

Page 1 of 4
RECEIVED
Office of Oil and Gas
NOV 21 2019
WV Department of
Environmental Protection

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-095-02514 County TYLER District McELROY
Quad SHIRLEY Pad Name SHR38 Field/Pool Name _____
Farm name SECKMAN Well Number SHR38GHSM
Operator (as registered with the OOG) CNX GAS COMPANY, LLC
Address 1000 CONSOL ENERGY DRIVE City CANONSBURG State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 320181.66 (NAD 27) Easting 1622485.25 (NAD 27)
Landing Point of Curve Northing 320199.54 (NAD 27) Easting 1622547.81 (NAD 27)
Bottom Hole Northing 310765.92 (NAD 27) Easting 1625796.06 (NAD 27)

Elevation (ft) 1012 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
SYNTHETIC BASED FLUID
ADDITIVES: ABS MUL (EMULSIFIER), CALCIUM CHLORIDE, FLR PLUS (GILSONITE), CLAYTONE EM (SUSPENSION AGENT), AES WA II (WETTING AGENT), LIME

Date permit issued 2/26/2019 Date drilling commenced 3/5/2019 Date drilling ceased 6/19/2019
Date completion activities began 8/22/2019 Date completion activities ceased 9/15/2019
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 225 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1920 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 430, 580, 900 TRACES: 160, 260, 1380, 1400, 1480, 1500 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed
Reviewed by: Jeb
12/18/2019

API 47- 095 - 02514 Farm name SECKMAN Well number SHR38GHSM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24"	20"	112	NEW	94lb/ft	N/A	GROUT TO SURFACE
Surface	17.5"	13.375"	578	NEW	J-55 54.5lb/ft	N/A	Y - CEMENT TO SURFACE
Coal							
Intermediate 1	12.25"	9.625"	2585	NEW	J-55 36lb/ft	N/A	Y - CEMENT TO SURFACE
Intermediate 2							
Intermediate 3							
Production	8.75" & 8.5"	5.5"	16925	NEW	P-110 20lb/ft	N/A	Y - TOC @ 861
Tubing	5.5"	2.875	6,845	NEW	P110 6.5 IB/FT	N/A	N/A
Packer type and depth set		N/A					

Comment Details ALL TOPHOLE DEPTHS ARE REFERENCED TO RKB = 12' GLE
PRODUCTION DEPTHS ARE REFERENCED TO RKB = 29' GLE

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	CLASS A	462	16	1.14	527	0	8
Coal							
Intermediate 1	CLASS A	851	15.6	1.19	1013	0	8
Intermediate 2							
Intermediate 3							
Production	NEOCEM	1075 (LEAD) / 2445 (TAIL)	15	1.135 (LEAD) / 1.132 (TAIL)	1220 (LEAD) / 2768 (TAIL)	861	8
Tubing							

Drillers TD (ft) 16952 Loggers TD (ft) 16952
Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
Plug back procedure N/A

Kick off depth (ft) 6000

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: Centralize every 3rd joint from shoe to surface

INTERMEDIATE: Centralize every 3rd joint from shoe to surface

PRODUCTION: Centralize every joint from shoe to TOC

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

RECEIVED
Office of Oil and Gas
NOV 21 2019
Department of
Environmental Protection

API 47- 095 - 02514 Farm name SECKMAN Well number SHR38GHSM

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
<u>MARCELLUS</u>	<u>6,517</u> TVD	<u>6,882</u> MD
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 3390 psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas 3453.20 mcfpd Oil 28 bpd NGL 0 bpd Water 459 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
UNDIFFERENTIATED SAND	0	250	0	250	SANDSTONE / TRACES OF SILTSTONE & LIMESTONE & COAL
UNDIFFERENTIATED SILT	250	300	250	300	SILTSTONE/ TRACES OF SANDSTONE & COAL
UNDIFFERENTIATED SAND	300	400	300	400	SANDSTONE / TRACES OF SILTSTONE & LIMESTONE
UNDIFFERENTIATED SHALE	400	430	400	430	RED SHALE / TRACES OF SILTSTONE
WASHINGTON COAL	430	431	430	431	SANDSTONE/ RED SHALE/ COAL
UNDIFFERENTIATED SAND	431	480	431	480	SANDSTONE/ RED SHALE
UNDIFFERENTIATED SHALE	480	510	480	510	RED SHALE / TRACES OF SANDSTONE & GRAY SHALE
UNDIFFERENTIATED QUARTZ	510	580	510	580	QUARTZ / TRACES OF RED SHALE, SILTSTONE & SANDSTONE
WAYNESBURG COAL	580	582	580	582	QUARTZ / TRACES OF GRAY SHALE, QUARTZ, SILTSTONE & SANDSTONE
UNDIFFERENTIATED SAND	582	610	582	610	SANDSTONE / TRACES OF GRAY SHALE, QUARTZ & SILTSTONE
UNDIFFERENTIATED SILT	610	740	610	740	SILTSTONE / TRACES OF LIMESTONE & SANDSTONE
UNDIFFERENTIATED SAND	740	760	740	760	SANDSTONE / TRACES RED SHALE
UNDIFFERENTIATED SHALE	760	900	760	900	RED SHALE/ TRACES OF SILTSTONE, SANDSTONE, LIMESTONE
PITTSBURGH COAL	900	901	900	901	SANDSTONE/ COAL

Please insert additional pages as applicable.

Drilling Contractor SEE ATTACHMENT
Address _____ City _____ State _____ Zip _____

Logging Company DIVERSIFIED WELL LOGGING LLC (MUDLOG)
Address 71 N. MAIN STREET City WASHINGTON State PA Zip 15301

Cementing Company SEE ATTACHMENT
Address _____ City _____ State _____ Zip _____

Stimulating Company KEANE
Address 5825 North Sam Houston Parkway West Suite 600 City Houston State TX Zip 77086

Please insert additional pages as applicable.

Completed by Michael Honce Telephone 304-884-2138
Signature *Michael Honce* Title Superintendent Completions Date 11/20/2019

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

WV Department of Environmental Protection

NOV 21 2019

RECEIVED
Office of Oil and Gas

SHR38GHSM – PERFORATION RECORD – ATTACHMENT 1

Stage No.	Perforation Date	Perforation from MD ft.	Perforation to MD ft.	Number of Perforations	Formation(s)
1	8/21/2019	16,781.0	16,869.8	24	Marcellus Shale
2	8/22/2019	16,537.5	16,719.5	40	Marcellus Shale
3	8/22/2019	16,312.5	16,494.5	40	Marcellus Shale
4	8/22/2019	16,087.5	16,269.5	40	Marcellus Shale
5	8/22/2019	15,862.5	16,044.5	40	Marcellus Shale
6	8/22/2019	15,637.5	15,819.5	40	Marcellus Shale
7	8/23/2019	15,412.5	15,594.5	40	Marcellus Shale
8	8/23/2019	15,187.5	15,369.5	40	Marcellus Shale
9	8/23/2019	14,962.5	15,144.5	40	Marcellus Shale
10	8/23/2019	14,737.5	14,919.5	40	Marcellus Shale
11	8/23/2019	14,512.5	14,694.5	40	Marcellus Shale
12	8/24/2019	14,287.5	14,469.5	40	Marcellus Shale
13	8/24/2019	14,066.0	14,244.5	40	Marcellus Shale
14	8/24/2019	13,837.5	14,019.5	40	Marcellus Shale
15	8/24/2019	13,612.5	13,794.5	40	Marcellus Shale
16	8/24/2019	13,387.5	13,569.5	40	Marcellus Shale
17	8/24/2019	13,162.5	13,344.5	40	Marcellus Shale
18	8/25/2019	12,937.5	13,119.5	40	Marcellus Shale
19	8/25/2019	12,712.5	12,894.5	40	Marcellus Shale
20	8/25/2019	12,487.5	12,669.5	40	Marcellus Shale
21	8/25/2019	12,262.5	12,444.5	40	Marcellus Shale
22	8/25/2019	12,037.5	12,219.5	40	Marcellus Shale
23	8/25/2019	11,812.5	11,994.5	40	Marcellus Shale
24	8/26/2019	11,587.5	11,769.5	40	Marcellus Shale
25	8/26/2019	11,362.5	11,543.0	40	Marcellus Shale
26	8/26/2019	11,138.4	11,319.6	40	Marcellus Shale
27	8/26/2019	10,914.4	11,095.6	40	Marcellus Shale
28	8/26/2019	10,690.4	10,871.6	40	Marcellus Shale
29	8/26/2019	10,466.4	10,647.6	40	Marcellus Shale
30	8/27/2019	10,242.4	10,423.6	40	Marcellus Shale
31	8/27/2019	10,018.4	10,199.6	40	Marcellus Shale
32	8/27/2019	9,794.4	9,975.6	40	Marcellus Shale
33	8/27/2019	9,570.4	9,748.6	40	Marcellus Shale
34	8/27/2019	9,346.4	9,527.6	40	Marcellus Shale
35	8/27/2019	9,122.4	9,303.6	40	Marcellus Shale
36	8/28/2019	8,898.4	9,079.6	40	Marcellus Shale
37	8/28/2019	8,674.4	8,855.6	40	Marcellus Shale
38	8/28/2019	8,450.4	8,631.6	40	Marcellus Shale
39	8/28/2019	8,226.4	8,407.6	40	Marcellus Shale
40	8/28/2019	8,002.4	8,183.6	40	Marcellus Shale
41	8/29/2019	7,778.4	7,959.6	40	Marcellus Shale
42	8/29/2019	7,554.4	7,735.6	40	Marcellus Shale
43	8/29/2019	7,330.4	7,511.6	40	Marcellus Shale
44	8/29/2019	7,106.4	7,287.6	40	Marcellus Shale
45	8/30/2019	6,882.4	7,063.6	40	Marcellus Shale

