

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 095 - 02768 County TYLER District CENTERVILLE
Quad WEST UNION Pad Name SHR37 Field/Pool Name _____
Farm name CNX GAS COMPANY LLC Well Number SHR37KHSM
Operator (as registered with the OOG) CNX GAS COMPANY LLC 494458046
Address 1000 HORIZON VUE DRIVE City CANONSBURG State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4356014.578 Easting 513287.726
Landing Point of Curve Northing 4355402.987 Easting 512429.650
Bottom Hole Northing 4352204.968 Easting 513580.767

Elevation (ft) 828' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
SYNTHETIC BASED FLUID

ADDITIVES: ABS MUL (EMULSIFIER), CALCIUM CHLORIDE, FLR PLUS (GILSONITE), CLAYTONE EM (SUSPENSION AGENT), AES WA II (WETTING AGENT), LIME

Date permit issued 12.16.2021 Date drilling commenced 04.06.2022 Date drilling ceased 04.19.2022
Date completion activities began 08.15.2022 Date completion activities ceased 09.12.2022
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 92', 126', 144', 148', 150', 176', 220' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1,748' 2,458' Void(s) encountered (Y/N) depths N
Coal depth(s) ft No mineable seams; trace @ 154', 526', 618', 955', 992, 1044. Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by SAM
03/17/2023

API 47- 095 - 02768 Farm name CNX GAS COMPANY LLC Well number SHR37KHSM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	20"	72'	NEW	94 lb/ft	N/A	GROUT TO SURFACE
Surface	17.5"	13.375"	362	NEW	J-55 54.5 lb/ft	N/A	Y - CEMENT TO SURFACE
Coal							
Intermediate 1	12.25"	9.625"	5,192	NEW	J-55 36 lb/ft	N/A	Y - CEMENT TO SURFACE
Intermediate 2							
Intermediate 3							
Production	8.5"	5.5"	19,415	NEW	VARN P-110 20 lb/ft	N/A	Y - TOC @ 2,414'
Tubing	5.5"	2.875"	6,990.3	NEW	L-80 6.50LB/FT	N/A	N/A
Packer type and depth set		Mechanical 2,578'					

Comment Details ALL DEPTHS ARE REFERENCED TO GROUND LEVEL (-28' KB)

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	READY MIX	10 YARDS					
Surface	HALCEM	295	15.8	1.17	345	Surface	8
Coal							
Intermediate 1	HALCEM / NEOCEM	760 (1st) / 850 (2nd)	15.8 / 15.8	1.20 / 1.15	912 / 978	Surface	8
Intermediate 2							
Intermediate 3							
Production	EXP NEOCEM / NEOCEM	1,400 (L) / 3,075 (T)	15.0 / 15.0	1.07 / 1.07	1,498 / 3,290	2,414'	8
Tubing							

Drillers TD (ft) 19,449' (MD @GL) Loggers TD (ft) 19,449' (MD @GL)

Deepest formation penetrated MARCELLUS Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 7,172' (MD @GL)

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE = 4: Centralize every other joint from shoe to surface

INTERMEDIATE = 61: Centralize every other joint from shoe to surface

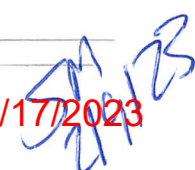
PRODUCTION = 437: Centralize every joint from shoe to TOC

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS Plug and perforation

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

03/17/2023



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PRODUCING FORMATION(S)	DEPTHS	
MARCELLUS (landing point)	6,246' (@GL) TVD	8,292' (@GL) MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 1400 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 6038.42 mcfpd Oil 48 bpd NGL _____ bpd Water 480 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP		BOTTOM		DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		
					SEE ATTACHMENT 3

Please insert additional pages as applicable.

Drilling Contractor PATTERSON UTI DRILLING
Address 100 GALLAWAY DRIVE City EIGHTY FOUR State PA Zip 15330

Logging Company SCHLUMBERGER
Address 3600 BRIARPARK DRIVE City HOUSTON State TX Zip 77042

Cementing Company HALLIBURTON
Address 1000 NOBLE ENERGY DRIVE, SUITE 400 City CANONSBURG State PA Zip 15317

Stimulating Company EVOLUTION WELL SERVICES
Address 1780 HUGHES LANDING BLVD, SUITE 125 City THE WOODLANDS State TX Zip 77380

Please insert additional pages as applicable.

Completed by MICHAEL HONCE Telephone 304-406-3909
Signature [Signature] Title Superintendent Completions Operations Date 11/3/2022

