

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, December 5, 2022
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION 1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for ATWOOD UNIT 1H

47-095-02798-00-00

Lateral Extension

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450

James A. Martin

Chief

Operator's Well Number: ATWOOD UNIT 1H

Farm Name: ANTERO MIDSTREAM LLC

U.S. WELL NUMBER: 47-095-02798-00-00

Horizontal 6A New Drill
Date Modification Issued: 12/05/2022

Promoting a healthy environment.

Expedited Mod

WW-6B (04/15) CK# 46,4923 11/15/2027 \$5000

API NO. 47-095 - 02798 MOD

OPERATOR WELL NO. Atwood Unit 1H
Well Pad Name: Beech Run Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

| 1) Well Operator: Antero Re | esources Corporal | 494507062 | 095-Tyler | Ellsworth | Porter Falls 7.5' |
|--|-----------------------|--|-----------------|------------|---|
| *** ********************************** | | Operator ID | County | District | Quadrangle |
| 2) Operator's Well Number: | Atwood Unit 1H | Well Pa | d Name: Bee | ch Run Pad | |
| 3) Farm Name/Surface Owner | : Antero Midstream | LLC Public Ro | ad Access: Be | ech Run Ro | i |
| 4) Elevation, current ground: | 1223' El | evation, proposed | post-construct | tion: | |
| 5) Well Type (a) Gas X Other | Oil | Und | lerground Stora | age | |
| 7. | hallow X Iorizontal X | Deep | | | |
| 6) Existing Pad: Yes or No | 'es | | | | |
| Proposed Target Formation Marcellus Shale: 7500' TVD | | The second secon | | | |
| 8) Proposed Total Vertical De | pth: 7500' TVD | | | | |
| 9) Formation at Total Vertical | 6.4 | - | | | |
| 10) Proposed Total Measured | Depth: 26,200' M | 1D | | | |
| 11) Proposed Horizontal Leg | Length: 15,930' | | | | |
| 12) Approximate Fresh Water | Strata Depths: | 880' | | | |
| 13) Method to Determine Free | sh Water Depths: 4 | 7095308530000 |) | | |
| 14) Approximate Saltwater D | epths: 2289' | | | | |
| 15) Approximate Coal Seam I | Depths: 431' | | | | |
| 16) Approximate Depth to Po | ssible Void (coal mi | ne, karst, other): | None Anticipa | ated | |
| 17) Does Proposed well located directly overlying or adjacent | | ns Yes | N | o X | RECEIVED Office of Oil and Gas |
| (a) If Yes, provide Mine Info | o: Name: | | | | DEC 0 5 2022 |
| AND THE PARTY OF THE PARTY OF THE | Depth: | | | | |
| | Seam: | | | Er | WV Department of nvironmental Protection |
| | Owner: | | | | |

Page 1 of 3

Stew M/V

1 | | 30 | 12/09/2022

API NO. 47- 095 _ 02798 MOD

OPERATOR WELL NO. Atwood Unit 1H
Well Pad Name: Beech Run Pad

18)

CASING AND TUBING PROGRAM

| TYPE | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|--------------|-------------------|---------|---------------------------|-------------------------------|------------------------------------|-------------------------------------|
| Conductor | 20" | New | X-60 | 78.67# | 100 | 100 | CTS, 96 Cu. Ft. |
| Fresh Water | 13-3/8" | New | J-55 | 54.5# | 930 | 930 | CTS, 969 Cu. Ft. |
| Coal | 9-5/8" | New | J-55 | 36# | 3000 | 3000 | CTS, 1221 Cu. Ft. |
| Intermediate | | 7 | | | | | |
| Production | 5-1/2" | New | P-110HP | 23# | 26,200 | 26,200 | 5674Cu. Ft |
| Tubing | 2-3/8" | New | N-80 | 4.7# | | | |
| Liners | | | | | | | |

| TYPE | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|-----------|---------------------------|---------------------------|-------------------------|--|----------------|--------------------------------|
| Conductor | 20" | 24" | 0.375" | 2250 | 50 | Class A | ~1.18 |
| Fresh Water | 13-3/8" | 17-1/2" | 0.38" | 2730 | 1000 | Class A | ~1.18 |
| Coal | 9-5/8" | 12-1/4" | 0.352" | 3520 | 1500 | Class A | ~1.18 |
| Intermediate | | | | | | | |
| Production | 5-1/2" | 8-3/4" & 8-1/2" | 0.415" | 14,360 | 2500 | Class G/H | ~1.8 |
| Tubing | 2-3/8" | 4.778" | 0.19" | 11,200 | | | |
| Liners | | | | | | | |

PACKERS

| Kind: | N/A | Office of Oil and G |
|-------------|-----|--|
| Sizes: | N/A | DEC 0 5 2022 |
| Depths Set: | N/A | WV Department of Environmental Protection |

Page 2 of 3 5M 11/30 /2/09/2022 WW-6B (10/14) API NO. 47- 095 - 02798 MOD

OPERATOR WELL NO. Atwood Unit 1H
Well Pad Name: Beech Run Pad

Well Fau Name. Beech Num Fau

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs Anticipated Max Rate - 80 bpm

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 24.47 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 12.89 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface. Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tall cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

Office of Oil and Gas

DEC 0 5 2022

WV Department of Environmental Proteetlon

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

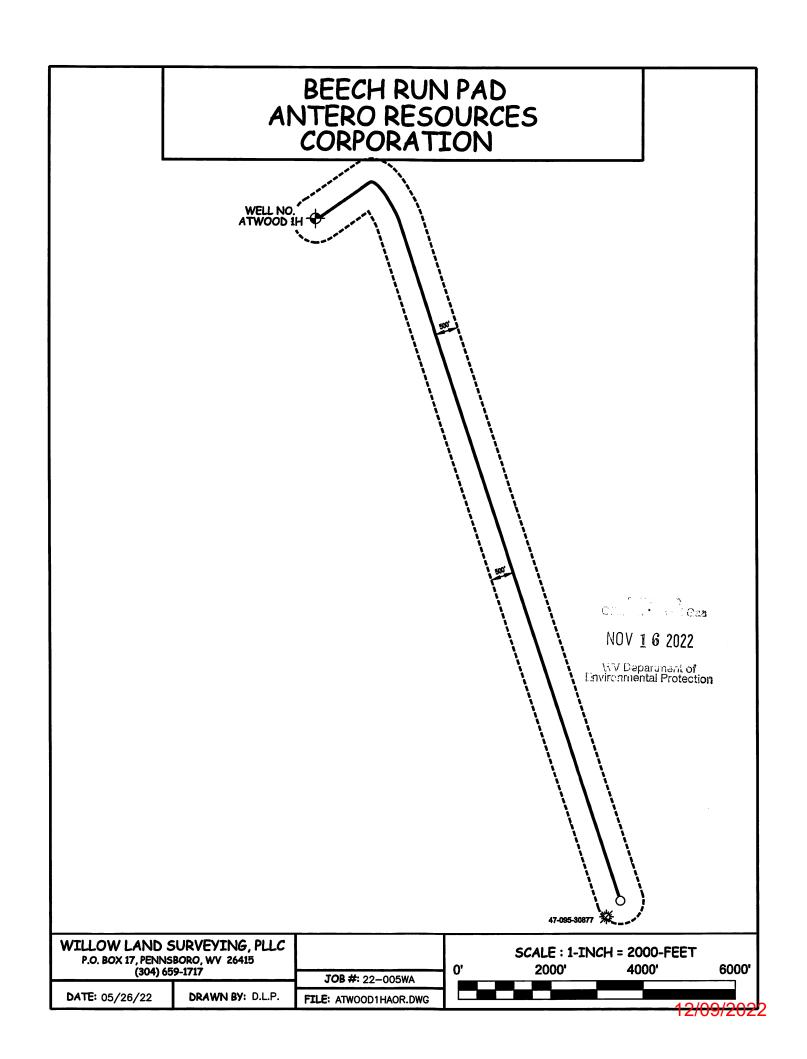
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

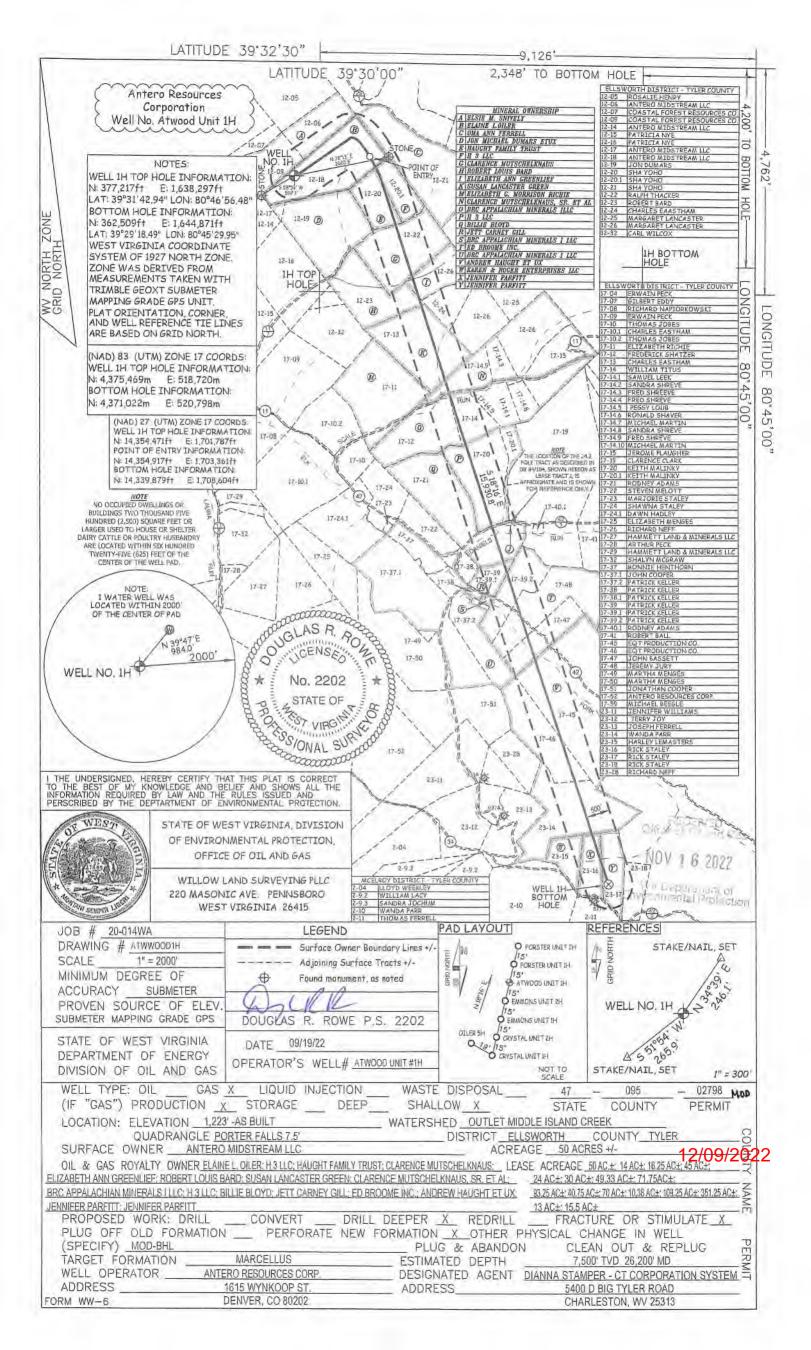
*Note: Attach additional sheets as needed