SHR38GHSM – STIMULATION INFORMATION PER STAGE – ATTACHMENT 2

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/Other (units)
1	8/22/2019	99	7,969.0	6,086.0	4,599.0	402,365.0	8,346.98	N/A
2	8/22/2019	98	8,369.0	6,318.0	3,751.0	406,751.0	7,406.00	N/A
3	8/22/2019	96	8,367.0	5,915.0	4,164.0	397,741.0	7,308.00	N/A
4	8/22/2019	100	8,628.0	5,404.0	3,864.0	402,476.0	6,704.00	N/A
5	8/22/2019	90	7,895.0	5,589.0	4,154.0	398,444.0	6,632.00	N/A
6	8/23/2019	96	7,991.0	4,797.0	4,611.0	395,906.0	6,467.98	N/A
7	8/23/2019	98	8,241.0	5,689.0	3,739.0	398,528.0	6,399.00	N/A
8	8/23/2019	100	8,346.0	5,785.0	4,088.0	393,730.0	5,817.00	N/A
9	8/23/2019	92	7,815.0	6,058.0	3,994.0	401,873.0	6,190.00	N/A
10	8/23/2019	98	8,049.0	5,954.0	4,249.0	397,825.0	6,439.00	N/A
11	8/24/2019	95	8,037.0	6,018.0	4,110.0	398,054.0	6,392.98	N/A
12	8/24/2019	99	8,261.0	5,398.0	3,856.0	398,087.0	6,223.00	N/A
13	8/24/2019	100	8,739.0	6,168.0	3,546.0	365,364.0	5,790.00	N/A
14	8/24/2019	100	8,666.0	6,424.0	3,663.0	360,078.0	5,646.00	N/A
15	8/24/2019	99	8,256.0	5,806.0	3,829.0	389,007.0	5,959.00	N/A
16	8/24/2019	99	8,245.0	5,903.0	3,701.0	402,640.0	6,139.02	N/A
17	8/25/2019	99	8,056.0	5,656.0	3,659.0	402,928.0	6,111.00	N/A
18	8/25/2019	98	8,240.0	5,985.0	3,420.0	386,579.0	6,148.00	N/A
19	8/25/2019	100	8,201.0	5,923.0	3,847.0	383,193.0	5,848.00	N/A
20	8/25/2019	98	8,439.0	5,901.0	4,224.0	390,805.0	6,853.00	N/A
21	8/25/2019	99	7,913.0	5,528.0	3,780.0	402,810.0	5,744.02	N/A
22	8/25/2019	99	7,918.0	5,847.0	4,246.0	400,486.0	5,739.00	N/A
23	8/26/2019	100	7,841.0	5,567.0	4,314.0	404,849.0	5,701.00	N/A
24	8/26/2019	100	8,018.0	5,614.0	3,689.0	405,333.0	5,640.98	N/A
25	8/26/2019	98	8,039.0	5,704.0	4,758.0	437,572.0	6,691.00	N/A
26	8/26/2019	99	7,859.0	6,044.0	3,795.0	401,210.0	5,704.00	N/A
27	8/26/2019	100	7,931.0	5,708.0	3,844.0	400,324.0	5,614.00	N/A
28	8/26/2019	100	7,877.0	5,971.0	4,219.0	404,617.0	5,840.00	N/A
29	8/26/2019	99	7,886.0	5,621.0	3,640.0	398,616.0	5,778.00	N/A
30	8/27/2019	99	7,688.0	5,426.0	3,905.0	399,655.0	5,754.02	N/A
31	8/27/2019	99	7,777.0	5,288.0	4,208.0	402,765.0	5,844.00	N/A
32	8/27/2019	100	7,779.0	5,012.0	4,661.0	403,754.0	5,789.00	N/A
33	8/27/2019	99	7,463.0	6,145.0	3,845.0	399,940.0	6,267.00	N/A
34	8/27/2019	100	7,403.0	6,334.0	3,599.0	404,879.0	5,679.00	N/A
35	8/28/2019	99	7,375.0	5,769.0	3,664.0	397,092.0	5,609.98	N/A
36	8/28/2019	99	7,316.0	4,718.0	3,624.0	401,488.0	5,635.00	N/A
37	8/28/2019	99	7,436.0	5,918.0	3,142.0	398,101.0	5,816.00	N/A
38	8/28/2019	100	7,559.0	5,445.0	3,517.0	405,525.0	5,662.02	N/A
39	8/28/2019	100	7,604.0	6,103.0	3,184.0	399,972.0	5,667.00	N/A
40	8/28/2019	99	7,484.0	6,099.0	4,691.0	398,696.0	6,369.00	N/A
41	8/29/2019	99	7,658.0	5,776.0	3,378.0	400,292.0	5,620.00	N/A
42	8/29/2019	99	7,510.0	5,494.0	3,711.0	401,648.0	5,628.00	N/A
43	8/29/2019	100	7,535.0	6,190.0	3,347.0	406,478.0	5,724.98	N/A
44	8/30/2019	99	7,629.0	6,247.0	3,518.0	398,426.0	5,484.00	N/A
45	8/30/2019	98	7,685.0	5,717.0	3,196.0	363,814.0	5,330.98	N/A

RECEIVED
Office of Oil and Gas

NOV 21 2019

WV Department of
Environmental Protection

LITHOLOGIES CONTINUED

LITHOLOGY / FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT NAME TVD	TOP DEPTH IN FT NAME MD	BOTTOM DEPTH IN FT NAME MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
UNDIFFERENTIATED SAND	901	940	901	940	SANDSTONE / TRACES OF GRAY SHALE, LIMESTONE & SILTSTONE
UNDIFFERENTIATED SHALE	940	980	940	980	RED SHALE / TRACES OF LIMESTONE & SANDSTONE
UNDIFFERENTIATED SAND	980	1000	980	1000	SANDSTONE / TRACES OF RED SHALE
UNDIFFERENTIATED SHALE	1000	1040	1000	1040	GRAY SHALE / TRACES OF LIMESTONE, SILTSTONE & SANDSTONE
UNDIFFERENTIATED SAND	1040	1060	1040	1060	SANDSTONE / SILTSTONE
UNDIFFERENTIATED QUARTZ	1060	1100	1060	1100	QUARTZ / TRACES OF SANDSTONE & SILTSTONE
UNDIFFERENTIATED LIME	1100	1120	1100	1120	LIMESTONE / TRACES OF SANDSTONE & SILTSTONE
UNDIFFERENTIATED SAND	1120	1160	1120	1160	SANDSTONE / SILTSTONE
UNDIFFERENTIATED SILT	1160	1280	1160	1280	SILTSTONE / TRACES OF SANDSTONE & LIMESTONE
UNDIFFERENTIATED QUARTZ	1280	1320	1280	1320	QUARTZ
UNDIFFERENTIATED SILT	1320	1340	1320	1340	SILTSTONE / TRACES OF SANDSTONE
UNDIFFERENTIATED QUARTZ	1340	1380	1340	1380	QUARTZ / TRACES OF SILTSTONE & SANDSTONE
UPPER KITANNING	1380	1480	1380	1480	QUARTZ & SILTSTONE / TRACES OF SANDSTONE & COAL
LOWER KITANNING	1480	1840	1480	1840	SANDSTONE & SILTSTONE / TRACES OF QUARTZ & COAL
BIG LIME	1840	1920	1840	1920	LIMESTONE / TRACES OF SILTSTONE
BIG INJUN	1920	2060	1920	2060	SANDSTONE & LIMESTONE / TRACES OF SILTSTONE
PRICE	2060	2210	2060	2210	SILTSTONE / TRACES OF RED SHALE
WEIR	2210	2360	2210	2360	SANDSTONE & SILTSTONE / TRACES OF LIMESTONE
BEREA	2360	2540	2360	2540	SILTSTONE
GORDON	2540	3350			SILTSTONE / TRACES OF SANDSTONE & PYRITE
WARREN SAND	3350	4940			SILTSTONE & SANDSTONE
BENSON	4940	5150			SILTSTONE & SANDSTONE
ALEXANDER	5150	6302			SILTSTONE / TRACES OF GRAY SHALE
MIDDLESEX	6302	6371			GRAY SHALE / TRACES OF SILTSTONE
WEST RIVER	6371	6445			GRAY SHALE
BURKET	6445	6481			GRAY SHALE
TULLY	6481	6503			GRAY SHALE
HAMILTON	6503	6517			GRAY SHALE & LIMESTONE
UPPER MARCELLUS	6517	6537			GRAY SHALE
MIDDLE MARCELLUS	6537				GRAY SHALE
TD - MARCELLUS				16952	