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

[Handwritten Signature]
03/17/2023

SHR37LHSM - PERFORATION RECORD - ATTACHMENT 1

Stage No.	Perforation Date	Perforated From MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	8/15/2022	19,294.06	19,390.00	24	Marcellus Shale
2	8/21/2022	19,043.36	19,231.80	40	Marcellus Shale
3	8/22/2022	18,810.36	18,998.80	40	Marcellus Shale
4	8/25/2022	18,577.36	18,765.80	40	Marcellus Shale
5	8/26/2022	18,344.36	18,532.80	40	Marcellus Shale
6	8/27/2022	18,110.46	18,299.70	40	Marcellus Shale
7	8/27/2022	17,876.46	18,065.70	40	Marcellus Shale
8	8/28/2022	17,642.46	17,831.70	40	Marcellus Shale
9	8/29/2022	17,408.46	17,597.70	40	Marcellus Shale
10	8/29/2022	17,174.46	17,363.70	40	Marcellus Shale
11	8/29/2022	16,940.46	17,129.70	40	Marcellus Shale
12	8/30/2022	16,706.46	16,895.70	40	Marcellus Shale
13	8/30/2022	16,472.46	16,661.70	40	Marcellus Shale
14	8/31/2022	16,240.06	16,422.10	40	Marcellus Shale
15	9/1/2022	16,015.06	16,197.10	40	Marcellus Shale
16	9/1/2022	15,790.06	15,972.10	40	Marcellus Shale
17	9/1/2022	15,565.06	15,747.10	40	Marcellus Shale
18	9/2/2022	15,340.06	15,522.10	40	Marcellus Shale
19	9/2/2022	15,115.06	15,297.10	40	Marcellus Shale
20	9/2/2022	14,890.06	15,072.10	40	Marcellus Shale
21	9/2/2022	14,665.06	14,847.10	40	Marcellus Shale
22	9/3/2022	14,440.06	14,622.10	40	Marcellus Shale
23	9/3/2022	14,215.06	14,397.10	40	Marcellus Shale
24	9/4/2022	13,990.06	14,172.10	40	Marcellus Shale
25	9/4/2022	13,765.06	13,947.10	40	Marcellus Shale
26	9/5/2022	13,539.16	13,722.00	40	Marcellus Shale
27	9/5/2022	13,313.16	13,496.00	40	Marcellus Shale
28	9/5/2022	13,087.16	13,270.00	40	Marcellus Shale
29	9/5/2022	12,861.16	13,044.00	40	Marcellus Shale
30	9/6/2022	12,635.16	12,818.00	40	Marcellus Shale
31	9/6/2022	12,409.16	12,592.00	40	Marcellus Shale
32	9/6/2022	12,183.16	12,366.00	40	Marcellus Shale
33	9/6/2022	11,957.16	12,140.00	40	Marcellus Shale
34	9/6/2022	11,731.16	11,914.00	40	Marcellus Shale
35	9/7/2022	11,505.16	11,688.00	40	Marcellus Shale
36	9/7/2022	11,279.16	11,462.00	40	Marcellus Shale
37	9/7/2022	11,053.16	11,236.00	40	Marcellus Shale
38	9/7/2022	10,827.16	11,010.00	40	Marcellus Shale
39	9/9/2022	10,601.16	10,784.00	40	Marcellus Shale
40	9/9/2022	10,375.16	10,558.00	40	Marcellus Shale
41	9/9/2022	10,149.16	10,332.00	40	Marcellus Shale
42	9/9/2022	9,923.16	10,106.00	40	Marcellus Shale
43	9/10/2022	9,697.16	9,879.96	40	Marcellus Shale
44	9/10/2022	9,471.16	9,653.96	40	Marcellus Shale
45	9/11/2022	9,245.16	9,427.96	40	Marcellus Shale
46	9/11/2022	9,019.16	9,201.96	40	Marcellus Shale
47	9/11/2022	8,793.16	8,975.96	40	Marcellus Shale
48	9/11/2022	8,567.16	8,749.96	40	Marcellus Shale
49	9/12/2022	8,341.16	8,523.96	40	Marcellus Shale
50	9/12/2022	8,115.16	8,297.96	40	Marcellus Shale


 03/17/2023

SHR37LHSM - STIMULATION INFORMATION PER STAGE - ATTACHMENT 2

Stage No.	Stimulations Date	Ave Pump Rates (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/Other (units)
1	8/17/2022	96	9,595.00	6,747.00	5,470.00	344,517.60	6,079.26	N/A
2	8/21/2022	93	9,460.00	6,800.00	4,321.00	401,994.70	7,642.00	N/A
3	8/22/2022	93	9,485.00	6,989.00	4,647.00	381,299.60	7,077.71	N/A
4	8/26/2022	92	9,448.00	7,069.00	3,958.00	400,715.20	7,038.14	N/A
5	8/27/2022	95	9,205.00	7,029.00	5,365.00	433,649.40	7,212.50	N/A
6	8/27/2022	93	9,234.00	6,894.00	5,278.00	320,168.80	6,245.02	N/A
7	8/28/2022	90	9,244.00	6,444.00		400,364.80	6,712.00	N/A
8	8/28/2022	95	9,212.00	5,906.00	4,827.00	391,962.30	6,979.95	N/A
9	8/29/2022	95	9,254.00	6,045.00	5,044.00	412,075.50	6,921.19	N/A
10	8/29/2022	93	9,237.00	6,258.00	4,791.00	402,855.20	6,921.79	N/A
11	8/30/2022	96	9,267.00	6,024.00	4,393.00	400,541.90	6,891.98	N/A
12	8/30/2022	95	9,110.00	6,136.00	4,086.00	394,377.50	6,884.00	N/A
13	8/31/2022	94	9,160.00	6,501.00	5,040.00	377,107.10	6,800.00	N/A
14	8/31/2022	95	9,084.00	6,589.00	4,841.00	400,823.20	7,253.98	N/A
15	9/1/2022	92	9,436.00	7,673.00	5,805.00	345,340.80	6,340.69	N/A
16	9/1/2022	96	9,047.00	6,839.00	5,278.00	393,144.80	6,692.26	N/A
17	9/2/2022	97	9,019.00	6,819.00	4,764.00	392,185.80	6,678.02	N/A
18	9/2/2022	96	8,990.00	6,962.00	4,679.00	378,051.40	6,485.55	N/A
19	9/2/2022	97	8,981.00	6,778.00	4,939.00	393,758.00	6,348.12	N/A
20	9/2/2022	97	8,899.00	6,474.00	4,953.00	399,100.60	6,420.88	N/A
21	9/3/2022	93	8,976.00	6,991.00	4,498.00	396,273.40	6,358.71	N/A
22	9/3/2022	94	9,146.00	6,741.00	4,274.00	353,448.80	6,076.12	N/A
23	9/4/2022	95	8,890.00	7,075.00	4,455.00	391,238.20	6,278.64	N/A
24	9/4/2022	95	9,088.00	7,140.00	4,741.00	290,951.70	5,767.21	N/A
25	9/4/2022	96	8,842.00	6,980.00	4,974.00	358,729.10	6,339.19	N/A
26	9/5/2022	95	8,959.00	7,100.00	4,327.00	393,953.70	6,750.90	N/A
27	9/5/2022	96	8,928.00	7,127.00	4,498.00	397,494.70	6,530.12	N/A
28	9/5/2022	99	8,544.00	6,709.00	4,706.00	397,613.70	6,403.00	N/A
29	9/6/2022	97	8,744.00	6,826.00	4,869.00	395,360.70	6,356.29	N/A
30	9/6/2022	98	8,629.00	6,306.00	4,418.00	390,177.70	6,524.57	N/A
31	9/6/2022	96	8,832.00	6,860.00	5,250.00	349,258.70	7,806.98	N/A
32	9/6/2022	96	8,733.00	7,772.00	4,777.00	299,400.50	5,818.19	N/A
33	9/6/2022	98	8,615.00	6,955.00	5,256.00	369,640.40	6,370.69	N/A
34	9/6/2022	98	8,547.00	6,860.00	4,823.00	363,835.50	6,868.74	N/A
35	9/7/2022	99	8,515.00	6,459.00	4,397.00	392,514.10	6,962.14	N/A
36	9/7/2022	99	8,372.00	6,430.00	4,114.00	392,609.30	6,311.14	N/A
37	9/7/2022	99	8,112.00	6,261.00	4,038.00	389,038.00	6,258.79	N/A
38	9/9/2022	102	8,044.00	6,777.00	4,104.00	401,533.90	6,818.14	N/A
39	9/9/2022	100	8,295.00	6,419.00	4,371.00	392,881.90	6,240.02	N/A
40	9/9/2022	99	8,187.00	6,590.00	4,293.00	394,021.70	6,199.00	N/A
41	9/9/2022	99	8,251.00	6,446.00	3,936.00	399,315.30	6,357.52	N/A
42	9/10/2022	98	8,325.00	6,516.00	3,870.00	394,427.20	6,917.86	N/A
43	9/10/2022	100	7,856.00	6,987.00	4,040.00	391,385.00	5,987.98	N/A
44	9/11/2022	99	8,156.00	6,954.00	3,977.00	401,701.50	6,189.98	N/A
45	9/11/2022	94	7,942.00	6,242.00	3,956.00	402,551.30	6,143.02	N/A
46	9/11/2022	99	7,954.00	6,696.00	4,445.00	406,408.20	6,161.76	N/A
47	9/11/2022	99	7,757.00	6,219.00	4,164.00	347,882.90	5,774.88	N/A
48	9/12/2022	99	7,657.00	6,186.00	4,489.00	394,493.00	6,191.14	N/A
49	9/12/2022	101	7,700.00	6,326.00	4,122.00	395,558.60	6,031.98	N/A
50	9/12/2022	100	7,636.00	6,015.00	4,044.00	391,397.40	6,058.00	N/A

