

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 095 - 02626 County Tyler District McElroy
Quad Shirley 7.5 Pad Name Doc Field/Pool Name _____
Farm name Francis W. Tennant Sr. & Randy W. Tustin Well Number 9
Operator (as registered with the OOG) Jay Bee Oil and Gas, Inc
Address 16 South Avenue West, Ste 118 City Cranford State NJ Zip 07016

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4366636.40 Easting 519944.58
Landing Point of Curve Northing 4366544.95 Easting 519400.78
Bottom Hole Northing 4368067.60 Easting 518733.98

Elevation (ft) 1,039.9' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

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Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

AUG 25 2022

Mud Type(s) and Additive(s)
Synthetic Based Mud (SOBM), K-49 (Base Oil), Barite, Anco Mul P, Anco Mul S, Anco Mul OW, Anco Mul XL, Anco Mul Mod

WV Department of
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Anco Mul OW, Claytone 3, Lime, Calcium Chloride Powder, Phalt S, Mica, Cal-Carb

Date permit issued 07/9/2019 Date drilling commenced 10/21/2019 Date drilling ceased 2/9/2022
Date completion activities began 2/19/2022 Date completion activities ceased 03/04/2022
Verbal plugging (Y/N) NA Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 60-90' Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
S 08/17/2023
11/13/22

API 47- 095 - 02626 Farm name Francis W. Tennant Sr. & Randy W. Tustin Well number 9

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	18.625	30	N		NA	Y
Surface	17.5	13.375	336	N	48#/H40	50	Y
Coal							
Intermediate 1	11	8.625	2,237	N	24#/J55	100'/2200'	Y
Intermediate 2							
Intermediate 3							
Production	7.875	5-1/2	12,948	N	20#/P110	NA	NO. (per design to 300')
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A, 2%CaCl, 1/4 flake					SURFACE	8
Surface	Class A, 2%CaCl, 1/4 flake	241	15.60	1.1966	289	SURFACE	8
Coal							
Intermediate 1	Class A, 2%CaCl	682	15.6	1.18	932	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A, FLY ASH, MPA-170, R-3	2027	14.50	1.18	2,397	300'	8
Tubing							

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Drillers TD (ft) 12,948 MD Loggers TD (ft) 12,948 Office of Oil and Gas
 Deepest formation penetrated MARCELLUS Plug back to (ft) NA AUG 23 2022
 Plug back procedure NA

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Kick off depth (ft) 6,340'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

5-1/2": Vertical Hole: bow spring every 500'. Horizontal: every 42' spiral centralizer. Curve: every 84' spiral centralizer

8-5/8": Bow Spring every 375'

13-3/8": Bow Spring every joint

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

03/17/2023
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API 47- 095 - 02626

Farm name Francis W. Tennant Sr. & Randy W. Tustin

Well number DOC 9

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	2-19-22	12818	12746	72	MARCELLUS
2	2-20-22	12707	12537	72	MARCELLUS
3	2-20-22	12476	12315	72	MARCELLUS
4	2-20-22	12280	12154	72	MARCELLUS
5	2-21-22	12112	11974	72	MARCELLUS
6	2-21-22	11934	11782	72	MARCELLUS
7	2-22-22	11730	11622	72	MARCELLUS
8	2-23-22	11562	11419	72	MARCELLUS
9	2-23-22	11366	11224	72	MARCELLUS
10	2-24-22	11184	11062	72	MARCELLUS
11	2-24-22	11010	10880	72	MARCELLUS
12	2-24-22	10844	10688	72	MARCELLUS
13	2-25-22	10644	10523	72	MARCELLUS
14	2-25-22	10474	10299	72	MARCELLUS
15	2-25-22	10260	10121	72	MARCELLUS
16	2-26-22	10086	9928	72	MARCELLUS

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

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Complete a separate record for each stimulation stage.