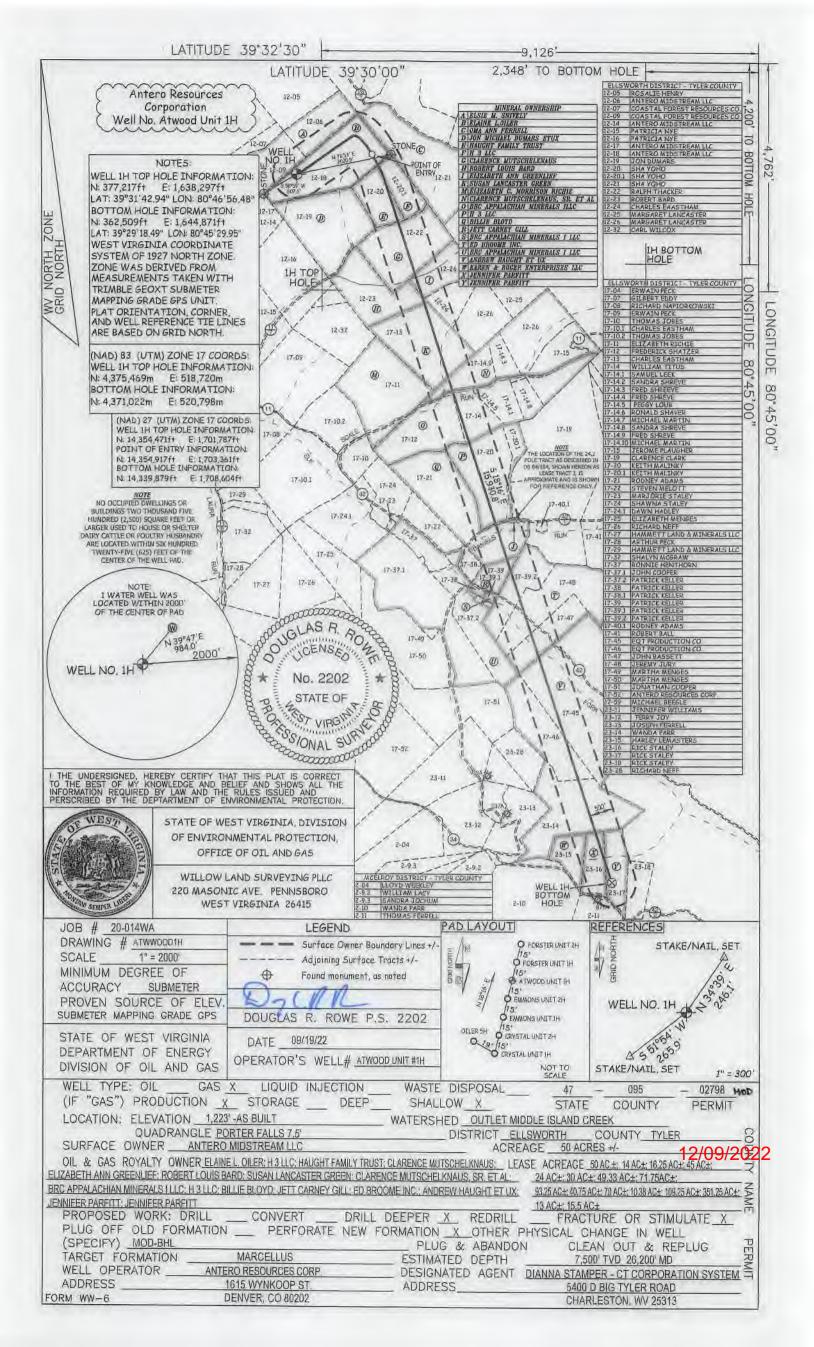
Page 3 of 3



| UWI (APINum) | Well Name | Well Number | Operator | Historical Operator | TD | Perforated Interval (shallowest, deepest) | Per | rforated Formation(s) | Producible Formation(s) not perf'd |
|------------------|------------------|-------------|----------------------|----------------------|-------|---|-----------|-----------------------|------------------------------------|
| 47095308770000 G | EORGE W BAILEY 1 | 2005 | MANUFACT LIGHT &HEAT | MANUFACT LIGHT &HEAT | 2,029 | | Big Injun | | Berea, Weir, Alexander |







INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book/Page |
|--|---|-------------|--|
| B: Elaine L. Oiler Lease | | | |
| Elaine L. Oiler | Petroedge Energy LLC | 1/8 | 0399/0725 |
| Petroedge Energy LLC | Statoil USA Onshore Properties | Assignment | 0406/0147 |
| Statoil USA Onshore Properties | EQT Production Company | Assignment | 0539/0239 |
| EQT Production Company | Antero Resources Corporation | Assignment | 0663/0001 |
| F: H 3 LLC Lease | | | |
| H 3 LLC | Antero Resources Appalachian Corporation | 1/8+ | 0417/0257 |
| Antero Resources Appalachian Corporation | Antero Resources Corporation | Name Change | 0557/0430 |
| E: Haught Family Trust | | | |
| Haught Family Trust | Montani Energy LLC | 1/8+ | 0392/0069 |
| Montani Energy LLC | Antero Resources Corporation | Assignment | 0396/0759 |
| G: Clarence Mutschelkaus Lease | | | |
| Clarence Mutschelkaus | Antero Resources Corporation | 1/8+ | 0156/0242 |
| 1: Elizabeth Ann Greenlief Lease | | | |
| Elizabeth Ann Greenlief | Petroedge Energy LLC | 1/8+ | 0420/829 |
| Petroedge Energy LLC | Statoil USA Onshore Properties Inc | Assignment | 0406/0147 |
| Statoil USA Onshore Properties Inc | EQT Production Company | Assignment | 0539/0239 |
| EQT Production Company | Antero Resources Corporation | Assignment | 0663/0001 |
| / H: Robert Louis Bard Lease | | 10% | La CEIVED |
| Robert Louis Bard | Petroedge Energy LLC | 1/8+ | 0387/0248 |
| Petroedge Energy LLC | Statoil USA Onshore Properties Inc | Assignment | JV 1 6 2022 0406/0147 |
| Statoil USA Onshore Properties Inc | EQT Production Company | Assignment | 0539/0239 |
| EQT Production Company | Antero Resources Corporation | Assignment | (1007) (1007) (1007) (1007) (1007) (1007) (1007) |
| K: Susan Lancaster Green Lease | | | |
| Susan Lancaster Green | Antero Resources Corporation | 1/8+ | 0526/0073 |
| N: Clarence Mutschelknaus Sr., et al Lease | and the second second | | 34/34/20 |
| Clarence Mutschelknaus SR., et al | Antero Resources Corporation | 1/8+ | 0440/0271 |
| O: BRC Appalachian Minerals ILLC Lease | 10 May 2010 1 May 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | - F | 27 Earline No. 2 Th. |
| BRC Appalachian Minerals ILLC | BRC Working Interest Company LLC | 1/8+ | 0369/0300 |
| BRC Appalachian Minerals ILLC | BRC Working Interest Company LLC | Amend | 0369/0648 |
| BRC Working Interest Company LLC | Chesapeake Appalachia, LLC | Assignment | 0369/0784 |
| Chesapeake Appalachia, LLC | Statoil USA Onshore Properties Inc | Assignment | 0378/0764 |
| Statoil USA Onshore Properties Inc | SWN Exchange Titleholder LLC | Assignment | 0470/0668 |
| SWN Exchange Titleholder LLC | SWN Production Company LLC | Merger | 0009/0404 |
| SWN Production Company LLC | Antero Exchange Properties | Assignment | 0544/0242 |
| Antero Exchange Properties | Antero Resources Corporation | Merger | 12/09 /2922 5 |