03/17/2023


API:4709502768

CNX RESOURCES LLC

WELL NAME: SHR37KHSM

All depths are referenced to GLE

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
UNDIFFERENTIATED SAND	0	446	0	446	SANDSTONE / TRACES OF SILTSTONE & LIMESTONE & COAL
HARLEM COAL	446	449	446	449	COAL
UNDIFFERENTIATED SAND & SILTSTONE	449	1,611	449	1,611	SANDSTONE / TRACES OF GRAY SHALE, COAL, QUARTZ & SILTSTONE
BIG LIME	1,611	1,731	1,611	1,731	LIMESTONE / TRACES OF SILTSTONE
KEENER SHALE	1,731	1,921	1,731	1,921	SANDSTONE & SHALE
UNDIFFERENTIATED SAND & SILTSTONE	1,921	2,121	1,921	2,121	SANDSTONE & LIMESTONE / TRACES OF SILTSTONE
BEREA SAND	2,121	2,211	2,121	2,211	SANDSTONE / TRACES OF SILTSTONE & PYRITE
GORDON SAND	2,211	3,118	2,211	3,120	SANDSTONE / TRACES OF SILTSTONE & PYRITE
WARREN SAND	3,118	3,188	3,120	3,191	SANDSTONE AND SILTSTONE
UNDIFFERENTIATED SHALE	3,188	4,711	3,191	4,988	GRAY SHALE
BENSON	4,711	4,899	4,988	5,246	SANDSTONE
ALEXANDER	4,899	5,014	5,246	5,361	SANDSTONE AND SILTSTONE
UNDIFFERENTIATED SHALE	5,014	5,675	5,361	6,231	GRAY SHALE
CASHQUA	5,675	6,106	6,231	6,826	GRAY SHALE
MIDDLESEX	6,106	6,144	6,826	6,900	GRAY SHALE / TRACES OF SILTSTONE
WEST RIVER	6,144	5,158	6,900	7,704	GRAY SHALE
BURKET SHALE	6,158	6,192	7,704	7,850	BLACK SHALE, GAS SHOW
TULLY LIMESTONE	6,192	6,213	7,850	7,958	GRAY SHALE
HAMILTON SHALE	6,213	6,225	7,958	8,036	GRAY SHALE & LIMESTONE
UPPER MARCELLUS SHALE	6,225	6,232	8,036	8,088	BLACK SHALE
MIDDLE MARCELLUS SHALE	6,232	TD	8,088	TD	BLACK SHALE, GAS SHOW
TD - MARCELLUS		6,239		19,448	

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	8/15/2022
Job End Date:	9/12/2022
State:	West Virginia
County:	Tyler
API Number:	47-095-02768-00-00
Operator Name:	CNX Gas Company LLC
Well Name and Number:	SHR37KHSM
Latitude:	39.35347500
Longitude:	-80.84577700
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,246
Total Base Water Volume (gal):	13,775,958
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	CNX	Carrier/Base Fluid	Water	7732-18-5	100.00000	85.08209	None
Sand	US Silica	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	99.90000	14.55928	None
HCL Acid (28%)	CHEMSTREAM	Acidizing	Hydrochloric Acid	7647-01-0	28.00000	0.06547	None
StimSTREAM 9800	CHEMSTREAM	Friction Reducer	Alkanes, C16-20-iso-	90622-59-6	25.00000	0.01824	None
			Butene, homopolymer	9003-29-6	25.00000	0.01824	None
			Ethoxylated alcohols	68213-23-0	3.00000	0.00219	None
CoilSTREAM VB 625	CHEMSTREAM	Gelling Agent	Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00578	None
			Guar Gum	9000-30-0	50.00000	0.00482	None
			Trade Secret	9043-30-5	5.00000	0.00048	None
			Trade Secret	1338-43-8	3.00000	0.00029	None
			Trade Secret	14808-60-7	3.00000	0.00029	None
Clearal 268	CHEMSTREAM	Biocide					

