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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, July 9, 2019  
WELL WORK PERMIT  
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.  
1720 RT. 22 E

UNION, NJ 070830000


Re: Permit approval for DOC 8  
47-095-02625-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: DOC 8  
Farm Name: FRANCIS W. TENNANT SR.   
U.S. WELL NUMBER: 47-095-02625-00-00  
Horizontal 6A New Drill  
Date Issued: 7/9/2019

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

## PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc.      24610      Tyler      McElroy      Shirley 7.5'  
Operator ID      County      District      Quadrangle

2) Operator's Well Number: Doc 8      Well Pad Name: Doc

3) Farm Name/Surface Owner: Francis Tennant Sr & Randy Tustin      Public Road Access: Indian Creek Rd

4) Elevation, current ground: 1,039.5'      Elevation, proposed post-construction: 1,039.5'

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_  
Horizontal  \_\_\_\_\_

*JOB*  
*4/18/2019*

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, Target Depth 6,785', 41-60' thick, 3500# pressure

8) Proposed Total Vertical Depth: 6,785'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 13,974'

11) Proposed Horizontal Leg Length: 5,263.6'

12) Approximate Fresh Water Strata Depths: 60-90'

13) Method to Determine Fresh Water Depths: API 47-095-02191

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine?      Yes \_\_\_\_\_      No

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(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	16	New	J55	40	30'	30'	8.22 CTS
Fresh Water	11 3/4	New	J55	32	300'	300'	142.25 CTS
Coal							
Intermediate	8 5/8	New	J55	24	2,000'	2,000'	508.43 CTS
Production	5 1/2	New	P110	17	13,974'	13,974'	2247 CF1000' from surface
Tubing	N/A						
Liners	N/A						

*JCB*  
*4/18/2019*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	16	17 1/2	.495	3,000#	50	Class A	1.19
Fresh Water	11 3/4	15	.333	1,500#	1,000	Class A	1.26
Coal							
Intermediate	8 5/8	11	.264	2,950#	1,500	Class A	1.45
Production	5 1/2	7 7/8	.304	15,000#	2,500	Type 1 Cement	1.34
Tubing	N/A						
Liners	N/A						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to kick off point by drilling the conductor, freshwater and intermediate holes. Using a directional rig we will drill the production holes.

*Handwritten signature and date: 4/10/2019*

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

300-350' per stage 8,500bbls of water, 150,000-400,000lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2000 gallons 15% vol acid. 77bpm @ 6500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.47

22) Area to be disturbed for well pad only, less access road (acres): 6.34

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground. Horizontal every 42' Spiral Centralizer, Curve - Every 84' Spiral Centralizer.

24) Describe all cement additives associated with each cement type:

15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake.  
11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride  
7 7/8" hole for the 5 1/2 production case, Type1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flare  
Sugar, CD-32, FL-62

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25) Proposed borehole conditioning procedures:

Air Hole: 15" hole for the 11 3/4 fresh water case - Circulate until clean with air. If soaping, slug then dry.  
Air Hole: 11" hole for the 8 5/8 intermediate base - Circulate until clean with air. If soaping, slug then dry.  
7 7/8" hole for the 5 1/2 production case - Circulate with mud and sweeps for two times bottoms up. If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

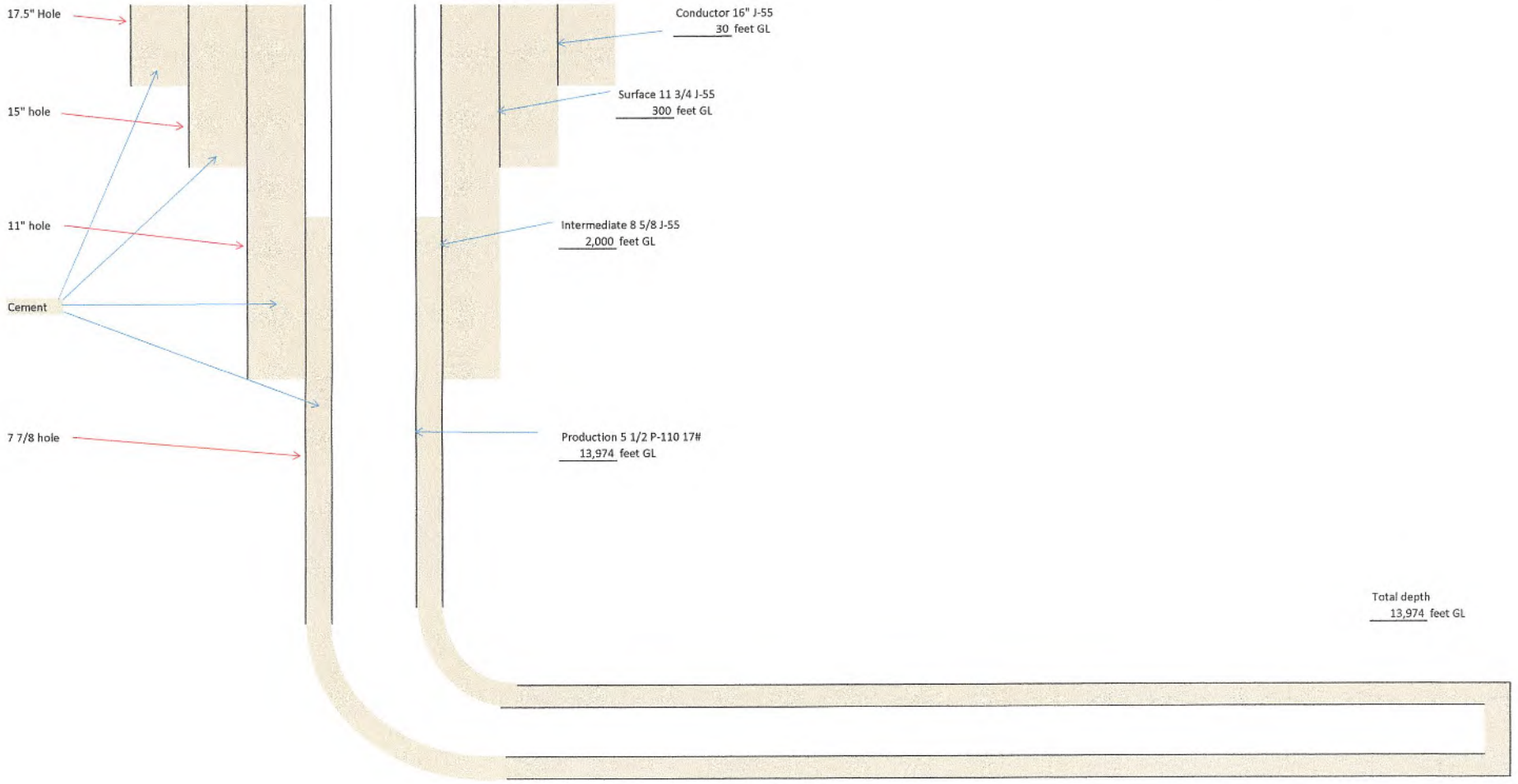
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\*Note: Attach additional sheets as needed.

4709502625

Jay-Bee Oil & Gas Inc.  
Well Name Doc 8  
GL Elevation 1039.5'