WV Department of
Environmental Protection
Amount of
Nitrogen/other (units)

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	2-19-22	70.9	7290	7435	5168	147869	7138	N/A
2	2-20-22	69.7	7421	6285	5205	142313	7030	N/A
3	2-20-22	71	6954	6210	4703	242237	8175	N/A
4	2-20-22	70.7	6856	6038	4635	241239	8091	N/A
5	2-21-22	71.3	6614	5950	4540	239763	8155	N/A
6	2-21-22	70.8	6408	6116	4419	241903	8237	N/A
7	2-22-22	70	6464	5870	4357	239443	9401	N/A
8	2-23-22	70.3	6874	5391	4901	241212	7928	N/A
9	2-23-22	70.4	6586	5689	3706	239194	8344	N/A
10	2-24-22	70.6	6870	6559	4624	240774	7928	N/A
11	2-24-22	70.2	6741	6487	4320	240261	8682	N/A
12	2-24-22	70.7	6597	6332	4883	239477	7910	N/A
13	2-25-22	71	6420	6056	4764	241663	7761	N/A
14	2-25-22	70.4	6323	6417	4169	239914	8007	N/A
15	2-25-22	70.2	6350	6478	5157	242642	8629	N/A
16	2-26-22	70	6128	5491	5029	239713	7966	N/A

Please insert additional pages as applicable.

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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
17	2-26-22	9886	9756	72	MARCELLUS
18	2-27-22	9714	9591	72	MARCELLUS
19	2-28-22	9542	9390	72	MARCELLUS
20	2-28-22	9352	9185	72	MARCELLUS
21	2-28-22	9143	8996	72	MARCELLUS
22	3-1-22	8958	8827	72	MARCELLUS
23	3-1-22	8782	8641	72	MARCELLUS
24	3-2-22	8594	8439	72	MARCELLUS
25	3-2-22	8400	8263	72	MARCELLUS
26	3-3-22	8204	8069	72	MARCELLUS
27	3-3-22	8033	7884	72	MARCELLUS
28	3-3-22	7838	7641	72	MARCELLUS
29	3-4-22	7624	7464	72	MARCELLUS

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

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Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	WV Department of Environmental Protection Amount of Nitrogen/Other (units)
17	2-26-22	70	6441	5491	5029	239713	7966	N/A
18	2-27-22	68.7	6407	5949	4707	241184	7768	N/A
19	2-28-22	70.2	6196	6209	4666	239454	8220	N/A
20	2-28-22	69.9	6267	5539	4792	239581	7669	N/A
21	2-28-22	70.4	6331	6072	4564	239980	7776	N/A
22	3-1-22	70.2	6320	6455	5432	241263	8212	N/A
23	3-1-22	70.4	6138	6230	5187	240708	7756	N/A
24	3-2-22	70.5	6337	6554	4552	239122	8142	N/A
25	3-2-22	70.2	6380	6155	3974	259742	8414	N/A
26	3-3-22	71	6147	5780	4464	260127	8210	N/A
27	3-3-22	70	6253	5835	5363	258138	8531	N/A
28	3-4-22	70.8	6549	5978	4636	259232	8179	N/A
29	3-4-22	70.1	6209	6840	4253	260606	8418	N/A

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS	
<u>Marcellus</u>	<u>6,769'</u> TVD	<u>12,948'</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 2425 psi Bottom Hole 2425 psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 5410.5 mcfpd Oil 4.5 bpd NGL N/A bpd Water 10 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
SEE ATTACHED					
					RECEIVED
					Office of Oil and Gas
					AUG 23 2022
					WV Department of Environmental Protection

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling
Address 10350 Richmond AVE City Houston State TX Zip 77042

Logging Company Stratagraph NE Inc.
Address 116 Ellsworth Avenue City Marietta State OH Zip 45750

Cementing Company American Cementing
Address 3415 MILLENNIUM BLV City Massillon State OH Zip 44646

Stimulating Company CalFrac
Address 2001 Summit View RD City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Emily Potesta Telephone 304-628-3111
Signature  Title Regulatory Agent Date 8/19/2022

