WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 095 - 02784 County Tyler District Lincoln, Ellsworth
Quad TH: Middleboure -- BH: Paden City Pad Name Eldon Field/Pool Name -----
Farm name Eldon J. & Ruth A. Helman Well Number Folger Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4371559m Easting 503805m
Landing Point of Curve Northing 4372566.014m Easting 503958.542m
Bottom Hole Northing 4376784m Easting 502489m

Elevation (ft) 880' GL Type of Well ■New □ Existing Type of Report □Interim ■Final
Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow
Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____
Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 3/21/2022 Date drilling commenced 6/1/2022 Date drilling ceased 7/18/2022
Date completion activities began 10/31/2022 Date completion activities ceased 12/8/2022
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 156' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1676' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

APPROVED Reviewed by: 5/30/23
08/11/2023

API 47- 095 - 02784 Farm name Eldon J. & Ruth A. Helman Well number Folger Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	26"	20"	130'	New	78.67#, X-60	N/A	Y
Surface	17-1/2"	13-3/8"	360'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3089'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	21820'	New	23#, P-110cy	N/A	Y
Tubing		2-3/8"	6928'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor	Class A	141 sx	15.6	1.18	166	0'	8 Hrs.
Surface	Class A	330 sx	15.8	1.17	386	0'	8 Hrs.
Coal							
Intermediate 1	Class C	1030 sx	15.8	1.16	1195	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	3695 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.18 (Tail)	4360	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 21820' MD, 6019' TVD (BHL), 6136' (Deepest Point Drilled) Loggers TD (ft) 21820' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6519'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ■ No Conventional Sidewall Were cuttings collected ☐ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ■ No DETAILS

WERE TRACERS USED ☐ Yes ■ No TYPE OF TRACER(S) USED N/A

08/11/2023

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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

08/11/2023

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PRODUCING FORMATION(S)	DEPTHS		
Marcellus	6064' (TOP) TVD	7124' (TOP) MD	

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ■ Open Flow OIL TEST ■ Flow ☐ Pump

SHUT-IN PRESSURE Surface 1409 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 13541 mcfpd Oil 377 bpd NGL --- bpd Water 1687 bpd GAS MEASURED BY ☐ Estimated ■ Orifice ☐ Pilot

LITHOLOGY/ FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
***PLEASE SEE ATTACHED EXHIBIT 3**					

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company Halliburton Energy Services
Address 3000 W. Sam Houston Pkwy City Houston State TX Zip 76114

Stimulating Company Halliburton
Address 3000 W. Sam Houston Pkwy City Houston State TX Zip 76114
Please insert additional pages as applicable.

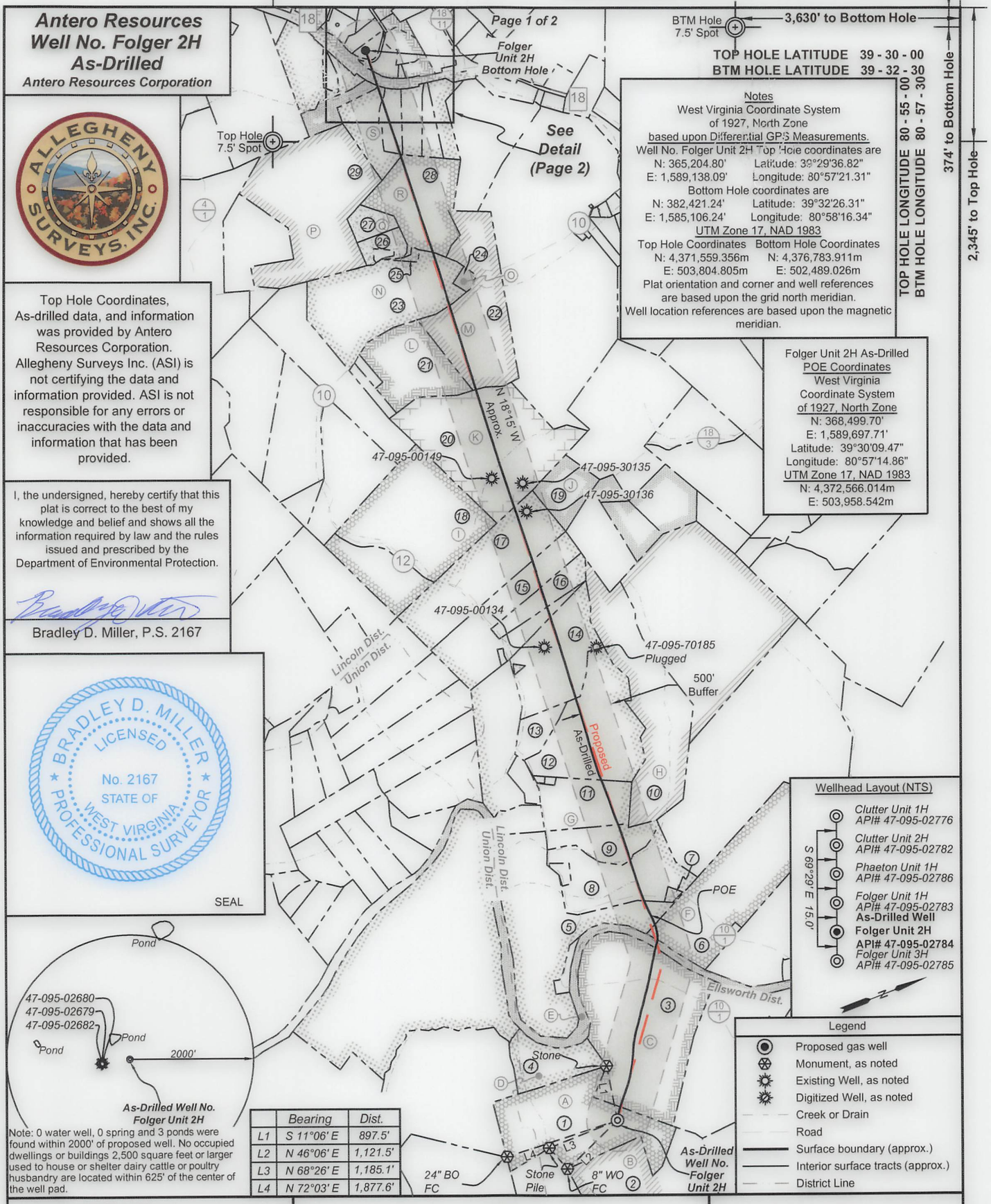
Completed by Carly Marvel Telephone 303-357-7373
Signature Carly Marvel Title Permitting Agent Date 2/27/2023