Date 4/17/2019  
District McElroy  
County Tyler  
State West Virginia



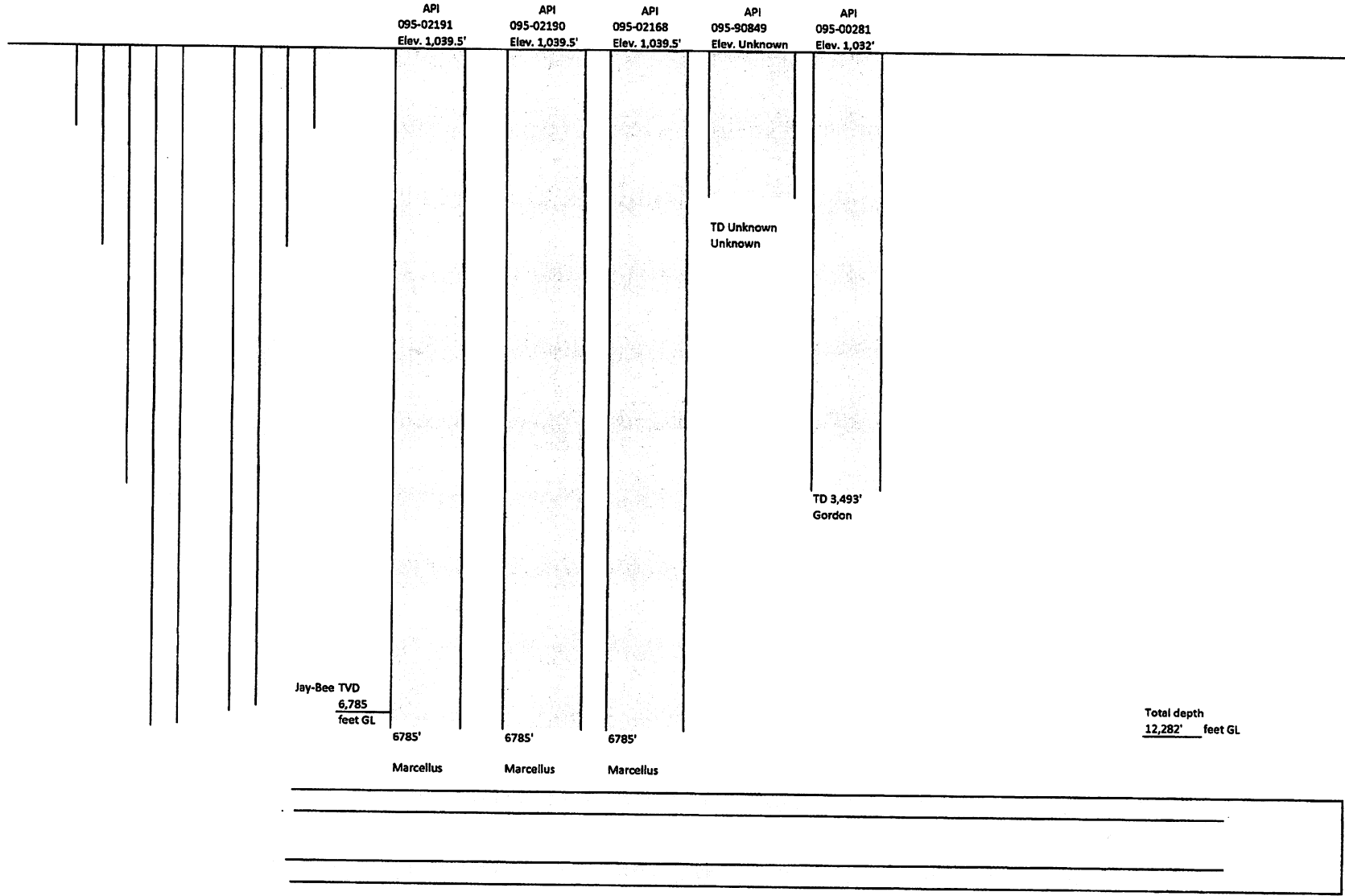
Total depth  
13,974 feet GL

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*JEB*  
4/18/2019

Jay-Bee Oil & Gas Inc.  
Well Name Grumpy 7  
GL Elevation 1039.5'

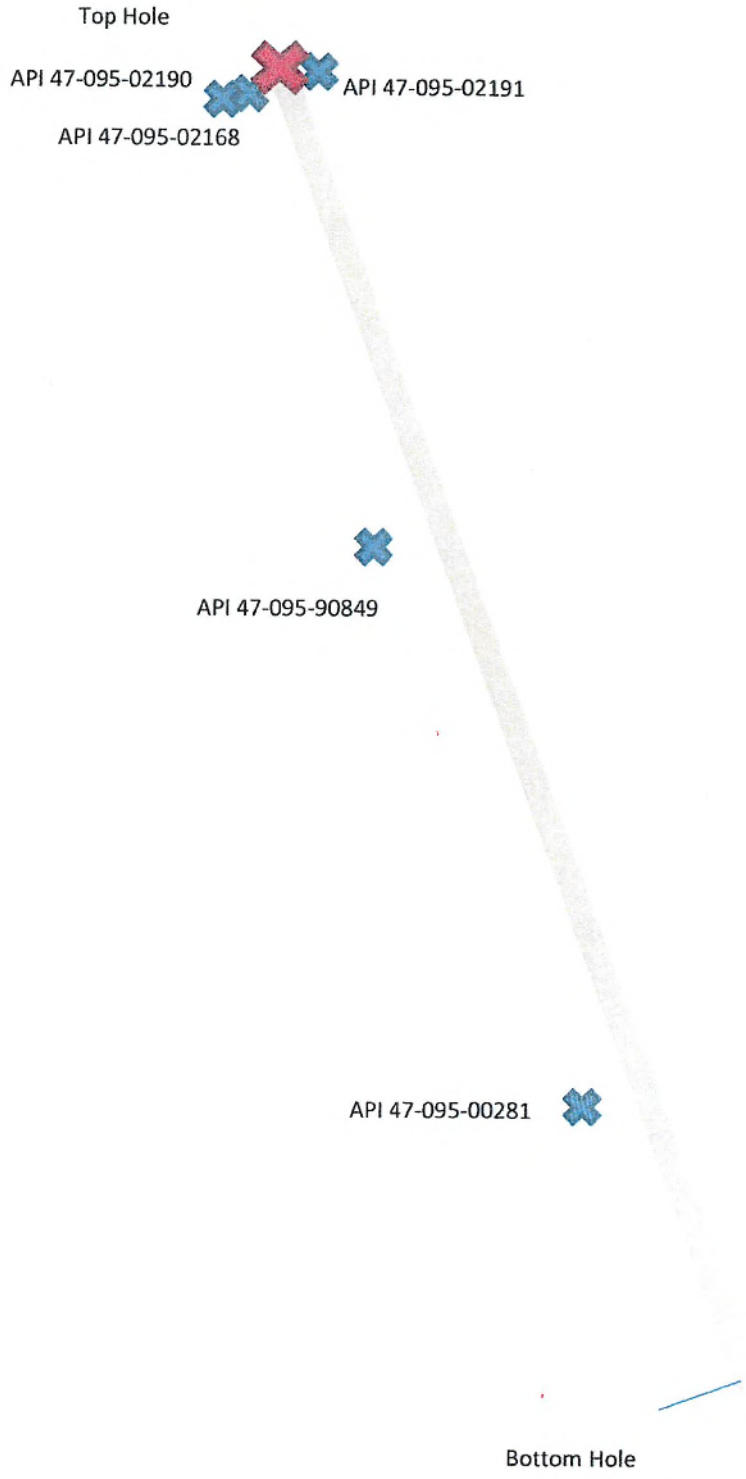
### Well-Site Safety Plan Anti-Collision Schematic



