

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-095-02796 County Tyler District McElroy  
Quad Shirley 7 1/2" Pad Name Gorby Field/Pool Name \_\_\_\_\_  
Farm name James Ira & Paulette M. Gorby Well Number 4  
Operator (as registered with the OOG) 24610  
Address 429 Simonton Road City Ellenboro State WV Zip 26346

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4368675.24 Easting 517419.42  
Landing Point of Curve Northing 4368764.73 Easting 517400.76  
Bottom Hole Northing 4369883.30 Easting 516766.33

Elevation (ft) 1,279' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
Synthetic Based Mud (SOBM), K-49 (Base Oil), Barite, Anco Mul P, Anco Mul OW, Anco Mul XL, Anco Mul Mod  
Anco Mul OW Claytone 3, Lime, Calcium Chloride Powder, Phalt S, Mica, Cal-Carb

Date permit issued 7-21-2022 Date drilling commenced 8-26-2022 Date drilling ceased 11-23-2022  
Date completion activities began 12-27-2022 Date completion activities ceased 1-2-2023  
Verbal plugging (Y/N) N Date permission granted n/a Granted by n/a

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 215' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft n/a Void(s) encountered (Y/N) depths N  
Coal depth(s) ft n/a Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by: Smiley  
**APPROVED**  
03/15/2024  
10/10/23

API 47- 095 - 02796 Farm name James Ira & Paulette M. Gorby Well number Gorby 4

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	18.625"	30'	New	n/a	n/a	Grouted
Surface	17.5"	13.375"	381'	New	48# J-55	42	Yes
Coal							
Intermediate 1	11"	8.625"	2,511'	New	24# J-55	2,468'-287'	Yes
Intermediate 2							
Intermediate 3							
Production	7.875"	5.5"	11,482'	New	20# P-110	n/a	Yes
Tubing							
Packer type and depth set		n/a					

Comment Details Surface CTS with 20% OH excess / Intermediate 1 CTS with 30% OH excess / Production 300' from surface with 15 % OH excess

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	n/a	n/a	n/a	n/a	CTS	8 hours
Surface	Class A	310	15.6	1.19	317	CTS	8 hours
Coal							
Intermediate 1	Class A	729	15.6	1.19	870	CTS	8 hours
Intermediate 2							
Intermediate 3							
Production	Class A	1737	14.5	1.19	2,111	300'	8 hours
Tubing							

Drillers TD (ft) 11,503'  
 Deepest formation penetrated Marcellus  
 Plug back procedure n/a

Loggers TD (ft) 11,503'  
 Plug back to (ft) n/a

RECEIVED  
 Office of Oil and Gas  
 MAY 24 2023

Kick off depth (ft) 6,343

WV Department of  
 Environmental Protection

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_  
5.5" vertical centralizers every 500' horizontal and curve centralizers every other joint or one every 84'  
8.625" int. casing bow spring centralizers ran every 400'  
13.375" surface casing centralizing basket ran on 2nd joint and 2nd to last joint

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

03/15/2024

*Handwritten signature and date*

API 47- 095 - 02796 Farm name James Ira & Paulette M. Gorby Well number Gorby 4

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	12-27-22	11447	11280	72	MARCELLUS
2	12-28-22	11240	11082	72	MARCELLUS
3	12-28-22	11038	10874	72	MARCELLUS
4	12-28-22	10826	10668	72	MARCELLUS
5	12-28-22	10608	10454	72	MARCELLUS
6	12-29-22	10402	10241	72	MARCELLUS
7	12-29-22	10200	10030	72	MARCELLUS
8	12-29-22	9983	9816	72	MARCELLUS
9	12-30-22	9778	9612	72	MARCELLUS
10	12-30-22	9550	9380	72	MARCELLUS
11	12-30-22	9326	9180	72	MARCELLUS
12	12-31-22	9118	8970	72	MARCELLUS
13	12-31-22	8914	8738	72	MARCELLUS
14	12-31-22	8662	8480	72	MARCELLUS
15	1-1-23	8426	8262	72	MARCELLUS
16	1-1-23	8228	8052	72	MARCELLUS

Please insert additional pages as applicable.