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

08/11/2023 JM

Antero Resources Well No. Folger 2H As-Drilled

Antero Resources Corporation



Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167

BRADLEY D. MILLER LICENSED No. 2167 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

	Bearing	Dist.
L1	S 11°06' E	897.5'
L2	N 46°06' E	1,121.5'
L3	N 68°26' E	1,185.1'
L4	N 72°03' E	1,877.6'

Note: 0 water well, 0 spring and 3 ponds were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

FILE NO: 02-54-U-20
DRAWING NO: Folger Unit 2H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: February 22 2023
OPERATOR'S WELL NO. Folger Unit 2H

API WELL NO
47 — 095 — 02784
STATE COUNTY PERMIT

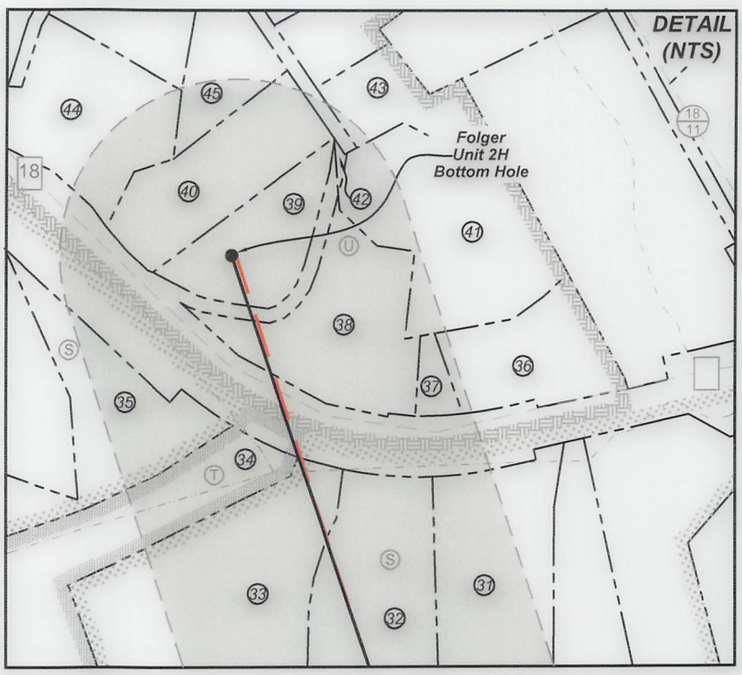
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 880' WATERSHED: Outlet Middle Island Creek QUADRANGLE: TH: Middleboure BH: Paden City
DISTRICT: Lincoln Ellsworth COUNTY: Tyler
SURFACE OWNER: Eldon J. & Ruth A. Helman; Harold L. Marshall, Jr, et ux; Beverly J. Lamp; Larry A. Wells, et ux; George C. Riddle, et ux WVDNR; William P. Ingram, et ux; Timothy B. Ingram; Myrtle Liva Tucker; ACREAGE: 61.83
ROYALTY OWNER: Eldon J. & Ruth A. Helman; Ruth H. Wells; Debra Lynn Warner; Mary Ann Devine; LEASE NO: ACREAGE: 177.67900; 6.80;
08/11/2023
2,096; 61.83; 97.5; 71.93152; 406.69; 88; 56.5; 62.5; 42.75; 34.3;

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,019' TVD 21,820' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202
DESIGNATED AGENT: Kevin Ellis
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