RECEIVED
Office of Oil and Gas

NOV 21 2019

WV Department of
Environmental Protection



DRILLING CONTRACTOR

TOPHOLE

DECKER DRILLING, INC
11565 OH-676
VINCENT, OH 45784

KOP to TD

PATTERSON-UTI DRILLING COMPANY
207 CARLTON DRIVE
EIGHTY FOUR, PA 15330

CEMENTING COMPANY

TOPHOLE

UNIVERSAL PUMPING PRESSURE
2198 UNIVERSITY DRIVE
LEMONT FURNACE, PA 15456

PRODUCTION

HALLIBURTON
121 CHAMPION WAY SUITE #210
CANONSBURG, PA 15317

RECEIVED
Office of Oil and Gas

NOV 21 2019

WV Department of
Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date	8/22/2019
Job End Date	8/30/2019
State	West Virginia
County	Tyler
API Number	47-095-02514-00-00
Operator Name	CNX Gas Company LLC
Well Name and Number	SHR38GHSM
Latitude	39.37146600
Longitude	-80.83522700
Datum	NAD83
Federal Well	NO
Indian Well	NO
True Vertical Depth	6,552
Total Base Water Volume (gal)	12,061,770
Total Base Non Water Volume	0

RECEIVED
Office of Oil and Gas

NOV 21 2019

WV Department of
Environmental Protection



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	CNX	Carrier/Base Fluid	Water	7732-18-5	100.00000	84.25499	None
Sand (Proppant)	Keane	Proppant	Crystalline silica: Quartz (SiO2)	14808-60-7	100.00000	15.08463	None
Hydrochloric Acid (7.5%)	Keane	Acid Inhibitor	Water	7732-18-5	92.50000	0.50826	None
			Hydrochloric Acid	7647-01-0	7.50000	0.04121	None
XFR-48	Keane	Friction Reducer	Water	7732-18-5	47.00000	0.02813	None
			alkanes, C16-20-iso-	90622-59-6	25.00000	0.01496	None
			butene, homopolymer	9003-29-6	25.00000	0.01496	None
			Alcohols, C12-18, ethoxylated	58213-23-0	3.00000	0.00180	None
XSI-22	Keane	Scale Inhibitor	Methanol	67-56-1	50.00000	0.01019	None
			2-propanoic acid, polymer with 2- methyl-2-[(1-oxo-2-propenyl)amino]-1-propensulfonic acid monosodium salt and sodium phosphinite	110224-99-2	10.00000	0.00204	None

KWG-111LS	Keane	Gel	Guar gum	9000-30-0	55.00000	0.00417	None
			Distillates (petroleum), hydrotreated light	64742-47-8	55.00000	0.00417	None
MBC-516	Keane	Biocide	glutaral	111-30-8	26.70000	0.00433	None
			didecyltrimethylammonium chloride	7173-51-5	8.00000	0.00129	None
			quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides	68424-85-1	5.30000	0.00086	None
			Ethanol	64-17-5	2.80000	0.00045	None
KFEAC-30	Keane	Iron Control	acetic acid	64-19-7	60.00000	0.00214	None
			Citric acid	77-92-9	40.00000	0.00143	None
KAI-12	Keane	Acid Inhibitor	Methanol	67-56-1	90.00000	0.00158	None
			Fatty imidazoline	61790-69-0	5.00000	0.00009	None
			Alcohols, C7-9-iso-, C8-rich	68526-83-0	5.00000	0.00009	None
			isoproyl alcohol	67-63-0	5.00000	0.00009	None
			xylene	1330-20-7	5.00000	0.00009	None
			prop-2-yn-1-ol	107-19-7	5.00000	0.00009	None
			ethylbenzene	100-41-4	1.00000	0.00002	None
Chemiliquid 250	Keane	pH Buffer	water	7732-18-5	75.00000	0.00111	None
			sodium hydroxide	1310-73-2	25.00000	0.00037	None
KWBO-2	Keane	Breaker	Sodium persulfate	7775-27-1	99.00000	0.00008	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Other Chemical(s)	Listed Above	See Trade Name(s)					
		List					
			Water	7732-18-5	92.50000	0.50826	
			alkanes, C16-20-iso-	90622-59-6	25.00000	0.01496	
			butene, homopolymer	9003-29-6	25.00000	0.01496	
			Distillates (petroleum), hydrotreated light	64742-47-8	55.00000	0.00417	
			2-propenoic acid, polymer with 2-methyl-2-[(1-oxo-2-propenyl)amino]-1-propensulfonic acid monosodium salt and sodium phosphinite	110224-99-2	10.00000	0.00204	
			Alcohols, C12-18, ethoxylated	68213-23-0	3.00000	0.00180	
			Citric acid	77-92-9	40.00000	0.00143	
			didecyltrimethylammonium chloride	7173-51-5	8.00000	0.00129	
			water	7732-18-5	75.00000	0.00111	
			quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides	68424-85-1	5.30000	0.00086	
<p>NOV 21 2019</p> <p>WV Department of Environmental Protection</p>							

			Ethanol	64-17-5	2.80000	0.00045
			Xylene	1330-20-7	5.00000	0.00009
			Alcohols, C7-9-iso-, C8-rich	68526-83-0	5.00000	0.00009
			Fatty imidazoline	61790-69-0	5.00000	0.00009
			isopropyl alcohol	67-63-0	5.00000	0.00009
			prop-2-yn-1-ol	107-19-7	5.00000	0.00009
			ethylbenzene	100-41-4	1.00000	0.00002
			Water	7732-18-5	85.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
 Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED
 Office of Oil and Gas

NOV 21 2019

WV Department of
 Environmental Protection

Borehole:	Original Borehole	Well:	SHR-38G-HSM	Field:	WV Tyler County (NAD 27)	Structure:	Patterson 801
Gravity & Magnetic Parameters		Surface Location		NAD27 West Virginia State Plane, Northern Zone, US Feet		Miscellaneous	
Model:	HDDM 2019	Dip:	46.467°	Date:	31-May-2019	Lat:	N 39 22 16.98
MagDec:	-7.707°	FS:	61831.176mT	Gravity FS:	999.321mgm (8.06665 Based)	Lon:	W 80 50 7.44
				Northing:	320191.667US	Grid Conv:	-8.8517'
				Easting:	1622495.267US	Scale Fact:	0.99995056
				Slot:	SHR-38G-HSM	TVD Ref:	KB(1040.67ft above MSL)
				Plan:	CNX SHR-38G-HSM Surveys Off to 16952ft MD		