RECEIVED  
Office of Oil and Gas

MAY 24 2023

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

WV Department of  
Environmental Protection

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	12-27-22	70.1	6455	6416	4829	260551	8392	N/A
2	12-28-22	70.2	6279	6032	4837	254258	8292	N/A
3	12-28-22	70.1	6162	6845	4878	261096	8472	N/A
4	12-28-22	70.2	6266	6811	4988	262720	8402	N/A
5	12-29-22	70.2	6298	6555	5284	260567	8334	N/A
6	12-29-22	70.1	6232	6179	4852	263657	8545	N/A
7	12-29-22	70.3	6199	6490	4888	261054	8303	N/A
8	12-29-22	70.4	6158	6180	5069	259961	8238	N/A
9	12-30-22	69.9	6055	5482	4943	263339	8405	N/A
10	12-30-22	69.9	6053	6049	4948	261135	8263	N/A
11	12-31-22	70.3	6156	6299	5105	261418	8243	N/A
12	12-31-22	69.9	6080	6218	4903	262473	8307	N/A
13	12-31-22	69.7	5970	5810	4857	262763	8247	N/A
14	1-1-23	70.3	6172	6512	5105	252196	8049	N/A
15	1-1-23	70.3	6141	6197	4846	262681	8179	N/A
16	1-1-23	69.8	6029	6631	4891	261652	8244	N/A

Please insert additional pages as applicable.

03/15/2024

*JM*  
10/4/23





**WR-35 FORMATION DATA**

<b>PAD-WELL</b>	<b>Gorby 4</b>		
<b>ELEVATION</b>	<b>1279</b>		
<b>PERMIT</b>	<b>47- 95-02796</b>		
	<b>TOP TVD</b>	<b>BOTTOM TVD</b>	
<b>Carroll Sand</b>	<b>387</b>	<b>410</b>	
<b>Murphy Sand</b>	<b>493</b>	<b>505</b>	
<b>1st Cow Run Sand</b>	<b>601</b>	<b>646</b>	
<b>Little Dunkard Sand</b>	<b>770</b>	<b>814</b>	
<b>Dunkard Sand</b>	<b>825</b>	<b>862</b>	
<b>sandstone</b>	<b>955</b>	<b>971</b>	
<b>2nd Cow Run Sand</b>	<b>1016</b>	<b>1039</b>	
<b>Gas Sand</b>	<b>1417</b>	<b>1430</b>	
<b>1st Salt</b>	<b>1475</b>	<b>1513</b>	
<b>2nd Salt</b>	<b>1647</b>	<b>1702</b>	
<b>3rd Salt</b>	<b>1886</b>	<b>1910</b>	
<b>Maxon</b>	<b>2120</b>	<b>2126</b>	
<b>Big Lime</b>	<b>2172</b>	<b>2235</b>	
<b>Big Injun</b>	<b>2248</b>	<b>2435</b>	
<b>Berea</b>	<b>2793</b>	<b>2798</b>	
<b>Gordon</b>	<b>3024</b>	<b>3046</b>	
<b>Fifth</b>	<b>3237</b>	<b>3246</b>	
<b>Warren</b>	<b>3695</b>	<b>3753</b>	
<b>Riley</b>	<b>4902</b>	<b>4947</b>	
<b>Benson</b>	<b>5248</b>	<b>5255</b>	Show gas
<b>Alexander</b>	<b>5570</b>	<b>5635</b>	
<b>Hamilton</b>	<b>5848</b>	<b>6201</b>	
<b>Upper Marcellus (Geneseo)</b>	<b>6819</b>	<b>6849</b>	
<b>Purcell (Tully Lm)</b>	<b>6849</b>	<b>6853</b>	
<b>Marcellus</b>	<b>6894</b>		Show gas
<b>Cherry Valley</b>	<b>6921</b>		

RECEIVED  
 Office of Oil and Gas  
 MAY 24 2023  
 WV Department of  
 Environmental Protection