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book/Page |
|---|--|------------|----------------------|
| | | | |
| P: H 3 LLC Lease | | | |
| H 3 LLC | Statoil USA Onshore Properties Inc | 1/8+ | 0456/0763 |
| Statoil USA Onshore Properties Inc | EQT Production Company | Assignment | 0539/0239 |
| EQT Production Company | Antero Resources Corporation | Assignment | 0663/0001 |
| / Q: Billie Bloyd Lease | | | |
| Billie Bloyd | Petroedge Energy Company | 1/8 | 0384/0072 |
| Petroedge Energy LLC | Statoil USA Onshore Properties Inc | Assignment | 0406/0147 |
| Statoil US Onshore Properties Inc | EQT Production Company | Assignment | 0539/0239 |
| EQT Production Company | Antero Resources Corporation | Assignment | 0663/0001 |
| R: Jett Carney Gill Lease | | | |
| Jett Carney Gill | Petroedge Energy LLC | 1/8+ | 0416/0542 |
| Petroedge Energy LLC | Statoil USA Onshore Properties Inc | Assignment | 0406/0147 |
| Statoil USA Onshore Properties Inc | EQT Production Company | Assignment | 0539/0239 |
| EQT Production Company | Antero Resources Corporation | Assignment | 0663/0001 |
| T: Ed Broome Inc Lease | The Control of the Co | 1.10 | |
| Ed Broome Inc | Antero Resources Corporation | 1/8+ | 0577/0482 |
| V: Andrew Haught, et ux Lease | | | |
| Andrew Haught, et ux | E.H. Jennings And Bros | 1/8 | 0039/0292 |
| E.H. Jennings and Bros | Tri-State Gas Company | Assignment | 0043/0110 |
| Tri-State Gas Company | Manufacturer Light and Heat Company | Assignment | 0080/0048 |
| Manufacturer Light and Heat Company | Union Gasoline and Oil Corporation | Assignment | 0103/0313 |
| Union Gasoline And Oil Corporation | A.M. Snider and Duane M. Snider dba Hundred Gas | Assignment | 0167/0423 |
| Official customic vind on corporation | Company | | |
| A.M. Snider and Duane M. Snider dba Hundred | Carl D. Perkins | Assignment | 0201/0316 |
| Gas Company | A L. Bu Le Me | 4.00 | 0225/0574 |
| Carl D. Perkins | Perkins Oil and Gas INC | Assignment | 0225/0574 |
| Perkins Oil and Gas INC | Stone Energy Corporation | Assignment | 0390/0066 |
| Stone Energy Corporation | EQT Production Company | Assignment | 0556/0132 |
| EQT Production Company | Antero Resources Corporation | Assignment | Permission to Permit |
| X: Jennifer Parfitt Lease | State II I IS A One horo Departies In- | 1/8+ | 0432/0551 |
| Jennifer Parfitt | Statoil USA Onshore Properties Inc | Assignment | 0539/0239 |
| Statoil USA Onshore Properties Inc | EQT Production Company | Assignment | 0663/0001 |
| EQT Production Company | Antero Resources Corporation | WasiRumeur | 0003/0001 |

^{*}Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

12/09/2022

WW-6A1 (5/13)

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|---------------------------|------------------------------------|------------------------------------|------------|-----------|
| Y: Jennifer Parfitt Lease | | | | |
| | | | | |
| | Jennifer Parfitt | Statoil USA Onshore Properties Inc | 1/8+ | 498/391 |
| | Statoil USA Onshore Properties Inc | EQT Production Company | Assignment | 539/239 |
| | EQT Production Company | Antero Resources Corporation | Assignment | 663/1 |

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- · WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- · U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

| Well Operator: | Antero Resources Corporation |
|----------------|-------------------------------|
| By: | Tim Rady |
| Its: | Senior Vice President of Land |
| | |

Page 1 of 1

November 4, 2022

Jarred Detweiler EQT Production Company EQT Plaza 625 Liberty Avenue, Suite 1700 Pittsburgh, PA 15222

RE: Permission to Permit and Drill

Tyler and Wetzel County, West Virginia

Dear Mr. Detweiler,

Antero Resources Corporation ("Antero") hereby requests permission from EQT Production Company ("EQT") to proceed with Antero's plans to drill one or more horizontal wells in, under, and through certain properties subject to oil and gas interests owned or controlled by EQT located in Tyler and Wetzel County, West Virginia, as more particularly described on Exhibit A to this letter agreement (the "O&G Interests"), and insofar and only insofar as to the Marcellus Rights (the "Properties"), pursuant to the terms and conditions of this letter agreement. Antero and EQT are currently parties to an Acreage Trade Agreement dated December 17, 2021 (as amended from time to time, the "Trade Agreement"), which includes the Properties. Capitalized terms not otherwise defined herein shall have the meanings ascribed to them in the Trade Agreement.

In order to generate mutual goodwill between EQT and Antero, and for one hundred dollars (\$100.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, subject to the terms and conditions of this letter agreement and the Trade Agreement, EQT hereby grants Antero the right to apply for and obtain all applicable governmental permits for the drilling of one or more wellbore laterals in, under, and through the Properties (collectively, "Wells") and to drill, complete and produce such Wells.

In the event that Antero and EQT do not consummate the Closing of the Trade Agreement with respect to a Property, then Antero shall have the right to elect to enter into with EQT one [16] 2022 more mutually-agreed joint operating agreements (with each contract area covering a unit) with respect to such Properties, effective as of the date hereof and in each case subject to the terms ection and conditions of the Trade Agreement.

Antero hereby agrees to release, protect, indemnify, defend and hold harmless EQT from and against any claims, expenses, damages, injuries, claims or obligations or liabilities (including reasonable attorneys' fees) that may be brought by any third party against EQT or its Affiliates to the extent arising out of Antero's drilling or other operations pursuant to this letter agreement and that arise on or after the date of this letter agreement through the Expiration Date (as defined below). This paragraph shall survive (a) the Closing and the assignment or lease, as applicable,

related to the Properties, (b) the execution of a mutually-agreed joint operating agreement with respect to any Properties, or (c) any termination of all or any part of this letter agreement.

Nothing in this letter agreement will diminish any current or future rights of EQT in the Properties or other properties. This letter agreement and the rights and obligations of EQT and Antero hereunder will terminate (on a Property-by-Property basis) upon the earliest of (I) the execution of a mutually-agreed joint operating agreement with respect to such Property, (II) if and when Antero and EQT consummate the Closing of the Trade Agreement with respect to such Property and (III) the date this letter agreement terminates with respect to such Property as provided in the Trade Agreement. ("Expiration Date").

If the above meets your approval, please execute in the space provided below and return one signed copy to the letterhead address. Should you have any questions, please contact Jared Hurst at (303) 357-6835.

[Signature Pages Follow.]



Sincerely,

ANTERO RESOURCES CORPORATION

Name: Jared Hurst

Title: Vice President - Land



AGREED TO AND ACCEPTED:

EQT PRODUCTION COMPANY

By: Cory Puk
Name: Corey C. Peck

Name: Corey C. Peck Title: Authorized Agent

NOV 1 6 2022
WV Department of Environmental Protection

MD ME

EXHIBIT A PROPERTIES

[See attached.]