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			Glutaraldehyde	111-30-8	20.00000	0.00215	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00032	None
			Alkyl dimethyl benzyl ammonium chloride	68391-01-5	3.00000	0.00032	None
StimStream SC 398	CHEMSTREAM	Scale Inhibitor					
			Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid) (BHMT)	34690-00-1	10.00000	0.00133	None
ACI-250	CHEMSTREAM	Acid corrosion inhibitor					
			Methanol	67-56-1	45.00000	0.00053	None
			Ethylene glycol	107-21-1	20.00000	0.00023	None
			Trade Secret	72480-70-7	15.00000	0.00018	None
			N,N-Dimethylformamide	68-12-2	10.00000	0.00012	None
			2-Butoxyethanol	111-76-2	5.00000	0.00006	None
Ammonium Persulfate	CHEMSTREAM	Breaker					
			Ammonium Persulfate	7727-54-0	100.00000	0.00082	None
Citric Acid 50%	CHEMSTREAM	Iron Control Agent					
			citric acid	77-92-9	50.50000	0.00081	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Butene, homopolymer	9003-29-6	25.00000	0.01824	
			Guar Gum	9000-30-0	50.00000	0.00482	
			Ethoxylated alcohols	68213-23-0	3.00000	0.00219	
			Trade Secret	9043-30-5	5.00000	0.00048	
			Alkyl dimethyl benzyl ammonium chloride	68391-01-5	3.00000	0.00032	
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00032	
			Trade Secret	14808-60-7	3.00000	0.00029	
			Trade Secret	1338-43-8	3.00000	0.00029	
			Ethylene glycol	107-21-1	20.00000	0.00023	
			Trade Secret	72480-70-7	15.00000	0.00018	
			N,N-Dimethylformamide	68-12-2	10.00000	0.00012	
			2-Butoxyethanol	111-76-2	5.00000	0.00006	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



Michael Honce | CNX Center
Sup. Completions Operations | 1000 Horizon Vue Drive
Work: 304-406-8909 | Canonsburg, PA 15317-6506
Email: michaelhonc@cnx.com | cnx.com

Certified Mail: 9489 0090 0027 6147 1417 25

November 4, 2022

WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304



Dear WV DEP:

Enclosed are copies of the WR-35 Well Operator's Report and all required supplemental information for all wells on the SHR37 well pad.

Please contact me directly with any questions or concerns.

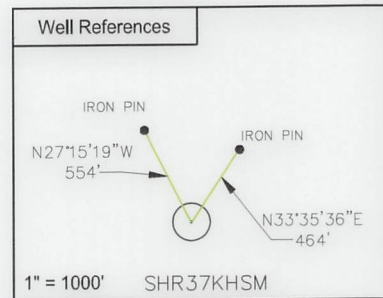
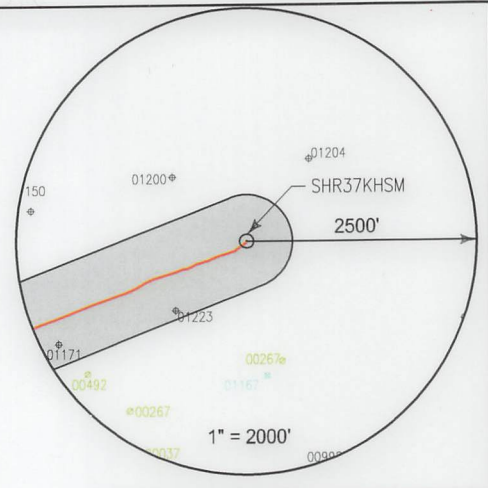
Sincerely,

A handwritten signature in blue ink that reads 'Mike Honce jmy'.

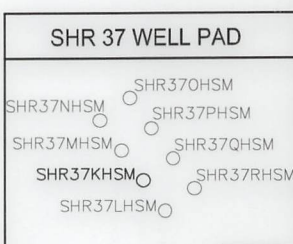
Michael Honce
Enclosures

03/17/2023

SURFACE OWNER	LESSOR	PIN
1 CNX GAS COMPANY	Eleanor V. Earnheart and Dean A. Earnheart, W/H Clella Boice, widow Luella I. McConnell, widow Agnes Godwin, widow Nancy P. McClain and Ralph E. McClain, W/H Georgia P. Snyder, divorced Bradie Pipes and Goldie Pipes, H/W Pursie Pipes and Norma J. Pipes, H/W Dorothy Belle Wells and Byron Wells, W/H Wanda Weekley, widow Myrna Morgan and David Morgan, H/W	1-17-5
2 Gail Williamson	Eleanor V. Earnheart and Dean A. Earnheart, W/H Clella Boice, widow Luella I. McConnell, widow Agnes Godwin, widow Nancy P. McClain and Ralph E. McClain, W/H Georgia P. Snyder, divorced Bradie Pipes and Goldie Pipes, H/W Pursie Pipes and Norma J. Pipes, H/W Dorothy Belle Wells and Byron Wells, W/H Wanda Weekley, widow Myrna Morgan and David Morgan, H/W Reva D. Rowland aka Reva Rowland and Ronald Royce Rowland	1-17-6
3A West Virginia Division of Natural Resources	West Virginia Division of Natural Resources	Middle Island Creek
4A James R Sr. & James R Jr. Underwood & Mitzie Johnson	Mattie Dotson Flint Aris Hope Jack Parker, AIF for Colan C. Jack Linda K. Bright aka Linda Bright Viola M. Trenton aka Viola Trenton Judy Schillace and Nicholas Schillace, W/H William Christopher Taylor and Cynthia Taylor, H/W Maryless Haymond and Floyd Haymond, W/H Gayla A. Beech fka Gayla A. Hickman Helen Louise Hickman aka Helen L. Hickman fka Helen Louise Leasure, by her AIF, Frances Louise Bunner aka Frances L. Bunner Ruby Newlon Cheryl L. Tadsen fka Cheryl L. Gill and James F. Tadsen, W/H Barbara J. Davis aka Barbara Davis Cindy A. Gill aka Cynthia Ann Gill David M. Gill aka David Michael Gill and Catherine J. Gill aka Cathy Gill, H/W Terry R. Washburn aka Terry Washburn and Joy D. Washburn, H/W Jean Kuchenbecker aka Nellie Jean Kuchenbecker fka Nellie Jean Hickman and William Kuchenbecker, W/H James Albert Taylor Judy Webb fka Judy Newbrough Cledith H. Davis Linda L. Catona fka Linda L. Sellers B. Pauline Murphy fka B. Pauline Moore Denver Hickman Delmas Hickman Donna D. Hart Howard W. Smith aka Bill Smith Amanda L. Davis Connie Sue Maxwell and Michael Mayne Maxwell, W/H Alex Craig Smith aka Alex C. Smith and Bobbie Smith, H/W Eric Scott Smith William Gene Stone Emerson C. Davis, II Theodore K. Davis and Jill Davis, H/W Michael P. Davis Martha Jill Holliday Juli Edith Germany Kimberly Wilcox and Danny Wilcox, W/H Matthew Storm Shirley L. Urbanowicz aka Shirley L. Quinn fka Shirley L. Hickman and John Quinn, W/H Deanna Zirkelbach fka Deanna Stamper and Tommy Zirkelbach, W/H Ronald Sessler	1-17-12.1

