

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, August 9, 2022 WELL WORK PERMIT Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC. 16 SOUTH AVE W **STE 118** CRANFORD, NJ 07016

Re:

Permit approval for T1-03-1A

47-095-02806-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number:

T1-03-1A

Farm Name:

Edsel Hoover, Jr., Eileen Young

U.S. WELL NUMBER:

47-095-02806-00-00

Horizontal 6A New Drill

Date Issued: 8/9/2022

api	Number:	

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

# CONDITIONS

- This proposed activity may require permit coverage from the United States Army Cosps of Engineers (USACE). Through this permit, you are hereby being edvised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of easing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D498, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury cocurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the perticulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of raid accident.
- 10. During the casing and economing process, in the event coment does not return to the surface, the oil and gas inspector shall be notified within 24 hoges.

API	Number:	

# PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well ped, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by canding an email to DEFOOGNotify@wv.gov.

WW-6B (04/15)

API NO. 47- 095 -			
<b>OPERATOR WELL</b>	NO.	T1-03-1A	/
Well Pad Name:	T1-03		

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Opera	tor: Jay-Bee	Oil & Gas, Inc.	24610	Tyler	McElroy	Shirley 7 1/2'
C Market St. St. St.		3-7-1	Operator ID	County	District	Quadrangle
2) Operator's	Well Number:	Γ1-03-1A 🖊	Well P	ad Name: T1	-03 /	
3) Farm Name	/Surface Owner	Edsal Hoover, Jr., et al, Eileen Young, Ten	Public Re	oad Access: E	Big Run off In	dian Creek Rd.
4) Elevation, c	current ground:	724.0' I	Elevation, propose	d post-constru	iction: 724.0	
5) Well Type	(a) Gas	X Oil _	Un	derground Sto	orage	
		hallow X				
6) Existing Pa	d: Yes or No Y	es 🔨				
		n(s), Depth(s), Anti 00', Total Depth 16,		and Expected	d Pressure(s):	
8) Proposed To	otal Vertical De	epth: 6,900'				
	nt Total Vertical		ıs		Office of Oil &	
10) Proposed	Total Measured	Depth: 16,622'	1		JUL 05 20	022
11) Proposed l	Horizontal Leg	Length: 5,994.2	1		WV Departme	
12) Approxim	ate Fresh Water	Strata Depths:	65-90'			203
	Determine Fres ate Saltwater De	sh Water Depths: epths: N/A	Well Record 47-	-095-02093		
15) Approxim	ate Coal Seam I	Depths: N/A				
16) Approxim	ate Depth to Po	ssible Void (coal r	nine, karst, other)	N/A		
		on contain coal se to an active mine?			No X	
(a) If Yes, pr	ovide Mine Info	o: Name:				
		Depth:				
		Seam:				
		Owner:				

4709 5 0 2 8 0 6

OPERATOR WELL NO. T1-03-1A

Well Pad Name: T1-03

18)

# CASING AND TUBING PROGRAM

ТҮРЕ	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	H40	202 lb./ft.	30'	30'	49 Cu ft/CTS
Surface	18 5/8	New	K55	87.5 lb./ft.	300'	300'	375 Cu ft/CTS
Intermediate 1	13 3/8	New	J55	61 lb./ft.	1,800'	1,800 -	1,250 Cu ft/CTS
Intermediate 2	9 5/8	New	HCP110	47 lb./ft.	7,100'	7,100'	2,224 Cu ft/CTS
Production	5 1/2	New	P110	23 lb./ft.	16,622'	16,622'	4,146.7 Cu ft/CTS
Tubing	N/A						(1,500ft from Surface)
Liners	N/A					RECEIVED	

Office of Oil & Gas

'JUL 05 2022

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Internal Pressure (psi)	otection Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.375	N/A	50	Class A	1.19CF per sack
Surface	18 5/8	24	0.435	2,250	1,000	Class A	1.20CF per sack
Intermediate 1	13 3/8	17 1/2	0.480	3,090	1,500	Class A	1.19CF per sack
Intermediate 2	9 5/8	12 1/4	0.472	9,440	2,000	Class A	Lead 2.30CF/sack; Tall 1,33CF/sack
Production	5 1/2	7 7/8	0.415	16,800 ′	2,500	Class H	1.18CF per sack
Tubing	N/A						
Liners	N/A						

# **PACKERS**

Kind:	N/A	
Sizes:	N/A	
Depths Set:	N/A	

Page 08/32/2022
Mby 6-6-22

WW-6B (10/14)

# 4709502806

API NO. 47- 095 OPERATOR WELL NO. T1-03-1A
Well Pad Name: T1-03

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to kick off point by drilling the conductor, FRESHWATER-(should be surface since we changed it on casing/tubing??) and intermediate holes. Using a directional rig, we will drill the production holes.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

300-350' per state 8,500 bbls of water, 150,000-400,000 lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention1/4# per gallon 2,000 gallons 15% vol acid. 77 bpm @ 6,500# pressure.

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WV Department of Environmental Protection

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 1.21
- 22) Area to be disturbed for well pad only, less access road (acres): 2.47

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground.

Horizontal - Every 42' Spiral Centralizer.

Curve - Every 84' Spiral Centralizer.

24) Describe all cement additives associated with each cement type:

15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake.

11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride.

7 7/8" hole for the 5 1/2 production case, Type 1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flake, Sugar, CD-32, FL-62.

25) Proposed borehole conditioning procedures:

Air Hole: 15" hole for the 11 3/4 fresh water case-Circulate until clean with air. If soaping, slug then dry. Air Hole: 11" hole for the 8 5/8 intermediate water case-Circulate until clean with air. If soaping, slug then dry.

7 7/8" hole for the 5 1/2 production case-Circulate with mud and sweeps for two times bottoms up. If needed, weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

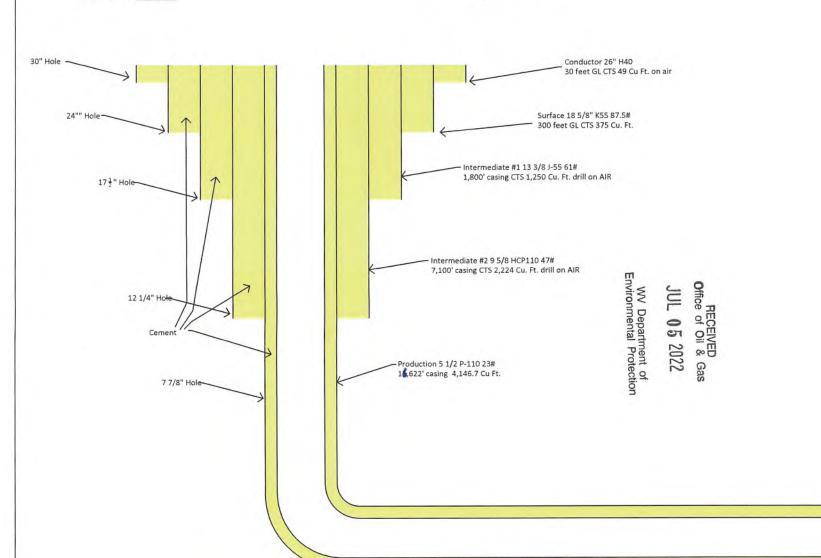
\*Note: Attach additional sheets as needed.