PECEIVED
Oxios of Oil and Gas
NOV 1 6 2022

IVV Department of
Environmental Protection

EXHIBIT A

PROPERTIES

| I Production Company T Production Company T Production Company | 1 | 55,00000 61,95000 61,95000 | 55.00000 61.95000 | | Ellsworth | 632 686 | 799 505 | p/o 2-3-28, p/o 2-3-28.1, 2-3-28.1, 2-3-28.5, 2-3-28.6, 2-3-28.7 | None | X X | | | |
|--|--|--|---|--|--|---|--|--|---|--|--|--|--|
| I Production Company T Production Company T Production Company | 8/14/2019 | | | Tyler | Ellaworth | 686 | 505 | - (- 7.7.6/A) | None | | | | |
| T Production Company T Production Company | 1 | 61.95000 | 61,95000 | | | | | B/0 2-3-9 (A) | NOTE | | | | |
| T Production Company T Production Company | 1 | 61.95000 | 61,95000 | | | | | | | | | | |
| T Production Company | - | | 44.25500 | Tyler | Ellsworth | 666 | 524 | p/e 2-3-9 (A) | None | × | | | |
| T Production Company | 11/21/2018 | 66.50000 | 66,50000 | Tyler | Ellsworth | 630 | 204 | 2-3-74 | None | - V | | | |
| 10 00 00 00 00 | 7/31/2018 | 65,50000 | 66,50000 | | Elisworth | 620 | 406 | 2-3-24 | None | × | | | |
| | 1/31/2010 | (00,20,00,0) | 00,300,44 | tyres | Ensweight. | uess | 300 | 2.4.0 | 0000 | | | | |
| T Production Company | 8/6/2018 | 66.50000 | 56,50000 | Tyler | Eliswarth | 622 | 41 | 2-3-24 | None | | | | |
| T Production Company | 9/11/2018 | 66.50000 | 66.50000 | Tyler | Ellsworth | 673 | 521 | 2-3-74 | None | × | | | |
| T Production Company | 7/31/2018 | 66.50000 | 56.S0000 | Tyler | Elisworth | 620 | 408 | 7-3-24 | None | к | | | |
| T Production Company | 7/31/2012 | 66.50000 | 66.50000 | Tyler | Elisworth | 670 | 403 | 2-3-24 | None | × | | | |
| me Energy Corporation | 2/22/2018 | 44.00000 | 44 COSOCI | | MagnoliaEllsworth | 21/1A 620 | 494 | p/o 2-1-11, 8-16-64 | Nane | K | | | |
| T Production Company | 1/16/2019 | 44,00000 | | | Magnolia Elisworth | | | p/o 2-1+12, 8-16-64 | None | x | | | |
| T Production Company | 1/16/2019 | 49.33000 | 44.00000 | Wetzel Tylm | Magnolia Elisworth | 222A 220A | 711 749 | 2-17-13 | Nane | × | | | |
| ne Energy Corporation | 4/19/2013 | 44,00000 | 44.00000 | | Magnolia Elisworth | 148A 436 | 704 344 | p/n 7-1-11, & 16-64 | None | | | | |
| ne Energy Corporation | 12/26/2012 | 44.00000 | | Wetzel | Magnolie Ellsworth | 145A 426 | 348 598 | p/e 2-1-11, 8-16-64 | None | 9 | | | |
| ne Energy Corporation | 1/7/2013 | 44.00000 | | | Magnolia Elisworth | 426 | 592 | p/c 2-1-11_8-16-64 | Nune | 3 | | 1 | |
| ne Energy Corporation | 1/7/2013 | 44,00000 | | | Magnolla | | | p/o 2-1-11, 8-16-64 | None | 1 | | 1 1 | |
| ne Energy Corporation | 1/30/2013 | 44.00000 | | Wetzel | Magnolia | 1444 | 303 | p/o 2-1-11, 8-16 64 | None | * | | | |
| - Forman Francisco | 2/6/2022 | 44.00000 | is access | | Magnolia | | 90 | n/n 2.1.11 R.15.54 | None | × | | | |
| ine Energy Corporation | 2/6/2013 | 995,555,550 | | - | Ellsworth | 425 | | bla c.c.ii a acci | Tipolice . | - | - | - | |
| ine Energy Corporation | 1/2/2013 | 44.00000 | | | | | | p/o 2-1-11, 8-16-64 | None | . x | | | |
| ne Energy Corporation | 1/6/2013 | 44.00000 | AL DODGO | Wetzel | Magnolia | 141A | 692 | p/a 2-1-11, 8-16-64 | None | * | | | |
| ne Energy Corporation | 2/8/2013 | 44.00000 | 44.00000 | Wettel | Magnolia Elisworth | | | p/a 2-1-11, 8-16-64 | None | ж | | | |
| ne Energy Corporation | 2/27/2013 | 44.00000 | THE CANALIES | | Magnofia | 145A 426 | 344 588 | p/o 2-1-11, 8-16-64 | None | × | | | |
| ине Енегду Согрогатіол | 1/4/2013 | 44.00000 | 44,00000 | Wetzel | Magnolfa Ellsworth | | | p/a 1-1-11, 8-16-64 | None | 10 | | | |
| T III | Production Company a Energy Corporation Production Company Production Company a Energy Corporation b Energy Corporation a Energy Corporation a Energy Corporation b Energy Corporation a Energy Corporation | Production Company 7/31/2018 a Energy Corporation 2/22/2018 Production Company 1/16/2019 Production Company 1/16/2019 a Energy Corporation 3/19/2013 b Energy Corporation 1/7/2013 c Energy Corporation 1/7/2013 c Energy Corporation 1/30/2013 c Energy Corporation 1/20/2013 c Energy Corporation 1/2/2013 c Energy Corporation 1/2/2013 c Energy Corporation 1/6/2013 | Production Company 7/31/2018 66.50000 a Energy Corporation 2/22/2018 44.00000 Production Company 1/16/2019 44.00000 Production Company 1/16/2019 49.33000 a Energy Corporation 4/19/2013 44.00000 a Energy Corporation 1/7/2013 44.00000 b Energy Corporation 1/7/2013 44.00000 c Energy Corporation 1/30/2013 44.00000 c Energy Corporation 1/2/2013 44.00000 c Energy Corporation 1/6/2013 44.00000 c Energy Corporation 1/6/2013 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Elisworth 421 175 d Elisworth 421 176 d Elisworth 425 588 d Elisworth 426 5 | Production Company 7/31/2018 66.50000 Feb. 50000 Tyler Elisworth 670 403 2:3-24 ### Production Company 1/16/2019 44.00000 44.00000 Tyler Magnolia 227A 711 256 479 ### Production Company 1/16/2019 49.33000 44.00000 Wetzel Flisworth 220A 749 ### Production Company 1/16/2019 49.33000 44.00000 Wetzel Flisworth 220A 749 ### Production Company 1/16/2019 49.33000 44.00000 Wetzel Flisworth 220A 749 ### Production Company 1/16/2019 49.33000 44.00000 Wetzel Flisworth 220A 749 ### Production Company 1/16/2019 49.33000 44.00000 Wetzel Flisworth 220A 749 ### Production Company 1/16/2019 49.33000 44.00000 Wetzel Flisworth 220A 749 ### Production Company 1/16/2019 49.33000 44.00000 Wetzel Flisworth 220A 749 ### Production Company 1/16/2019 49.33000 44.00000 Wetzel Flisworth 220A 749 ### Production Company 1/16/2019 49.33000 44.00000 Wetzel Flisworth 256 598 ### Production Company 1/16/2013 44.00000 44.00000 Wetzel Flisworth 426 598 ### Production Company 1/16/2013 44.00000 44.00000 Wetzel Flisworth 426 598 ### Production Company 1/16/2013 44.00000 44.00000 Flisworth 426 598 ### Production Company 1/16/2013 44.00000 44.00000 Flisworth 426 598 ### Production Company 1/16/2013 44.00000 44.00000 Flisworth 426 598 ### Production Company 1/16/2013 44.00000 44.00000 Flisworth 421 1720 Flisworth 422 IMAGNOLIA 1720 Flisworth | Production Company 7/31/2018 66,50000 Fyler Elisworth 570 403 3-3-24 filame. e Energy Corporation 2/22/2018 44,00000 44,00000 Tyler Elisworth 200 725 filame. Production Company 1/16/2019 49,33000 44,00000 Tyler Elisworth 200 748 filame. Production Company 1/16/2019 49,33000 44,00000 Tyler Elisworth 200 748 filame. Production Company 1/16/2019 49,33000 44,00000 Tyler Elisworth 200 748 filame. Production Company 1/16/2019 49,33000 44,00000 Tyler Elisworth 200 748 filaments | Production Company 7/31/2012 66.50000 Fyler Elisworth 577 403 3.3-2.4 filams. X e Energy Corporation 2/22/2018 44.00000 44.00000 Wetzel Tyler Elisworth 2010 255 0/o.2-1-11, 8-16-64 None X Production Company 1/16/2019 49.33000 44.00000 Wetzel Tyler Elisworth 2010 2010 2010 2010 2010 2010 2010 201 | Production Company 7/31/2018 66.50000 66.50000 Tyler Blisworth 570 463 3-2-24 Name x Energy Corporation 2/22/2018 44.00000 44.00000 Tyler Blisworth 600 256 9/a 2-1-1, 8-16-64 Name x Production Company 1/16/2019 49.33000 44.00000 Tyler Blisworth 2204 779 0/a 2-1-11, 8-16-64 Name x Production Company 1/16/2019 49.33000 44.00000 Tyler Blisworth 2204 779 0/a 2-1-11, 8-16-64 Name x Production Company 1/16/2019 49.33000 44.00000 Tyler Blisworth 2204 779 0/a 2-1-11, 8-16-64 Name x Production Company 1/16/2019 49.33000 44.00000 Tyler Blisworth 2204 779 0/a 2-1-11, 8-16-64 Name x Production Company 1/16/2019 49.33000 44.00000 Tyler Blisworth 2204 779 0/a 2-1-11, 8-16-64 Name x Production Company 1/16/2019 49.33000 44.00000 Tyler Blisworth 2204 779 0/a 2-1-11, 8-16-64 Name x Production Company 1/16/2019 49.33000 44.00000 Tyler Blisworth 270 789 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 426 592 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 427 127 255 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 427 137 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 427 137 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 421 137 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 421 137 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 421 134 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 421 136 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 421 136 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 421 136 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisworth 421 136 0/a 2-1-11, 8-16-64 Name x Benergy Corporation 1/16/2013 44.00000 44.00000 Tyler Blisw | Production Company 7/31/2012 66.50000 Feb Blawerith G70 403 23-24 filam: 2 series (Company 1/16/2013 44.00000 Metted Feb Blawerith G70 403 23-24 filam: 2 series (Company 1/16/2013 44.00000 Feb Blawerith G70 403 23-24 filam: 2 series (Company 1/16/2019 48.30000 44.00000 Feb Blawerith G70 403 23-24 filam: 2 series (Company 1/16/2019 48.30000 44.00000 Feb Blawerith G70 403 23-24 filam: 2 series (Company 1/16/2019 48.30000 44.00000 Feb Blawerith G70 403 23-24 filam: 2 series (Company 1/16/2019 48.30000 filam: 2 series (Company 1/16/2019 48.30000 filam: 2 series (Company 1/16/2013 44.00000 filam: 2 series (Company 1/16/2013 44.00000 filam: 2 series (Company 1/16/2013 44.00000 filam: 2 series (Series (Series (Company 1/16/2013 44.00000 filam: 2 series (Series (S |