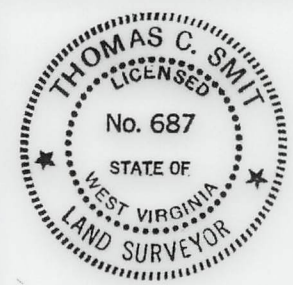


SURFACE HOLE LOCATION (SHL)	
UTM 17 NAD 83	
N: 4356014.578	
E: 513287.726	
NAD 83, WV NORTH	
N: 313709.139	
E: 1587963.819	
LAT/LON DATUM NAD 83	
LAT: 39° 21' 12.509"	
LO: 80° 50' 44.798"	
LANDING POINT	
UTM 17 NAD 83	
N: 4355402.987	
E: 512429.650	
NAD 83, WV NORTH	
N: 311749.1776	
E: 1585114.5291	
LAT/LON DATUM NAD 83	
LAT: 39° 20' 52.7155"	
LO: 80° 51' 20.6916"	
BOTTOM HOLE LOCATION (BHL)	
UTM 17 NAD 83	
N: 4352204.968	
E: 513580.767	
NAD 83, WV NORTH	
N: 301191.7451	
E: 1588716.8226	
LAT/LON DATUM NAD 83	
LAT: 39° 19' 08.9129"	
LO: 80° 50' 32.8312"	



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S.
L. L. S. 687



SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station



DATE: AUGUST 09 20 22
OPERATORS WELL NO: SHR37KHSM
API WELL NO
47 - 095 - 02768
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION ELEVATION: 828' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: West Union, WV 7.5'
DISTRICT: Centerville COUNTY: Tyler
SURFACE OWNER: CNX Gas Company LLC ACREAGE: 1803/17/2023
ROYALTY OWNER: Eleanor V. & Dean A. Earnheart, et al. LEASE NO: 269278000 ACREAGE: 720.525 ±
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 6,302'
WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora
ADDRESS: 1000 Consol Energy Drive ADDRESS: 1000 Consol Energy Drive
Canonsburg, PA 15317 Canonsburg, PA 15317

AS-DRILLED

LATITUDE 39° 22' 30"

TH: 3,520'

LATITUDE 39° 20' 00"

BH: 2,555'

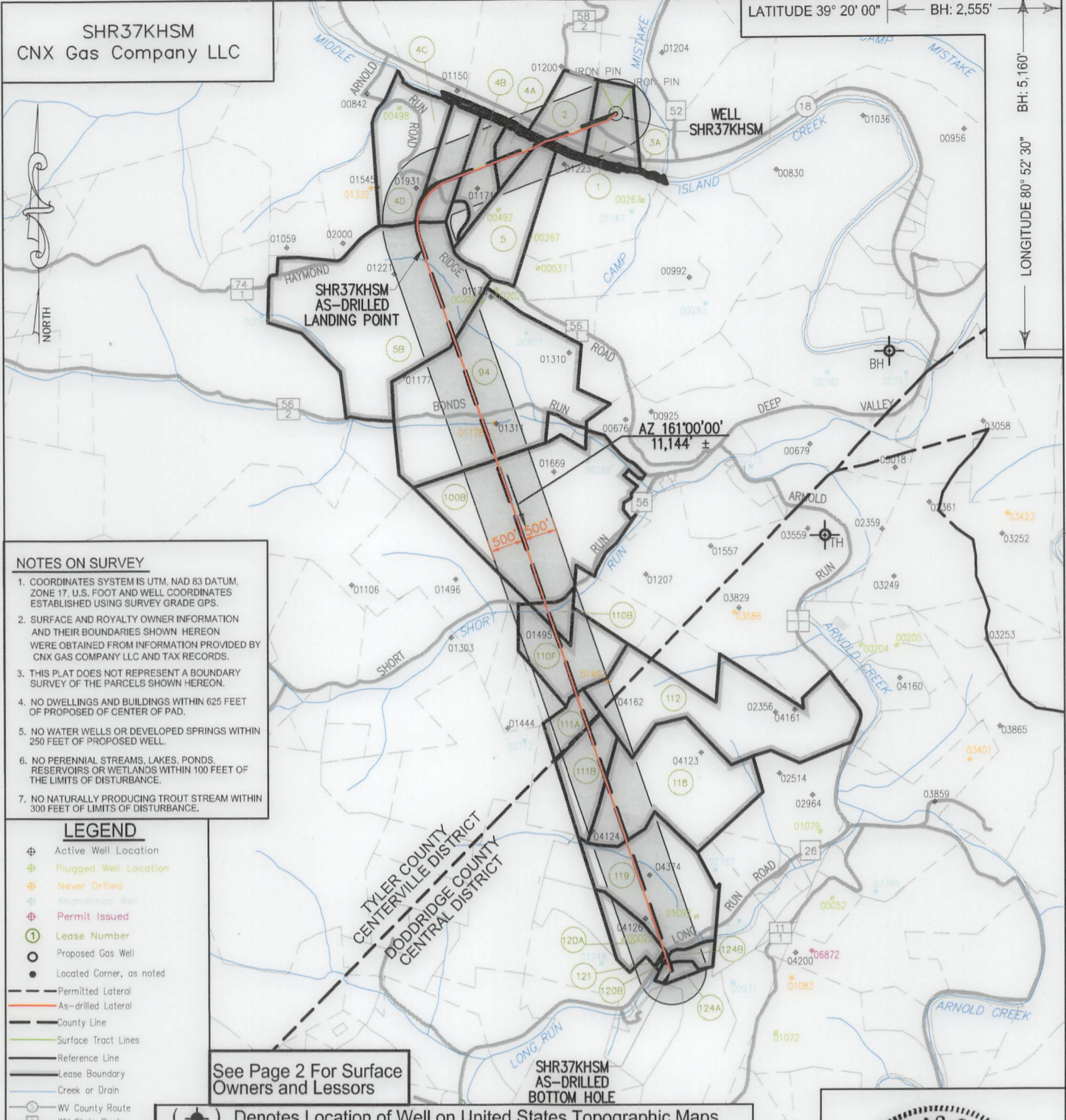
BH: 5,160'