Antero Resources
Well No. Folger 2H
As-Drilled
Antero Resources Corporation



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3	13-10	Eldon J. & Ruth A. Helman	383/761	96.82
4	6-1.1	Eldon J. & Ruth A. Helman	383/761	21.00
5	15-18	B.F. Kile	174/412	70.00
6	15-16	Mary Ann Devine, et al	W36/282	81.67
7	15-15.1	Bruce B. Seckman	348/100	0.99
8	15-15	Jack B. & Bennie H. Kile, Jr.	155/195	39.64
9	15-15.2	Ridgetop Capital, LP	375/206	17.54
10	15-8	Ridgetop Capital, LP	375/206	68.20
11	15-10	Doris E. Haught	364/544	55.71
12	15-7.1	John Preston Litten	391/769	56.00
13	15-7.2	John P. Litten	500/466	8.90
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16	15-4.1	Ivan W. & Karen L. Makely	404/130	12.00
17	15-2	Stephen E. Surface, et al	365/302	54.00
18	12-55.1	Nathaniel V. & Tamela Frum	428/604	75.00
19	12-56	Gerald C. & Mary Lou Clutter	247/307	17.87
20	12-50	William P. Ingram	605/159	88.00
21	12-48	William Michael & Mary Ann Wells	314/416	34.62
22	12-45	Timothy B. Ingram	326/353	56.35
23	12-44	William P. Ingram	455/477	62.50
24	12-45.1	Timothy B. Ingram	326/353	1.98
25	12-25	Kenneth W. Hammond	363/204	0.75
26	12-24	Timothy Ingram	335/837	4.90
27	12-23	Timothy Ingram	335/837	6.00
28	12-26	Kenneth W. Hammond	393/592	41.25
29	12-22	William & Joanne Ingram	140/502	84.30
30	12-4.3	Judith L. Ashcraft	344/396	5.70
31	12-4.2	Kelley R. Stewart	325/921	8.30
32	12-4	Jean Ashcraft	294/666	7.10
33	12-3	Carl W. & Wanda L. Lemley	175/179	13.50
34	12-2	George C. & Stephanie D. Riddle	334/543	8.80
35	12-1	Ralph E. & Constance L. Heintzman	167/419	20.60
36	12-73	Larry H. & Elizabeth A. Helmick	351/153	2.80
37	12-73.1	Larry H. & Elizabeth A. Helmick	351/153	0.45
38	12-76	Timothy & Sandra Miller	352/12	4.17
39	8-46.18	William R. Romine	374/7	2.53
40	8-46.14	William R. Romine	W35/444	3.50
41	12-75	Frank L. & Connie S. Fluharty	392/547	5.34
42	12-74	Harold L. Jr. & Linda K. Marshall	337/658	0.06
43	8-46.8	Brian J. & Christine L. Pfohl	323/798	2.01
44	8-46.16	David A. & Diana S. Palmer	349/746	4.12
45	8-46.15	William R. Romine	W35/444	2.01

Leases	
A	*Eldon J. & Ruth A. Helman*
B	*Carol J. Cox*
C	*Ruth H. Wells*
D	*Norma R. Spencer*
E	*WVDNR*
F	*Debra Lynn Warner*
G	*Mary Ann Devine*
H	*Ridgetop Capital, LP*
I	*Karen Moore Hwilka*
J	*Gerald C. Clutter, et ux*
K	*William P. Ingram, et ux*
L	*William Michael Wells, et ux*
M	*Timothy B. Ingram*
N	*Myrtle Liva Tucker*
O	*Timothy B. Ingram*
P	*William P. Ingram*
Q	*Timothy B. Ingram*
R	*Beverly J. Lamp*
S	*Larry A. Wells, et ux*
T	*George C. Riddle, et ux*
U	*Harold L. Marshall, Jr., et ux*

FILE NO: 02-54-U-20
DRAWING NO: Folger Unit 2H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: February 22 2023
OPERATOR'S WELL NO. Folger Unit 2H
API WELL NO
47 — 095 — 02784
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

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08/11/2023
19[illegible] 61.83; 37.5; 71.93152; 406.69; 88; 56.5; 62.5; 42.75; 34.3; 177.67900; 6.80;

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☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,019' TVD 21,820' MD

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DESIGNATED AGENT: Kevin Ellis
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