| 45.000 | Letone | Lease Day | Lease Grau: Acut. | Conveyed Gods Acres | Fronty | Barres | Gool | fa, | . Conveyor interce | Resnined interest | Convey me Lease | Wulti Tract Instrument | Split Fract | Split 7i Plan |
|--|--------------------------|------------|----------------------|------------------------|-----------------|------------------------|--------------|------------|---------------------|-------------------|--------------------|---------------------------|-------------|---------------|
| (a. 0) o sol (m. owe right | Stone Energy Corporation | 12/7/2012 | 44.00000 | 44.00000 | Wetzel Tyler | Magnolia Elisworth | 145A 426 | 600 | | None | 100 | | | |
| Frederic Russell Killin | Stone Energy Corporation | 12/26/2012 | 44,00000 | 44.00000 | Wetrel | idagnolla Elisworth | 145A 427 | 391 355 | p/o 2-1-11, B-16-64 | None | | - | | |
| Barbara Lesko Mehle, Baaling in her own right | Stone Energy Corporation | 3/25/2019 | 44.00000 | 44.00000 | Wetzel Tyler | Magnolla Elisworth | 145A 425 | | 6/0 2 1-11, 8-16-64 | None | -x. | | | |
| toel W. Anderson, II, sealing in her own right | Stone Energy Corporation | 2/25/2013 | 44.00000 | 44,00000 | Wetzel | Magnolia Elisworth | 144A 427 | 301 233 | p/o 2-1-11, 8-16-64 | None | × | | | |
| heryl Bruno | Stone Energy Communition | 1/8/2013 | 44,00000 | 44.00000 | Wetzel Tyler | Magnolia Elisworth | 141A 4Z1 | 714 164 | p/a 2-1-11, B-16-64 | None | × | | | |
| Varcy L. Ream | Stone Energy Corporation | 1/29/2013 | 44,00000 | 44,00000 | Wetzel Tyler | Magnolia Elisworth | 141A 421 | 771 176 | | None | × | | | |
| William Forrest Van Jamp, dealing in his own Ight | Stone Energy Corporation | 4/15/2013 | 44.00000 | 44.00000 | Wetrel Tyler | Magnolia Eliswarth | 148A 435 | 451 240 | n/o 7-1-11, 8-16-64 | None | 1 x | | | |
| linda lee Welsch, dealing n berown right | Stone Energy Corporation | 2/20/2013 | 44.00000 | 44.00000 | Wetzel | Maygolia Elisworth | 144A /127 | 297 229 | | None | * | | | |
| Shaun Adams, itealing in his own right | Stone Energy Corporation | 4/2//2013 | 44.00000 | 44.00000 | Wetzel Tyler | Magnolia | 148A 436 | 698 334 | p/o 2-1-11, 8-15-64 | Nane | * | | 1,- | |
| Nama Lesko Calderone | Stane Energy Corporation | 2/15/2019 | 44,00000 | 44.00000 | Wetzel Tyler | Magnulla Ethivorth | 144A 427 | 335 227 | | Name | K- | | | |
| Serry Klillin | Stone Energy Corporation | 12/21/2012 | 44,00000 | 44 00000 | Wetzel Tylar | Magnolia Elisworth | 1/15A 427 | 389 353 | | None | i i | - | | |
| /illiam I. Johnson | Stone Energy Corporation | 6/25/2013 | 44.00000 | 44.00000 | Wetzel Tyler | Magnolia Elisworth | 1,48A | 705 345 | | None | - X - | | | |
| ynthia Weitt Boyson | Stone Energy Corporation | 1/30/2013 | 44.00000 | 44.00000 | Wetzel Tyles | Magnolia | 145A | 92 | p/o 2-1-11, 8-16-64 | None | | | | |
| inda Toothman Watkins, widow | Stone Energy Corporation | 2/25/2013 | 84,00000 | 44.00000 | Wetzel Tyler | Magnolia Elisworth | 214A 427 | 494 381 | | None | | | | |
| usarme Stalnaker, ealing in her own right | Stone Energy Corporation | 12/12/2012 | 44.00000 | 44,00000 | Wetrel Tyler | Magnolia Elisworth | 145A | | | None | x | | | |
| antel f. Yoho and Sha M. | Petroedije Emilyy, II C | 10/18/2011 | 14.00000 | 14.00000 | | Elsworth | 389 | 23 | 2-12-20,1 | None | × | | | |
| lctor A. Conaway and rudl H. Conaway, usband and wile | Patroedge Energy, ILC | 2/27/2012 | 57.00000 | 52.00000 | Tylet | Elisworth | 393 | 515 | p/o 7-12-15 | Mone | x- | | | |
| arolyn Diane Myers and landy L. Myers, wife and lusband | Patroedge Energy, ILC | 2/27/2012 | 57.00000 | 52,00000 | Tyler | Elisworth | 394 | 72 | p/o 2-12-16 | None | × | | | |
| ames Shenvood Ichmond, a widower | PetroEdge Energy LLC | 10/1/2012 | 49.33000 | 49,33000 | Tyler | Ellsworth | 404 | 435 | 2-17-13 | None | x | | | |
| everly Brooks, a single roman | PetroEdge Energy LLC | 10/1/2012 | 49,33000 | 49,33000 | Tyler | Ellsworth | 404 | 432 | 2-17-13 | None | 8 | | | |
| aren Sue Hellin, a widow | PetroEdge Energy LLC | 10/1/2022 | 49.33000 | 49.33000 | Tyler | Elisworth | 404 | 434 | 2-17-13 | None | × | | | |
| ouise Pay Holden, a vertied woman donling is er sole and separate reperty | PetroEdge Energy LLC | 10/1/2012 | 49.33000 | 49.33000 | Tyles | Filsworth | 404 | 440 | 2-17-13 | Nane | * | | | |
| orma Lee Pierce, a nomied warmin dealing in er sole and separate | PetroEdge Energy LLC | 10/1/2012 | 49,33000 | 49.33000 | Tylet | Disworth | 404 | 438 | 2-17-15 | None | ř | | | |
| roperty anie Lou Harris, a single roman | PetroEdge Energy LLC | 17/15/2012 | 49,33000 | 49,33000 | Tyler | Elfsworth | 404 | 812 | 2-17-13 | None | × | | | |
| ioda L. Smith, a married voman dealing in her sole nd separate property | PetroEdge Energy LLC | 10/22/2013 | 49,33000 | 49.33000 | Tyler | Ellstypith | 405 | 723 | 2-17-13 | None | ű. | | | |

| Leuter | settee | urise tide | - Aurt | Ennymyed | y District | Back | k Maga | Conveyed numbers | Retained internal | Full Cunveyence Lease | Multi Trace Instrument | Sphit frait | कृती (केंद्रच Mac |
|---|---|------------|-----------|-----------------|------------|------|--------|--|--|-----------------------------|---------------------------|-------------|--------------------|
| Ruty Joann Flowers, a single woman | PetroEdge Energy LLC | 11/26/2012 | 49.33000 | 49,33000 Tyler | Ellaworth | 405 | 728 | 2-17-13 | Monre | is | | | |
| Jenny Lee Reedy, asingle woman | PetroEdge Energy, LLC | 13/15/2012 | 49.33000 | 49,33000 Tyler | Effsworth | A05 | 765 | 2-17-13 | Nous | k) | | | |
| Robert Flowers, a mained man dealing in his sole and reparate property | PetroEdge Energy LLC | 11/25/2012 | 49,33000 | 49,33000 Tyler | Ellsworth | 405 | 730 | 2-17-13 | Mone | * | | | |
| Shirley Ann Drake, a wildow | PetroEdge Energy LLC | 10/1/2012 | 49,33000 | 49.33000 Tyler | Ellsworth | 406 | ī | 2-27-13 | Nene | - 8 | | | |
| Bonnie J. Sisley, a widow | PetroEdge Energy, LLC | 1/10/2013 | 49,33000 | 49,33000 Tyler | Filsworth | 407 | 378 | 2-17-13 | None | * | | | |
| Sandra Lattimer, aka Sandra Buck Lattimer, a single woman | PetroEdge Energy, LIC | 1/10/2011 | 49 33000 | 49 37000 Tyler | Ellsworth | 407 | 376 | 2:17-13 | None | 8 | | | |
| Victoria Cramptón, a maméd woman dealing in ter sule and separate property | PetroEdge Energy LLC | 12/10/2012 | 49,33000 | 49.33009 Tyler | Elisworth | 407 | 173 | 2-17-13 | None | À | | | |
| Earl Harris, a married man dealing in his sole and separate property | PetroEdge, LLC | 12/10/2012 | 49,33000 | 49.33000 Tyler | Ellsworth | 407 | 140 | 2-17-13 | None | * | | | |
| Shirley Homer, a/k/a Shirley Buck Homer, a married woman dealing in her sole and sepombe property | PetroEdge Energy, LLC | 1/10/2013 | 49.33000 | 49.33000 Tyler | Ellsworth | 407 | 374 | 2-17-13 | None | * | | | |
| Ruth Ann Daugherry, a married woman dealing in her sole and separate property. | PetroEdge Energy, U.C. | 1/21/2013 | 49.33000 | 49.33000 Tyler | Elisworth | 407 | 681 | 2-17-13 | None | 3 | | | |
| Ronald A. Stollar, a married man dealing in his sole and separate property | Statoli USA Onshore Properties, Inc. | 1/9/2014 | 49.33125 | 49,331,75 Tyler | Elisworth | 430 | 602 | 2-17-13 | None | 'R | | | |
| Melanie Lynn Edgar, a Widow | Statoil USA Onshare Properties, Inc. | 1/28/2014 | 49.33125 | 49 33125 Tyler | Elisworth | 446 | 832 | 2-17-13 | None | 14,2 | | | |
| Tarnny Debolt, a married woman dealing in her sole and legarate property | Statell USA Onthore Proporties, Inc. | 3/21/2014 | 49.33125 | 49.33125 Tyler | Éllsworth | 447 | 423 | 2-17-13 | None | * | 1 21 | | |
| Misty Dollm, a single woman | Statoll USA Costore Properties, Inc. | 3/21/2014 | 49.33125 | 49,33125 Tyler | Eliswarth | 447 | 426 | 2-17-13 | None | × | | | |
| iames Dolm, a single man | Statuli USA Onshore Properties, Inc: | 3/21/2014 | 49.33125 | 49.33125 Tyler | Elisworth | 447 | 920 | 2-17-13 | None | 1X | | | |
| Estella Goodfellow, a married women dealing in her sole and separate property | | 1/16/2015 | 71.75000 | 71.75000 Tyler | Elisworth | 472 | 355 | p/o 2-17-14.5, p/o 2-17-12 | Nome | x | | | |
| David Mark Wilcox | Spatian Exploration Co. | A/4/2007 | 254.37000 | 29,66875 Tyler | Élisworth | 357 | 37 | 2-12-12, 2-17-23, 2-17-24, 2-17- 24-1 | All tracts not fisted in the "Conveyed interest" Column are retained | | * | | |
| David Mark Wilcox | Spartin Exploration Co. | 4/4/2007 | 254 37000 | 80,70000 Tyler | Elisworth | 357 | 37 | p/a 2-12-15, 2-17-8, 2-17-9 | All tracts not listed in the "Conveyed interest" Column are retained | | 181 | | |
| Philip Ronald Wileon | Spartan Exploration Co. | 4/4/700/ | 254,37000 | 29.66875 Tyler | Effsworth | 357 | 41 | 2-12-32, 2-17-23, 2-17-24, 2-17- 24-1 | All tracts not listed in the "Conveyed interest" Column are retained | | 1.4 | | |