LONGITUDE 80° 52' 30"

TH: 7,840'

LONGITUDE 80° 50' 00"

SHR37KHSM
CNX Gas Company LLC



NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17. U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE OBTAINED FROM INFORMATION PROVIDED BY CNX GAS COMPANY LLC AND TAX RECORDS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- ⊕ Active Well Location
- ⊕ Plugged Well Location
- ⊕ Never Drilled
- ⊕ Abandoned Well
- ⊕ Permit Issued
- ① Lease Number
- Proposed Gas Well
- Located Corner, as noted
- Permitted Lateral
- As-drilled Lateral
- County Line
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

See Page 2 For Surface Owners and Lessors

TYLER COUNTY
CENTERVILLE DISTRICT
DODDRIDGE COUNTY
CENTRAL DISTRICT

SHR37KHSM
AS-DRILLED
BOTTOM HOLE

(⊕) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Thomas C. Smith

L. L. S. 687



SEAL

FILE NO: _____
 DRAWING NO: _____
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: SG-GPS (OPUS)

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: AUGUST 09 20 22
 OPERATORS WELL NO: SHR37KHSM
 API WELL NO: 47 - 095 - 02768
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION ELEVATION: 828' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: West Union, WV 7.5'
 DISTRICT: Centerville COUNTY: Tyler

SURFACE OWNER: CNX Gas Company LLC ACREAGE: 0.3177/2023
 ROYALTY OWNER: Eleanor V. & Dean A. Earnheart, et al. LEASE NO: 269278000 ACREAGE: 720.525 ±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 6,302'

WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora
 ADDRESS: 1000 Consol Energy Drive ADDRESS: 1000 Consol Energy Drive
 Canonsburg, PA 15317 Canonsburg, PA 15317

