
Halliburton Proppant VG Halliburton Gelling Agent RI Halliburton Solvent	MMON 8	- Halliburton	Proppant				
Halliburton Proppant NG Halliburton Gelling Agent RI Halliburton Solvent					Listed Below		
Halliburton Gelling Agent Halliburton Solvent		-lalliburton	Proppant				
Halliburton Gelling Agent Halliburton Solvent					Listed Below		
Halliburton Solvent	ELLING	Halliburton	Gelling Agent				
Halliburton Solvent					Listed Below		
Listed Below	-LORI	- - - - - - - - - - - - - - - - - - -	Solvent				
					Listed Below		

SCALECHEK LP-70	Halliburton	Scale Inhibitor					
				Listed Below			
SP BREAKER	Halliburton	Breaker					
				Listed Below			
Items above are Tr	ade Names with th	lems above are Trade Names with the exception of Base W	Nater . Items below are the individual ingredients	vidual ingredients.			
			Crystalline silica, quartz	14808-60-7	100.00000	10.57051	
			Hydrochloric acid	7647-01-0	15.00000	0.02294	
			Acrylamide, sodium acrylate polymer	25987-30-8	30.0000	0.01249	
			Hydrotreated light petroleum distillate	64742-47-8	30.0000	0.01249	
			Ethylene glycol	107-21-1	60.00000	0.00853	
			Sodium persulfate	7775-27-1	100.00000	0.00301	
			Glutaraldehyde	111-30-8	30.0000	0.00265	
			Guar gum	0-06-0006	100.00000	0.00244	
			Sobitan, mono-9- octadecenoate, (Z)	1338-43-8	5.00000	0.00208	
			Poly(oxy-1,2-ethanediyl), alphatridecylomegahydroxy-, branched	69011-36-5	5.00000	0.00208	
			Neutralized Polyacrylic Emulsion	Proprietary	10.00000	0.00142	
			Telomer	Proprietary	10.00000	0.00142	
			Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl chlorides	68424-85-1	5.00000	0.00044	
			Sodium polyacrylate	9003-04-7	1.00000	0.00014	
			Ethanol	64-17-5	1.00000	6000000	
			Methanol	67-56-1	0000009	0.00008	

		Denise Tuck, Halliburton, 3000 N. Sam Houston Pkwy E., Houston, TX 77032, 281-871-6226					
0.00003	0.00003	0.00003 Denise Tuck, Halliburton, 3 Sam Houston Houston, TX 281-871-6226	0.00001	0.00001	0.00001	0.00000	0.00000
30.0000	30.0000	30.0000	2.00000	10.00000	0.10000	0.10000	0.01000
68527-49-1	Proprietary	Proprietary	Proprietary	107-19-7	7664-38-2	7757-82-6	79-10-7
Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	Fatty acids, tall oil	Ethoxylated alcohols	Olefins	Propargyl alcohol	Phosphoric acid	Sodium sulfate	Acrylic acid

Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
 Information is based on the maximum potential for concentration and thus the total may be over 100%
 If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS tevel only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