| Lesso | (V) Ner- | Lease Tall | Lease dross Autos | Conveyed Graft Arris | County | bund | e de | i Plagg | Conveyor Interest | Retained Interest | Ecoveyence Mistrume | | a Spinitali Mai |
|---|---|------------|----------------------|-------------------------|--------|-----------|------|---------|--|--|---------------------|-----|------------------------|
| Amdrew Haught & Pleasy Haught his wife | E H Jennings and Bross | 8/13/1898 | 469,00000 | 125,24000 | Tyler | Elleworth | 39 | 292 | 2-17-45, 2-17-45, 2-23-14, 2-23- 25 & p/o 2-23-28 | Any tracts not listed in the "Conveyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-43 | y | , x | Exhibit A 1-Part 2-43 |
| Eva Ruth Lawlis, a widow | Petroedge Energy, LLC | 7/16/2013 | 13,00000 | 12,34000 | Tyler | Elisworth | 423 | 489 | p/o 2-23-15 | Any tracts not fisted in the "Conveyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | .8. | Exhibit A-1-Part 2-46 |
| Bernadine Broadwater Moinar, a widow | Statoli USA Onshore Properties Inc. | 7/24/2013 | 13,00000 | 12.34000 | Tyler | Elisworth | 424 | 113 | p/o 2-23-16 | Any tracts not fisted in the "Conveyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | x | Exhibit A-1-Part 2-46 |
| Douglas Underwood, a married men dealing in his sole and separate property | Statoli USA Onstrore Properties Inc. | 8/29/2013 | 00000,£1 | 12:34000 | Tyler | Elisworth | 428 | 145 | p/o 2-23-16 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | × | Exhibit A:1 Part 2-46 |
| Toni G. Limbers, f/k/a Toni Underwood, a martied woman dealing in her sols and separate property | Statoil USA Onshore | 8/15/2015 | 13,00000 | 12,34000 | Tyler | Elisworth | 428 | 584 | p/g 2-23:16 | Any tracts not fisted in the "Conveyed Interest" Column or any portion of a tract depicted as "Relained" on the attached Exhibit A-1-Part Z-46 | | -8 | Exhibit A-1-Part 7-46 |
| Ethel Virgina Underwood, Is widow, by her Attorney- n-Fact, Balph John Inderwood, Jr. | Statoll USA Onshore Properties Inc. | 8/30/2013 | 13.00000 | 12,34000 | Tyler | Elsworth | 428 | 312 | 0/07-23-16 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | × | Exhibit A- L-Part 2-46 |
| taiph John Underwood, c. II, a married man caling in his sole and eparate property | Statoli USA Onshore Properdes Inc. | 8/29/2013 | 19.00000 | 12 34000 | Tyler | Elsworth | 428 | 304 | p/o 2 23-16 | Any tracts notifisted in the "Conveyed interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | ×. | Exhibit A-1 Port 2-46 |
| dward Earl Uniterwood, a | Statull USA Onshore Properties Inc. | 9/4/2013 | 13.00000 | 12,34000 | Tyler | Elisworth | 428 | 200 | p/o 2-23-16 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | x | Exhibit A-1-Part 2-46 |

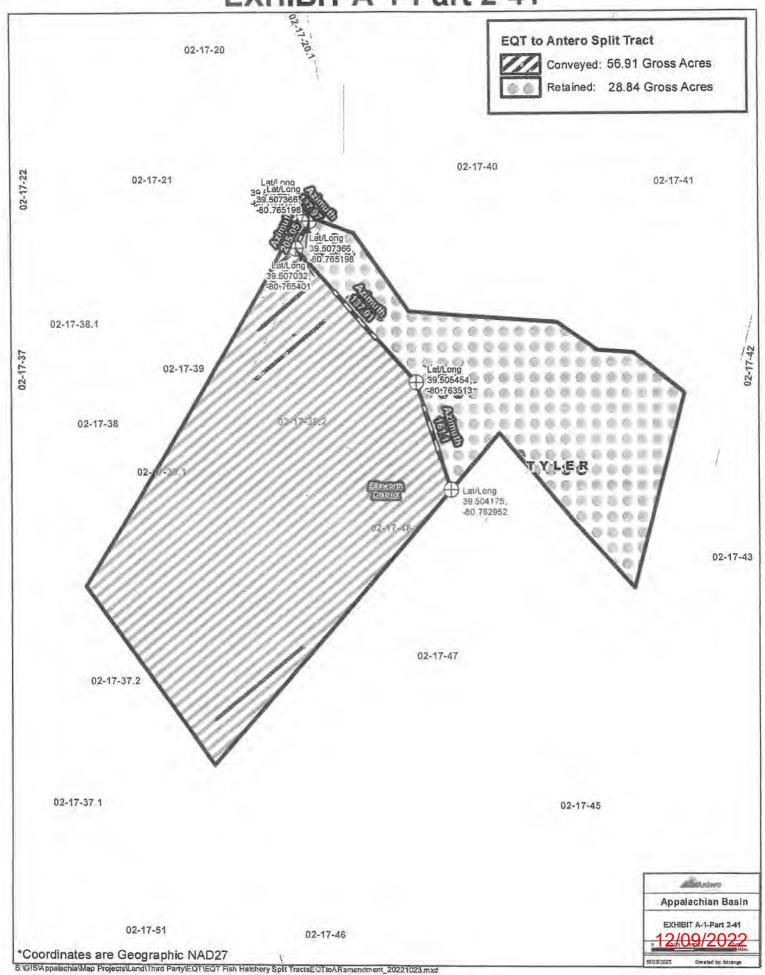
| Lesson | -\$5e¢ | Leese Dille | lease Brots Nove | Conveyed Conveyed | County | Official | Sup | (Рад | Conveya timiérest | hutamed interest | Fall Multi Trai Conveyence introver Leave introver | | Spin That Plan |
|--|---|-------------|---------------------|----------------------|--------|-----------|------|-------|-------------------|--|--|---|-----------------------|
| Donald Lee Linderwood, a manied man dealing in his sole and separate property | Statell USA Onshere Properties Inc. | 8/31/2013 | 13,00000 | 12.34000 | Tyler | Elisworth | 428 | 228 | p/o 2-23-10 | Any tracts not listed in the "Copyeyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | | Exhibit A-1-Part 2-46 |
| Fred Lisle, a widow | Statoil USA Onshore Properties Inc. | 8/20/2013 | 13,00000 | 12 34000 | Tyler | Filswarth | ADR | 370 | p/o 2-23-16 | Any tracts not listed in the "Conveyed Interest" Calumn or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | 2 | Exhibit A-1-Part 2-46 |
| Beverly Rudberg, a strigia woman | State II USA Onshore Properties Inc. | 8/29/2013 | 13.00000 | 12.34000 | Tyler | Blaworth | 4211 | 168 | n/o 7-23-16 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Retained." on the attached Exhibit A-1-Part 2-46 | | × | Exhibit A-1-Part 7:46 |
| Opal Mae Kunz, a married woman dealing in her sole and separate property | Statoil USA Onshore Properties Inc. | 9/4/2013 | 13.00000 | 12.34000 | Tyler | Elisworth | 428 | 202 | p/o 2-23-16 | Any tracts not fisted in the "Conveyed Interest" Column or any partion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | × | Exhibit A-1-Part 2-46 |
| dalph.F. Wilson, a Wildower | Statoli USA Dinshore Properties Inc. | 9/12/2013 | 13 (0000) | 12.34000 | Tyler | Elisworth | 431 | 272 | p/o 2-23-15 | Any tracts not listed in the "Canveyed loterest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1. Part 2-46 | | * | Exhibit A-1-Part 2-46 |
| Vicki Underwood, a namied woman dealing in ner sole and separate property | Statoll USA Onshore Properties Inc. | 8/29/2013 | 13,00000 | 12.34000 | Tyler | Elisworth | 431 | 229 | p/o 7-23-16 | Any tracts not listed in the "Conveyed Interest" Cohiran or any portion of a tract depicted as "Retained" on the attached Exhibit A-1. Part 2-46 | | × | Exhibit A-1-Part 2-46 |
| Mary A. Bassaro, a married women dealing in her sole and separate property | Statoli USA Onshore Properties Inc. | 9/11/2013 | 13.00000 | 12.34000 | Tyler | Filsworth | 431 | 254 | p/α?-73-16 | Any tracts not listed in the "Conveyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-I-Part 2-46 | | × | Exhibit A-1-Part 2-46 |
| enniffer L. Parnit, a named woman dealing in er sole and separate roperty | Statell USA Onshore Properties Inc. | 9/10/2013 | 13.00000 | 12,34000 | Tyler | Elisworth | 431 | 256 | p/o 2-23-16 | Any tracts not listed in the "Conveyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part Z-46 | | ¥ | Exhibit A-1-Part 2-46 |