Antero Resources Well No. Folger 2H As-Drilled

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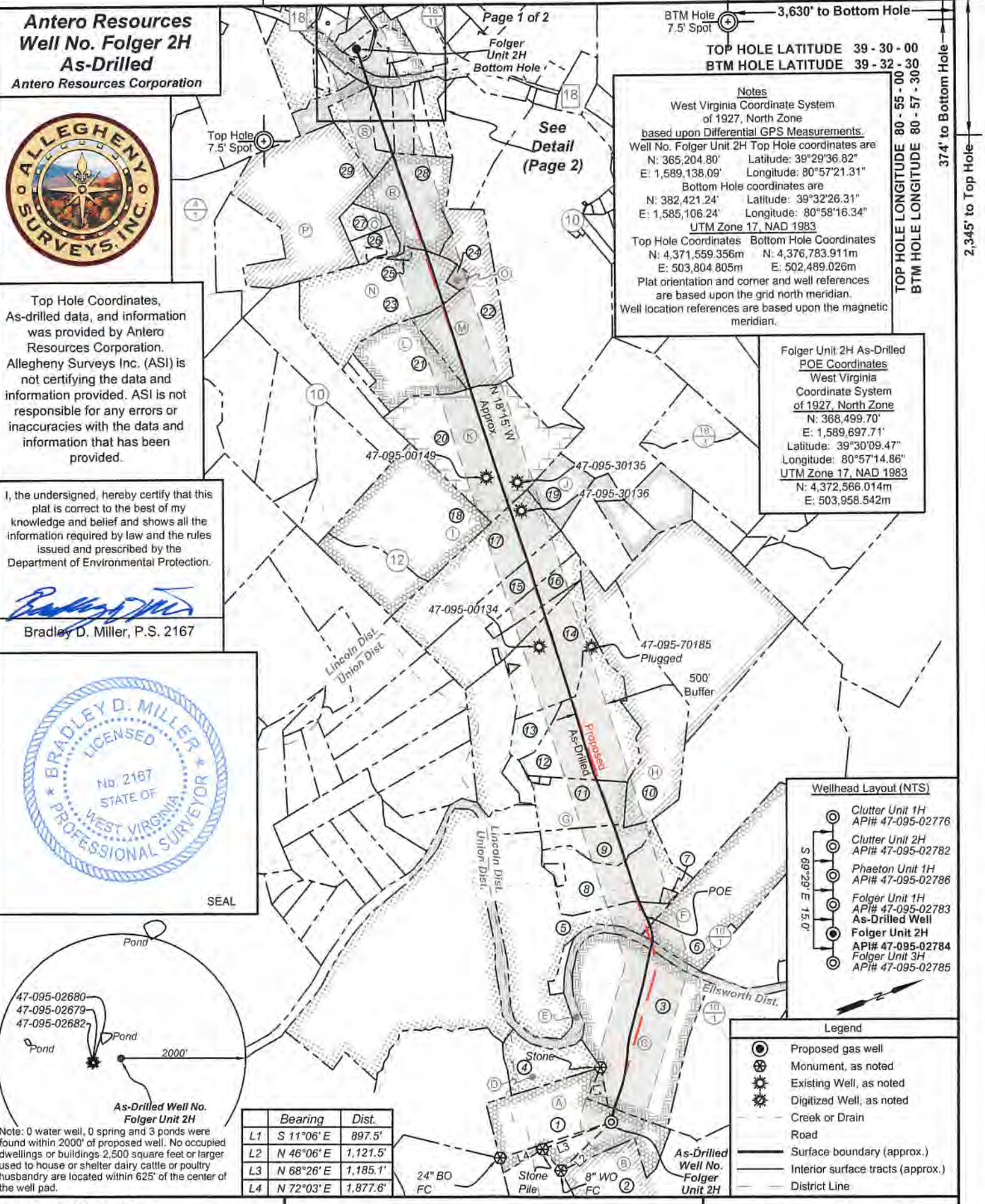

Notes

West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.

Well No. Folger Unit 2H Top Hole coordinates are
N: 365,204.80' Latitude: 39°29'36.82"
E: 1,589,138.09' Longitude: 80°57'21.31"

Bottom Hole coordinates are
N: 382,421.24' Latitude: 39°32'26.31"
E: 1,585,106.24' Longitude: 80°58'16.34"

UTM Zone 17, NAD 1983

Top Hole Coordinates	Bottom Hole Coordinates
N: 4,371,559.356m	N: 4,376,783.911m
E: 503,804.805m	E: 502,489.026m

Plat orientation and corner and well references are based upon the grid north meridian. Well location references are based upon the magnetic meridian.

Folger Unit 2H As-Drilled POE Coordinates
West Virginia Coordinate System of 1927, North Zone
N: 368,499.70'
E: 1,589,697.71'
Latitude: 39°30'09.47"
Longitude: 80°57'14.86"
UTM Zone 17, NAD 1983
N: 4,372,566.014m
E: 503,958.542m

Wellhead Layout (NTS)

S 69°29' E 15.0'

- Clutter Unit 1H API# 47-095-02776
- Clutter Unit 2H API# 47-095-02782
- Phaeton Unit 1H API# 47-095-02786
- Folger Unit 1H API# 47-095-02783 As-Drilled Well
- **Folger Unit 2H API# 47-095-02784**
- Folger Unit 3H API# 47-095-02785

Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)
- District Line

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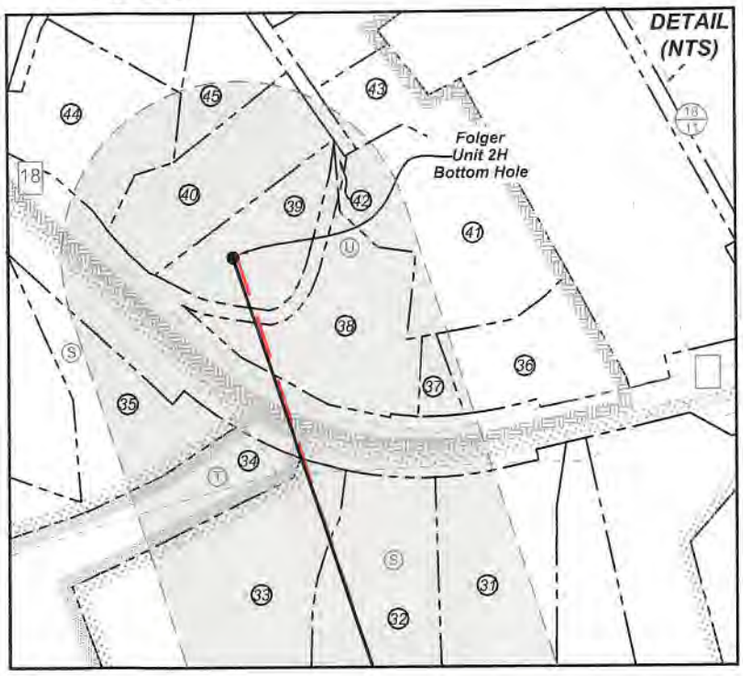