OIL AND GAS RECLAMATION NOTICE

TO:

Name _____

Address _____

Name _____

Address _____

Name _____

Address _____

Pursuant to West Virginia Code 22-7, notice is hereby given that the undersigned well operator is commencing the reclamation of the surface disturbance caused by well work required by West Virginia Code 22-6-30 on the tract of land as follows:

API Permit No. 47- **095** - **02626** _____;

Acreage **11.47** _____;

Watershed **Indian Creek of Outlet Middle Island Creek (HUC-10)** _____;

District **McElroy** _____;

County **Tyler** _____;

Public Road Access **Indian Creek Rd.** _____;

Generally used farm name **Francis W. Tennant Sr. & Randy W. Tustin** _____;

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This tract of land was utilized in connection with the well work authorized by the permit listed above issued by the Office of Oil and Gas of the West Virginia Department of Environmental Protection.

Any claim for oil and gas production damage compensation from the undersigned must be made within 2 years of the publication of this notice.

Well Operator **Jay-Bee Oil & Gas, Inc.** _____

Address **429 Simonton Rd.** _____

Ellenboro, WV 26346 _____

Telephone **304-628-3111** _____

03/17/2023
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PAD-WELL	Doc No. 9			
ELEVATION	1039			
PERMIT	47-095-02626			
	TOP TVD	BOTTOM TVD		
Carroll Sand	340	378		
Murphy Sand	448	508		
1st Cow Run Sand	538	592		
Little Dunkard Sand	665	675		
Dunkard Sand	705	805		
sandstone	912	930		
2nd Cow Run Sand	1043	1051		
Gas Sand	1215	1233		
1st Salt	1298	1352		
2nd Salt	1505	1605		
3rd Salt	1921	1972		
Maxon				
Big Lime	2010	2070		
Big Injun	2130	2220	Gas show	
Berea				
Gordon	2791	2810	Gas show	
Fifth	3010	3020		
Warren	3484	3522		
Riley	4287	4310		
Benson	4950	4977		
Alexander	5363	5410		
Hamilton	5650	6215	Gas show	
Upper Marcellus (Geneseo)	6663	6691	Gas show	
Purcell (Tully Lm)	6691	6694		
Marcellus	6741		Gas show	
Cherry Valley				

03/17/2023

11/23/22

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	2/19/2022
Job End Date:	3/4/2022
State:	West Virginia
County:	Tyler
API Number:	47-095-02626-00-00
Operator Name:	Jay-Bee Oil & Gas, Inc.
Well Name and Number:	Doc 9
Latitude:	39.44908900
Longitude:	-80.76820600
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,761
Total Base Water Volume (gal):	10,159,738
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum ingredient Concentration in Additive (% by mass)**	Maximum ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Supplied by Operator	Base Fluid					
			Water	7732-18-5	100.00000	92.23567	
MBC 12:3	CW	Microbiocide					
				Listed Below			

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DynaRate™ 6459	CWS	Friction Reducer					
				Listed Below			
CalGuard™ 9100	CWS	Corrosion Inhibitor					
				Listed Below			
Hydrochloric Acid	CWS	Clean Perforations					
				Listed Below			
DynaScale™ 3511	CWS	Scale Inhibitor					
				Listed Below			
Sand (Proppant)	CWS	Propping Agent					
				Listed Below			
CalBreak™ 5700	CWS	Breaker					
				Listed Below			
CalGel™ 4000	CWS	Gel Slurry					
				Listed Below			
DWP-NE1	CWS	Non-Emulsifier					
				Listed Below			
Other Chemical (s)	Listed Above	See Trade Name (s) List					