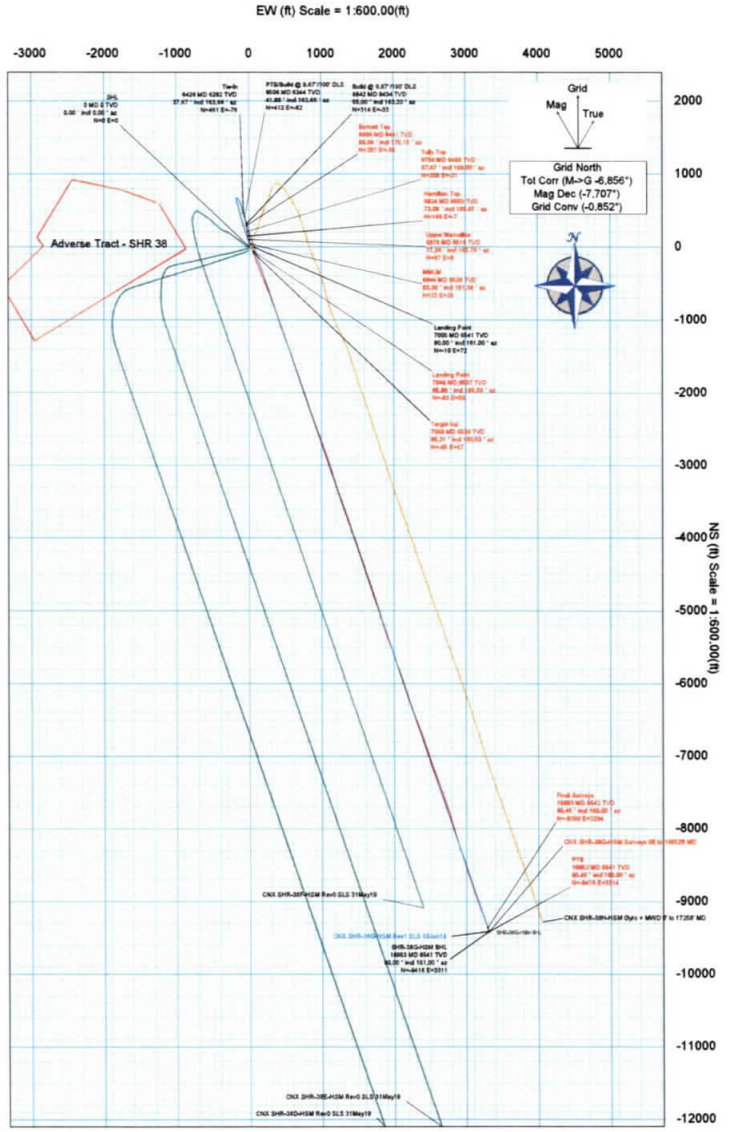
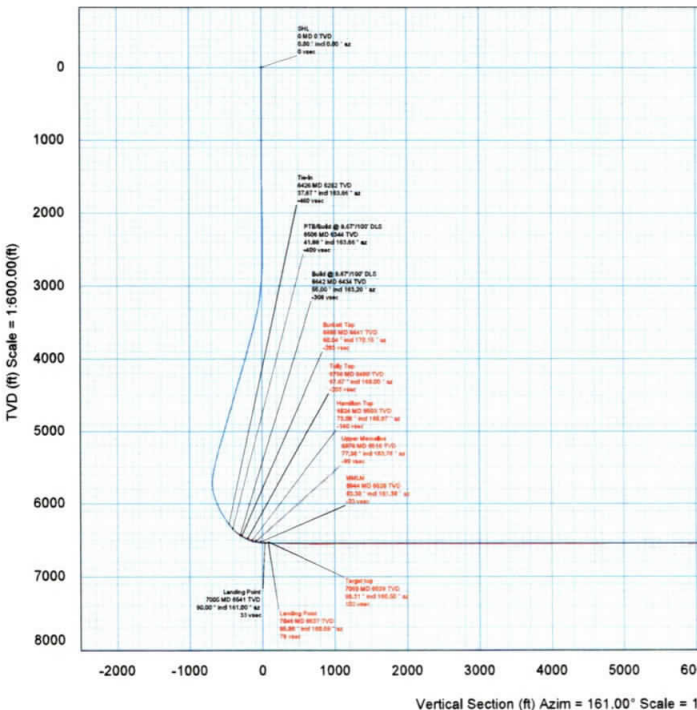
Critical Point	MD	BHCL	AZIM	TVD	VSEC	N(Y)64	E(Y)64	DLX
BHL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Burial Top	8666.00	85.04	170.15	6463.73	-283.22	287.30	-38.54	10.33
Tub Top	8756.00	87.67	168.00	6490.34	-293.38	297.89	-38.54	8.53
Hambon Top	8824.00	73.00	165.87	6503.19	-138.79	145.34	-7.18	8.11
Upper Member	8976.00	77.26	163.70	6515.46	-48.84	56.87	6.00	9.40
Lower	9046.00	82.30	161.26	6527.96	-22.86	33.86	28.06	8.46
Landing Point	7068.00	85.86	160.68	6537.07	78.81	-43.82	16.36	2.86
Target Top	7068.00	85.31	160.50	6536.64	101.86	-44.66	67.00	1.86
Final Surveys	18893.00	85.45	160.00	6541.83	8622.82	-4990.39	3284.23	5.12
PTB	16952.00	85.45	160.00	6541.17	8661.81	-4415.83	3314.40	0.00

SRM#	Seq	Survey Type	Vendor/Tool	Start Date	End Date	Expected	MD From	MD To	Surveys	SRM#	SRM#	Comments/Contingency
1	1	NAL_MYSO-MSHC1-Cor	CGI	30	30	0	28.82	1684.25	1,251	1,251		
1	2	NAL_MYSO-MSHC1-Cor	CGI	30	30	30.80	28.82	1684.25	1,251	1,251		
1	3	NAL_MYSO-MSHC1-Cor	CGI	30	30	30.80	28.82	1684.25	1,251	1,251		
1	4	NAL_MYSO-MSHC1-Cor	CGI	30	30	30.80	28.82	1684.25	1,251	1,251		
1	5	NAL_MYSO-MSHC1-Cor	CGI	30	30	30.80	28.82	1684.25	1,251	1,251		

Surface Location		Northing		Easting		Latitude		Longitude		VSec Azimuth	
Target Name		320191.663		1622495.254		N 39 22 16.98		W 80 50 7.44		161.80	
Target Description	Shape	Latitude	Longitude	Northing	Easting	TVD	VSec	N(Y)64	E(Y)64	DLX	
Target - SHR 38	Point	N 39 24 52.89	W 80 50 48.70	320006.79	1619638.13	1546.87	-15982.24	15927.81	-2463.27		
SHR-38G-HSM BHL	Point	N 39 20 44.61	W 80 49 23.52	319765.82	1625786.06	8541.00	8661.17	8418.23	3210.88		
SHR-38G-HSM LP	Point	N 39 22 17.17	W 80 50 6.64	320198.54	1622547.81	8541.00	8661.17	8418.23	3210.88		

RECEIVED
Office of Oil and Gas
NOV 21 2019
WV Department of
Environmental Protection

- CNX SHR-38G-HSM Surveys Off to 16952ft MD
- CNX SHR-38G-HSM Surveys Off to 1725ft MD
- CNX SHR-38G-HSM Rev0 SLS 31May19
- CNX SHR-38F-HSM Rev0 SLS 31May19
- CNX SHR-38G-HSM Rev1 SLS 10Jun19
- CNX SHR-38E-HSM Rev0 SLS 31May19
- Adverse Tract - SHR 38
- SHR-38G-HSM BHL
- SHR-38G-HSM LP



CONTROLLED	
Drawn by	J. Starnes
Checked by	
Date	10-Jul-2019
Copy number	1 of 1
Scale	1:600.00

CNX SHR-38G-HSM Surveys Off to 16952ft MD Survey Geodetic Report

(Def Survey)

Report Date: July 19, 2019 - 11:12 AM
 Client: CNX Gas
 Field: WY Tyler County (NAD 27)
 Structure / Shot: CNX SHR-38 Pad / SHR-38G-HSM
 Well: SHR-38G-HSM
 Borehole: Original Borehole
 UWI / API: Unknown / Unknown
 Survey Name: CNX SHR-38G-HSM Surveys Off to 16952ft MD
 Survey Date: May 31, 2019
 Tool: AHJ / DDI / ERD Ratio: 241.108 / 114.01 / 70.7 / 6.852 / 1.740
 Coordinate Reference System: NAD27 West Virginia State Plane, Northern Zone, US Feet
 Location Lat / Long: N 36° 22' 16.96391", W 80° 50' 7.43788"
 Location Grid ME YX: N 320181.600 MJS, E 1022485.254 MJS
 CR3 Grid Convergence Angle: -0.8517°
 Grid Scale Factor: 0.99996066
 Version / Patch: 2.10.753.0