Total depth -16,622 feet GL

Jay-Bee Oil & Gas Inc.
Well Name: T1-03 1A
GL Elevation: 724.0'

District: McElroy
County: Tyler

State: West Virginia



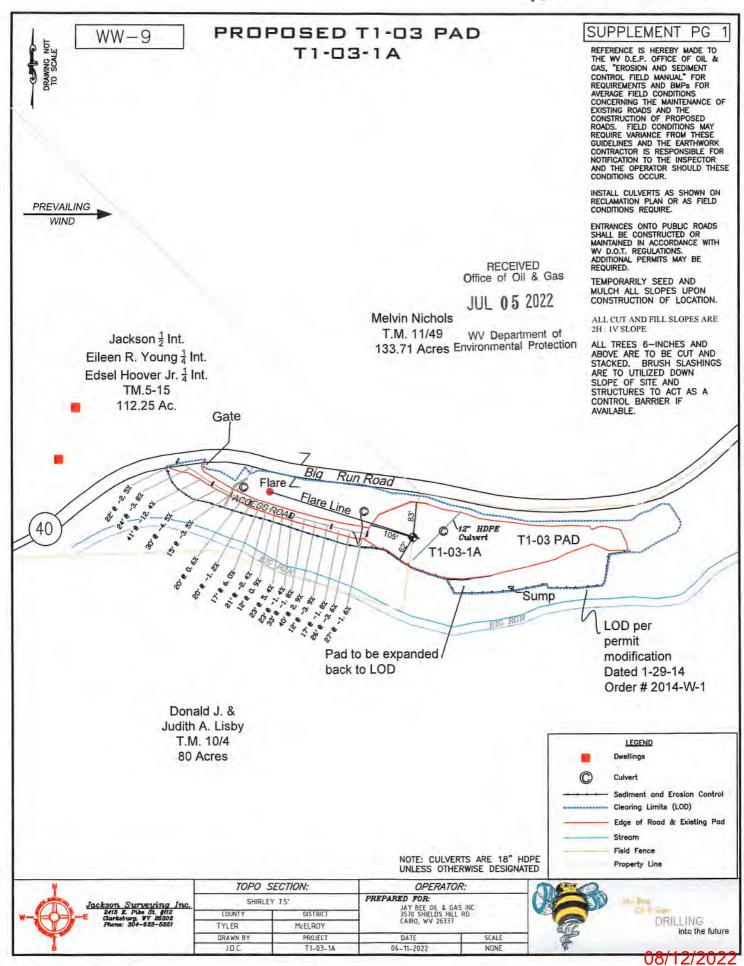
WW-9 (4/16)

API Number 47 - 095	4
Operator's Well 1	No. 71.02.14

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

# FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc.	OP Code 26410
Watershed (HUC 10) Middle Island Creek	Quadrangle Shirley 7 1/2'
Do you anticipate using more than 5,000 bbls of water to comple	ete the proposed well work? Yes V No
Will a pit be used? Yes No V	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes	No ✓ If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application	RECEIVED Office of Oil & Gas
Underground Injection (UIC Permit	Number 47-085-09721 JUL 0 5 2022
Reuse (at API Number  Off Site Disposal (Supply form WW	
Other (Explain Using Contract Hauler	
Will closed loop system be used? If so, describe: Yes, Centrifu	ge Drying Shaker System for Top Hole & Horizontal section 🗸
Drilling medium anticipated for this well (vertical and horizontal	d)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM
-If oil based, what type? Synthetic, petroleum, etc. AB	S 40 (Aliphatic Base System)
Additives to be used in drilling medium? Barite, ABS MUL/VIS, B	entone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug
Drill cuttings disposal method? Leave in pit, landfill, removed	offsite, etc. Landfill
-If left in pit and plan to solidify what medium will be	used? (cement, lime, sawdust) Landfill
-Landfill or offsite name/permit number? Meadowfill/Pe	
Permittee shall provide written notice to the Office of Oil and G West Virginia solid waste facility. The notice shall be provided where it was properly disposed.	as of any load of drill cuttings or associated waste rejected at any within 24 hours of rejection and the permittee shall also disclose
on August 1, 2005, by the Office of Oil and Gas of the West Vir provisions of the permit are enforceable by law. Violations of law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally application form and all attachments thereto and that, based	onditions of the GENERAL WATER POLLUTION PERMIT issued reginia Department of Environmental Protection. I understand that the any term or condition of the general permit and/or other applicable examined and am familiar with the information submitted on this if on my inquiry of those individuals immediately responsible for true, accurate, and complete. I am aware that there are significant lity of fine or imprisonment.
Company Official Title Land Department	
and the state of t	
shall deal 27th	Une 20 22 OFFICIAL SEAL
Subscribed and sworn before me this day of	JUNE , 20 22 OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRO
grusy Ntordon	Notary Public RRISTY D. GORDON 69 Mount Street Mount Clare, WV 2540
Maria Valuation III	My Comm. Expires Jan. 16



WW-9 PROPOSED T1-03-1A SUPPLEMENT PG 2 Office of Oil & Gas JUL 05 2022 748 WV Department of Environmental Protection T1-03-1A 707 BM 734 Indian Creek Rd. 13 Indian Ford Jay Bee OI & Gas DRILLING into the future **OPERATOR** TOPO SECTION LEASE NAME T1-03 SHIRLEY 7.5' JAY BEE OIL & GAS INC. 3570 Shields Hill Rd. SCALE: DATE: Cairo, WV 26337 1" = 1000" DATE: 04-11-2022



Form WW-9

Proposed Revegetation Treatment:	Acres Disturbed 3.68 (0.	5 ac revegetated) Prevegetation pH	6.8
Lime 3	Tons/acre or to correct to pl	H 6.8	
Fertilizer type 10-20-20		pr	CCIVED
Fertilizer amount_500	1	bs/acre Office	CEIVED of Oil & Gas
Mulch Hay 20	Tons/	JUL JUL	0 5 2022
	See	ed Mixtures WV D	epartment of ental Protection
Tempor	ary	Permaner	nt
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Perennial Ryegrass	10
See well plan Page 4		Creeping Red Fescue	30
Attach: Maps(s) of road, location, pit and pprovided). If water from the pit will acreage, of the land application are Photocopied section of involved 7.	ll be land applied, include dea	cation (unless engineered plans including imensions (L x W x D) of the pit, and dis	g this info have mensions (L x V
Maps(s) of road, location, pit and provided). If water from the pit wil acreage, of the land application are Photocopied section of involved 7.	ll be land applied, include dea	cation (unless engineered plans including imensions (L x W x D) of the pit, and di	g this info have mensions (L x V
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Maps(s) of road, location, pit and provided). If water from the pit wil acreage, of the land application are Photocopied section of involved 7.	ll be land applied, include dea	cation (unless engineered plans including imensions (L x W x D) of the pit, and di	g this info have mensions (L x V
Maps(s) of road, location, pit and provided). If water from the pit wil acreage, of the land application are Photocopied section of involved 7.	It be land applied, include dea  5' topographic sheet.	cation (unless engineered plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including imensions (L x W x D) of the pit, and disconnected plans including	g this info have mensions (L x V