AS-DRILLED

	SURFACE OWNER	LESSOR	PIN
4B	Kimberly Ridgeway	Nathan Josephs Mattie Dotson Flint Aris Hope Jack Parker, AIF for Colen C. Jack	1-17-3
4C	Kimberly Ridgeway	Nathan Josephs	1-17-3
4D	Kimberly Ridgeway	Nathan Josephs	1-17-3
5A	James R Sr. & James R Jr. Underwood & Mitzie Johnson	Sarah E. Doak, Austin Doak, and Myrtle E. Doak, H/W, Dorsey Doak and Sarah E. Doak, H/W, Oliver A. Doak, Kirby D. Doak, Ida Lemasters and Elzy Lemasters, W/H, Myrtle White and Jasper White, W/H Tribune Resources Minerals, LLC fka Ascent Resources Marcellus Minerals, LLC	1-17-12.1
5B	Andrew E Smith	Sarah E. Doak, Austin Doak, and Myrtle E. Doak, H/W, Dorsey Doak and Sarah E. Doak, H/W, Oliver A. Doak, Kirby D. Doak, Ida Lemasters and Elzy Lemasters, W/H, Myrtle White and Jasper White, W/H	1-17-2.4
5B	CNG Transmission Corporation		1-17-12
5B	James R Sr. & James R Jr. Underwood & Mitzie Johnson		1-17-12.2
		Tribune Resources Minerals, LLC, Ascent Resources Marcellus Minerals, LLC	
94	George W Ash	Donna J. Griffith and Jacob Paul Griffith Peggy A. Bumpass Laura Jean Suddreth Michael R. Burk Janet Cliff Pitts Paul Conger and Mary Conger Debbie Hileman and Mark A. Hileman Jeffrey A. James and Marla J. James William Patrick James and Dianne James Pamela Fern Friedman Dwight Eugene Sturm Anna Colleen Presley aka Colleen Presley Patricia G. Doty Philip Wayne Sturm Lisa Schafer Carol Elaine Higgins and Everett Higgins aka Everett W. Higgins Michael James and Vicky L. James Doris J. Bee and Livingstone S. Bee Jill Robin Thompson and Kelvin Thompson Jock Jeffrey Pitts aka Jock J. Pitts and Deborah M. Pitts David Eugene Bersebach Judith Adams fka Judith Diane Poling and Clifford Adams Denise Gambill aka Denis K. Gambill Gregory R. Mercer James W. Schumacher and Lisa B. Schumacher Larry O. Schumacher and Kathleen M. Schumacher Lori Hufstedler Mary Jane Schumacher Bryan Bumgarner and Lisa D. Bumgarner Patricia Ruth Heater, By Paul Eugene Heater, Jr. POA Sheryl Groves Waco Oil and Gas Co., Inc. Gregory Sellers aka Greg Sellers and D. Lee Seller James Lindsey Betty Lewis and Douglas C. Lewis Robert Groves and Carol J. Groves Ann Adel Gosney Kimberley Abrecht fka Kimberly Gene Pitts C. Gloria Atkinson aka Gloria Atkinson and Charles W. Atkinson Matthew Pitts Boda Family Trust, by Margaret E. Boda, Co-Trustee by Wanda L. Boda, POA and Wand L. Boda Co-Trustee Kathryn Stephens Nicholas R. Lucas Tyler Pitts Linda J. Franz Terri Ann Suddreth Ernest M. Sharp Thomas Lee Suddreth Michael Allan McGlasson Carol Groves AMP Fund II, LP Deanna L. Weese Gary Alan Listoe Lorraine E. Gildenhorn James C. Pierce, Jr. Jan B. Crawford Julie K. Walsh Don Leroy Pierce Kathleen McCluskey Christopher Scott Power Beverly J. Collins Sandra Gail Stevens, nee Power Harold Hunt Power Trust U/A/D 7/29/2004 Antero Minerals, LLC	1-17-13
100B	Charles M Young Jr & Crystal R Young	Margaret E. Doak	1-17-24
100B	Ronald & Frances Hurst	Robert L. Doak and Aline Doak, h/w Donna Jean Long Waco Oil and Gas Co., Inc. Norma Long, widow	1-17-24.1
110B	James R & Tricia Mushinsky	Ina M. Montgomery, AIF, for Leslie E. Montgomery and Ina M. Montgomery, H/W Mildred M. Stevens, widow and Ceryl B. Ash, Sr., single Sam Horton and Carol Horton, H/W, Frank Butler and Molly Butler, H/W, Edward Mullooly, single Ralph Thacker and Betty Thacker, H/W, J. Maurice Carlisle and Mary Ann Carlisle, H/W Kenneth R. Mason and Jennifer L. Mason, H/W	1-20-6.2
110F	James R & Tricia Mushinsky	Ina M. Montgomery, AIF, for Leslie E. Montgomery and Ina M. Montgomery, H/W Mildred M. Stevens, widow and Ceryl B. Ash, Sr., single Sam Horton and Carol Horton, H/W, Frank Butler and Molly Butler, H/W, Edward Mullooly, single Ralph Thacker and Betty Thacker, H/W, J. Maurice Carlisle and Mary Ann Carlisle, H/W Waco Oil and Gas Co., Inc. Kenneth R. Mason and Jennifer L. Mason, H/W Norma T. Long Trust, dated November 8, 2013	1-20-6

03/17/2023

	SURFACE OWNER	LESSOR	PIN
111A	Antero Midstream LLC	Jeffrey S. Anderson	1-4-1
111A	Richard F McCullough	Braxton Minerals III, LLC	1-1-1
		Robin D. Frazer	
		Pavlo Lynn Hedglin, heir of I. S. Dotson	
		Valerie L. Burkhart, heir of I. S. Dotson	
		Matthew Morgan Gangwer	
		Michael Chancellor Gangwer	
		Clarence W. Mutschelknaus and Mary F. Mutschelknaus, H/W	
		Lynida Britton Darbes	
		Richard M. Swadley and Ellen V. Swadley, H/W	
		Randall Swadley	
		Jason Baldwin, aka Jason D. H. Baldwin, heir of Savannah Hensler	
		Teresa Rush and Ronal W. Rush, W/H	
		John Robert Snaman	
		Robert F. Montgomery	
		Maria Cecilia G. Muller, heir of Ramona Duty	
		Thomas Wade Bush	
		Daniel John Bush	
		Richard J. Bush	
		Ronald G. Bush	
		Elizabeth Duty Samson, aka Elizabeth Duty	
		Alfredo E. Gallardo, Jr.	
		Albert Duty, aka Albert E. Duty	
		Francis D. Bautista	
		Rachel G. Escobedo	
		Corazon J. Bautista	
		Virginia C. Bautista	
		Norma C. Campbell	
		Edward O. Ferrebee and Diane H. Ferrebee, H/W	
		Clarence N. Leggett	
		Donna Sue Luh	
		Hermenegilda T. Bautista	
		Howard Parke Leggett	
		William Andrew Hatfield	
		Marie Christine Brinks, nee Castro, heir of John Boyd Duty	
		Joseph James Sarasua	
		Kelly M. Somervill	
		Kevin M. Somervill	
		Dominic Luciano, Jr.	
		Lawrence Lester Dotson	
		Twila Wilson	
		Larry Wilson	
		Russell Wilson	
		Hershell Wilson	
		Roger Swadley	
		Michael Hensler	
		Jennifer Betts	
		Michael Hensler	
		Sharon Swadley Winkler	
		Stephen Swadley	
		Joleen McMillion	
		Donald Montgomery	
		Katherine Montgomery	
		Jose Bautista	
		Michael A. Dotson	
		William J. Dotson	
		Paula Nancy Bautista aka, Sr. Ma. Teresa Bautista	
		Wilma Belle Duty	
		Donna Wright	
		Mary Maxine Dolies	
		Robert Berl Dotson	
		Cynthia Somervill Modlin	
		Annette Taylor	
		Joseph C. Buckman and Beth Ellwanger Buckman, H/W	
		John Bennett	
		Karen Woodward	
		Charles Somervill and Barbara Somervill, H/W	
		Stevie Somervill, Jr.	
		Johnathan Warren Ash, aka Jonathan Warren Ash	
		Michelle Elizabeth Lyons	
		Erica Lora Henry	
		Lisa Dawn Mullooly	
		Thomas Edward Mullooly II	
		Lisa Joette Chambers	
		Frank Butler	
		Sam Horton	
		John Luciano	
		Ryan Taylor Henry	
		Carl Luciano	
		James Luciano	
		Donna Luciano Hall	
		Melanie Jean Hartman	
		Wayne Alexander Sarasua	
		Elizabeth Hogan, fka Elizabeth Mae Oliver	
		Natasha Marie Ash aka Natasha M. Wolfe	
		Morris Mountaineer Oil and Gas LLC	
		The Sidney Austin Smith Trust, LLC, by Security National Trust Company, Manager	
		J.W. Kerns Heirs Trust, by United Banks, Successor Trustee	
		Robert Mitchell Oliver	
		David Oliver Sarasua	
		Isabelle C. Quinn	
		Jenny Sarasua	
		Judy Sarasua	