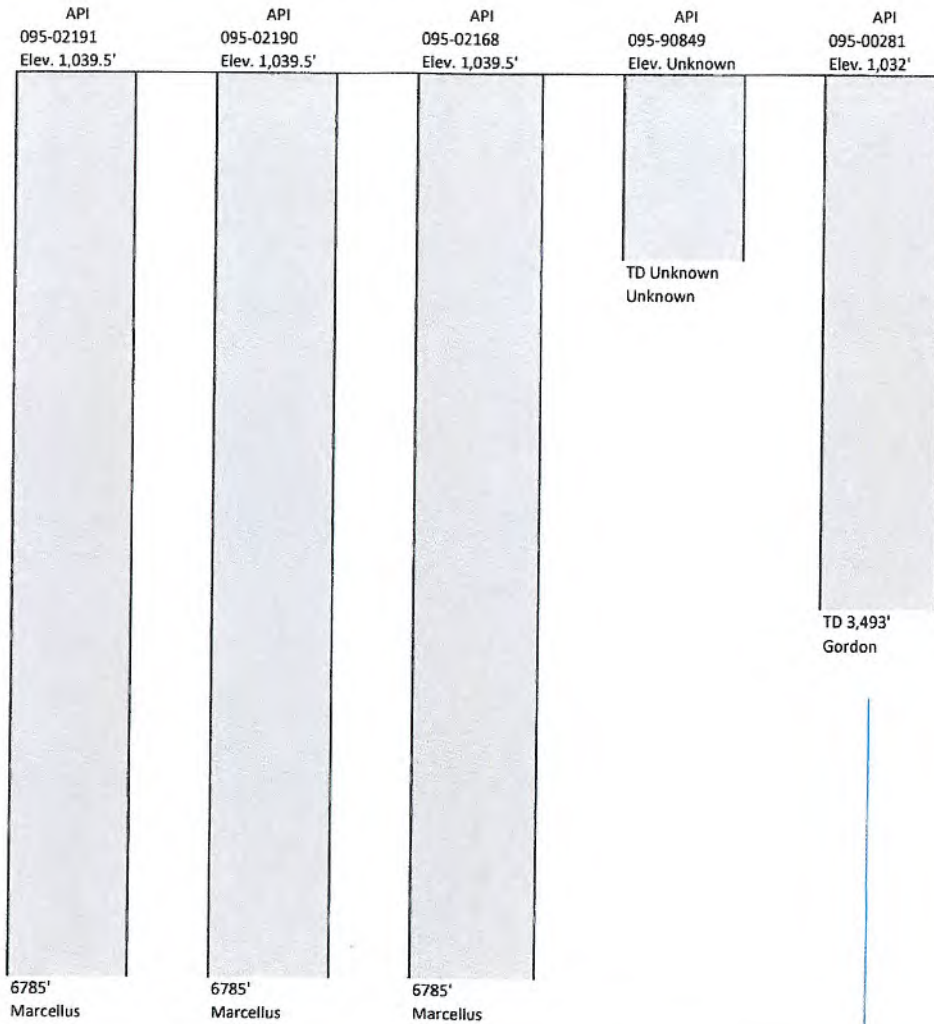
095-02191



### Well-Site Safety Plan Anti-Collision Schematic



**Area of Review**  
Doc 3 - API Pending



Operator	Jay-Bee Oil & Gas, Inc	Jay-Bee Oil & Gas, Inc	Jay-Bee Oil & Gas, Inc	Unknown	Commonwealth Energy
Well Name	Doc 1	Doc 2	Doc 6	Unknown	1
Perforated Formations	Marcellus	Marcellus	Marcellus	Unknown	Gordon
Unperforated Producing Formations	Elk	Elk	Elk		Gordon
	Alexander	Alexander	Alexander		Gantz
	Benson	Benson	Benson		Berea
	Riley	Riley	Riley		Weir
	Speechley	Speechley	Speechley		Big Injun
	Warren	Warren	Warren		Keener
	Gordon	Gordon	Gordon		Big Lime
	Gantz	Gantz	Gantz		Maxon
	Berea	Berea	Berea		Big Dunkard
	Weir	Weir	Weir		Little Dunkard
	Big Injun	Big Injun	Big Injun		Cow Run
	Keener	Keener	Keener		
	Big Lime	Big Lime	Big Lime		
	Maxon	Maxon	Maxon		
	Big Dunkard	Big Dunkard	Big Dunkard		
	Little Dunkard	Little Dunkard	Little Dunkard		
Cow Run	Cow Run	Cow Run			

WW-9  
(4/16)

API Number 47 - \_\_\_\_\_ - \_\_\_\_\_  
Operator's Well No. Doc 8

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Outlet Middle Island Creek Quadrangle Shirley 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number 47-085-09721 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API's 47-085-05151))

*OCB  
4/19/2019*

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical / Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System) Synthetic

Additives to be used in drilling medium? Barite, ABS MUL/VIS, Bentone990, CACL2, CalCarb,FLR, Lime,Multifiber,Permaseal,Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

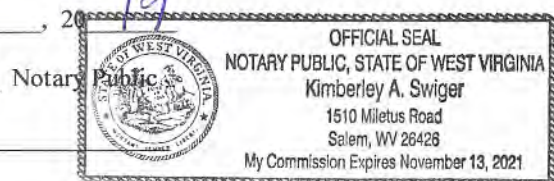
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_  
Company Official (Typed Name) Shane Dowell Chris Lindsey  
Company Official Title Office Manager

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WV Department of Environmental Protection

Subscribed and sworn before me this 17th day of April, 2019  
Kimberley A. Swiger  
My commission expires November 13, 2021



**Jay-Bee Oil & Gas, Inc.**

Proposed Revegetation Treatment: Acres Disturbed 11.47 Prevegetation pH 6.8

Lime 2-3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	KY Bluegrass	20
Field Bloomgrass	40	Creeping Red Fescue	30
Sudangrass	40	Perennial Ryegrass	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: J Craig Blinn

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: Oil & Gas Inspector Date: 4/18/2009

Field Reviewed? ( X ) Yes ( ) No

# DOC 8

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# WELL SITE SAFETY PLAN

JAY-BEE OIL & GAS, INC

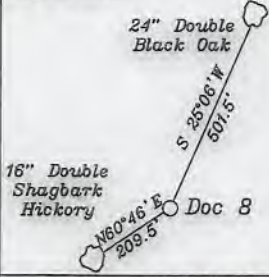
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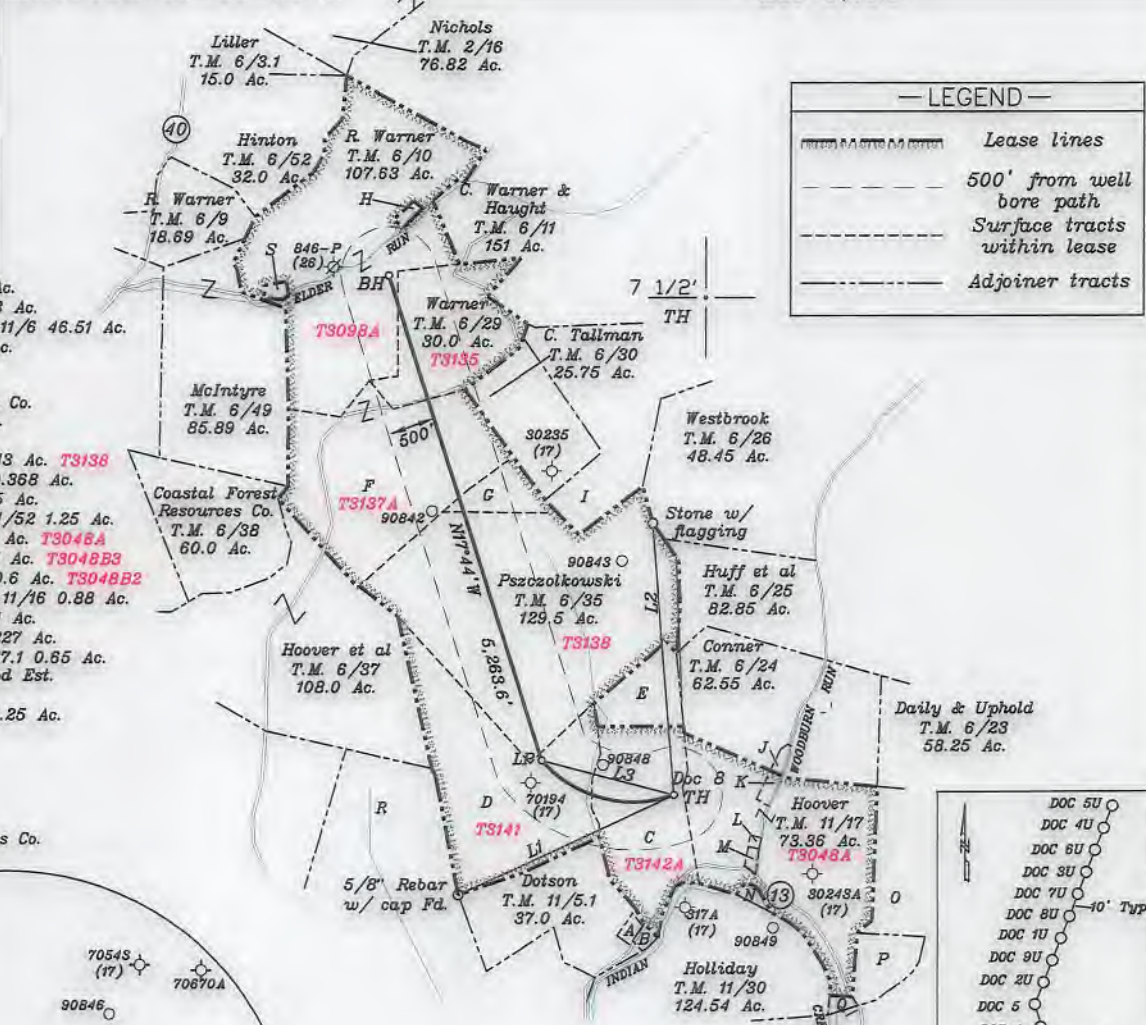
WV Department of  
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*Job*  
*4/18/2019*