# T1-03-1A

# SITE SAFETY Plant SAFETY Pl

JAY-BEE OIL & GAS, INC



# EXHIBIT 3 PROPOSED T1-03-1A There appears to be Three ( 3 ) residences within 1,500'. CENTER OF PAD NAD 1983 LAT:39,448676 Run LDN:-80.801419 Big 800-#1 T1-03-1A 1,500' radius Office of Oil & Gas BM 794 Indian Creek Rd. JUL 05 2022 Indian WV Department of Environmental Protection Ford 1100 **OPERATOR** TOPO SECTION LEASE NAME T1-03 SHIRLEY 7.5' JAY BEE OIL & GAS INC. DRILLING into the future DATE 3570 Shields Hill Rd. SCALE: Cairo, WV 26337 1" = 1000' DATE: 10-04-2021 08/12/2022

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WV Department of Environmental Protection

# Exhibit 3A

JayBee Oil & Gas Inc. 3570 Shields Hill Rd. Cairo, WV 26337

# **RESIDENCES WITHIN 1500' OF T1-03 WELL PAD**

Well: T1-03-1A
District: McElroy
County: Tyler
State: WV

There appears to be Three (3) Residences within 1500 feet of the center of well pad for the above referenced well location.

Topo Spot # 1 (House/Cabin) TM 5-11-49 Judy Nichols (L/E) Mark L. Nichols & Mitchell B. Nichols 960 Big Run Rd. Alma, WV 26320 740-628-5045 ©	Topo Spot # 2 (House/Cabin) TM 5-5-15 Edsel Hoover Jr. & Eileen Young ½ int. % Ed Hoover 123 E. Adams St. Paden City, WV 26159 304-281-9512 © or 304-281-6512 ©	Topo Spot # 2 (House/Cabin) TM 5-5-15 Terry & Teresa Jackson ½ int. 493 Big Run Rd. Alma, WV 26320 304-771-5356 ©
Topo Spot # 3 (House/Cabin) TM 5-5-15 Edsel Hoover Jr. & Eileen Young ½ int. % Ed Hoover 123 E. Adams St. Paden City, WV 26159 304-281-9512 © or 304-281-6512 ©	Topo Spot # 3 (House/Cabin) TM 5-5-15 Terry & Teresa Jackson ½ int. 493 Big Run Rd. Alma, WV 26320 304-771-5356 ©	



July 4, 2022

Permitting Office Office of Oil and Gas WV Department of Environmental Protection 601 57<sup>th</sup> St. SE Charleston, WV 25304

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Office of Oil & Gas

JUL 05 2022

WV Department of Environmental Protection

Re: T1-03 Water Management Plan

Dear Ms. Newell:

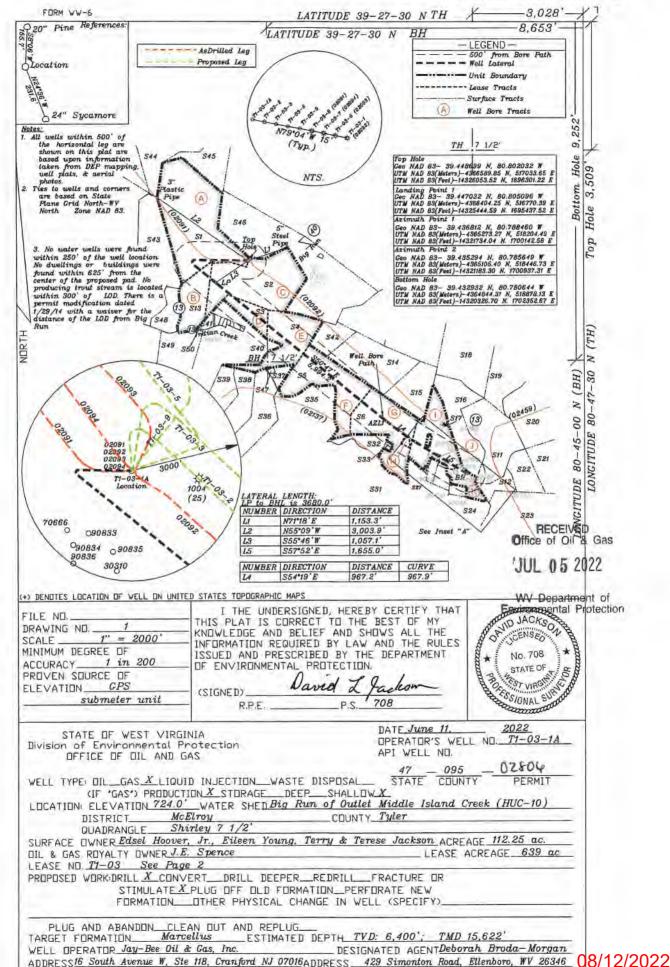
I am enclosing the following documents with this Permit Packet for the Water Management Plan for Jay-Bee Oil & Gas, Inc.'s T1-03 Pad:

- The original WMP # 00963
- The modified WMP approved in 2015, to add a new withdrawal point, and remove a withdrawal point that is no longer used
- The approved plans for prior drilled wells using WMP #00963
- The new addendum for approval to reflect the 5 wells we are permitting T1-03-1A, T1-03-2, T1-03-3, T1-03-5, and T1-03-9

If you would have any questions concerning this matter, please feel free to contact our office at the number listed below.