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36	12-73	Larry H. & Elizabeth A. Helmick	351/153	2.80
37	12-73.1	Larry H. & Elizabeth A. Helmick	351/153	0.45
38	12-76	Timothy & Sandra Miller	352/12	4.17
39	8-46.18	William R. Romine	374/7	2.53
40	8-46.14	William R. Romine	W35/444	3.50
41	12-75	Frank L. & Connie S. Fluharty	392/547	5.34
42	12-74	Harold L. Jr. & Linda K. Marshall	337/658	0.06
43	8-46.8	Brian J. & Christine L. Pfohl	323/798	2.01
44	8-46.16	David A. & Diana S. Palmer	349/746	4.12
45	8-46.15	William R. Romine	W35/444	2.01

	Leases
A	*Eldon J. & Ruth A. Helman*
B	*Carol J. Cox*
C	*Ruth H. Wells*
D	*Norma R. Spencer*
E	*WVDNR*
F	*Debra Lynn Warner*
G	*Mary Ann Devine*
H	*Ridgetop Capital, LP*
I	*Karen Moore Hwilka*
J	*Gerald C. Clutter, et ux*
K	*William P. Ingram, et ux*
L	*William Michael Wells, et ux*
M	*Timothy B. Ingram*
N	*Myrtle Liva Tucker*
O	*Timothy B. Ingram*
P	*William P. Ingram*
Q	*Timothy B. Ingram*
R	*Beverly J. Lamp*
S	*Larry A. Wells, et ux*
T	*George C. Riddle, et ux*
U	*Harold L. Marshall, Jr., et ux*

FILE NO: 02-54-U-20
DRAWING NO: Folger Unit 2H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: February 22 2023
OPERATOR'S WELL NO. Folger Unit 2H
API WELL NO
47 — 095 — 02784
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 880' WATERSHED: Outlet Middle Island Creek QUADRANGLE: TH: Middleboure BH: Paden City
DISTRICT: Lincoln Ellsworth COUNTY: Tyler
SURFACE OWNER: Eldon J. & Ruth A. Helman; Harold L. Marshall, Jr, et ux; Beverly J. Lamp; Larry A. Wells, et ux; George C. Riddle, et ux WVDNR; William P. Ingram, et ux; Timothy B. Ingram; Myrtle Liva Tucker; ACREAGE: 61.83
ROYALTY OWNER: Eldon J. & Ruth A. Helman; Ruth H. Wells; Debra Lynn Warner; Mary Ann Devine; LEASE NO: ACREAGE:
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,019' TVD 21,820' MD

08/11/2023

2,092; 61.83; 97.5; 71.93152; 406.69; 88; 56.5; 62.5; 42.75; 34.3; 177.67900; 6.80;

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

DESIGNATED AGENT: Kevin Ellis
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