03/17/2023

	SURFACE OWNER	LESSOR	PIN
111B	Antero Midstream LLC	Jeffrey S. Anderson	1-4-1
111B	Richard F McCullough	Braxton Minerals III, LLC	1-1-1
		Robin D. Frazer	
		Pavlo Lynn Hedglin, heir of I. S. Dotson	
		Valerie L. Burkhart, heir of I. S. Dotson	
		Matthew Morgan Gangwer	
		Michael Chancellor Gangwer	
		Clarence W. Mutschelknaus and Mary F. Mutschelknaus, H/W	
		Lynida Britton Darbes	
		Richard M. Swadley and Ellen V. Swadley, H/W	
		Randall Swadley	
		Jason Baldwin, aka Jason D. H. Baldwin, heir of Savannah Hensler	
		Teresa Rush and Ronal W. Rush, W/H	
		John Robert Snaman	
		Robert F. Montgomery	
		Maria Cecilia G. Muller, heir of Ramona Duty	
		Thomas Wade Bush	
		Daniel John Bush	
		Richard J. Bush	
		Ronald G. Bush	
		Elizabeth Duty Samson, aka Elizabeth Duty	
		Alfredo E. Gallardo, Jr.	
		Albert Duty, aka Albert E. Duty	
		Francis D. Bautista	
		Rachel G. Escobedo	
		Corazon J. Bautista	
		Virginia C. Bautista	
		Norma C. Campbell	
		Edward O. Ferrebee and Diane H. Ferrebee, H/W	
		Clarence N. Leggett	
		Donna Sue Luh	
		Hermenegilda T. Bautista	
		Howard Parke Leggett	
		William Andrew Hatfield	
		Marie Christine Brinks, nee Castro, heir of John Boyd Duty	
		Joseph James Sarasua	
		Kelly M. Somervill	
		Kevin M. Somervill	
		Dominic Luciano, Jr.	
		Lawrence Lester Dotson	
		Twila Wilson	
		Larry Wilson	
		Russell Wilson	
		Hershell Wilson	
		Roger Swadley	
		Michael Hensler	
		Jennifer Betts	
		Michael Hensler	
		Sharon Swadley Winkler	
		Stephen Swadley	
		Joleen McMillion	
		Donald Montgomery	
		Katherine Montgomery	
		Jose Bautista	
		Michael A. Dotson	
		William J. Dotson	
		Paula Nancy Bautista aka, Sr. Ma. Teresa Bautista	
		Wilma Belle Duty	
		Donna Wright	
		Mary Maxine Dolies	
		Robert Berl Dotson	
		Cynthia Somervill Modlin	
		Annette Taylor	
		Joseph C. Buckman and Beth Ellwanger Buckman, H/W	
		John Bennett	
		Karen Woodward	
		Charles Somervill and Barbara Somervill, H/W	
		Stevie Somervill, Jr.	
		Johnathan Warren Ash, aka Jonathan Warren Ash	
		Michelle Elizabeth Lyons	
		Erica Lora Henry	
		Lisa Dawn Mullooly	
		Thomas Edward Mullooly II	
		Lisa Joette Chambers	
		Frank Butler	
		Sam Horton	
		John Luciano	
		Ryan Taylor Henry	
		Carl Luciano	
		James Luciano	
		Donna Luciano Hall	
		Melanie Jean Hartman	
		Wayne Alexander Sarasua	
		Elizabeth Hogan, fka Elizabeth Mae Oliver	
		Natasha Marie Ash aka Natasha M. Wolfe	
		Morris Mountaineer Oil and Gas LLC	
		The Sidney Austin Smith Trust, LLC, by Security National Trust Company, Manager	
		J.W. Kerns Heirs Trust, by United Banks, Successor Trustee	
		Robert Mitchell Oliver	
		David Oliver Sarasua	
		Isabelle C. Quinn	
		Jenny Sarasua	
		Judy Sarasua	

03/17/2023

	SURFACE OWNER	LESSOR	PIN
112	Lonnie C James	Lillie M. Shepherd	1-2-5
		Allegheny Land and Mineral Company	
		The Union National Bank as Trustee for Truman E. Gore and C. Burke Morris, u/a dtd. 8/25/1966	
118	Antero Midstream LLC	Cisco Dotson and Lola B. Dotson, his wife; and Isiah S. Dotson	1-2-6
119	Antero Midstream LLC	Arlington Dotson and Zoe Dotson, H/W	1-4-1
119	Melissa A Shepard		1-4-1.4
119	James E Shepard II		1-4-1.5
119	Michael Shepard		1-4-10
120A	James E Shepard II	Franklin L. Butler	1-3-2 1-3-2.1 1-3-2.2
		Lisa Dawn Mullooly	
		Thomas E. Mullooly, II	
		Lisa J. Chambers	
120B	James E Shepard II	Franklin L. Butler	1-3-2
		Lisa Dawn Mullooly	
		Thomas E. Mullooly, II	
		Lisa J. Chambers	
121	West Virginia Department of Transportation, Division of Highways ET AL	West Virginia Department of Transportation, Division of Highways	Unknown
124A	Michael Shepard	McKendry Dotson and Mattie Dotson, H/W	1-4-10
124B	Michael Shepard	McKendry Dotson and Mattie Dotson, H/W	1-4-10
		Arlington Dotson and Zoe Dotson, H/W	

03/17/2023