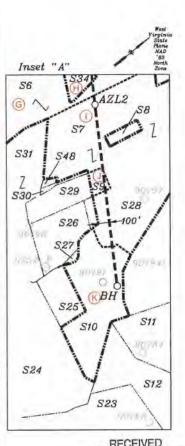
Sincerely,

Emily Potesta Land Department



PG 2 OF 2

Tags	Number	Tex Map -Parcel	Surface Owner	Acres
A	51	05-05-15	EDSEL HOOVER, TERRY & TERESA JACKSON, & EILEEN YOUNG	112.25
C	52	05-10-04	DONALD JUSBY & JUDITH A LISBY	80
D	53	P/O 05-10-12	JOSEPH BOYD	10.25
E	54	P/O 05-10-12	JOSEPH BOYD	35
F	55	05-11-47.2	DARRIN H LEMASTERS	46,344
G	S6	05-11-24	DONALD THOMAS; DALLAS YEATER & MARY ANN YEATER; ROBERT LEE THOMAS	55.4
Ti	57	05-11-25	BEVERLY GUYNN ET AL	49.732
	58	05-11-25.9	CARLG DAVIS	1
-1	59	05-11-25.11	BEVERLY GUYNN ET AL	0.8
K	510	05-11-25.15	LOVELL R & EILENE G DAVIS	12.28
	511	05-11-36.1	JOHN W KILE EST	50
	512	05-11-25.18	TODD E & CONNIE L DAVIS	10
В	513	05-10-03	JASON M & AIMEE L STEVENS	27.25
	514	05-11-12	SARAH GATRELL	47
	S15	05-11-11	REX S GODDARD	25
	516	05-11-26	DAVID LEE KYLE	40.58
	517	05-11-26.1	DAVID LEE KYLE	0.26
	518	05-11-04	DAVE & ANNIE UNDERWOOD ESTS	136
	519	05-11-13	JENNY L HOOVER	30.05
	520	05-11-27	JOHN & PATTY MONTGOMERY	65
	521	05-11-36	JOHN W KILE EST	57
-	522	05-11-41	TODD E & CONNIE L DAVIS	18.82
_	523	05-16-02	MICHAEL D & BAN T SLOSS; CULLEN JOSEPH SLOSS	81.78
	524	05-11-25.12	JAMES R YEATER	13.75
-	525	05-11-25.7		3.032
_	526	05-11-25.10	TODD E & CONNI E L DAVIS  ROSIE MARY CRAMER	2.44
-	S27	05-11-25.16	ROSIE MARY CRAMER	0.14
	528	05-11-25.14		0.54
_	529	05-11-25.14	ROSIE MARY CRAMER	2.19
_			ROSE MARY CRAMER	0.18
_	530	05-11-25.13	ROSIE MARY CRAMER	4.00
	531	05-11-46	ALVA D SPENCER EST ET AL	257
_	532	05-11-47.1	EUGENE R FRENCH & HILDA FRENCH	9.718
	533	05-11-24.1	ROBERT L & MICHELLE R THOMAS	0.99
H	534	05-11-24.2	JONI L THOMAS & GEORGE W MCCROBIE	1,1
_	\$35	05-11-47	JAY BEE OIL & GAS INC	43,438
	\$36	05-10-14	CHARLENE L GARRISON	32,5
_	537	05-10-14.1	RICKEY L BOYD & ROBERTA J BOYD	2.5
	538	05-10-12.1	JOSEPH BOYD	28.25
	539	05-10-12	JOSEPH BOYD	66
_	540	05-10-11	LONNIE C & DEBBIE K FREY	85
	541	05-10-47	JAMES WRIGHT	2
	542	05-11-48	S D & M E SPENCER ESTATE	18.25
	543	05-10-2.14	JACK F STARCHER JR & ROBERTA A STARCHER	60.832
	S44	05-05-14	LAURA L GARGASZ	62.5
	545	05-05-17	BRIAN K & KATHRYN A HAYDEN	61.73
	546	05-11-49	JUDY NICHOLS (LIFE ESTATE) & MARK L NICHOLS & MITCHELL B NICHOLS	133.71
	547	05-10-15	JOSEPH A BOYD	0.5
	548	05-11-23	LIZABETH A MCCOURT & PATRICK A JENKINS	0.3
	549	05-10-10	KENNETH R & JENNIFER L MASON	55
	550	05-10-48	ROBERT C MCMAHON	0.36

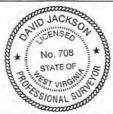


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	Jay-Bee Oil 8	k Gas, Inc T1-03-	1A Permit - WW-6A1 Exhibit	
Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, etc.	Deed Book/Page
A	05-5-15	p/o T1-03	Sara L. Anetsberger, et al	390/211
В	05-10-3	T5004	Glayda Blizzard, et al	412/345
C	05-10-4	p/o T1-03	Bernice Baker, et al	391/342
D	p/o 05-10-12	W668D	Barbara Baker, et al	406/736
E	p/o 05-10-12	p/o W668B	Joseph Boyd, et al	381/281
F	05-11-47.2	p/o FoutT30B	Connie Bowen, et al	418/565
G	05-11-24	p/o FoutT30A	Richard L. Clark, et al	410/263
H	5-11-24.2	p/o FoutT30A	Richard L. Clark, et al	410/263
1	05-11-25	T3054A	Eugene H Armstrong, et al	426/68
J	05-11-25.11	T3054J	Estella Goodfellow, et al	383/779
K	05-11-25.15	T3054C	Lovell R. Davis & Eilene G. Davis, et al	471/417



STATE: \_

P.S. David L Jackson

	Jay Bee Olf & Case DRILLING into the future
A. Carlotte	

OPERATOR'S	T1-03-1A	WELL PLAT
DISTRICT:_	McElroy	PAGE 2 OF 2
COUNTY:	Tyler	DATE: 06/11/2022
CHOMIT!	Tyter	S. A. Carrier and L. Carrier

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-05-15	EDSEL HOOVER, TERRY & TERESA JACKSON, & EILEEN YOUNG	112.25
E	S2	05-10-04	DONALD J LISBY & JUDITH A LISBY	80
D	53	P/O 05-10-12	JOSEPH BOYD	10.25
E	S4	P/O 05-10-12	JOSEPH BOYD	35
F	S5	05-11-47.2	DARRIN H LEMASTERS	46.34
G	56	05-11-24	DONALD THOMAS; DALLAS YEATER & MARY ANN YEATER; ROBERT LEE THOMAS	55.4
-()	57	05-11-25	BEVERLY GUYNN ET AL	49.732
	58	05-11-25.9	CARL G DAVIS	1
1	59	05-11-25.11	BEVERLY GUYNN ET AL	0.8
¥.	S10	05-11-25.15	LOVELL R & EILENE G DAVIS	12.28
	S11	05-11-36.1	JOHN W KILE EST	50
	512	05-11-25.18	TODD E & CONNIE L DAVIS	10
B	S13	05-10-03	JASON M & AIMEE L STEVENS	27.25
	S14	05-11-12	SARAH GATRELL	47
	S15	05-11-11	REX S GODDARD	25
	S16	05-11-26	DAVID LEE KYLE	40.58
	517	05-11-26.1	DAVID LEE KYLE	0.26
	S18	05-11-04	DAVE & ANNIE UNDERWOOD ESTS	136
	S19	05-11-13	JENNY L HOOVER	30.05
	520	05-11-27	JOHN & PATTY MONTGOMERY	65
	S21	05-11-36	JOHN W KILE EST	57
	522	05-11-41	TODD E & CONNIE L DAVIS	18.82
	S23	05-16-02	MICHAEL D & BAN T SLOSS; CULLEN JOSEPH SLOSS	81.78
	524	05-11-25.12	JAMES R YEATER	13.75
	\$25	05-11-25.7	TODD E & CONNIE L DAVIS	3.032
	S26	05-11-25.10	ROSIE MARY CRAMER	2.44
	S27	05-11-25.16	ROSIE MARY CRAMER	0.14
	528	05-11-25.14	ROSIE MARY CRAMER	0.54
	S29	05-11-25.6	ROSIE MARY CRAMER	2.19
	530	05-11-25.13		0.18
	531	05-11-46	ROSIE MARY CRAMER	257
	532	05-11-47.1	ALVA D SPENCER EST ET AL	9.718
	S33	05-11-24.1	EUGENE R FRENCH & HILDA FRENCH	
Н	S34	05-11-24.1	ROBERT L & MICHELLE R THOMAS	0.99
10	535	05-11-24.2	JONI L THOMAS & GEORGE W MCCROBIE	1.1
	7.77		JAY BEE OIL & GAS INC	43.438
-	S36	05-10-14	CHARLENE L GARRISON	32.5
-	S37	05-10-14.1	RICKEY L BOYD & ROBERTA J BOYD	2.5
-	S38	05-10-12.1	JOSEPH BOYD	28.25
-	\$39	05-10-12	JOSEPH BOYD	66
_	S40	05-10-11	LONNIE C & DEBBIE K FREY	85
	541	05-10-47	JAMES WRIGHT	2
-	S42	05-11-48	S D & M E SPENCER ESTATE	18.25
	543	05-10-2.14	JACK F STARCHER JR & ROBERTA A STARCHER	60.832
	544	05-05-14	LAURA L GARGASZ	62.5
- 2	S45	05-05-17	BRIAN K & KATHRYN A HAYDEN	61.73
	\$46	05-11-49	JUDY NICHOLS (LIFE ESTATE) & MARK L NICHOLS & MITCHELL B NICHOLS	133.71
	547	05-10-15	JOSEPH A BOYD	0.5
	548	05-11-23	LIZABETH A MCCOURT & PATRICK A JENKINS	0.3
	549	05-10-10	KENNETH R & JENNIFER L MASON	55