03/15/2024

# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/27/2022
Job End Date:	1/2/2023
State:	West Virginia
County:	Tyler
API Number:	47-095-02796-00-00
Operator Name:	Jay-Bee Oil & Gas, Inc.
Well Name and Number:	Gorby 4
Latitude:	39.46748000
Longitude:	-80.79749500
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,894
Total Base Water Volume (gal):	6,739,583
Total Base Non Water Volume:	0



## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Supplied by Operator	Base Fluid					
			Water	7732-18-5	100.00000	91.60715	
USB-123	CWS	Microbiocide					
				Listed Below			

RECEIVED  
 Office of Oil and Gas  
 MAY 24 2023  
 WV Department of  
 Environmental Protection

DynaRate™ 6459	CWS	Friction Reducer					
				Listed Below			
DynaScale™ 3511	CWS	Scale Inhibitor					
				Listed Below			
CalGuard™ 9100	CWS	Corrosion Inhibitor					
				Listed Below			
Sand (Proppant)	CWS	Propping Agent					
				Listed Below			
Hydrochloric Acid	CWS	Clean Perforations					
				Listed Below			
Other Chemical (s)	Listed Above	See Trade Name (s) List					
				Listed Below			

Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.

		Crystalline silica (Quartz)	14808-60-7	100.00000	8.06735	
		Hydrochloric acid	7647-01-0	37.00000	0.21042	
		Calcite	471-34-1	1.00000	0.04349	
		Illite	12173-60-3	1.00000	0.03718	
		Biotite	1302-27-8	0.10000	0.00807	
		Apatite	64476-38-6	0.10000	0.00807	
		Goethite	1310-14-1	0.10000	0.00807	
		Ilmenite	98072-94-7	0.10000	0.00372	
		Glutaraldehyde	111-30-8	14.00000	0.00337	

RECEIVED  
 Office of Oil and Gas  
 MAY 24 2023  
 NV Department of  
 Environmental Protection



			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00072	
			Alkyl dimethyl benzyl ammonium chloride	68424-85-1	3.00000	0.00072	
			Ethanol	64-17-5	3.00000	0.00072	
			Ethylene Glycol	107-21-1	40.00000	0.00029	
			Diethylene glycol, monomethyl ether	34590-94-8	20.00000	0.00014	
			Ammonium chloride ((NH4)Cl)	12125-02-9	5.00000	0.00010	
			Distillates (petroleum), hydrotreated light	64742-47-8	3.00000	0.00010	
			Formic acid	64-18-6	10.00000	0.00007	
			Ethoxylated Alcohols	68131-39-5	10.00000	0.00007	
			Tar bases, quinolone derivs, benzyl chloride- quatenized	72480-70-7	10.00000	0.00007	
			Cinnamaldehyde	104-55-2	10.00000	0.00007	
			Isopropyl alcohol	67-63-0	5.00000	0.00004	
			Proprietary Polymer 1	Proprietary			Proprietary CAS & Additive Concentration
			Inorganic Salt	Proprietary			Proprietary CAS & Additive Concentration
			Inorganic Acid Salt	Proprietary			Proprietary CAS & Additive Concentration
			Organic Acid Ether	Proprietary			Proprietary CAS & Additive Concentration

\* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

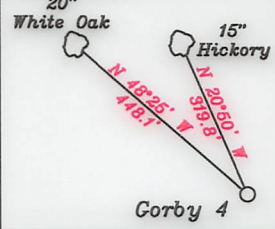
\*\*\* If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED  
Office of Oil and Gas  
MAY 24 2022  
WV Department of  
Environmental Protection

References:



Notes:

- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

NUMBER	DIRECTION	DISTANCE
L1	S43°09'E	602.9'
L2	S73°44'E	911.7'

— LEGEND —

- 500' from Bore Path
- - - Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- (A) Well Bore Tracts

NUMBER	DIRECTION	DISTANCE
L3	N10°49'W	300.0'