API 47-095-02784 Farm Name Eldon J. & Ruth A. Helman Well Number Folger Unit 2H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	10/31/2022	21692	21648	60	Marcellus
2	11/01/2022	21609.5	21444	60	Marcellus
3	11/01/2022	21408.5	21243	60	Marcellus
4	11/01/2022	21207.5	21042	60	Marcellus
5	11/01/2022	21006.5	20841	60	Marcellus
6	11/02/2022	20805.5	20640	60	Marcellus
7	11/02/2022	20604.5	20439	60	Marcellus
8	11/03/2022	20403.5	20238	60	Marcellus
9	11/03/2022	20202.5	20037	60	Marcellus
10	11/03/2022	20001.5	19836	60	Marcellus
11	11/04/2022	19800.5	19635	60	Marcellus
12	11/04/2022	19599.5	19434	60	Marcellus
13	11/04/2022	19398.5	19233	60	Marcellus
14	11/05/2022	19197.5	19032	60	Marcellus
15	11/05/2022	18996.5	18831	60	Marcellus
16	11/05/2022	18795.5	18630	60	Marcellus
17	11/06/2022	18594.5	18429	60	Marcellus
18	11/06/2022	18393.5	18228	60	Marcellus
19	11/07/2022	18192.5	18027	60	Marcellus
20	11/07/2022	17991.5	17826	60	Marcellus
21	11/07/2022	17790.5	17625	60	Marcellus
22	11/07/2022	17589.5	17424	60	Marcellus
23	11/08/2022	17388.5	17223	60	Marcellus
24	11/08/2022	17187.5	17022	60	Marcellus
25	11/08/2022	16986.5	16821	60	Marcellus
26	11/09/2022	16785.5	16620	60	Marcellus
27	11/09/2022	16584.5	16419	60	Marcellus
28	11/09/2022	16383.5	16218	60	Marcellus
29	11/09/2022	16182.5	16017	60	Marcellus
30	11/10/2022	15981.5	15816	60	Marcellus
31	11/10/2022	15780.5	15615	60	Marcellus
32	11/10/2022	15579.5	15414	60	Marcellus
33	11/10/2022	15378.5	15213	60	Marcellus
34	11/11/2022	15177.5	15012	60	Marcellus
35	11/11/2022	14976.5	14811	60	Marcellus
36	11/11/2022	14775.5	14610	60	Marcellus
37	11/12/2022	14574.5	14409	60	Marcellus
38	11/12/2022	14373.5	14208	60	Marcellus
39	11/12/2022	14172.5	14007	60	Marcellus
40	11/13/2022	13971.5	13806	60	Marcellus
41	11/13/2022	13770.5	13605	60	Marcellus
42	11/13/2022	13569.5	13404	60	Marcellus
43	11/13/2022	13368.5	13203	60	Marcellus
44	11/14/2022	13167.5	13002	60	Marcellus
45	11/14/2022	12966.5	12801	60	Marcellus
46	11/14/2022	12765.5	12600	60	Marcellus
47	11/14/2022	12564.5	12399	60	Marcellus
48	11/15/2022	12363.5	12198	60	Marcellus
49	11/15/2022	12162.5	11997	60	Marcellus
50	11/15/2022	11961.5	11796	60	Marcellus
51	11/16/2022	11760.5	11595	60	Marcellus
52	11/16/2022	11559.5	11394	60	Marcellus
53	11/16/2022	11358.5	11193	60	Marcellus
54	11/16/2022	11157.5	10992	60	Marcellus
55	11/17/2022	10956.5	10791	60	Marcellus
56	11/17/2022	10755.5	10590	60	Marcellus
57	11/17/2022	10554.5	10389	60	Marcellus
58	11/17/2022	10353.5	10188	60	Marcellus
59	11/18/2022	10152.5	9987	60	Marcellus
60	11/18/2022	9951.5	9786	60	Marcellus
61	11/18/2022	9750.5	9585	60	Marcellus
62	11/19/2022	9549.5	9384	60	Marcellus
63	11/19/2022	9348.5	9183	60	Marcellus
64	11/19/2022	9147.5	8982	60	Marcellus
65	11/20/2022	8946.5	8781	60	Marcellus
66	11/20/2022	8745.5	8580	60	Marcellus
67	11/20/2022	8544.5	8379	60	Marcellus
68	11/21/2022	8343.5	8178	60	Marcellus
69	11/21/2022	8142.5	7977	60	Marcellus
70	11/21/2022	7941.5	7776	60	Marcellus
71	11/21/2022	7740.5	7575	60	Marcellus
72	11/21/2022	7539.5	7374	60	Marcellus
73	11/21/2022	7338.5	7173	60	Marcellus