Inset "A" 56 S31 S48 Z= S30; S29 S28 S26 ○ } (K)BH S25 511 510 S24 S12 S23 08/12/2022



05-10-48

550

David L Jackson

Jay Bee DII & Gas DRILLING into the future

ROBERT C MCMAHON

OPERATOR'S T1-03-1A WELL #:\_ DISTRICT: McElroy COUNTY Tyler WV

STATE: \_

WELL PLAT PAGE 2 OF 2 DATE: 06/09/2022

W	W	-6 <i>P</i>	۱1
(5	/13	)	

Operator's V	Well No.	T1-03-1A	
-			

# INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

PLEASE SEE ATTACHED EXHIBIT TO WW-6A1

RECEIVED
Office of Oil & Gas

JUL 05 2022

WV Department of Environmental Protection

# Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	Jay-Bee Oil & Gas, Inc.
By:	Emily Potesta
Its:	Land Department

O	perator's	Well N	<sub>Jo.</sub> T1	-03-1A	

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
W668B	Antero "Trade 2"	Jay-Bee		417/523
T3054A/C/I/J	Antero "Trade 3"	Jay-Bee		478/196
T3054A/C/I/J	Antero Trade 4 R 2"	Jay-Bee		535/321
T3054A/C/I/J	Cunningham "Trade 1"	Jay-Bee		410/316
T3054A/C/I/J	Antero "Trade 7C"	Jay-Bee		166/139

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Well Operator:	Jay-Bee Oil & Gas, Inc.
By:	Emily Potesta
Its:	Regulatory Agent

Tracts	District Tax Map/Parcel	JB Tract #	<u>First</u>	Middle	Last	Lessee, Grantee, etc.	Royalty %	Deed Book/Page	Acres
A	05-5-15	p/o T1-03	Sara	L.	Anetsberger	Jay-Bee	≤12.5%	390/211	112,250
A	05-5-15	p/o T1-03	Bernice		Baker	Jay-Bee	≤12.5%	391/342	112.250
A	05-5-15	p/o T1-03	Bruce		Baker	Jay-Bee	≤12.5%	399/159	112.250
Λ	05-5-15	p/o T1-03	Janet		Baker	Jay-Bee	≤12.5%	391/173	112.250
A	05-5-15	p/o T1-03	Jeff		Baker	Jay-Bee	≤12.5%	400/835	112.25
A	05-5-15	p/o T1-03	Philip	Lee	Baker	Jay-Bee	≤12.5%	391/201	112.25
Λ	05-5-15	p/o T1-03	Jovce		Baker Jenkins	Jay-Bee	≤12.5%	391/372	112.25
Λ	05-5-15	p/o T1-03	Penny		Balder	Jay-Bee	≤12.5%	401/16	112.25
Λ.	05-5-15	p/o T1-03	Judith	Ann	Baldwin	Jay-Bee	≤12.5%	393/394	112.25
A	05-5-15	p/o T1-03	Cheryl		Barrick	Jay-Bee	≤12.5%	395/204	112.25
Λ	05-5-15	p/o T1-03	Virginia		Barrick	Jay-Bee	≤12.5%	396/610	112.25
A	05-5-15	p/o T1-03	Betty	J	Beegle	Jay-Bee	≤12.5%	401/40	112.25
A	05-5-15	p/o T1-03	James	Samuel	Bennett	Jay-Bee	≤12.5%	392/238	112.25
Α	05-5-15	p/o T1-03	Naomi	Lamos	Blair	Jay-Bee	≤12.5%	390/309	112.250
Δ	05-5-15	p/o T1-03	Larry	L	Blankenship	Jay-Bee	≤12.5%	390/235	112.25
A	05-5-15	p/o T1-03	Glavda	-	Blizzard	Jay-Bee	≤12.5%	390/277	112.25
A	05-5-15	p/o T1-03	Warenetta		Braniff	Jay-Bee	≤12.5%	387/610	112.25
A	05-5-15	p/o T1-03	Sonya		Brown	Jay-Bee	≤12,5%	401/432	112.25
Λ	05-5-15	p/o T1-03	Traci	T.	Brown	Jay-Bee	≤12.5%	392/245	112.25
Λ	05-5-15	p/o T1-03	Karen		Brummett	Jay-Bee	≤12.5%	393/370	112.25
A	05-5-15	p/o T1-03	Paul	E	Buchanan	Jay-Bee	≤12.5%	398/122	112.250
Λ	05-5-15	p/o T1-03	Stephanie		Burns	Jay-Bee	≤12.5%	391/213	112.25
Λ-	05-5-15	p/o T1-03	Jon		Cain	Jay-Bee	≤12.5%	391/242	112.250
٨		p/o T1-03	Dianna		Calandros	Jay-Bee	≤12.5%	403/531	112.25
Λ	05-5-15	p/o T1-03	Ronald		Camp	Jay-Bee	≤12.5%	391/326	112.25
A	05-5-15	p/o T1-03	Anita	-	Canute	Jay-Bee	≤12.5%	390/321	112.25
Λ	05-5-15	p/o T1-03	Lisa		Cardani	Jay-Bee	≤12.5%	398/122	112.250
A	05-5-15	p/o T1-03	David	W.	Carroll	Jay-Bee	≤12.5%	399/139	112.250
	05-5-15	p/o T1-03	Mary	Jane	Carroll	Jay-Bee	≤12.5%	399/135	112.250
A	05-5-15	p/o T1-03	Ronald	E.	Carroll	Jay-Bee	≤12.5%	399/143	112,250
	05-5-15	p/o T1-03	Russell	A.	Carroll	Jay-Bee	≤12.5%	399/131	112.250
A	05-5-15	p/o T1-03	Stephanie	n.	Cennamo	Jay-Bee	≤12.5%	391/362	112.250
Λ	05-5-15		Brenda	S.	Clark	Jay-Bee	≤12.5%	403/535	112,250
A	05-5-15	p/o T1-03 p/o T1-03	Nancy	L.	Cline	Jay-Bee	≤12.5%	399/147	112.250
Δ	05-5-15	p/o T1-03	Charmaine	La	Conklin	Jay-Bee	≤12.5%	391/625	112.250
	05-5-15			Y.	Crim	Jay-Bee	≤12.5%	400/368	112.250
A	05-5-15	p/o T1-03 p/o T1-03	Susan	1.	Crissinger	Jay-Bee	≤12.5%	401/32	112.250
_	05-5-15		Brenda		Davis	Jay-Bee	≤12.5%	400/827	112.250
Δ	05-5-15	p/o T1-03			Deulley	Jay-Bee	≤12.5%	391/671	112.250
٨	05-5-15	p/o T1-03		0_	Dirk	Jay-Bee	≤12.5%	398/391	112.250
Λ	05-5-15	p/o T1-03	Darlena Office of Oil & O	Jean	Donnan	Jay-Bee	≤12.5%	395/214	112.250
A	05-5-15	p/o T1-03			Dover	Jay-Bee	≤12.5%	398/359	112.25
A	05-5-15	p/o T1-03		T.	Downin	Jay-Bee	≤12.5%	391/177	112.25
A	05-5-15	p/o T1-03	Doma	T.	Dunn	Jay-Bee	≤12.5%	391/209	112.25
4)	05-5-15	p/o T1-03	Rodney Phillip WV Department	Podney	Edge	Jay-Bee	≤12.5%	390/227	112.250
4	05-5-15	p/o T1-03	The state of the s		Edminster	Jay-Bee	≤12.5%	390/22/	112.250
۸	05-5-15	p/o T1-03	The state of the s	choncer	Evans	Jay-Bee	≤12.5%	391/169	112.250
Δ	05-5-15	p/o T1-03	Linda		Evans	Jay-Bee	≤12.5%	390/273	112.25
Λ	05-5-15	p/o T1-03	Lisa	C		Jay-Bee	≤12.5%	393/398	112.25
24	05-5-15	p/o T1-03	Janice	C.	Ferrell	Jay-Bee	≤12.5%	393/398	112.25
A	05-5-15	p/o T1-03	Jenna	X #211	Fleming				112.25
Α	05-5-15	p/o T1-03	Colene	Miller	Flynn	Jay-Bee	≤12.5% ≤12.5%	398/150 398/256	112.25
Λ.	05-5-15 05-5-15	p/o T1-03 p/o T1-03	John Donald	B. Dean	Francis Gatrell	Jay-Bee Jay-Bee	≤12.5% ≤12.5%	398/250	112.25