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				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline silica (Quartz)	14808-60-7	100.00000	7.48047	
			Hydrochloric acid	7647-01-0	37.00000	0.16035	
			Calcite	471-34-1	1.00000	0.04948	
			Illite	12173-60-3	1.00000	0.02532	
			Distillates (petroleum), hydrotreated middle	64742-46-7	60.00000	0.00749	
			Guar gum	9000-30-0	60.00000	0.00749	
			Goethite	1310-14-1	0.10000	0.00748	
			Apatite	64476-38-6	0.10000	0.00748	
			Biotite	1302-27-8	0.10000	0.00748	
			Glutaraldehyde	111-30-8	14.00000	0.00329	
			Ilmenite	98072-94-7	0.10000	0.00253	
			Isopropanol	67-63-0	30.00000	0.00087	
			Ethanol	64-17-5	3.00000	0.00071	
			Alkyl dimethyl benzyl ammonium chloride	68424-85-1	3.00000	0.00071	
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00071	
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl)dimethyl, salts with bentonite	68953-58-2	5.00000	0.00062	
			Dimethylcocoamine, bis (chloroethyl) ether, diquaternary ammonium salt	68607-28-3	20.00000	0.00058	
			Methanol	67-56-1	10.00000	0.00029	
			Oxirane, 2-methyl-, polymer with oxirane, monodecyl ether	37251-67-5	1.50000	0.00019	
			Amines, coco alkyl dimethyl	61788-93-0	5.00000	0.00014	

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			Substituted ammonium chloride	Proprietary	5.00000	0.00014	Proprietary CAS
			Ethylene Glycol	107-21-1	40.00000	0.00012	
			Ammonium chloride ((NH4)Cl)	12125-02-9	5.00000	0.00009	
			Distillates (petroleum), hydrotreated light	64742-47-8	3.00000	0.00009	
			Diethylene glycol, monomethyl ether	34590-94-8	20.00000	0.00006	
			Hydrogen peroxide (H2O2)	7722-84-1	8.00000	0.00004	
			Ethoxylated Alcohols	68131-39-5	10.00000	0.00003	
			Tar bases, quinolone derivs, benzyl chloride- quatenized	72480-70-7	10.00000	0.00003	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Formic acid	64-18-6	10.00000	0.00003	
			Isopropyl alcohol	67-63-0	5.00000	0.00001	
			Inorganic Acid Salt	Proprietary			Proprietary CAS & Additive Concentration
			Proprietary Polymer 1	Proprietary			Proprietary CAS & Additive Concentration
			Inorganic Salt	Proprietary			Proprietary CAS & Additive Concentration
			Organic Acid Ether	Proprietary			Proprietary CAS & Additive Concentration

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

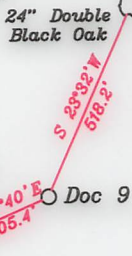
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(l) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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References:

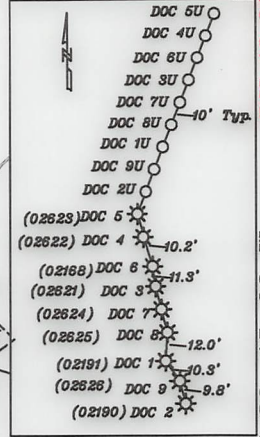
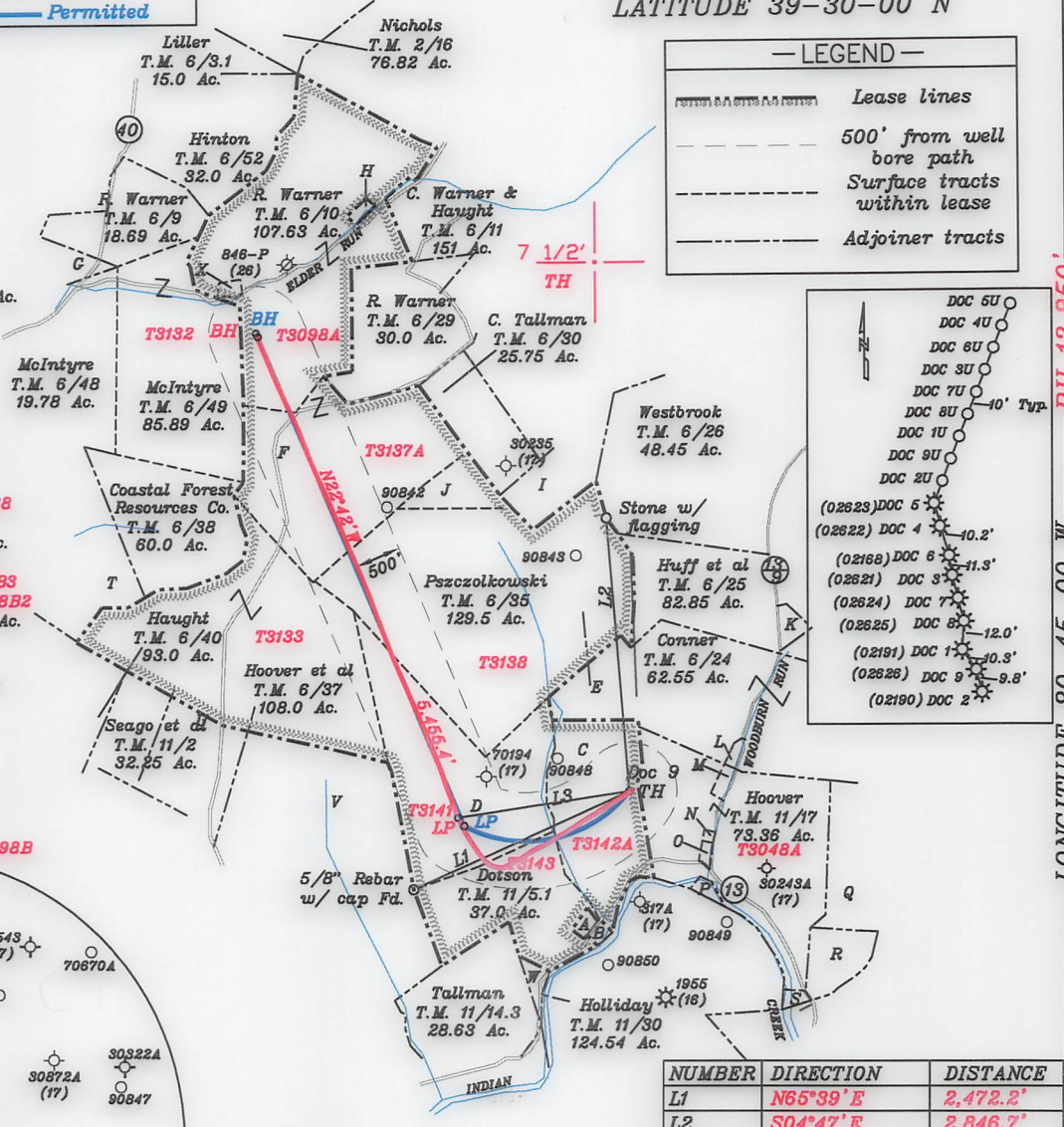


As Drilled
Permitted

— LEGEND —

	Lease lines
	500' from well bore path
	Surface tracts within lease
	Adjoiner tracts