Survey / DLS Computation: Minimum Curvature / Lubinski
 Vertical Section Azimuth: 161.000° (Grid North)
 Vertical Section Origin: 0.000 R, 0.000 R
 TVD Reference Datum: KB
 TVD Reference Elevation: 1640.570 R above MSL
 Tweaked / Ground Elevation: 1011.650 R above MSL
 Magnetic Declination: -7.707°
 Total Gravity Field Strength: 960.3213mgn (0.00055 Eased)
 Gravity Model: GARM
 Total Magnetic Field Strength: 51831.175 nT
 Magnetic Dip Angle: 66.453°
 Declination Date: May 31, 2019
 Magnetic Declination Model: HDGM 2019
 North Reference: Grid North
 Grid Convergence Used: -0.8517°
 Total Corr Mag North-Grid North: -0.8517°
 Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azth Grid (ft)	TVD (ft)	TVD88 (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (ft)	TF (ft)	BR (ft)	TR (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude	Directional
SHL	0.00	0.00	0.00	0.00	-1040.00	0.00	0.00	0.00	NA	0.00	NA	NA	320181.67	1022485.25	36.37153662	-80.83566041	0.00
	115.00	0.14	103.45	115.00	-925.57	0.12	-0.14	-0.03	0.12	297.97M	0.12	0.00	320181.63	1022485.22	36.37153644	-80.83566052	0.00
	215.00	0.06	207.97	215.00	-825.57	0.19	-0.24	-0.10	0.16	306.00M	-0.06	0.00	320181.43	1022485.15	36.37138377	-80.83566075	0.00
	315.00	0.06	306.86	315.00	-725.57	0.11	-0.18	-0.18	0.01	296.94M	0.01	0.00	320181.48	1022485.07	36.37138391	-80.83566084	0.00
	415.00	0.10	295.94	415.00	-625.57	0.01	-0.11	-0.30	0.04	24.29M	0.04	-12.75	320181.54	1022484.98	36.37138410	-80.83566084	0.00
	515.00	0.11	24.29	515.00	-525.57	-0.12	0.01	-0.34	0.15	304.18M	0.01	88.35	320181.88	1022484.92	36.37138445	-80.83566081	0.00
	615.00	0.06	304.18	615.00	-425.57	-0.23	0.13	-0.23	0.11	196.74M	-0.06	-40.11	320181.70	1022484.82	36.37138475	-80.83566080	0.00
	716.00	0.29	196.70	716.00	-325.57	-0.02	-0.00	-0.44	0.31	166.52M	0.24	-107.48	320181.57	1022484.81	36.37138416	-80.83566087	0.00
	815.00	0.31	169.53	815.00	-225.57	0.42	-0.00	-0.47	0.14	229.00M	0.02	-27.17	320181.07	1022484.70	36.37138275	-80.83566103	0.22
	915.00	0.36	229.90	915.00	-125.57	0.79	-1.00	-0.65	0.33	230M	0.04	60.46	320180.90	1022484.60	36.37138148	-80.83566106	0.46
	1015.00	0.23	230.00	1015.00	-25.07	0.87	-1.30	-1.04	0.12	243.69M	-0.12	0.01	320180.28	1022484.22	36.37139057	-80.83564031	0.00
	1115.00	0.24	243.69	1115.00	74.42	1.07	-1.61	-1.36	0.06	242.51M	0.01	-1.38	320180.06	1022483.87	36.37137995	-80.83564041	0.67
	1215.00	0.06	242.51	1215.00	174.42	1.11	-1.73	-1.83	0.16	181.82M	-0.16	-1.38	320179.93	1022483.52	36.37137958	-80.83564060	0.25
	1315.00	0.25	181.82	1315.00	274.42	1.32	-1.98	-1.70	0.22	151.71M	0.17	-40.80	320179.68	1022483.36	36.37137880	-80.83564062	0.84
	1415.00	0.62	151.71	1415.00	374.42	2.00	-2.80	-1.45	0.42	137.35M	0.37	-20.91	320178.90	1022483.81	36.37137701	-80.83564030	1.03
	1515.00	0.51	137.35	1515.00	474.42	3.00	-3.45	-0.80	0.18	140.22M	-0.11	-14.38	320178.16	1022484.35	36.37137483	-80.83564028	1.11
	1615.00	0.71	140.22	1615.00	574.41	3.90	-4.28	-0.18	0.20	121.91M	0.20	2.87	320177.38	1022485.00	36.37137255	-80.83563687	1.24
	1715.00	1.05	121.91	1715.00	674.40	5.28	-5.25	0.98	0.44	100.84M	0.34	-18.31	320176.42	1022486.24	36.37137008	-80.83563660	1.40
	1815.00	1.13	100.84	1815.00	774.38	6.91	-6.00	2.98	0.24	80.49M	0.06	-12.11	320175.90	1022487.94	36.37136788	-80.83563669	1.53
	1915.00	0.87	98.49	1915.00	874.37	7.48	-6.49	4.20	0.50	102.04M	-0.46	-13.31	320175.20	1022488.45	36.37136695	-80.83563623	1.65
	2015.00	0.74	102.04	2015.00	974.36	8.06	-6.80	5.41	0.10	80.62M	0.07	5.56	320175.00	1022490.00	36.37136634	-80.83563700	1.71
	2115.00	0.49	80.62	2115.00	1074.35	8.57	-8.80	6.96	0.18	96.81M	-0.14	-11.42	320174.86	1022491.82	36.37136601	-80.83563784	1.78
	2215.00	0.49	80.62	2215.00	1174.34	8.82	-9.22	7.51	0.12	138.59M	-0.11	5.18	320174.61	1022492.77	36.37136542	-80.83563746	1.81
	2315.00	0.27	138.59	2315.00	1274.35	9.28	-7.34	8.06	0.06	151.15M	-0.27	42.82	320174.62	1022493.32	36.37136642	-80.83563752	1.80
	2415.00	0.25	151.15	2415.00	1374.35	9.88	-7.08	8.00	0.30	87.37M	0.03	12.82	320174.29	1022493.56	36.37136641	-80.83563698	1.87
	2515.00	0.17	87.37	2515.00	1474.35	9.93	-7.50	8.65	0.23	77M	-0.08	-43.78	320174.10	1022493.80	36.37136641	-80.83563677	1.00
	2549.00	0.14	77.00	2549.00	1508.35	9.85	-7.55	8.84	0.12	26.01M	-0.06	-30.50	320174.12	1022493.80	36.37136605	-80.83563645	1.01
	2572.00	0.14	26.01	2572.00	1608.35	9.88	-7.41	8.81	0.13	307.00M	0.00	-33.05	320174.25	1022494.08	36.37136643	-80.83563677	1.23
	2617.00	3.62	350.37	2617.00	1776.26	5.30	-2.84	8.31	2.82	363.23M	2.80	-7.81	320173.83	1022495.60	36.37137897	-80.83563687	1.90
	2601.00	5.52	353.23	2601.00	1859.06	-1.18	3.79	7.30	2.28	352.72M	2.28	3.40	320185.48	1022492.84	36.37136613	-80.83563748	2.47
	2686.00	6.43	352.72	2686.00	1944.52	-0.83	12.57	6.30	1.07	348.04M	1.07	-0.80	320184.24	1022491.84	36.37141819	-80.83563777	2.82
	3070.00	7.70	349.94	3070.00	2027.97	-18.36	22.25	4.66	0.68	342.62M	0.36	-6.88	320203.72	1022495.80	36.37144615	-80.83563643	2.85
	3164.00	6.41	342.52	3164.00	2111.33	-26.86	32.04	1.85	1.01	344.89M	0.77	-6.26	320213.70	1022497.10	36.37147284	-80.83563646	2.76
	3238.00	9.18	344.90	3238.00	2196.43	-41.83	43.51	-1.66	2.12	12.96M	2.08	2.81	320225.48	1022497.30	36.37150463	-80.83564072	3.01
	3325.00	10.96	347.00	3325.00	2280.11	-56.91	58.41	-6.18	2.11	6.26M	2.07	2.44	320240.07	1022498.10	36.37154446	-80.83564273	3.15
	3408.00	12.87	340.80	3408.00	2362.32	-73.80	75.21	-8.82	2.05	37.17M	2.04	1.52	320256.87	1022498.43	36.37159816	-80.83564367	3.27
	3482.00	13.84	345.15	3482.00	2444.12	-82.01	84.42	-15.24	1.72	17.11M	1.15	-3.04	320275.47	1022499.10	36.37164736	-80.83564317	3.48
	3580.00	14.95	342.56	3580.00	2528.42	-114.45	114.43	-19.23	1.07	26.61M	1.51	-2.95	320296.00	1022499.03	36.37169750	-80.83564743	3.27
	3603.00	15.41	341.73	3603.00	2608.53	-136.18	135.12	-25.80	0.82	140.19M	0.55	-1.04	320316.78	1022499.37	36.37174628	-80.83564807	3.62
	3748.00	14.93	340.10	3748.00	2690.57	-156.43	156.14	-33.14	0.74	141.43M	-0.58	-1.85	320337.80	1022499.11	36.37181170	-80.83564284	3.86
	3834.00	14.73	340.79	3834.00	2773.70	-180.44	178.80	-40.50	0.30	53.80M	-0.23	0.73	320358.54	1022498.75	36.37186955	-80.83564195	3.07
	3917.00	15.17	343.04	3917.00	2853.98	-201.84	191.24	-47.14	0.88	29.30M	0.32	2.71	320378.89	1022498.12	36.37192984	-80.83563760	3.73
	4002.00	15.24	343.41	4002.00	2935.90	-224.19	218.86	-53.80	0.23	14.90M	0.20	-32.85	320400.41	1022497.88	36.37198771	-80.83563717	4.00
	4088.00	16.10	343.17	4088.00	3016.67	-247.51	241.01	-60.31	0.90	43.25M	0.96	-0.28	320422.96	1022498.00	36.37204366	-80.83563828	3.83
	4175.00	16.86	344.79	4175.00	3102.12	-272.06	264.63	-67.00	0.78	90.23M	0.57	1.86	320448.28	1022498.17	36.37210813	-80.83563559	3.88
	4250.00	16.84	344.36	4250.00	3182.00	-298.08	287.83	-73.46	0.15	106.30M	-0.02	-0.52	320469.48	1022498.11	36.37217156	-80.83564745	3.91
	4343.00	16.44	342.23	4343.00	3263.13	-319.87	303.28	-80.36	0.78	103.29M	-0.24	-2.52	320492.38	1022498.00	36.37223415	-80.83564906	3.95
	4429.00	16.35	340.80	4429.00	3346.83	-344.24	333.75	-86.06	0.48	127.89M	-0.10	-1.88	320516.40	1022497.90	36.37229703	-80.83564738	3.89
	4512.00	16.14	341.79	4512.00	3426.32	-367.48	355.75	-95.50	0.42	96.08M	-0.25	1.19	320537.30	1022498.79	36.37236056	-80.83564588	3.62
	4588.00	16.31	343.25	4588.00	3507.86	-391.48	378.96	-102.72	0.51	31.04M	0.20	1.70	320560.31	1022498.54	36.37241871	-80.83567891	4.06
	4683.00	16.48	343.81	4683.00	3589.44	-415.45	401.89	-108.66	0.23	112.21M	0.20	0.42	320583.30	1022498.70	36.37248258	-80.8	