Λ	05-5-15	p/o T1-03	Doris		Gatrell	Jay-Bee	≤12.5%	390/317	112.250
Λ	05-5-15	p/o T1-03	Richard	K.	Gattrell	Jay-Bee	≤12.5%	389/282	112,250
Λ .	05-5-15	p/o T1-03	Raylena		Givens	Jay-Bee	≤12.5%	401/416	112.250
Δ	05-5-15	p/o T1-03	Martha	E.	Gooden	Jay-Bee	≤12.5%	392/281	112,250
N	05-5-15	p/o T1-03	Esther	Fay	Guerin	Jay-Bee	≤12.5%	391/145	112.250
Δ	05-5-15	p/o T1-03	Dennis		Haley	Jay-Bee	≤12.5%	401/424	112.250
A	05-5-15	p/o T1-03	Dan		Haskins	Jay-Bee	≤12.5%	398/130	112.250
A	05-5-15	p/o T1-03	Lisa	Fay	Heslep	Jay-Bee	≤12.5%	389/241	112.250
Λ	05-5-15	p/o T1-03	Jim		Hines	Jay-Bee	≤12.5%	398/134	112.25
A	05-5-15	p/o T1-03	Jerry	L.	Hines	Jay-Bee	≤12.5%	410/304	112.25
A	05-5-15	p/o T1-03	Lois	Yvonne	Hoover	Jay-Bee	≤12.5%	398/138	112.25
A	05-5-15	p/o T1-03	Lynn	Ann	Hoover	Jay-Bee	≤12.5%	403/527	112.25
Λ	05-5-15	p/o T1-03	Ronald		Hoover	Jay-Bee	≤12.5%	391/197	112.25
Λ	05-5-15	p/o T1-03	Edsel		Hoover Jr.	Jay-Bee	≤12.5%	391/185	112.25
Δ	05-5-15	p/o T1-03	Dorothy	Olive	Huffman	Jay-Bee	≤12.5%	391/380	112.25
Λ	05-5-15	p/o T1-03	Marion	Gene	Huffman	Jay-Bee	≤12.5%	390/267	112.25
A		p/o T1-03	Patricia	Spencer	Hupp	Jay-Bee	≤12.5%	398/252	112.25
	05-5-15		Lynda	бренсе	Huston	Jay-Bee	≤12.5%	398/387	112.25
A	05-5-15	p/o T1-03	Donald	Allen	Jackson	Jay-Bee	≤12.5%	391/193	112.25
	05-5-15	p/o T1-03		M	Jenkins	Jay-Bee	≤12.5%	401/36	112.25
A	05-5-15	p/o T1-03	Helen			Jay-Bee	≤12.5% ≤12.5%	488/46	112.25
A	05-5-15	p/o T1-03	Rhonda	Kay	Spencer	Jay-Bee Jay-Bee	≤12.5% ≤12.5%	391/189	112.25
A	05-5-15	p/o T1-03	Sharon		Kirk		≤12.5%		
Λ	05-5-15	p/o T1-03	Joan	4	Lamp	Jay-Bee		391/306	112.25
Λ	05-5-15	p/o T1-03	Mary	J.	Leonaitis	Jay-Bee	≤12.5%	390/213	112.25
A	05-5-15	p/o T1-03	Ruth	Ann	Leone	Jay-Bee	≤12.5%	400/839	112.25
A	05-5-15	p/o T1-03	Donald & Judith		Lisby	Jay-Bee	≤12.5%	391/217	112.25
A	05-5-15	p/o T1-03	Carmalee		Litteral	Jay-Bee	≤12.5%	398/248	112.25
A	05-5-15	p/o T1-03	Shirley		Loudin	Jay-Bee	≤12.5%	392/298	112.25
A	05-5-15	p/o T1-03	Linda	K	Manning	Jay-Bee	≤12.5%	401/404	112.25
A	05-5-15	p/o T1-03	Carlena	M.	Martin	Jay-Bee	≤12.5%	398/395	112.25
4	05-5-15	p/o T1-03	Karen		Mason	Jay-Bee	≤12.5%	396/606	112,25
A	05-5-15	p/o T1-03	Naomi		Mattern	Jay-Bee	≤12.5%	398/142	112.25
A	05-5-15	p/o T1-03	Teresa	A.	McCoy	Jay-Bee	≤12.5%	390/223	112.25
A	05-5-15	p/o Ti-03	Kathey		Miller	Jay-Bee	≤12.5%	398/232	112.25
A	05-5-15	p/o T1-03	Marshenna	11.00	Miller	Jay-Bee	≤12.5%	398/146	112.25
Λ	05-5-15	p/o T1-03	Barbara		Moore	Jay-Bee	≤12.5%	393/307	112.25
A	05-5-15	p/o T1-03	Ila	Jane	Moore	Jay-Bee	≤12.5%	391/693	112.25
Λ	05-5-15	p/o T1-03	Leslie	M.	Mullin	Jay-Bee	≤12.5%	396/212	112.25
A	05-5-15	p/o T1-03	Jeanette	110	Nelson	Jav-Bee	≤12.5%	391/314	112,25
A	05-5-15	p/o T1-03	Elden	F.	Nichols	Jay-Bee	≤12.5%	391/679	112.25
Λ	05-5-15	p/o T1-03	Gary	Scott	Nichols	Jay-Bee	≤12.5%	391/697	112.25
A	05-5-15	p/o T1-03	Josh	A.	Nichols	Jay-Bee	≤12.5%	391/358	112.25
Λ	05-5-15	p/o T1-03	Melvin	-	Nichols	Jay-Bee	≤12.5%	391/683	112.25
A		p/o T1-03	RECEIVED		Paxton	Jay-Bee	≤12.5%	392/316	112.25
Λ.	05-5-15	p/o T1-03	Linda Office of Oil & Ga	§	Pelletier	Jay-Bee	≤12.5%	390/196	112,25
A	05-5-15	p/o T1-03	Einda	William	Pettit	Jay-Bee	≤12.5%	398/272	112,25
	05-5-15		Judy JUL 05 2022	Cooper	Pettit	Jay-Bee	≤12.5%	398/244	112,25
A	05-5-15	p/o T1-03		D.	Postlethwait	Jay-Bee	≤12.5%	393/311	112,25
Λ	05-5-15	p/o T1-03	Willard			Jay-Bee Jay-Bee	≤12.5% ≤12.5%	393/311	112,25
Λ	05-5-15	p/o T1-03	Philip WV Department of	Gary	Rexroad				
Λ	05-5-15	p/o T1-03	Environmental Drata	A SOR	Rexrode	Jay-Bee	≤12.5%	398/264	112.25
A	05-5-15	p/o T1-03		INell	Riggs	Jay-Bee	≤12.5%	387/313	112.25
Λ	05-5-15	p/o T1-03	Jacqueline		Riggs	Jay-Bee	≤12.5%	396/206	112,25
A	05-5-15	p/o T1-03	Carson		Ripley	Jay-Bee	≤12.5%	398/154	112,25
A	05-5-15	p/o T1-03	Paul	L.	Roberts	Jay-Bee	≤12.5%	387/593	112,25
4	05-5-15	p/o T1-03	Louise	Godfrey	Rodgers	Jay-Bee	≤12.5%	387/305	112,25
A	05-5-15	p/o T1-03	Bruce		Ronald	Jav-Bee	≤12.5%	399/151	112.25