References:



- A- Dotson T.M. 11/5.2 1.0 Ac.
B- Straight T.M. 11/15 0.88 Ac.
C- Tennant & Tustin T.M. 11/6 46.51 Ac.
D- Dotson T.M. 11/5 62.0 Ac.
E- Jay Bee Oil & Gas, Inc T.M. 6/35.1 8.0 Ac.
F- Coastal Forest Resources Co. Coastal Timberlands Co. T.M. 6/36 70.0 Ac.
G- Westbrook T.M. 6/34 10.13 Ac. T3138
H- A. Warner T.M. 6/10.1 0.368 Ac.
I- Tallman T.M. 6/33 14.75 Ac.
J- Fields & Leasure T.M. 11/52 1.25 Ac.
K- Hoover T.M. 11/17.4 1.12 Ac. T3046A
L- Hoover T.M. 11/17.2 0.25 Ac. T3048B3
M- Lancaster T.M. 11/17.3 0.6 Ac. T3048B2
N- Mt. Zion Cemetery T.M. 11/16 0.88 Ac.
O- Headley T.M. 11/8 95.511 Ac.
P- Headley T.M. 11/33.1 9.227 Ac.
Q- Wilson & Black T.M. 11/17.1 0.85 Ac.
R- Dave & Annie Underwood Est. T.M. 11/4 136.0 Ac.
S- R. Warner T.M. 6/10.2 1.25 Ac.



LEGEND
Lease lines
500' from well bore path
Surface tracts within lease
Adjoiner tracts

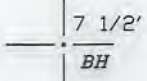
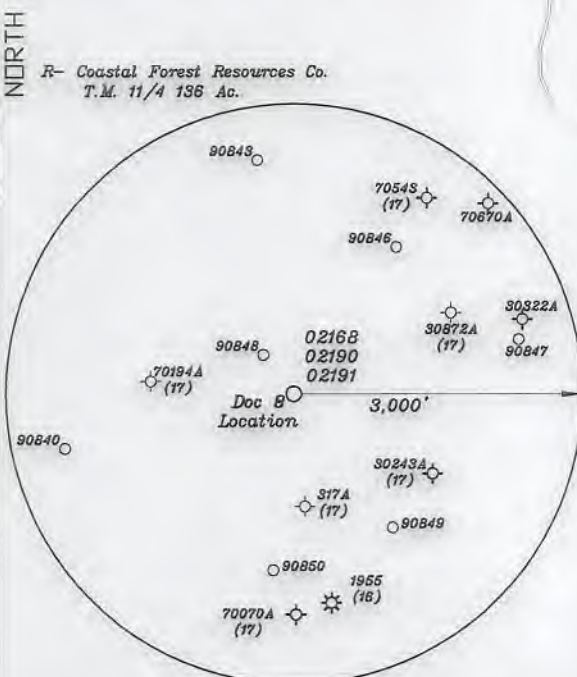


Table with columns: NUMBER, DIRECTION, DISTANCE. Rows: L1, L2, L3.

Top Hole - TH
Geo NAD 83- 39.449113 N, 80.768220 W
UTM NAD 83(Meters)-4366642.75 N, 519942.71 E
UTM NAD 83(Feet)-14326227.08 N, 1705845.38 E
Landing Point - LP
Geo NAD 83- 39.450061 N, 80.773119 W
UTM NAD 83(Meters)-4366746.78 N, 519521.00 E
UTM NAD 83(Feet)-143262668.39 N, 1704461.80 E
Bottom Hole - BH
Geo NAD 83- 39.463761 N, 80.779050 W
UTM NAD 83(Meters)-4368265.97 N, 519006.97 E
UTM NAD 83(Feet)-14331552.59 N, 1702775.36 E

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO.
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
(SIGNED) David J Jackson
R.P.E. P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS
DATE January 26, 2018
OPERATOR'S WELL NO. Doc 8
API WELL NO.
WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL STATE COUNTY PERMIT
LOCATION: ELEVATION 1,039.5' WATER SHED Indian Creek of Outlet Middle Island Creek (HUC-10)
DISTRICT McElroy COUNTY Tyler
SURFACE OWNER Francis W. Tennant Sr. & Randy W. Tustin ACREAGE 46.51 Ac.
OIL & GAS ROYALTY OWNER Arnold Schulberg LEASE ACREAGE 46.51 Ac.
PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,785'; TMD = 13,974'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
ADDRESS 1720 Route 22 E, Union, NJ 07083 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
T3142A ✓	Arnold Schulberg	JB Exploration I, LLC	12.5%	400-336
T3141 ✓	Thelma Dotson	JB Exploration I, LLC	12.5%	418-527
T3138 ✓	JB Exploration I, LLC	JB Exploration I, LLC	12.5%	421-644
T3137A ✓	Ridgetop Capital II, LP	JB Exploration I, LLC	12.5%	439-75
T3135 ✓	Richard Warner	JB Exploration I, LLC	12.5%	390-343
T3098A ✓	Richard Warner	JB Exploration I, LLC	12.5%	392-345
Affidavit /	Jay-Bee Production Company	Jay-Bee Oil & Gas, Inc.		
Affidavit /	JB Exploration I, LLC	Jay-Bee Oil & Gas, Inc.		

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

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Well Operator: Jay-Bee Oil & Gas, Inc.  
By: Chris Lindsey  
Its: Office Manager

WV Department of  
Environmental Protection

**AFFIDAVIT FILED PURSUANT TO**  
**W. Va. CODE §§ 22-6-8 & 22-6A-5(a)(5)**

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE, to-wit:

Randy Broda, President of Jay-Bee Oil & Gas, Inc., and Randy Broda, Managing Member of Jay-Bee Production Company, being duly sworn, state as follows:

1. I, Randy Broda, am the President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.
2. I, Randy Broda, am the Managing Member of Jay Bee Production Company, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of Jay Bee Production Company.
3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for the Doc 3, Doc 4, Doc 5, Doc 7, Doc 8, Doc 9 wells (API No(s). to be determined), on Form WW-6A1.
4. We certify that we are authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.
5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate, and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Office of Oil and Gas

APR 24 2019

WV Department of  
Environmental Protection

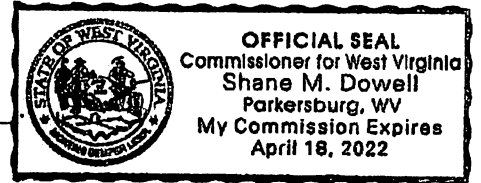


Further, affiants sayeth naught.

[Signature]  
Randy Broda, President of Jay-Bee Oil & Gas, Inc.

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 10<sup>th</sup> day of January, 2018 by Randy Broda, President of Jay-Bee Oil & Gas, Inc., on behalf of the corporation.

My commission expires: April 18, 2022

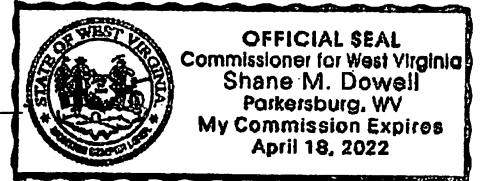


[Signature]  
NOTARY PUBLIC

[Signature]  
Randy Broda, President of Jay-Bee Production Company

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 10<sup>th</sup> day of January, 2018 by Randy Broda, President of Jay-Bee Production Company, on behalf of the company.

My commission expires: April 18, 2022



[Signature]  
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**AFFIDAVIT FILED PURSUANT TO**  
**W. Va. CODE §§22-6-8 & 22-6A-5(a){5}**

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE, to-wit:

Randy Broda, President of Jay-Bee Oil & Gas, Inc., and Randy Broda, Managing Member of JB Exploration I, LLC being duly sworn, state as follows:

1. I, Randy Broda, am the President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.
2. I, Randy Broda, am the Managing Member of JB Exploration I, LLC, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of JB Exploration I, LLC.
3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for the Doc 3, Doc 4, Doc 5, Doc 7, Doc 8, Doc 9 wells (API No(s). to be determined), on Form WW-6A1.
4. We certify that we are authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.
5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate, and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Further, affiants sayeth naught.

Randy Broda, President of Jay-Bee Oil & Gas, Inc.

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 10<sup>th</sup> day of January, 2018 by Randy Broda, President of Jay-Bee Oil & Gas, Inc., on behalf of the corporation.