- A- R. Dotson T.M. 11/5.2 1.0 Ac.
- B- Straight T.M. 11/15 0.88 Ac.
- C- Tennant & Tustin T.M. 11/8 46.51 Ac.
- D- Dotson T.M. 11/5 62.0 Ac.
- E- Jay Bee Oil & Gas, Inc. T.M. 6/35.1 8.0 Ac.
- F- Coastal Forest Resources Co. Coastal Timberlands Co. T.M. 6/36 70.0 Ac.
- G- Big Run Methodist Church T.M. 6/51 2.0 Ac.
- H- R. Warner T.M. 6/10.1 0.388 Ac.
- I- Tallman T.M. 6/33 14.75 Ac.
- J- Westbrook T.M. 6/34 10.13 Ac. **T3138**
- K- Yeater et al T.M. 6/25.1 1.1 Ac.
- L- Fields & Leasure T.M. 11/52 1.25 Ac.
- M- Hoover T.M. 11/17.4 1.12 Ac. **T3048A**
- N- Hoover T.M. 11/17.2 0.25 Ac. **T3048B3**
- O- Lancaster T.M. 11/17.3 0.6 Ac. **T3048B2**
- P- Mt. Zion Cemetery T.M. 11/16 0.88 Ac.
- Q- Headley T.M. 11/8 95.511 Ac.
- R- Headley T.M. 11/33.1 9.227 Ac.
- S- Wilson & Black T.M. 11/17.1 0.65 Ac.
- T- Coastal Forest Resources Co. Coastal Timberlands Co. T.M. 6/39 23.0 Ac.
- U- Coastal Forest Resources Co. T.M. 11/3 119 Ac.
- V- Dave & Annie Underwood Estates. T.M. 11/4 136 Ac.
- W- Woodburn T.M. 11/14.1 2.0 Ac.
- X- R. Warner T.M. 6/10.2 1.25 Ac. **T3098B**



NUMBER	DIRECTION	DISTANCE
L1	N65°39' E	2,472.2'
L2	S04°47' E	2,846.7'
L3	S81°25' W	1,809.8'

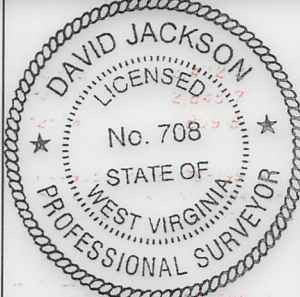
<p>Top Hole - TH Geo NAD 83- 39.449058 N. 80.768201 W UTM NAD 83(Meters)-4366636.54 N. 519944.41 E UTM NAD 83(Feet)-14326206.71 N. 1705850.95 E</p>	<p>Top Hole - TH Geo NAD 83- 39.449056 N. 80.768199 W UTM NAD 83(Meters)-4366636.40 N. 519944.58 E UTM NAD 83(Feet)-14326206.25 N. 1705851.51 E</p>
<p>Landing Point - LP Geo NAD 83- 39.448009 N. 80.774305 W UTM NAD 83(Meters)-4366658.88 N. 519419.51 E UTM NAD 83(Feet)-14325820.70 N. 1704128.85 E</p>	<p>Landing Point - LP Geo NAD 83- 39.448245 N. 80.774522 W UTM NAD 83(Meters)-4366544.95 N. 519400.78 E UTM NAD 83(Feet)-14325906.21 N. 1704067.41 E</p>
<p>Bottom Hole - BH Geo NAD 83- 39.461972 N. 80.782210 W UTM NAD 83(Meters)-4368066.82 N. 518735.60 E UTM NAD 83(Feet)-14330899.24 N. 1701885.06 E</p>	<p>Bottom Hole - BH Geo NAD 83- 39.461979 N. 80.782229 W UTM NAD 83(Meters)-4368067.60 N. 518733.98 E UTM NAD 83(Feet)-14330901.78 N. 1701879.73 E</p>

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE August 05, 2022
OPERATOR'S WELL NO. Doc 9
API WELL NO. 47-095-02626

WELL TYPE: OIL X GAS LIQUID INJECTION X WASTE DISPOSAL _____ STATE COUNTY PERMIT
(IF "GAS") PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION 1,039.7' WATER SHED Indian Creek of Outlet Middle Island Creek (HUC-10)
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Shirley 7 1/2'

SURFACE OWNER Francis W. Tennant Sr. & Randy W. Tustin ACREAGE 46.51 Ac.
OIL & GAS ROYALTY OWNER Arnold Schulberg LEASE ACREAGE 46.51 Ac.
LEASE NO. See Above

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER X REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,769'; TMD = 12,948'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Ave. W., Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Rd., Ellenboro, WV 26346

05/17/2023