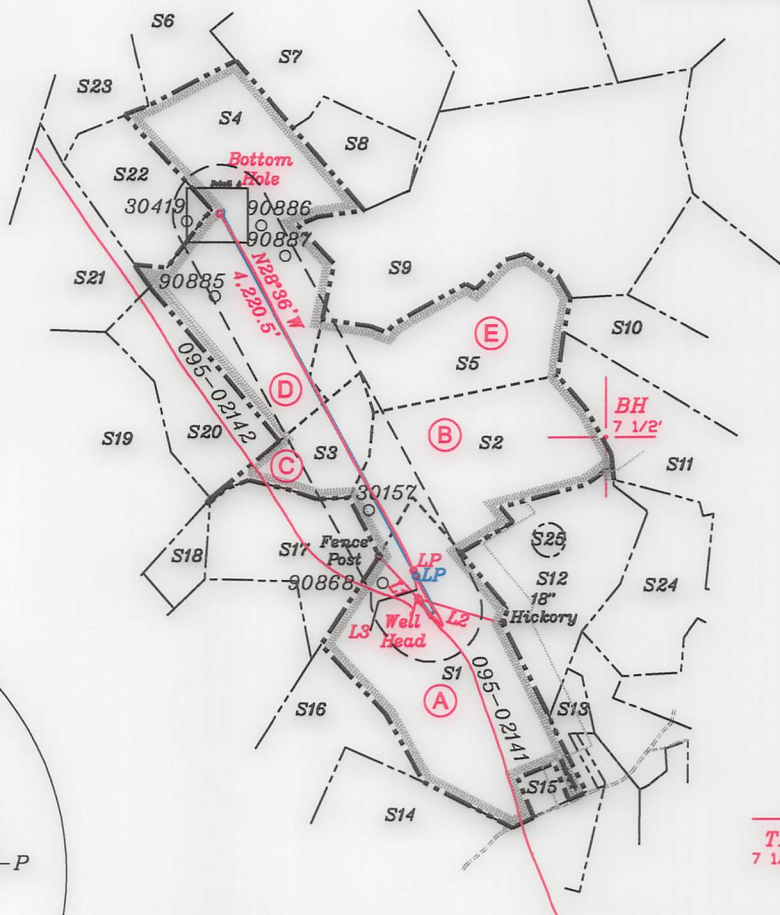
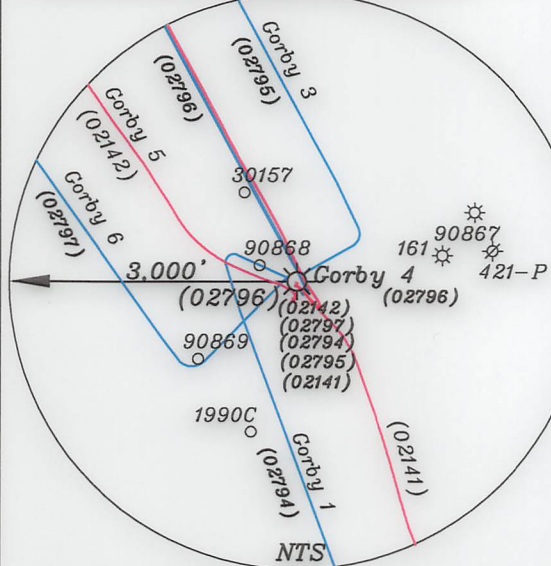
As Drilled Leg -----  
Proposed Leg -----

- \* Corby 1 (02794)
- \* Corby 5 (02142)
- \* Corby 6 (02797)
- \* Corby 4 (02796)
- \* Corby 3 (02795)
- \* Corby 2 (02141)

**Top Hole**  
Geo NAD 83- 39.467482 N, 80.797494 W  
UTM NAD 83(Meters)-4368675.24 N, 517419.42 E  
UTM NAD 83(Feet)-14332895.34 N, 1697566.87 E

**Landing Point**  
Geo NAD 83- 39.468289 N, 80.797708 W  
UTM NAD 83(Meters)-4368764.73 N, 517400.76 E  
UTM NAD 83(Feet)-14333188.96 N, 1697505.66 E

**Bottom Hole**  
Geo NAD 83- 39.478380 N, 80.805056 W  
UTM NAD 83(Meters)-4369883.30 N, 516766.33 E  
UTM NAD 83(Feet)-14336858.80 N, 1695424.20 E