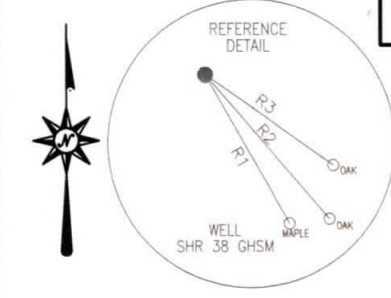
Comments	MD (ft)	Incl (°)	Asm Grid (ft)	TVD (ft)	TVD88 (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (ft/100ft)	TF (ft)	BR (ft/100ft)	TR (ft/100ft)	Northing (ft)	Easting (ft)	Latitude (°)	Longitude (°)	Directional
	7730.00	90.22	180.00	8652.47	8511.00	782.04	-700.82	305.50	2.96	147.53R	0.63	2.92	318857.84	162270.13	30 30947360	-80 83428070	5.60
	7824.00	90.78	190.20	8552.47	8511.00	858.03	-780.03	337.82	0.55	55.91L	-0.47	0.30	319092.87	162278.20	30 30922320	-80 83410321	5.62
	7915.00	90.22	166.83	8552.47	8511.00	950.01	-877.34	370.04	0.84	78.52R	0.47	-0.80	319034.37	162285.28	30 30889110	-80 83240463	5.64
	8013.00	90.78	162.36	8651.84	8511.07	1045.00	-967.15	400.95	2.06	90L	0.68	2.91	319214.56	162288.18	30 30914580	-80 83230200	5.67
	8107.00	90.78	180.91	8650.30	8506.79	1138.88	-1058.39	430.54	1.57	106.45L	0.30	-1.57	319216.26	162295.77	30 30882211	-80 83281128	5.70
	8202.00	90.36	159.50	8648.99	8508.82	1233.97	-1145.77	492.94	1.45	116.58R	-0.41	-1.91	319035.95	162294.87	30 30852790	-80 83237008	5.72
	8208.00	90.80	180.86	8549.10	8508.50	1327.95	-1234.15	444.05	1.19	78.09R	-0.53	1.06	318847.56	162297.88	30 30801988	-80 83256522	5.75
	8300.00	90.00	181.11	8549.25	8508.98	1422.86	-1322.80	525.81	0.86	80.92L	-0.12	0.55	318957.84	162301.04	30 30771710	-80 83247020	5.77
	8482.00	90.17	160.00	8549.11	8509.84	1519.95	-1422.54	567.06	1.13	102.84R	0.18	-1.12	318789.19	162304.28	30 30752860	-80 83336114	5.78
	8580.00	90.11	161.30	8548.88	8508.31	1611.04	-1502.21	584.44	1.37	76.55L	-0.08	-1.37	318670.63	162307.87	30 30724440	-80 83322945	5.81
	8674.00	90.34	180.40	8548.51	8507.94	1705.94	-1591.02	619.23	1.06	155.67L	0.24	-1.02	318560.72	162312.04	30 30704250	-80 83312591	5.83
	8788.00	90.81	180.07	8548.55	8507.98	1870.93	-1679.48	651.02	0.85	80R	-0.78	-0.35	318502.27	162316.24	30 30685005	-80 83300886	5.85
	8883.00	90.81	181.02	8549.20	8508.83	1964.90	-1769.06	682.00	1.00	41.31R	0.00	0.00	318442.10	162319.87	30 30655685	-80 83282256	5.87
	8977.00	90.84	181.31	8549.57	8509.00	2058.03	-1858.02	713.00	1.21	124.91L	0.36	0.31	318323.74	162323.94	30 30625200	-80 83263726	5.89
	9052.00	90.81	180.83	8549.94	8509.27	2150.92	-1947.88	743.92	1.41	94.94L	-0.35	-0.19	318223.88	162328.04	30 30600754	-80 83249957	5.91
	9146.00	90.83	180.86	8550.40	8509.83	2247.92	-2038.63	774.81	0.38	80.78R	0.23	-0.10	318145.14	162332.02	30 30582518	-80 83236235	5.92
	9241.00	90.89	181.05	8550.83	8510.08	2342.98	-2129.38	805.95	0.30	75.29R	0.08	0.30	318065.40	162336.21	30 30565007	-80 83224752	5.94
	9336.00	90.84	181.24	8550.77	8510.20	2438.02	-2219.33	836.33	0.21	64.93L	0.06	0.00	317986.44	162340.54	30 30553311	-80 83212643	5.96
	9430.00	90.89	180.86	8550.91	8510.34	2533.07	-2309.13	867.33	0.81	90L	-0.05	-0.81	317916.85	162344.87	30 30540987	-80 83201107	5.97
	9524.00	90.89	180.30	8551.08	8510.52	2628.02	-2398.75	898.89	0.32	46.94L	0.00	-0.32	317848.04	162349.20	30 30528680	-80 83189651	5.98
	9618.00	90.96	180.18	8551.15	8510.58	2723.07	-2488.23	930.43	0.29	66.71L	0.18	-0.10	317780.57	162353.53	30 30516372	-80 83178065	6.00
	9713.00	90.80	150.07	8551.18	8510.61	2818.02	-2577.78	961.50	1.16	90R	-0.18	-1.17	317713.52	162357.86	30 30504065	-80 83166572	6.02
	9807.00	90.86	150.85	8551.38	8510.79	2913.07	-2667.32	992.57	0.87	70.75L	0.00	0.87	317646.55	162362.19	30 30491758	-80 83155079	6.04
	9902.00	90.85	150.95	8551.60	8510.83	3008.02	-2756.86	1023.64	1.01	107.84R	0.18	-0.90	317579.53	162366.56	30 30480005	-80 83143583	6.06
	9996.00	90.78	168.82	8551.53	8510.86	3103.07	-2846.39	1054.71	0.87	87.49R	-0.30	0.83	317512.58	162370.94	30 30468252	-80 83132087	6.07
	10091.00	90.89	162.33	8551.80	8511.23	3198.02	-2935.93	1085.78	2.04	79.51R	0.12	2.04	317445.63	162375.26	30 30456508	-80 83120591	6.09
	10185.00	90.84	162.80	8551.94	8511.37	3293.07	-3025.46	1116.85	1.29	75.84R	0.06	0.20	317378.68	162379.59	30 30444755	-80 83109100	6.10
	10280.00	90.22	183.71	8552.18	8511.24	3388.02	-3114.99	1147.90	0.20	102.24L	0.20	1.17	317311.73	162383.92	30 30433002	-80 83097607	6.12
	10374.00	90.84	162.42	8552.08	8511.11	3483.07	-3204.52	1178.96	1.40	86.24L	0.36	0.31	317244.78	162388.24	30 30421250	-80 83086115	6.14
	10468.00	90.81	161.70	8552.18	8511.18	3578.02	-3294.05	1209.03	2.78	95.54L	0.06	-0.78	317177.83	162392.57	30 30409500	-80 83074624	6.15
	10563.00	90.78	158.78	8552.01	8511.34	3673.07	-3383.58	1239.25	0.20	120.6R	-0.23	-2.04	317110.88	162396.90	30 30397750	-80 83063132	6.16
	10658.00	90.06	180.84	8552.04	8511.47	3768.02	-3473.11	1270.04	0.30	20.81L	0.28	0.20	317043.93	162401.23	30 30386000	-80 83051641	6.18
	10752.00	90.84	158.85	8552.15	8510.88	3863.07	-3562.64	1300.82	0.87	107.88R	0.53	-0.06	316976.98	162405.56	30 30374250	-80 83040153	6.19
	10847.00	90.34	180.34	8552.29	8510.22	3958.02	-3652.17	1331.60	0.79	77.09R	-0.23	1.73	316909.03	162409.89	30 30362500	-80 83028664	6.20
	10941.00	90.84	181.30	8552.05	8510.52	4053.07	-3741.70	1362.38	1.06	108.58L	0.28	1.02	316842.08	162414.22	30 30350750	-80 83017175	6.22
	11036.00	90.72	161.13	8552.02	8510.25	4148.02	-3831.23	1393.15	0.90	82.81L	-0.88	-0.18	316775.13	162418.55	30 30339000	-80 83005682	6.23
	11130.00	90.84	160.70	8552.00	8510.52	4243.07	-3920.76	1423.92	0.51	90L	0.23	-0.46	316708.18	162422.88	30 30327250	-80 82994191	6.24
	11225.00	90.84	160.85	8552.19	8510.92	4338.02	-4010.29	1454.69	0.06	92.88R	-0.06	0.02	316641.23	162427.21	30 30315500	-80 82982700	6.25
	11319.00	90.84	160.85	8552.19	8510.92	4433.07	-4100.82	1485.46	0.14	32.00L	-0.06	-1.14	316574.28	162431.54	30 30303750	-80 82971209	6.27
	11413.00	90.87	161.22	8552.07	8510.30	4528.02	-4191.35	1516.23	0.83	55.00L	0.83	-0.53	316507.33	162435.87	30 30292000	-80 82960000	6.28
	11508.00	90.30	180.90	8552.00	8510.43	4623.07	-4281.88	1547.00	0.38	84.00L	-0.29	-0.24	316440.38	162440.20	30 30280250	-80 82948750	6.29
	11602.00	90.45	180.41	8552.31	8510.74	4718.02	-4372.41	1577.77	0.82	87.85R	0.08	-0.62	316373.43	162444.53	30 30268500	-80 82937500	6.30
	11696.00	90.50	181.81	8552.53	8510.96	4813.07	-4462.94	1608.54	1.10	95.87L	0.30	1.40	316306.48	162448.86	30 30256750	-80 82926250	6.32
	11791.00	90.30	180.74	8552.79	8511.27	4908.02	-4553.47	1639.31	1.13	51.84L	-0.12	-1.13	316239.53	162453.19	30 30245000	-80 82915000	6.34
	11885.00	90.82	161.70	8552.95	8511.58	5003.07	-4644.00	1670.08	0.19	119.18R	0.19	0.19	316172.58	162457.52	30 30233250	-80 82903750	6.35
	11980.00	90.50	181.21	8553.23	8511.89	5098.02	-4734.53	1700.85	0.84	154.26R	0.00	0.84	316105.63	162461.85	30 30221500	-80 82892500	6.36
	12074.00	90.84	181.48	8553.47	8512.20	5193.07	-4825.06	1731.62	0.85	88.58R	-0.50	0.38	316038.68	162466.18	30 30210000	-80 82881250	6.38
	12168.00	90.00	181.80	8553.71	8512.51	5288.02	-4915.59	1762.39	0.28	107.53L	0.08	2.57	315971.73	162470.51	30 30198250	-80 82870000	6.39
	12263.00	90.94	183.71	8553.95	8512.82	5383.07	-5006.12	1793.16	0.81	83.00L	-0.08	-2.00	315904.78	162474.84	30 30186500	-80 82858750	6.38
	12357.00	90.00	182.72	8554.06	8513.13	5478.02	-5096.65	1823.93	1.06	107.1R	0.13	-1.06	315837.83	162479.17	30 30174750	-80 82847500	6.40
	12452.00	90.78	183.83	8554.10	8513.44	5573.07	-5187.18	1854.70	1.00	96.71L	-0.29	0.90	315770.88	162483.50	30 30163000	-80 82836250	6.41
	12547.00	90.80	181.72	8554.37	8513.75	5668.02	-5277.71	1885.47	2.04	98.17L	0.12	-2.03	315703.93	162487.83	30 30151250	-80 82825000	6.42
	12641.00	90.81	181.67	8554.78	8514.06	5763.07	-5368.24	1916.24	2.37	108.44L	-0.20	-2.56	315636.98	162492.16	30 30139500	-80 82813750	6.44
	12736.00</																