A-	05-5-15	p/o T1-03	Linda		Roper	Jay-Bee	≤12.5%	401/428	112,250
A	05-5-15	p/o T1-03	Teresa		Rose	Jay-Bee	≤12.5%	390/289	112,250
A	05-5-15	p/o T1-03	Nancy		Rosenburg	Jay-Bee	≤12,5%	391/687	112,250
A-	05-5-15	p/o T1-03	David		Ross	Jay-Bee	≤12.5%	396/618	112.25
A. T	05-5-15	p/o T1-03	Tobin		Ross	Jay-Bee	≤12.5%	396/614	112.25
A	05-5-15	p/o T1-03	Roger	L.	Scott	Jay-Bee	≤12.5%	390/352	112.25
A-	05-5-15	p/o T1-03	Jack	Lewis	Seckman	Jay-Bee	≤12,5%	401/28	112.25
Λ.	05-5-15	p/o T1-03	Vickie		Seguin	Jay-Bee	≤12,5%	390/215	112.25
A.	05-5-15	p/o T1-03	Brenda		Sherwood	Jay-Bee	≤12.5%	391/368	112.25
Λ	05-5-15	p/o T1-03	Betty	Spencer	Simons	Jay-Bee	≤12.5%	401/20	112.25
A	05-5-15	p/o T1-03	Frank		Simons	Jay-Bee	≤12.5%	393/390	112,25
A	05-5-15	p/o T1-03	Norman	Darrell	Sleper	Jay-Bee	≤12.5%	403/539	112.25
A	05-5-15	p/o T1-03	Kathy	230140	Smearman	Jay-Bee	≤12,5%	390/251	112.25
A.	05-5-15	p/o T1-03	Ruth	Ann	Snyder	Jay-Bee	≤12.5%	387/598	112,25
Λ.	05-5-15	p/o T1-03	Alfred	· min	Spencer	Jay-Bee	≤12,5%	387/295	112.25
		p/o T1-03	Allen	C.	Spencer	Jay-Bee	≤12.5%	390/329	112.25
8	05-5-15		Bill	English	Spencer	Jay-Bee	≤12.5%	401/408	112.25
A	05-5-15	p/o T1-03		S.	Spencer	Jay-Bee	≤12.5%	401/420	112.25
٨	05-5-15	p/o T1-03	Carolyn	0.		Jay-Bee	≤12,5%	390/325	112.25
Λ	05-5-15	p/o T1-03	Clayton	Noil	Spencer	Jay-Bee	≤12.5%	387/606	112.25
A 1	05-5-15	p/o T1-03	David	Neil	Spencer	Jay-Bee	≤12.5%	399/165	112.25
A	05-5-15	p/o T1-03	Deanna	M.	Spencer		≤12.5% ≤12.5%	399/105	
Λ	05-5-15	p/o T1-03	George	1	Spencer	Jay-Bee			112.25
A	05-5-15	p/o T1-03	John	A	Spencer	Jay-Bee	≤12.5%	389/253	112.25
A	05-5-15	p/o T1-03	Justus	G.	Spencer	Jay-Bee	≤12.5%	387/602	112.25
A	05-5-15	p/o T1-03	Larry		Spencer	Jay-Bee	≤12.5%	391/338	112.25
Λ	05-5-15	p/o T1-03	Larry	F	Spencer	Jay-Bee	≤12.5%	400/843	112.25
٨	05-5-15	p/v T1-03	Nicole		Spencer	Jay-Bee	≤12.5%	390/305	112.25
Λ	05-5-15	p/o T1-03	Nova		Spencer	Jay-Bee	≤12.5%	390/301	112.25
Λ	05-5-15	p/o T1-03	Patricia	Α.	Spencer	Jay-Bee	≤12.5%	391/322	112.25
A	05-5-15	p/o T1-03	Paul	Anthony	Spencer	Jay-Bee	≤12.5%	390/432	112.25
A .	05-5-15	p/o T1-03	Phyllis	M.	Spencer	Jay-Bee	≤12.5%	396/194	112.25
A	05-5-15	p/o T1-03	Ralph	E.	Spencer	Jay-Bee	≤12.5%	398/236	112.25
A	05-5-15	p/o T1-03	Robert	W	Spencer	Jay-Bee	≤12.5%	389/249	112.25
Λ	05-5-15	p/o T1-03	Robin	Gay	Spencer	Jay-Bee	≤12.5%	389/245	112.25
Λ.	05-5-15	p/o T1-03	Roger	D	Spencer	Jay-Bee	≤12.5%	398/162	112.25
A	05-5-15	p/o T1-03	Samantha		Spencer	Jay-Bee	≤12.5%	390/297	112.25
Λ	05-5-15	p/o T1-03	Thomas	Warren	Spencer	Jay-Bee	≤12.5%	390/440	112.25
A	05-5-15	p/o T1-03	Thomas	Dale	Spencer	Jay-Bee	≤12.5%	398/158	112.25
A	05-5-15	p/o T1-03	Wanda	D.	Spencer	Jay-Bee	≤12.5%	392/320	112.25
A-	05-5-15	p/o T1-03	Florence	,	Spencer Durant	Jay-Bee	≤12.5%	390/243	112.25
A	05-5-15	p/o T1-03	Sandra		Spencer Fehn	Jay-Bee	≤12.5%	391/165	112.25
_		p/o T1-03	Gladys	v.	Spencer Gregg	Jay-Bee	≤12,5%	390/330	112.25
A	05-5-15			Ann	Spencer Milburn	Jay-Bee	≤12.5%	390/293	112.25
٨	05-5-15	p/o T1-03	Janie BEOFFIE	Zaui	Spencer Smith	Jay-Bee	≤12.5%	390/293	112.25
Λ	05-5-15	p/o T1-03	Karen RECEIVED	K	Spencer, Jr.	Jay-Bee	≤12.5%	401/412	112.25
Λ	05-5-15	p/o T1-03	Clinton Office of Oil & Gas	IV.	Spencer-Dicey	Jay-Bee	≤12.5%	399/155	112.25
A	05-5-15	p/o T1-03	Rocklyn	7.000		Jay-Bee	≤12.5%	403/505	112.25
A	05-5-15	p/o T1-03	Amy JUL 05 2022	Lynn	Stasik			1 2 2 1 2 2 2	
A	05-5-15	p/o T1-03	Chase	Edward	Stephens	Jay-Bee	≤12.5%	393/382	112.25
0	05-5-15	p/o T1-03	Norman	Chase	Stephens	Jay-Bee	≤12,5%	392/324	112.25
Λ-	05-5-15	p/o T1-03	Raymon WV Department of	L.	Stephens	Jay-Bee	≤12.5%	393/374	112.25
Ar .	05-5-15	p/o T1-03	Carri€nvironmental Protection		Stephens Fitch	Jay-Bee	≤12.5%	393/386	112.2
A	05-5-15	p/o T1-03	Paula	Jo	Stewart	Jay-Bee	≤12.5%	400/847	112.25
Λ	05-5-15	p/o T1-03	Jerry	E.	Stoneking	Jay-Bee	≤12.5%	387/309	112.25
1	05-5-15	p/o T1-03	Sandra	Jean	Stoneking	Jay-Bee	≤12.5%	390/461	112.25
Λ	05-5-15	p/o T1-03	Freda		Stoneking Richards	Jay-Bee	≤12.5%	390/807	112.25
A	05-5-15	p/o T1-03	Samuel		Stoneking, Jr.	Jay-Bee	≤12,5%	387/300	112.25