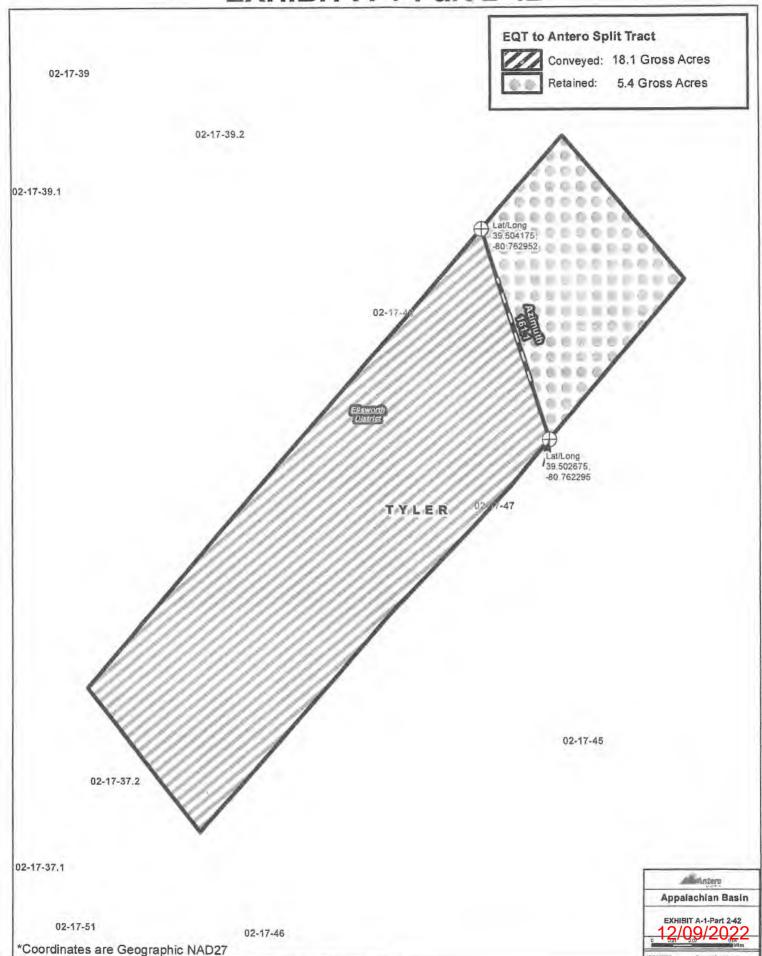
| water | Lassev | Learne Date | Lease Dross Acres | Conveyor Gross Acres | County | District | 800 | Page | Conveyed Interest | Rotalněil Intoresi | Full Conveyence Leese | Multi Traci Instrument | splik tract | Split Tract Plac |
|---|---|-------------|----------------------|-------------------------|--------|------------|-----|------|-----------------------------|---|-----------------------------|---------------------------|-------------|---|
| Joyce Ann Wilson, a widow | State(I USA Onshere Properties Inc. | 9/12/2013 | 13.00000 | 12.34000 | Tyles | Elisworth | 431 | 270 | p/o 2-23-16 | Any tracts not listed in the "Conveyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | | Ā | Exhibit A-1-Part 2-46 |
| Rosemarie Whitney, a married women dealing in her sole and separate property | Statell USA Onshore Properties Inc. | 9/12/2013 | 13 00000 | 12 34000 | Tyler | Elisyrorth | 401 | 266 | p/6 2-25-16 | Any tracts not listed in the "Convoyed interest" Column or any portion of a tract depicted as "Retained" on the sitached Exhibit A-D-Part 2-48 | | | 3 | Exhibit A-1-Part 2-46 |
| Mary Kay Campbell, a married woman dealing in her sole and separate property | Statol: USA Onshore Properties Inc. | 9/12/2013 | 13,00000 | 12.34000 | Tyles | Elisworth | 491 | 268 | p/o £23-15 | Any tracts not listed in the "Ennveyed interest" Column or any portion of a tract depicted as "Retained" on the attached Echibit A-1-Part 2-46 | | | × | Exhibit A-1-Part 2-16 |
| Kathryn J. Phillips, I/k/a Kathryn Jean (Kitti) Wilson, a married woman dealing in her sole and separate property | Statell USA Onshore Properties Inc. | 9/12/2013 | 13.00000 | 12,34000 | Tyler | Elisworth | 431 | 26/1 | p/a 2-23-16 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Rotained" on the attached Exhibis A-1-Part 2-46 | | | * | Exhibit A-1-Part 2:46 |
| Cynthia L. Goodyear, a married women dealing in her sole and separate property | Statoil USA Onshore Properties linc | 9/10/2013 | 13,00000 | 12.34000 | Tyler | Elisworth | 491 | 258 | p/o 2-23-16 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Retained" on the attached Eshibit A-1-Part 2-46 | | | ĸ | Exhibit Á-1-Part 2-46 |
| Mary A. Bassaro, a monied woman dealing in her sole and separate property | | 9/11/2013 | 15,50000 | 4.41000 | Tyler | Elisworth | 432 | 553 | p/o 2-23-17 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-47. | | | | Eshibit A-1-Port 2-47 |
| let Carncy Gill, a married man dealing in his sole and separate property | Statoll USA Cinshole Properties Inc. | 16/18/2013 | 104.00000 | 55,91000 | Tyler | Ellaworth | 435 | 202 | 2-17-39.2, 2-17-47, 2-17-48 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-41 and Exhibit A-1-Part 2-42 | | | × | Exhibit A-1-Part 2-41 and Exhibit A-1-Part 2 42 |
| Romaid Umilerwood, # manied man dealing in his sole and separate property | Statoil USA Onshore Properties Inc. | 8/29/2013 | 13,00000 | 12.34009 | Tyler | Elsworth | ASS | 1 | p/o 2-23-15 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A.3-Part 2-86 | | | × | Eahibit A-1-Part 2-46 |

| Lessor | Lessed | Lease Date | Leasn Gross Acres | Conveyed Gross Acres | County | District | Book | Page | e Conveyed Interest | Retained Interest | Full Conveyence Lease | Multi Tract Instrument | Split Tract | SplitTract Plat |
|--|--|------------|----------------------|-------------------------|--------|-----------|------|------|-----------------------------|---|-----------------------------|---------------------------|-------------|--|
| Katie Underwood, a single woman | Statoli USA Onshore Properties Inc. | 9/20/2013 | 13.00000 | 12.34000 Tyle | er | Elfsworth | 435 | 11 | p/o 2-23-15 | Any tracts not listed in the "Conveyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | | × | Exhibit A-1-Part 2-46 |
| Margaret Jeanne Weils, f/k/a Margaret Jeanne Gill, a married woman dealing In her sole and separate property | Statoil USA Onshore Properties Inc. | 10/18/2013 | 104,00000 | 56,91000 Tyle | er. | Ellsworth | 436 | 162 | 2-17-39.2, 2-17-47, 2-17-48 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-41 and Exhibit A-1-Part 2-42 | | | x | Exhibit A-1-Part 2-41 and Exhibit A-1-Part2 42 |
| Ivey Castleberry, a married woman dealing in her sole and separate property | Statoil USA Onshore Properties Inc. | 9/19/2013 | 13.00000 | 12.34000 Tyle | er | Ellsworth | 437 | 163 | p/o 2-23-16 | Any tracts not listed in the "Conveyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | | х | Exhibit A-1-Part 2-46 |
| Johanna Tustin, a widow | Statoil USA Onshore Proporties Inc. | 12/5/2013 | 304,00000 | 56,91000 Tyle | er | Elsworth | 438 | 796 | 2-17-39.2, 2-17-48 | Any tracts not listed in the "Conveyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-41 | | | x | Exhibit A-1-Part 2-41 |
| Mary A. Bassaro, a married woman dealing in her sole and separate property | EQT Production Company | 11/7/2018 | 13,00000 | 12.34000 Tyle | er | Elisworth | 528 | 69 | p/o 2-23-16 | Any tracts not listed in the "Conveyed Interest" Column or any portion of a tract depicted as "Retained" on the attached Exhibit A-1-Part 2-46 | | | × | Exhibit A-1-Part 2-46 |
| Bernadine Broadwater Molnar, a widow | EQT Production Company | 12/20/2018 | 13,00000 | 12.34000 Tyle | er | Ellsworth | 631 | 712 | p/o 2-23-16 | Any tracts not listed in the "Conveyed interest" Column or any portion of a tract depicted as "Retained" on the ottached Exhibit A-1-Part 2-46 | | | x | Exhibit A-1-Part 2-46 |