My commission expires: April 18, 2022



Shane M. Dowell  
NOTARY PUBLIC

Randy Broda, Managing Member of JB Exploration I, LLC

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 10<sup>th</sup> day of January, 2018 by Randy Broda, Managing Member of JB Exploration I, LLC, on behalf of the company.

My commission expires: April 18, 2022



Shane M. Dowell  
NOTARY PUBLIC

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**JAY-BEE OIL & GAS, INC.**

April 17, 2019

Permitting Office  
Office of Oil and Gas  
West Virginia Dept. of Environmental Protection  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304

RE: Doc 7,8,9 Wells

Permitting Office:

As you know we have applied for a well permit for the Doc 7,8,9 wells in Tyler County, West Virginia. This pad is located on what we call the T3142A tract. These wellbores do not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Chris Lindsey  
Office Manager

*3570 Shields Hill Rd, Cairo, WV 26337 • Phone 304-628-3111 • Fax 304-628-3119*

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**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: 04/18/2019

API No. 47- 96 - 02625  
Operator's Well No. Doc 3, 4, 5, 7, 8, 9  
Well Pad Name: Doc Pad

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>519, 941.10</u>
County: <u>Tyler</u>	Northing: <u>4, 366,648.62</u>
District: <u>McElroy</u>	Public Road Access: <u>Indian Creek Rd.</u>
Quadrangle: <u>Shirley 7.5'</u>	Generally used farm name: <u>Randy Tustin and Francis Tennant Sr.</u>
Watershed: <u>Outlet Middle Island Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p align="center"><b>OOG OFFICE USE ONLY</b></p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED RECEIVED Office of Oil and Gas</p>
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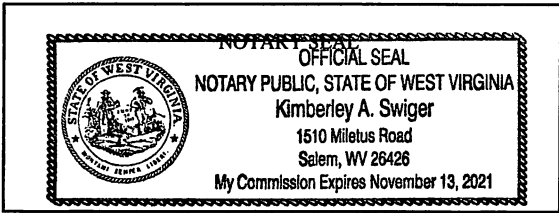
**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

**Certification of Notice is hereby given:**

THEREFORE, I Christopher Lindsey, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Jay Bee Oil and Gas, Inc.</u>	Address:	<u>3570 Shields Hill Rd.</u>
By:	<u>Chris Lindsey</u>		<u>Cairo, WV 26337</u>
Its:	<u>Office Manager</u>	Facsimile:	<u>304-629-3111</u>
Telephone:	<u>304-628-3111</u>	Email:	<u>clindsey@jaybeoil.com</u>



Subscribed and sworn before me this 17<sup>th</sup> day of April, 2019  
Kimberley A. Swiger Notary Public  
 My Commission Expires November 13, 2021

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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Jay Bee Oil and Gas, Inc.  
3570 Shields Hill Road  
Cairo, WV 26337

April 18, 2019

RE: Permit Notification

Sir, Ma'am:

Please find the enclosed CD with the notification information for Jay Bee Oil and Gas, Inc. proposed Grumpy 3, 4, 5, 7, 8, 9 wells located in Tyler County, WV. If you would like a paper copy of the notifications, please let us know and we can provide those to you. These items were placed on the enclosed CD due to the number of pages in the notification packets.

Sincerely,

A handwritten signature in black ink, appearing to be "Chris Lindsey". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Chris Lindsey  
Office Manager

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 4/18/2019 Date Permit Application Filed: 4/22/19

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: Thelma Dotson  
Address: 4423 Indian Creek Rd., Alma, WV 26320

SURFACE OWNER(s) (Road and/or Other Disturbance)  
Name: Elizabeth Dotson (Life)  
Address: 4347 Indian Creek Rd, Alma, WV 26320

Name: Richard Dotson (Life)  
Address: 4349 Indian Creek Rd., Alma WV 26320

SURFACE OWNER(s) (Impoundments or Pits)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OPERATOR  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

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**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

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**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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**Notice is hereby given by:**

Well Operator: Jay Bee Oil and Gas, Inc

Address: 3570 Shields Hill Rd., Cairo, WV 26337

Telephone: 304-628-3111

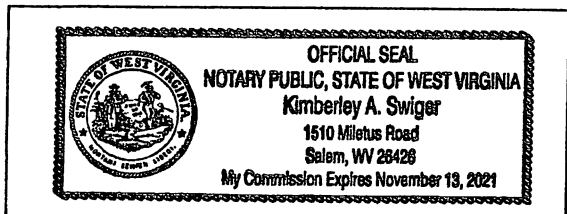
Email: clindsey@jaybeeoil.com

Facsimile: 304-629-3111



**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

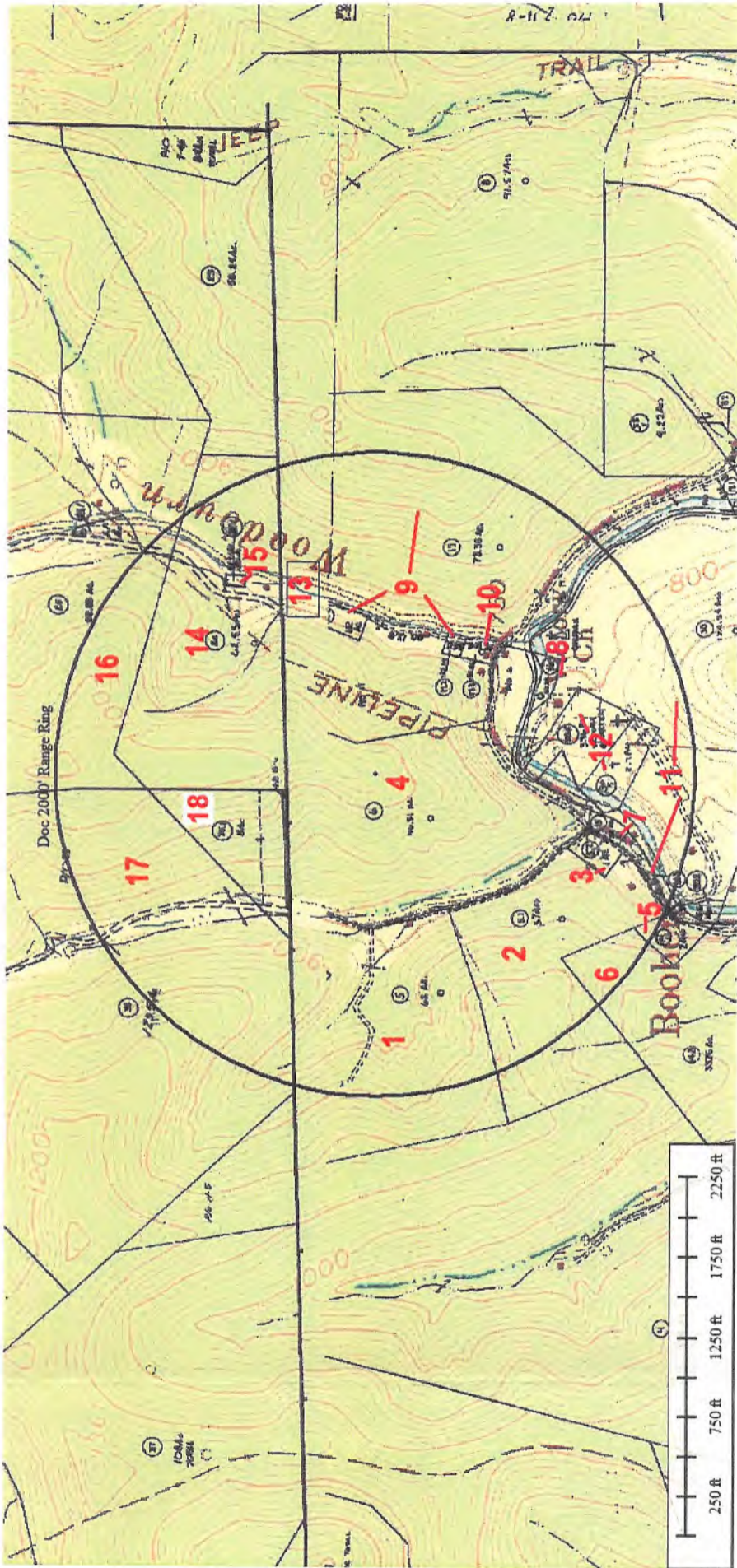


Subscribed and sworn before me this 17<sup>th</sup> day of April, 2019  
Kimberley A. Swiger Notary Public  
My Commission Expires November 13, 2021