BHL is located on topo map 10,653 feet south of Latitude: 39°22'30"
 SHL is located on topo map 1,287 feet south of Latitude: 39°22'30"

AS DRILLED PLAT

- NOTES:
1. There are no water wells or developed springs within 250' of proposed well.
 2. There are no existing buildings within 625' of proposed well.
 3. Proposed well is greater than 100' from perennial stream, welland, pond, reservoir or lake.
 4. There are no native trout streams within 300' of proposed well.
 5. Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
 6. It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

BHL is located on topo map 8,869 feet west of Longitude: 80°47'30"
 SHL is located on topo map 535 feet west of Longitude: 80°50'00"



LEGEND

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- LEASE NUMBER
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- LEASE BOUNDARY
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- AS-DRILLED
- ROAD
- STREAM CENTER LINE

GAS WELLS

- EXISTING WELLS
- PLUGGED WELLS
- ABANDON WELLS

AS-DRILLED SURFACE HOLE LOCATION (SHL)
 UTM 17-NAD83
 N:4358012.76
 E:514193.05
 NAD83_WV NORTH
 N:320216.6490
 E:1591044.1020
 LAT/LON DATUM-NAD83
 LAT:39°22'17.276"
 LON:80°50'06.818"

PERMITTED SURFACE HOLE LOCATION (SHL)
 UTM 17-NAD83
 N:4358012.76
 E:514193.05
 NAD83_WV NORTH
 N:320216.6490
 E:1591044.1020
 LAT/LON DATUM-NAD83
 LAT:39°22'17.276"
 LON:80°50'06.818"

PERMITTED APPROX. LANDING POINT
 UTM 17-NAD83
 N:4358018.53
 E:514212.02
 NAD83_WV NORTH
 N:320234.521
 E:1591106.662
 LAT/LON DATUM-NAD83
 LAT:39°22'17.461"
 LON:80°50'06.025"

PERMITTED BOTTOM HOLE LOCATION (BHL)
 UTM 17-NAD83
 N:4355161.09
 E:515249.56
 NAD83_WV NORTH
 N:310800.974
 E:1594354.892
 LAT/LON DATUM-NAD83
 LAT:39°20'44.706"
 LON:80°49'22.897"

AS-DRILLED APPROX. LANDING POINT
 UTM 17-NAD83
 N:4358012.64
 E:514204.59
 NAD83_WV NORTH
 N:320215.620
 E:1591081.937
 LAT/LON DATUM-NAD83
 LAT:39°22'17.271"
 LON:80°50'06.336"

AS-DRILLED BOTTOM HOLE LOCATION (BHL)
 UTM 17-NAD83
 N:4355161.09
 E:515250.66
 NAD83_WV NORTH
 N:310800.8890
 E:1594358.4860
 LAT/LON DATUM-NAD83
 LAT:39°20'44.706"
 LON:80°49'22.851"