08/11/2023

API 47-095-02784 Farm Name Eldon J. & Ruth A. Helman Well Number Folger Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	10/31/2022	84.3	8878.3	6103.9	3865.9	179620	210441	N/A
2	11/01/2022	91.2	8780.7	4772.1	4075.4	401440	331536	N/A
3	11/01/2022	94.7	9413.3	5244.8	3597.9	401100	286393	N/A
4	11/01/2022	92.7	9336.4	5018.5	3864.6	398757	302513	N/A
5	11/01/2022	96.5	9565.9	5659.6	3729.9	398383	288080	N/A
6	11/02/2022	92.8	9139.0	5131.5	3555.6	398073	304238	N/A
7	11/02/2022	93.4	8695.0	4296.0	3229.0	395406	300541	N/A
8	11/03/2022	96.7	9327.8	5449.4	3361.1	395197	298014	N/A
9	11/03/2022	92.9	8980.0	4708.0	3627.0	396060	285107	N/A
10	11/03/2022	97.2	9701.3	4648.7	3372.7	398562	288438	N/A
11	11/04/2022	97.3	9715.7	4792.9	3155.7	413069	299031	N/A
12	11/04/2022	94.4	9377.8	4563.1	3345.3	415063	297710	N/A
13	11/04/2022	94.6	9253.0	4617.0	4228.0	397336	338699	N/A
14	11/05/2022	97.4	9425.4	4553.8	3675.8	401261	288642	N/A
15	11/05/2022	93.4	9306.0	4418.0	4037.0	416865	297710	N/A
16	11/05/2022	95.0	8805.6	4402.6	4236.7	401152	289093	N/A
17	11/06/2022	86.9	8195.0	4977.0	4441.0	417429	377969	N/A
18	11/06/2022	95.5	8817.0	4530.4	3321.8	399376	277912	N/A
19	11/07/2022	36.0	9365.7	4292.8	4562.2	29670	187588	N/A
20	11/07/2022	94.8	8774.7	4980.2	3193.7	414040	293597	N/A
21	11/07/2022	94.4	8660.0	5174.0	3254.0	409920	290718	N/A
22	11/07/2022	90.6	8819.8	5418.8	3275.3	409896	305819	N/A
23	11/08/2022	96.4	8534.2	4278.3	3164.7	410018	294847	N/A
24	11/08/2022	95.1	8760.1	5692.3	3331.1	415180	296786	N/A
25	11/08/2022	96.3	8737.0	5711.9	3351.8	397304	303890	N/A
26	11/09/2022	88.6	8497.7	6675.5	3084.2	409229	328804	N/A
27	11/09/2022	95.1	8486.7	5671.9	3377.5	405471	293822	N/A
28	11/09/2022	96.2	8594.7	5971.9	3446.8	414898	298502	N/A
29	11/09/2022	94.4	8228.0	5625.0	3298.0	410266	287691	N/A
30	11/10/2022	96.8	8448.4	5380.6	3186.7	413430	285886	N/A
31	11/10/2022	96.6	9152.0	5830.0	3885.0	405124	292906	N/A
32	11/10/2022	96.3	9182.4	6311.2	3238.6	411275	292119	N/A
33	11/10/2022	98.0	9330.1	6126.5	3269.4	414190	288678	N/A
34	11/11/2022	96.1	9301.9	4342.0	3186.9	409261	289729	N/A
35	11/11/2022	97.5	9076.0	5115.0	3565.0	415564	296016	N/A
36	11/11/2022	96.0	8996.4	4441.1	3187.0	402814	289211	N/A
37	11/12/2022	74.5	8891.3	4568.6	3065.4	410798	419922	N/A
38	11/12/2022	88.2	8732.8	4781.7	3225.7	403910	302159	N/A
39	11/12/2022	97.5	8909.5	4298.2	3103.9	404925	294341	N/A
40	11/13/2022	96.8	8873.4	4846.9	3485.4	406518	286643	N/A
41	11/13/2022	97.0	8558.3	4392.4	3248.6	404341	294092	N/A
42	11/13/2022	96.7	8543.9	4075.5	3009.5	406597	292083	N/A
43	11/13/2022	91.7	8151.1	4124.9	3278.5	403964	296922	N/A
44	11/14/2022	95.9	8432.2	4747.9	3909.9	405532	281406	N/A
45	11/14/2022	95.8	8219.0	4336.0	4212.0	403734	292340	N/A
46	11/14/2022	97.7	8790.0	5291.0	3284.0	415833	297792	N/A
47	11/14/2022	96.2	8767.4	4579.3	3281.1	410174	283785	N/A
48	11/15/2022	96.8	8568.8	4201.9	3255.0	406920	293614	N/A
49	11/15/2022	97.5	8205.0	3380.0	3317.0	411925	300206	N/A
50	11/15/2022	96.9	7927.0	5447.4	3257.3	402973	294186	N/A
51	11/16/2022	96.6	7976.5	5728.6	3204.4	413161	299085	N/A
52	11/16/2022	95.2	8098.0	4425.0	3417.0	398971	295348	N/A
53	11/16/2022	94.3	8264.0	4626.0	3826.0	400906	342740	N/A
54	11/16/2022	97.4	8028.3	5186.0	3408.6	415490	280975	N/A
55	11/17/2022	96.4	7945.5	3773.0	4217.5	415613	279243	N/A
56	11/17/2022	96.6	7678.0	4391.0	3844.0	415614	294328	N/A
57	11/17/2022	97.1	7845.0	4635.0	3437.0	413871	302392	N/A
58	11/17/2022	97.3	7719.7	4341.5	3220.5	413047.0	291785.0	N/A
59	11/18/2022	96.8	7923.3	4315.6	4030.6	414760.0	281181.0	N/A
60	11/18/2022	96.3	7864.0	3684.0	3810.0	417680.0	283188.0	N/A
61	11/18/2022	95.8	7895.6	2309.5	3875.2	404890.0	276710.0	N/A
62	11/19/2022	96.9	8011.0	3670.0	3455.5	413730.0	277845.0	N/A
63	11/19/2022	96.4	7767.0	4722.0	3682.0	413460.0	278043.0	N/A
64	11/19/2022	95.6	7507.0	4667.5	3519.6	413940.0	268724.0	N/A
65	11/20/2022	97.2	6952.0	3697.0	4025.0	402940.0	278140.0	N/A
66	11/20/2022	96.6	6882.0	2060.0	4173.0	395320.0	284712.0	N/A
67	11/20/2022	96.4	7226.7	4696.2	3826.4	396210.0	273829.0	N/A
68	11/21/2022	97.4	7304.1	4726.1	3652.5	406408.0	277445.0	N/A
69	11/21/2022	96.8	7204.0	6389.0	4064.0	399700.0	274752.0	N/A
70	11/21/2022	97.3	7179.0	3168.0	3764.0	410660.0	277905.0	N/A
71	11/21/2022	97.1	6902.0	2126.0	3579.0	397140.0	271724.0	N/A
72	11/21/2022	95.4	6812.5	2301.8	3617.7	398380.0	272081.0	N/A
73	11/21/2022	96.4	6517.7	3588.0	3370.2	392410.0	271495.0	N/A
	AVG=	94	8,448	4,674	3,555	29,084,144	21,341,837	TOTAL