RECEIVED  
Office of Oil and Gas

APR 24 2019

WV Department of  
Environmental Protection



Doc Topo Water Well and 6A Reference				
6A5				
Reference	Map	Parcel	Name	Address
1	11	5	Thelma Dotson	4423 Indian Creek Rd., Alma, WV 26320
2	11	5.1	Elizabeth Dotson	4347 Indian Creek Rd., Alma, WV 26320
3	11	5.2	Richard Dotson	4349 Indian Creek Rd., Alma, WV 26320
4	11	6	Randy Tustin & Francis Tennant Sr.	1549 Braceville Robsinon Rd., Southington, OH 26320
5	11	14.1	William F. Woodburn	5599 Middle Island Rd., Middlebourne, WV 26149
6	11	14.3	Trevor and Mariinia Tallman	807 Dudley Hill Rd., Middlebourne, WV 26149
7	11	15	Jackie Straight	4409 Indian Creek Rd., Alma, WV 26149
8	11	16	Tyler County Mt. Zion Cemetery	General Delivery Alma, WV 26320
9	11	17, 17.2, 17.4	Jill Hoover	101 Woodburn Run Alma, WV 26320
10	11	17.3	Charles Lancaster	4669 Indian Creek Rd., Alma, WV 26320
11	11	30, 30.3	Katherine and Christina Holliday	4196 Indian Creek Rd., Alma, WV 26320
12	11	30.4, 30.5	Victory Cemetery Association	General Delivery Alma, WV 26320
13	11	52	Frankie Fields and Kathryn Leasure	209 Woodburn Run Alma, WV 26320
14	6	24	Franklin and Rebecca Conner	297 Woodburn Run Alma, WV 26320
15	6	24.1	Richard and Barbara Clark	1137 Dutch Ridge Rd., Parkersburg, WV 26104
16	6	25	Paul Huff	2746 Eldersville Rd., Follansbee, WV 26037
17	6	35	Mike and Karen Pszcolkowski	342 Snedeker Dr., Moundsville, WV 26041
18	6	35.1	Jay Bee Oil and Gas Inc	3570 Shields Hill Rd., Cairo, WV 26337

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Office of Oil and Gas

APR 24 2019

WV Department of  
Environmental Protection

WW-6A3  
(1/12)

Operator Well No. DOC 3,4,5,7,8,9

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF ENTRY FOR PLAT SURVEY**

**Notice Time Requirement:** Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

**Date of Notice:** 1/24/2018      **Date of Planned Entry:** 2/1/2018

**Delivery method pursuant to West Virginia Code § 22-6A-10a**

- PERSONAL SERVICE     
 REGISTERED MAIL     
 METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

**Notice is hereby provided to:**

SURFACE OWNER(s)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

MINERAL OWNER(s)

Name: Janet Baker  
Address: 530 Hinderer Ave. SW Massillon OH 44646

\*please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>519,919.10 E; 4,366,648.62 N</u>
County: <u>Tyler</u>	Public Road Access: <u>Indian Creek Rd</u>
District: <u>McElroy</u>	Watershed: <u>Outlet Middle Island Creek</u>
Quadrangle: <u>Shirley 7.5'</u>	Generally used farm name: <u>Tustin</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: Jay Bee Oil and Gas Inc  
Telephone: 304-628-3111  
Email: sdowell@jaybeeoil.com

Address: 3570 Shields Hill Rd,  
Cairo, WV 26337  
Facsimile: 304-629-3111

RECEIVED  
Office of Oil and Gas

APR 24 2019

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

WV Department of  
Environmental Protection



Well	Doc 3,4,5,7,8,9 6A3 Listing	Address
7,8,9	Janet Baker	5365 Brookwood Drive NW Canton, OH 44708
3,4,5,7,8,9	Arnold L. Schulberg	16591 Sagamore Bridge Way Delray Beach FL 38446
7,8,9	Sandra Spencer Fehn	1076 Big Run Rd Alma, WV 26320
7,8,9	Sharon Smith	131 Haskins Lane Hilton NY 14468
8,9	Darrell Swiger	10542 Ewing Dr., Catesburg, KY 41129
8,9	Linda Rowe Wagner Administratrix for the Estate of Betty Lou Rowe	411 Arch St., Apt 8 Oakland, MD 21550
3,4,5,7,8,9	Karen Loeffler	16 Quarter Horse Drive Burgettstown PA 15021
3,4,5,7,8,9	Patty Lowther	109 Pullman Dr. Pennsboro WV 26415
3,4,5,7,8,9	Glenda Jo Clark	3861 Henderson Road Hickory PA 15340
3,4,5,7,8,9	Challis Yeater	Woodburn Run Middlebourne WV 26149
3,4,5,7,8,9	Ila Hupp	46546 Metz Road Columbiana OH 44408
3,4,5,7,8,9	Larry R. Wright	843 Bakers Bridge Road Douglasville GA 30134
3,4,5,7,8,9	Diane Campbell	230 Campbell Lane Weirton WV 26062
3,4,5,7,8,9	Rodney Tate	4507 St. Andrews Drive Grand Prairie TX 75052
3,4,5,7,8,9	Carolyn Sue Westbrook	HC 69 Box 9C Alma WV 26320
3,4,5,7,8,9	Bill Tennant	508 Effa Street Weirton WV 26062
3,4,5,7,8,9	Wayland Williams	18540 State Route 550 Marietta OH 45750
3,4,5,7,8,9	Janyce Underwood	1229 Boyd Rd. Colliers WV 26035
3,4,5,7,8,9	Roxie Sosenko	11405 County Road CR525 Mansfield TX 76063
3,4,5,7,8,9	Rosemary Underwood Stillson	1049 Boyd Road Colliers WV 26035
3,4,5,7,8,9	Perley Edward "Ed" Underwood, Jr.	66005 Willow Grove Road Bellairre OH 43950
3,4,5,7,8,9	Ruth Ilene Kittle	51868 Hells Kitchen Road St. Clairsville OH 43950
3,4,5,7,8,9	DeAnna Riter	4114 Indian Creek Road Alma WV 26320
3,4,5,7,8,9	Roger Tate	155 Laurel Drive Weirton WV 26062
3,4,5,7,8,9	Peggy J. Mead	41 Smith Road New Cumberland WV 26047
3,4,5,7,8,9	Jerry Morgan	9037 Middle Island Road Alma WV 26320-7203
3,4,5,7,8,9	Audrey Otto	908 Warwood Ave. Wheeling WV 26003
3,4,5,7,8,9	Robin Underwood	207 Arena Drive Weirton WV 26062
3,4,5,7,8,9	Antonette Dakota Dellar	1029 Rice Boulevard Weirton WV 26062
3,4,7	Nancy Fout	390 JA Beach Blvd. Unit 36 St. Augustine, FL 32080
3,4,5,7,8,9	Judith A. Benson	230 Cloverlane Avenue SW Hartsville OH 44632
3	Kenneth & Jennifer Mason	P.O. Box 103 Alma WV 26320
3	Delaware River Minerals, LLC	807 Robert E. Lee, Austin, TX 78704
3,4	Caroline Genewick	P.O. Box 524 Santee SC 26142
3,4	Encil R. & Glenda Headley	HC 62 Box 75 Alma WV 26320
3,4	C. Philip Fluharty	P.O. Box 843 Santee SC 26142
3,4	Donald G. Fluharty	P.O. Box 524 Santee SC 26142
3,4,5,7,8,9	Lawrence Anthony Underwood	940 Donegal Dr. E. Follansbee WV 26037
3,4,5,7,8,9	DeEtta Ernestine Burris	256 Purday Road Burgettstown PA 15021
3,4,5,7,8,9	Betsy Rosalinda Faulkner	11919 Hickory Creek Drive Fredericksburg VA 22407
3,4,5,7,8,9	Lori Balre	428 Hazlett Ave. Wheeling WV 26003-6925
3,4,5,7,8,9	Melinda Coates	409 Helen St. Weirton WV 26062
3,4,5,7,8,9	Roma Grose	4141 Henderson Road Hickory PA 15390
3,4,5,7,8,9	Mark D. Underwood	5133 Greystone Way Birmingham AL 35242
3,4,5,7,8,9	Michael D. Underwood	3915 Hanlin Way Weirton WV 26062
3,4,5,7,8,9	Richard S Underwood	1229 Boyd Road Colliers WV 26035
3,4,5,7,8,9	Troy Underwood	40 Lawrence Lane Colliers WV 26035
3,4,5,7,8,9	Estate of Francis W. Tennant, Sr., Francis W. Tennant, Jr., Executor	4403 Nelson Mosler Road Southington OH 44470
3,4,5,7,8,9	Rose Mary Underwood	2365 Courtland Blvd., Deltona 32738
3,4,5,7,8,9	Arnold L. Schulberg	16591 Sagamore Bridge Way Delray Beach FL 38446
3,4,5,7,8,9	Zachary Shane Underwood	c/o Lori Cook Underwood 321 Orchard Place Steubenville OH 43953-3941
3,4,5,7,8,9	Margaret Conaway Torok	9290 Highland Drive Brecksville OH 44141
3,4,5,7,8,9	Charles O Conaway	2 Mount Marcy Circle East Greenbush NY 12061
3,4,5,7,8,9	Randy W. Tustin	248 Logan Mountain Ln Winchester TN 37398
3,4,5,7,8,9	James D. Yeater	c/o Sandra L. Dotson, POA 4717 Middle Island Road Middlebourne WV 26149-6825
3,4,5,7,8,9	Bethel Yeater	P. O. Box 112 Shirley WV 26434
3,4,5,7,8,9	Rhea Anderson	645 Forest Lane Hurst TX 76053
3,4,5,7,8,9	Randy W. Tustin	248 Logan Mountain Ln Winchester TN 37398
5	Michael Roy Martz	244 Griggs Acres Drive Pt. Harbor NC 27964
5	Mark Headley	HC 62 Box 148 Alma WV 26320
5	Kenneth Wayne Martz	Box 164 Phillippi WV 26416
5	Paula Ann Farley	2412 Covert St. Parkersburg WV 26101
5	Fred D. Midcap	101 Kidwell Lane Sistersville WV 26175
7,8,9	Heinold Living Trust	23275 Buck Neck Road Chestertown MD 21620-3706
7,8,9	William Woodburn	722 Circle Dr. Belpre OH 45714
7,8,9	Richard L Clark	1137 Dutch Ridge Rd, Parkersburg, WV 26104
7,8,9	Kay Baker	13200 David Ranch Rd. Cabot AR 72023
7,8,9	Keith Fetty Freeland	2012 Tyler Highway Sistersville WV 26175-9147
7,8,9	Janice K. Lancaster	2301 Tyler Highway Sistersville WV 26175
7,8,9	TNG, LLC	Rt. 1 Box 338 Middlebourne WV 26149
7,8,9	Gerald K. Heinold, Jr.	517 Gum Bush Road Townsend DE 19734-9133
7,8,9	Linda Hoover	5599 Middle Island Road Middlebourne WV 26149
7,8,9	Mary Ann Heinold	607 Lakelawn Drive Milford DE 19963-2925
3,4,5	Ascent Resources - Marcellus, LLC/F/K/A American Energy - Marcellus, LLC	P.O. Box 18756 Oklahoma City OK 73154
3,4,5	Somerset Mineral LP	14860 Montfort Dr., Suite 209 Dallas TX 75254
3,4,5	OXY USA, Inc.	5 Greenway Plaza, Suite 110 Houston TX 77046
3,4,5	BP Mineral Holdings II, LLC	8117 Preston Road, Suite 260 Dallas TX 75225
3	Sara H. Weekley	325 Jones Ave. Bridgeport WV 26330 (304) 842-2764
3	American Energy-Marcellus Minerals, LLC	301 NW 63rd St., Ste 600, Oklahoma City, OK 73116
3	Charles Orrin Conaway	2 Mount Marcy Cir, East Greenbush NY 12061 518-477-8668
3,4	Barbara Ann Fletcher	P.O. Box 27 Alma WV 26320
3,4	Rodney P. Moore	99 Russel Ave. Sistersville WV 26175
3,4	Pamela Farhart	P.O. Box 114 Middlebourne WV 26149
3,4,5	Mary Jayne Meredith	8551 Bayberry Dr. NE Warren OH 44484
3,4,5	Richard & Brenda Hearn	HC 62 Box 76 Alma WV 26320
3,4,5	Joan Ross	c/o Joan A. Ross 1643 Washington Blvd. Huntington WV 25701
4,5	Don T. Ritz	P.O. Box 5539 New Martinsville WV 26155
4,5	Fritzi L. Cavalli	6221 Madison Ct. Bensalem PA 19020-1802
4,5	Carol J. Morris	20 Colonel Winstead Dr. Brentwood TN 37027-8936