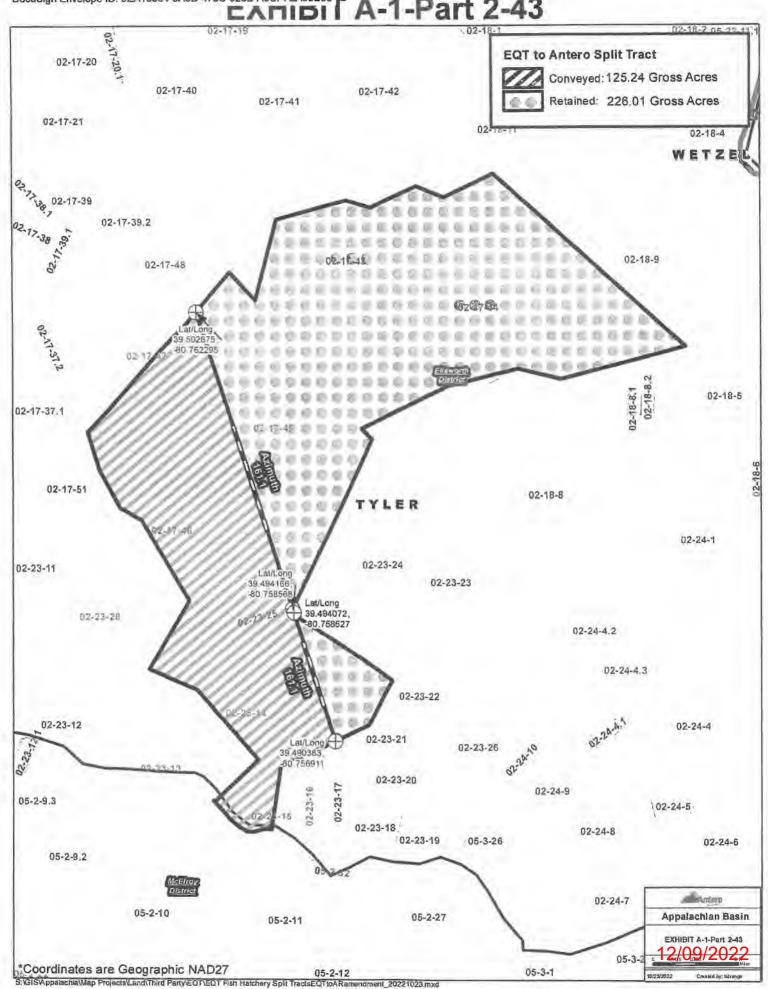
END OF EXHIBIT A

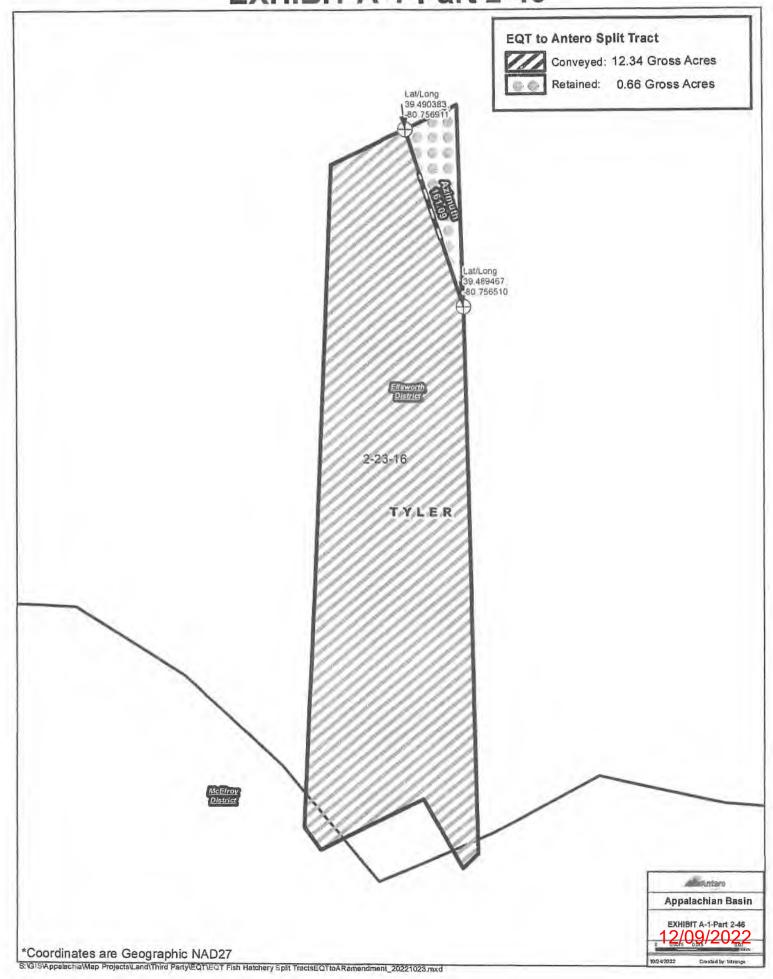
DocuSign Envelope ID: 9EA13304-5A8D-475C-928B-A9CF7EA95B96 | A-1-Part 2-41

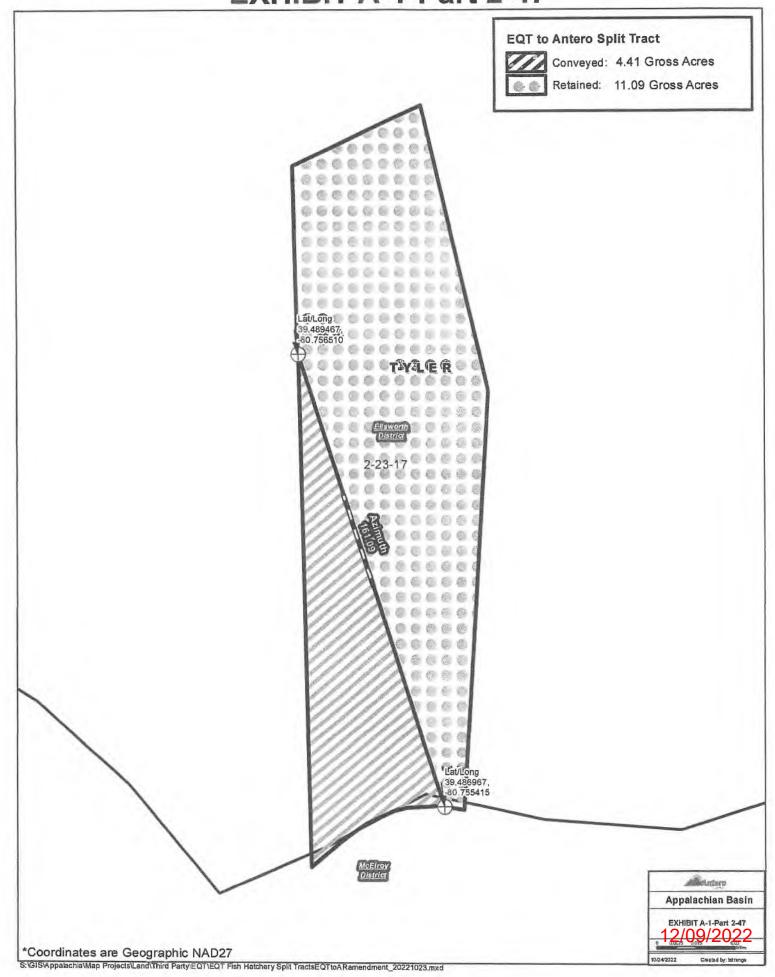




S: GISAppalachia/Map Projects/Land/Third Party/EQT/EQT Fish Hatchery Split TractsEQTtoARamendment_20221023.mxd







Certificate Of Completion

Envelope Id: 9EA133045A8D475C928BA9CF7EA95B96

Status: Completed

Subject: Complete with DocuSign: Compiled (Antero-EQT) Permission to Antero to Permit and Drill Executio...

Source Envelope:

Document Pages: 17

Envelopeld Stamping: Enabled

Signatures: 1

Envelope Originator: Jarred Detweiler

Certificate Pages: 2

Initials: 2

625 Liberty Ave Ste 1700

AutoNav: Enabled

Pittsburgh, PA 15222

Time Zone: (UTC-05:00) Eastern Time (US & Canada)

jdetweiler@eqt.com IP Address: 100.6.91.42

Record Tracking

Status: Original

Holder: Jarred Detweiler jdetweiler@eqt.com Location: DocuSign

11/8/2022 7:09:43 AM

Signature

Timestamp

Signer Events Jarred Detweiler

jdetweiler@eqt.com

MD)

Sent: 11/8/2022 7:11:57 AM

Landman IV **EQT Corporation**

Security Level: Email, Account Authentication

Viewed: 11/8/2022 7:12:09 AM Signed: 11/8/2022 7:12:14 AM

(None)

Signature Adoption: Pre-selected Style Using IP Address: 136.226.48.251

Electronic Record and Signature Disciosure:

Not Offered via DocuSign

Matt Eller

meller@eat.com

Land BD Director

EQT Corporation

Security Level: Email, Account Authentication

(None)

Sent: 11/8/2022 7:12:17 AM Viewed: 11/8/2022 7:15:27 AM Signed: 11/8/2022 1:04:31 PM

Signature Adoption: Pre-selected Style Using IP Address: 136.226.51.4

Electronic Record and Signature Disclosure:

Not Offered via DocuSign

Corey Peck cpeck@eqt.com

Managing Director - Land Ops

EQT Corporation

Security Level: Email, Account Authentication

(None)

Signature Adoption: Pre-selected Style Using IP Address: 174.203.111.19

Signed using mobile

Corey Peck

Viewed: 11/8/2022 1:47:46 PM Signed: 11/8/2022 1:48:06 PM

Sent: 11/8/2022 1:04:34 PM

Electronic Record and Signature Disclosure:

Not Offered via DocuSign In Person Signer Events

Signature **Timestamp**

Editor Delivery Events Status Timestamp

Agent Delivery Events Status Timestamp

Intermediary Delivery Events Status **Timestamp**

Certified Delivery Events Status Timestamp

Carbon Copy Events Status Timestamp

| Witness Events | Signature | Timestamp |
|-------------------------|------------------|----------------------|
| Notary Events | Signature | Timestamp |
| Envelope Summary Events | Status | Timestamps |
| Envelope Sent | Hashed/Encrypted | 11/8/2022 7:11:57 AM |
| Certified Delivered | Security Checked | 11/8/2022 1:47:46 PM |
| Signing Complete | Security Checked | 11/8/2022 1:48:06 PM |
| Completed | Security Checked | 11/8/2022 1:48:06 PM |
| Payment Events | Status | Timoetamne |



November 15, 2022

West Virginia Department of Environmental Protection Office of Oil and Gas Attn: Mr. Taylor Brewer 601 57th Street Charleston, WV 25304 Antero Resources 1615 Wynkoop Street Denver, CO 80202 Office 303.357.7310 Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Beech Run Pad: Atwood Unit 1H (47-095-02798) and Forster Unit 1H & 2H (47-095-02803 and 47-095-02804) Expedited.

Attached you will find the following:

- ➤ Revised Form WW-6B
- > Revised Form WW-6A1
- Revised Mylar Plat
- > AOR

Citize of Ottend Gree

NOV 1 6 2022

WV Deparation of Environmental Protection

If you have any questions please feel free to contact me at (303) 357-7182.

Thank you in advance for your consideration.

Sincerely,

Mallory Turco

Permitting Manager

Antero Resources Corporation

Enclosures



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Modification Horizontal H6A Well Work Permit API: (47-095-02798, 47-095-02803, & 47-095-02804)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Dec 7, 2022 at 12:05 PM

To: Mallory Stanton <mstanton@anteroresources.com>, sgaspar@anteroresources.com, Dani DeVito <ddevito@shalepro.com>, ljackson@wvassessor.com, Stephen E McCoy <stephen.e.mccoy@wv.gov>

Attached is the newly issued permits:

47-095-02804 - FORSTER UNIT 2H 47-095-02803 - FORSTER UNIT 1H 47-095-02798 - ATWOOD UNIT 1H

These will serve as your copy.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

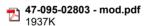
Charleston, WV 25304

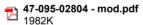
(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

3 attachments





7-095-02798 - mod.pdf 1936K