08/11/2023

API 47-095-02784 Farm Name Eldon J. & Ruth A. Helman Well Number Folger Unit 2H

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Sandstone	145	220	145	220
Silty Sandstone	220	270	220	270
Silty Shale	270	420	270	420
Shale	370	470	370	470
Silty Sandstone	420	470	420	470
Silty Shale	470	670	470	670
Silty Sandstone	670	770	670	770
Shaly Siltsone	770	870	770	870
Shaly Sandstone w/ tr coal	870	1,070	870	1,070
Sandstone	1,070	1,220	1,070	1,220
Shaly Siltsone w/ tr coal	1,220	1,270	1,220	1,270
Shaly Sandstone and siltstone	1,270	1,320	1,270	1,320
Shaly Sandstone w/ tr coal	1,320	1,420	1,320	1,420
Silty Sandstone w/ coal	1,420	1,470	1,420	1,470
Sandy Shale	1,470	1,758	1,470	1,859
Big Lime	1,788	2,183	1,859	2,380
Fifty Foot Sandstone	2,183	2,584	2,350	2,866
Gordon	2,584	2,731	2,836	3,040
Fifth Sandstone	2,731	2,911	3,010	3,255
Bayard	2,911	3,731	3,225	4,215
Speechley	3,731	3,980	4,185	4,505
Balltown	3,980	4,428	4,475	5,037
Bradford	4,428	4,769	5,007	5,442
Benson	4,769	4,973	5,412	5,684
Alexander	4,973	5,986	5,654	6,902
Sycamore	5,857	5,956	6,716	6,872
Middlesex	5,956	6,037	6,872	7,046
Burkett	6,037	6,064	7,046	7,124
Marcellus	6,064	NA	7,124	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

08/11/2023

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/31/2022
Job End Date:	11/21/2022
State:	West Virginia
County:	Tyler
API Number:	47-095-02784-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	FOLGER UNIT 2H
Latitude:	39.49356000
Longitude:	-80.95592000
Datum:	WGS84
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,136
Total Base Water Volume (gal):	22,541,367
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Produced Water	Halliburton	Base Fluid					
			Water	7732-18-5	100.00000	86.64131	Density = 8.50
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.15642	

MC B-8614A	MultiChem	Biocide					
				Listed Below			
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
				Listed Below			
HAI-501	Halliburton	Acid Corrosion Inhibitor					
				Listed Below			
Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant					
				Listed Below			
Excelerate LX-15	Halliburton	Friction Reducer					
				Listed Below			
Chemstream StimSTREAM FR 9800	Chemstream, Inc.	Friction Reducer					
				Listed Below			
Sand-Premium White-30/70	Halliburton	Proppant					
				Listed Below			
OPTIFLO-II DELAYED RELEASE BREAKER	Halliburton	Breaker					
				Listed Below			

HYDROCHLORIC ACID, 22 BAUME	Halliburton	Solvent					
				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline silica, quartz	14808-60-7	100.00000	13.15175	
			Hydrochloric acid	7647-01-0	30.00000	0.04077	
			Guar gum	9000-30-0	100.00000	0.01781	
			Complex Amine Compound	Proprietary	60.00000	0.01250	
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00625	
			Butene, homopolymer	9003-29-6	25.00000	0.00593	
			Alkanes, C16-20-iso-	Proprietary	25.00000	0.00593	
			Glutaraldehyde	111-30-8	30.00000	0.00241	
			Sobitan, mono-9-octadecenoate, (Z)	1338-43-8	5.00000	0.00104	
			Surfactant	Proprietary	5.00000	0.00104	
			Ethoxylated alcohols (C12-16)	68213-23-0	3.00000	0.00071	
			Ammonium persulfate	7727-54-0	100.00000	0.00042	
			Alkyl (C12-16) dimethylbenzyl ammonium chloride	68424-85-1	5.00000	0.00040	
			Methanol	67-56-1	100.00000	0.00026	
			Ethoxylated alcohols	Proprietary	5.00000	0.00022	
			Organic chloride compound	Proprietary	1.00000	0.00021	
			Alkoxylated polyhydric alcohol	Proprietary	1.00000	0.00021	
			Oxylated phenolic resin	Proprietary	30.00000	0.00013	
			Ethanol	64-17-5	1.00000	0.00008	
			Modified thiourea polymer	Proprietary	30.00000	0.00008	

			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00008	
			Hexadecene	629-73-2	5.00000	0.00001	
			Propargyl alcohol	107-19-7	5.00000	0.00001	
			C.I. pigment Orange 5	3468-63-1	1.00000	0.00000	
			Formaldehyde	50-00-0	0.01000	0.00000	
			Organic salt #2	Proprietary	0.01000	0.00000	
			Sodium glycolate	2836-32-0	0.01000	0.00000	
			Nitrated acetate salt	Proprietary	0.01000	0.00000	
			Organic salt #1	Proprietary	0.01000	0.00000	
			Acrylamide	79-06-1	0.01000	0.00000	
			Sodium hydroxide	1310-73-2	0.01000	0.00000	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%
*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)