**WEST VIRGINIA DEPARTMENT OF TRANSPORTATION**  
**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
 Charleston, West Virginia 25305-0430 • (304) 558-3505

**Byrd E. White, III**  
 Secretary of Transportation

**June 21, 2019**

**Jimmy Wriston, P. E.**  
 Deputy Secretary/  
 Acting Commissioner

James A. Martin, Chief  
 Office of Oil and Gas  
 Department of Environmental Protection  
 601 57<sup>th</sup> Street, SE  
 Charleston, WV 25304

Subject: DOH Permit for the Doc Pad, Tyler County  
 Doc 8 Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2014-0113 issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off of Tyler County Route 13 SLS.

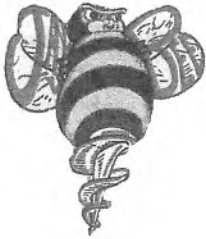
This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

A handwritten signature in cursive script that reads "Gary K. Clayton".

Gary K. Clayton, P.E.  
 Regional Maintenance Engineer  
 Central Office O&G Coordinator

Cc: Chris Lindsey  
 Jay-Bee Oil & Gas, Inc.  
 CH, OM, D-6  
 File

**JAY-BEE OIL & GAS, INC.**

April 18, 2019

Permitting Office  
Office of Oil and Gas  
West Virginia Dept. of Environmental Protection  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304

RE: Frac Additives

Permitting Office:

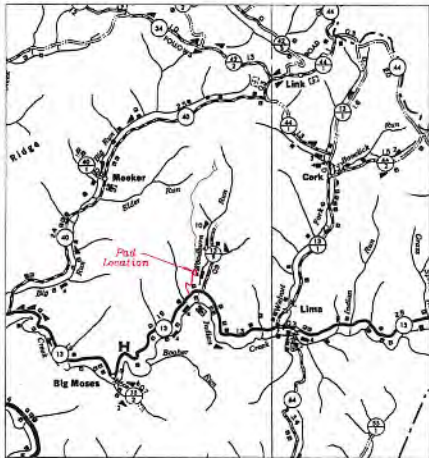
As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW6B, page 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1 & 10043-52-4)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, & 64-17-5)
- 15% Vol Acid (7647-01-0).

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

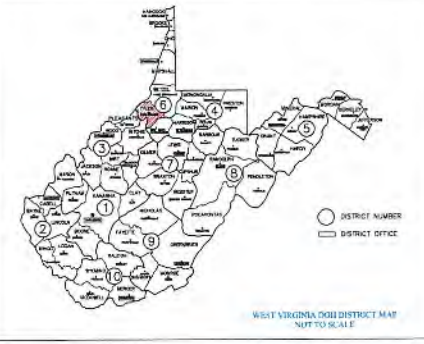
Chris Lindsey  
Office Manager



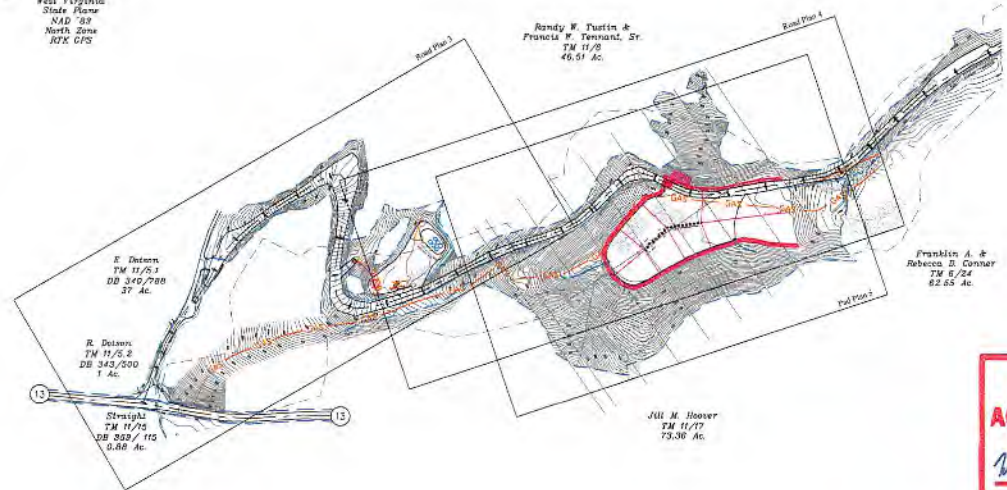
# Doc Well Pad As-Built Site Plan

McElroy District, Tyler County, WV  
Prepared for JAY BEE OIL & GAS

Date: December 27, 2017



GRID NORTH  
West Virginia  
State Plane  
NAD 83  
North Zone  
RPK GPS



Revisions:

05-16-2019	Revised note 8 on Sheet 2
------------	---------------------------

**WEST VIRGINIA 811**  
CALL BEFORE YOU DIG!  
Dial 811 or 800.245.4848  
www.WV811.com

**CENTER DOC PAD**  
Geographic NAD 83  
Latitude: 39.449200  
Longitude: 80.768243  
Pad Elev: 1,039.3'

**CENTER ROAD INT.**  
(Sta. 0+00)  
Geographic NAD 83  
Latitude: 39.445329  
Longitude: 80.769228

**DOC PAD DISTURBED AREAS**  
(LIMITS OF DISTURBANCE)

Route 13 R/W	Road=285 Sq. Ft. Total=0.01 Ac.
K. Osborn T.M. 11/5/2	Road=2,870 Sq. Ft. Total=0.07 Ac.
E. Osborn T.M. 11/5/1	Road=1,000 Sq. Ft. Total=0.02 Ac.
Randy W. Justin & Francis W. Tennant, Sr. T.M. 11/5	Road=18,450 Sq. Ft. Pad=94,055 Sq. Ft. Total=7.20 Ac.
JIM Hoover T.M. 11/17	Pad=382,070 Sq. Ft. Total=4.18 Ac.
Road Total=5.33 Acres Pad Total=6.38 Acres	

**WV DEP OOG**  
**ACCEPTED AS-BUILT**  
6/17/2019

TOTAL PERMITTED LOD: 13.64 Acres  
TOTAL MODIFIED LOD: 11.47 Acres



**Design Certification**  
The drawings, construction notes and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas

The information reflects a gas well drilling pad and road.  
Joshua R. Cook RPE 17950  
Date: 05-16-2019



North Central Engineering, LLC  
Joshua Cook, RPE  
P.O. Box 628  
Bridgeport, WV 26308  
Tel: 304-299-1588  
E-Mail: jcook@northcentralengineering.com



*Jackson Surveying Inc.*  
COVER  
SHEET 1  
DOC WELL PAD  
AS-BUILT

**LEGEND**

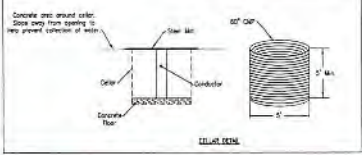
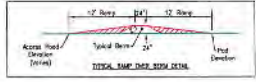
Existing Features	—
Proposed Features	—
Right of Way	—
LOD (Permit)	—
LOD (Modified)	—
Property Line	—
Creek	—
Ditch/Drain	—
Existing Fence	—
Gasline	—
Overhead Utilities	—



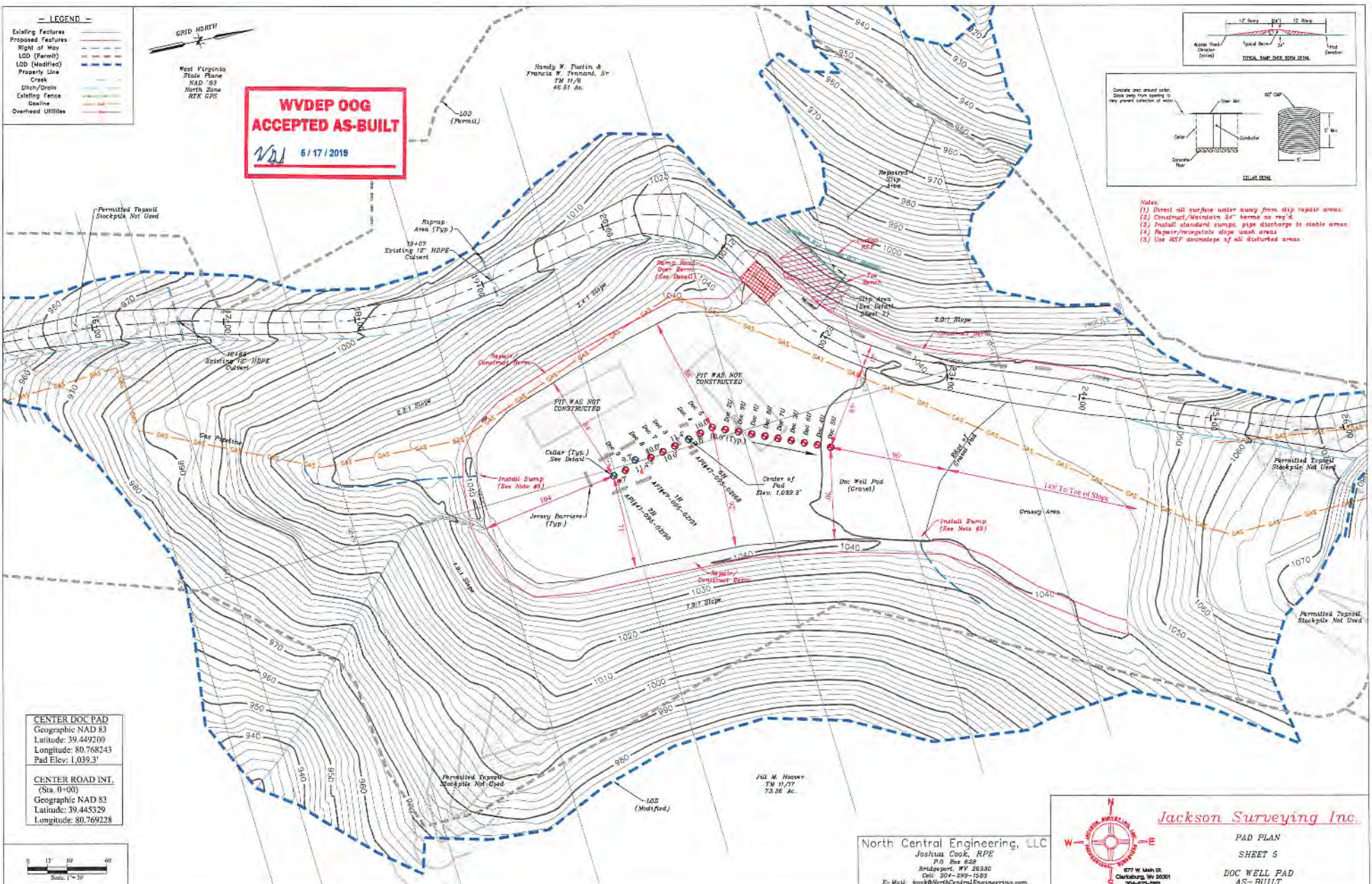
West Virginia  
State Plane  
NAD 83  
North Zone  
RTK GPS

**WVDEP OOG  
ACCEPTED AS-BUILT**

*WJL* 6/17/2019



- Notes:**
- (1) Direct all surface water away from steep repair areas.
  - (2) Construct/Reconstruct 24" berms on req'd.
  - (3) Install standard rumpus pipe discharge to stable areas.
  - (4) Repair/revegetate slope wash areas.
  - (5) Use 10% downslope of all disturbed areas.



**CENTER DOC PAD**  
Geographic NAD 83  
Latitude: 39.449200  
Longitude: 80.768243  
Pad Elev: 1,039.3'

**CENTER ROAD INT.**  
(Sta. 0+00)  
Geographic NAD 83  
Latitude: 39.445329  
Longitude: 80.769228



North Central Engineering, LLC  
Joshua Cook, RPE  
P.O. Box 628  
Bridgeton, WI 53536  
Cell: 304-299-1293  
E-Mail: jcook@NorthCentralEngineering.com



**Jackson Surveying Inc.**

PAD PLAN  
SHEET 5  
DOC WELL PAD  
AS-BUILT