3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

**Top Hole**  
Geo NAD 83- 39.467482 N, 80.797495 W  
UTM NAD 83(Meters)-4368675.20 N, 517419.31 E  
UTM NAD 83(Feet)-14332895.21 N, 1697566.52 E

**Landing Point**  
Geo NAD 83- 39.467732 N, 80.797309 W  
UTM NAD 83(Meters)-4368702.99 N, 517435.20 E  
UTM NAD 83(Feet)-14332986.40 N, 1697618.63 E

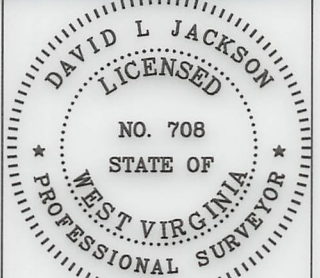
**Bottom Hole**  
Geo NAD 83- 39.478377 N, 80.804999 W  
UTM NAD 83(Meters)-4369882.91 N, 516771.23 E  
UTM NAD 83(Feet)-14336857.51 N, 1695440.27 E

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. 1  
SCALE 1" = 2000'  
MINIMUM DEGREE OF ACCURACY 1 in 200  
PROVEN SOURCE OF ELEVATION GPS  
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson  
R.P.E. \_\_\_\_\_ P.S. 708



STATE OF WEST VIRGINIA  
Division of Environmental Protection  
OFFICE OF OIL AND GAS

DATE May 02, 2023  
OPERATOR'S WELL NO. Corby 4  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_ STATE 47 COUNTY 095 PERMIT 02796  
(IF "GAS") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW

LOCATION: ELEVATION 1279.3' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)  
DISTRICT McElroy COUNTY Tyler  
QUADRANGLE Shirley 7 1/2'

SURFACE OWNER James Ira Gorby & Paulette M Gorby ACREAGE 105.5 Ac.  
OIL & GAS ROYALTY OWNER James Ira Gorby & Paulette M Gorby LEASE ACREAGE 105.5 Ac.  
LEASE NO. See Page 2

PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled

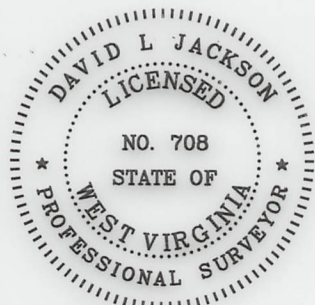
PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,921'; TMD = 11,503'  
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan  
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

LONGITUDE 80-47-30 W (BH) Bottom Hole 7,875'  
LONGITUDE 80-47-30 W (TH) Top Hole 11,845'

form ww6

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-06-44	JAMES IRA & PAULETTE M GORBY	105.5
B	S2	05-06-01	TRACI LYNN BROWN ET AL	66
C	S3	02-28-40	WSD PROPERTIES LLC	20.42
D	S4	02-22-29 & 30	WSD PROPERTIES LLC	116
E	S5	05-02-28	JAY BEE OIL & GAS INC	73
	S6	02-22-26	JOHN W SOLE (LIFE)	28
	S7	02-22-27	C W WEEKLEY HRS; JAMES A WEEKLEY HRS; JEAN ANN GUMP & GAIL F HEADLEY	58.5
	S8	02-22-28	WSD PROPERTIES LLC	20
	S9	05-02-15	LEO W WIKER & JOHN S. WIKER & WILLIAM J. WIKER	155.27
	S10	05-02-29	PHILLIP TODD NICHOLS	34.341
	S11	05-06-03	REBECCA DIANE BAKER	47.25
	S12	05-06-02	RANDALL J BRODA TRUSTEE RANDALL J BRODA FAMILY TR II	54.29
	S13	05-06-46	JAMES IRA & PAULETTE M GORBY	18.74
	S14	05-05-18	HADLEY JIMMIE L & RHEA K IRREVOCABLE TRUST	87.1
	S15	05-06-45	JAMES I & PAULETTE M GORBY	4
	S16	05-05-19	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	52
	S17	05-05-21	LARRY SHAWN CAINE	41.62
	S18	02-28-41	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	10.66
	S19	02-28-38	BOYD W WEEKLEY	113.89
	S20	02-28-39	WSD PROPERTIES LLC	35
	S21	02-22-32	RICHARD GRODSKY & DAVID LANGWORTHY & ROBERT BROOKS	53
	S22	02-22-31	RICHARD GRODSKY & DAVID LONGWORTHY & ROBERT BROOKS	36
	S23	02-22-25	PAUL RICHARD BAKER	39.98
	S24	05-06-08	JASON M FILLMORE	44.184
	S25	05-06-2.1	TRACI LYNN BROWN ET AL	2.21

Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, etc.	Deed Book/Page	Acres
A	5-6-44	T3129T2	Donna A. Alexander, et al	400/418	105.50
B	5-6-1	RPT5	Traci Lynne Brown, et al	393/359	66.00
C	2-28-40	T5006	David E. Bowyer, et al	399/349	20.42
D	2-22-29&30	T3121	Sue Ann Putich, et al	375/820	116.00
E	5-2-28	(RPT5 &) RPT7	Darla Dennis, et al	392/245	73.00

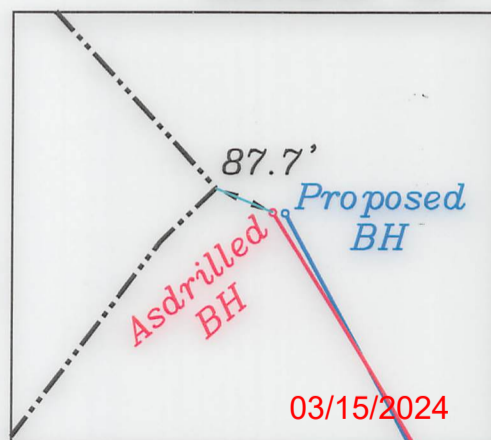


P.S. 708

*David L Jackson*

AsDrilled Leg .....  
Proposed Leg ———

Detail A



Jay Bee Oil & Gas

DRILLING into the future

API #: 47-095-02796  
WELL #: Gorby 4  
DISTRICT: McELROY  
COUNTY: TYLER  
STATE: WV

WELL PLAT  
PAGE 2 OF 2  
DATE: 05/02/2023



## JAY-BEE COMPANIES

JAY-BEE OIL & GAS, INC.  
P.O. BOX 380  
BRIGDEPORT, WV 26330  
(304)-933-3878

May 9, 2023

WV DEP  
Attn: Wade Stansberry  
601 57<sup>th</sup> St SE  
Charleston, WV 25304

Mr. Stansberry,

Enclosed you will find the Completion Reports for the following Jay-Bee Oil & Gas, Inc wells: Gorby 1, Gorby 3, Gorby 4, Gorby 6. These wells are located in Tyler County, WV. I believe all information is included, and each set of documents is held together with binder clip.

If there are any corrections needed, further information required, or any questions, please don't hesitate to contact me by phone or email. My cell is 304-203-0665, and email is [epotesta@jaybeeoil.com](mailto:epotesta@jaybeeoil.com).

Sincerely,

Emily Potesta

*Attached Addendum*

RECEIVED  
Office of Oil and Gas

MAY 24 2023

WV Department of  
Environmental Protection

03/15/2024

## **ADDENDUM**

Please note this addendum is for all enclosed Gorby Well Completion Reports:

It will be found during the review of casing and tubing from each permit to completion report that there are discrepancies. During the permitting process, the casing and tubing specifications were submitted as what Jay-Bee Oil & Gas, Inc. currently submits for permit to Utica. These wells were to be permitted for and drilled as Marcellus only. This mistake was not realized until after permits had been approved and drilling had commenced. After speaking with DEP Inspector McCoy at that time, he had advised to continue as we were, and make sure to notify during the completion report process of what had occurred. We were not required or requested to submit a permit modification at that time. If there are any further questions, Inspector McCoy advised he could be contacted at 681-344-3265.

RECEIVED  
Office of Oil and Gas

MAY 24 2023

WV Department of  
Environmental Protection