LINE	BEARING	DISTANCE
R1	S 29°39'39" E	178.47'
R2	S 40°51'29" E	198.60'
R3	S 54°50'03" E	164.01'
R4	N 27°50'02" E	1515.66'
R5	S 76°33'49" E	1731.47'
R6	S 65°11'39" E	2175.45'

THRASHER

CIVIL • ENVIRONMENTAL • CONSULTING • FIELD SERVICES
 600 WHITE OAKS BOULEVARD, BRIDGEPORT, WV 26330
 PHONE (304) 624-4108 • FAX (304) 624-7831

SEE PAGE 2 FOR SURFACE OWNERS AND LESSORS

FILE #: SHR 38 GHSM AS-DRILLED
 DRAWING #: SHR 38 GHSM AS-DRILLED
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *George D. Six*
 R.P.E.: _____ L.L.S.: P.S. No. 2000

GEORGE D. SIX
 LICENSED
 No. 2000
 STATE OF
 WEST VIRGINIA
 PROFESSIONAL SURVEYOR

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: SEPTEMBER 17, 2019
 OPERATOR'S WELL #: SHR 38 GHSM AS-DRILLED
 API WELL #: 47 95 02514
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: HEADWATERS MIDDLE ISLAND CREEK ELEVATION: 1012'±
 COUNTY/DISTRICT: TYLER / CENTERVILLE QUADRANGLE: WEST UNION, WV 7.5'
 SURFACE OWNER: JAMES E. ASH ET AL ACREAGE: 111±
 OIL & GAS ROYALTY OWNER: JAMES E. ASH ET AL ACREAGE: 593.675 ±

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): AS-DRILLED

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,480'± TMD: 16,957'±
 WELL OPERATOR: CNX GAS COMPANY LLC DESIGNATED AGENT: CHRIS TURNER
 Address: 1000 CONSOL ENERGY DRIVE Address: 1 DOMINION DR.
 City: CANONSBURG State: PA Zip Code: 15317 City: JANE LEW State: WV Zip Code: 26378

SHR 38 GHSM

PAGE 2 OF 2

AS DRILLED PLAT

	SURFACE OWNER	LESSOR	DIST-TM/PAR
1	JAMES E. ASH ET AL	VERNA O. ASH, JAMES E. ASH AND THELMA B. ASH, BESSIE HAUGHT AND HAROLD WARNER ERNEST G. SECKMAN AND O. JOANNE SECKMAN RALPH E. PHILLIPS AND VELINDA PHILLIPS H/W	P/O 1-16/19
2	JOHN R. ANDERS II RICHARD H. METCALF	JOHN MICHAEL LEONIAN JOSEPH ROBERT LEONIAN MARGO L. KIEHL AND CHARLES F. KIEHL, W/H BERDINA ROSE AND NORMAN W. ROSE, W/H PHILLIP LEONIAN, AKA PHILLIP MARSHALL LEONIAN MARION RAY BACHELOR, AKA MARION R. BACHELOR AND GLORIA JEAN BACHELOR RITA G. JARVIS MIKE ROSS, INC. I.L. MORRIS JO ELLEN HARPER DAY MARY LEE LILLY ARMEN LEONIAN, AKA ARMEN LANHAM LEONIAN JOHN FULTON LEONIAN NILA ASH SAYLOR REVOCABLE TRUST, BY JOSEPH F. SILEK, JR. BAILEY ANN MILLS WILLIAM PAUL HARPER DAVID PAUL LOCOCO MARY LYNNE SLATTERY, FKA MARY LYNNE LOCOCO DONALD VINCENT LOCOCO ROSE MARIE VANHEUVELN THERESA LEE ROBERTSON MARTHA SUE MUZIO, FKA MICHELLE LUCRETIA BUSHMIRE MICHELLE LOCOCO BUSHMIRE, FKA MICHELLE LUCRETIA BUSHMIRE ELIZABETH FLORENCE LOCOCO RALPH E. PHILLIPS AND VELINDA PHILLIPS H/W BRC APPALACHIAN MINERALS I, LLC BRC APPALACHIAN MINERALS I, LLC	1-16/21 P/O 1-16/17
3 4	D. RALPH THACKER & J. MAURICE CARLISLE JR.	CHARLES W. HENDERSON AND DOROTHY M. HENDERSON, H/W AND CHARLES W. HENDERSON, POWER OF ATTORNEY FOR THE A. I. DOAK HEIRS JOHN A. CONKLIN AND JEAN CONKLIN, H/W GEORGE B. CONKLIN AND BETTY M. CONKLIN, H/W BETTY L. CONKLIN ROBERT LEE REED LEWIS H. REED AND CAROL J. REED, H/W KATHY PRANGER VIRGINIA O'REAR AND RALPH O'REAR, W/H ROBERT H. MELVIN BETTY L. MELVIN MARY S. LARTZ AND WILLIAM LARTZ, W/H LILLIAN CRABILL AND WILLIAM CRABILL, W/H MELISSA COLL ROBERT BARTHOLOMEW AND BARBARA BARTHOLOMEW, H/W PHILLIP L. MELVIN JOANNE GREENMAN AND GERALD GREENMAN, H/W	1-16/26
5	PEARLIE DAVIS	LINDA C. BRITTON STEVEN BRITTON ALFRED BRITTON, ET AL BRIAN BRITTON, AKA, BRYAN L. BRITTON AND ANNETTE BRITTON, H/W	1-16/25
6	STEVEN E. MALICKI JR. FRED M. DOTSON JR. KAREN DOTSON KEVIN DOTSON STEVEN E. MALICKI JR.	PAUL W. HYLBERT AND CHARLOTTE J. HYLBERT, H/W	1-18/1
7	MARY MONNIE COLLINS	CECILIA LOUISE BOOMER AND JAMES BOOMER, W/H WOODBERRY ROYALTY, INC NANCY FOUT AND JOHN FOUT, W/H THERESA MARIE SMITH, SINGLE JAY COLLINS AND MARY M. COLLINS, H/W	1-18/15
8	STEVEN R. & SHAWNA LEA CHIPPS	CECILIA LOUISE BOOMER AND JAMES BOOMER, W/H WOODBERRY ROYALTY, INC NANCY FOUT AND JOHN FOUT, W/H GLENDA L. HEDRICK THERESA MARIE SMITH, SINGLE STEVEN R. CHIPPS AND SHAWNA L. CHIPPS, H/W	1-18/18.1
9	WEST VIRGINIA DIVISION OF NATURAL RESOURCES	WEST VIRGINIA DIVISION OF NATURAL RESOURCES	N/A
10	RALPH MCCUTCHAN II CHIPPS REVOCABLE LIVING TRUST 2004	JOSEPH C. STRICKLING AND JOSIES STRICKLING, H/W PAUL STRICKLING EARL STRICKLING AND RUTH G. STRICKLING, H/W JOHN B. STRICKLING AND LILLIAN STRICKLING	8-3/3

AS-DRILLED
SURFACE HOLE LOCATION (SHL)
UTM 17-NAD83
N:4358012.76
E:514193.05
NAD83, WV NORTH
N:320216.6490
E:1591044.1020
LAT/LON DATUM-NAD83
LAT:39°22'17.276"
LON:80°50'06.818"

AS-DRILLED
APPROX. LANDING POINT
UTM 17-NAD83
N:4358012.64
E:514204.59
NAD83, WV NORTH
N:320215.620
E:1591081.937
LAT/LON DATUM-NAD83
LAT:39°22'17.271"
LON:80°50'06.336"

AS-DRILLED
BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83
N:4355161.09
E:515250.66
NAD83, WV NORTH
N:310800.8890
E:1594358.4860
LAT/LON DATUM-NAD83
LAT:39°20'44.706"
LON:80°49'22.851"

PERMITTED
SURFACE HOLE LOCATION (SHL)
UTM 17-NAD83
N:4358012.76
E:514193.05
NAD83, WV NORTH
N:320216.649
E:1591044.102
LAT/LON DATUM-NAD83
LAT:39°22'17.276"
LON:80°50'06.818"

PERMITTED
APPROX. LANDING POINT
UTM 17-NAD83
N:4358018.53
E:514212.02
NAD83, WV NORTH
N:320234.521
E:1591106.662
LAT/LON DATUM-NAD83
LAT:39°22'17.461"
LON:80°50'06.025"

PERMITTED
BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83
N:4355161.09
E:515249.56
NAD83, WV NORTH
N:310800.974
E:1594354.892
LAT/LON DATUM-NAD83
LAT:39°20'44.706"
LON:80°49'22.897"

API WELL #: 47 95 02514
STATE COUNTY PERMIT

THRASHER

SEPTEMBER 17, 2019