A	05-5-15	p/o T1-03	David	L.	Summers	Jay-Bee	≤12.5%	393/317	112.250
A	05-5-15	p/o T1-03	Leah		Sztraky	Jay-Bee	≤12.5%	399/169	112,250
A	05-5-15	p/o T1-03	Donald	R.	Thomas	Jay-Bee	≤12.5%	392/332	112,250
1/2	05-5-15	p/o T1-03	Anna	Lou	Thompson	Jay-Bee	≤12.5%	391/384	112.250
Λ-	05-5-15	p/o T1-03	Doris	May	Thompson	Jay-Bee	≤12,5%	390/281	112,250
Δ	05-5-15	p/o T1-03	Kevin	W.	Tingler	Jay-Bee	≤12.5%	390/207	112.250
Λ	05-5-15	p/o T1-03	Randy	L.	Tingler	Jay-Bee	≤12.5%	390/239	112.250
Α	05-5-15	p/o T1-03	Donna	Spencer	Trost	Jay-Bee	≤12.5%	401/24	112.250
Λ	05-5-15	p/o T1-03	Jason	Lee	Underwood	Jay-Bee	≤12.5%	396/622	112,250
A	05-5-15	p/o T1-03	Daniel	K.	Warner	Jay-Bee	≤12,5%	395/234	112.250
4	05-5-15	p/o T1-03	Herbert	D.	Warner	Jay-Bee	≤12.5%	387/323	112,250
A	05-5-15	p/o T1-03	Robert	L.	Warner	Jav-Bee	≤12.5%	395/243	112.250
A	05-5-15	p/o T1-03	Roger	A.	Warner	Jay-Bee	≤12.5%	390/255	112.250
A		p/o T1-03	Samuel	B.	Warner	Jav-Bee	≤12.5%	395/239	112.250
A:	05-5-15		Gerald	15.	Warner Jr	Jay-Bee	≤12.5%	389/236	112.250
	05-5-15	p/o T1-03	Virginia		Waterman	Jay-Bee	≤12.5%	390/285	112.250
Λ	05-5-15	p/o T1-03		R.	Way	Jay-Bee	≤12.5%	391/354	112.250
A	05-5-15	p/o T1-03	Donald		Webb	Jay-Bee	≤12.5%	400/825	112.250
٨	05-5-15	p/o T1-03	Susan	Stoneking	Westbrook	Jay-Bee	≤12.5%	390/263	112.250
A	05-5-15	p/o T1-03	Carolyn	Sue		Jay-Bee	≤12.5% ≤12.5%	390/348	112.250
Λ	05-5-15	p/o T1-03	Robert	J.	Whaley	Jay-Bee	≤12.5%	390/346	112.250
٨	05-5-15	p/o T1-03	Roger		Whaley	Jay-Bee Jay-Bee	≤12.5% ≤12.5%	391/265	112.250
A	05-5-15	p/o T1-03	Sherry		Whelply				
Λ	05-5-15	p/o T1-03	Elbert		White	Jay-Bee	≤12.5%	398/524	112.250
Λ	05-5-15	p/o T1-03	Ellis	Lee	White	Jay-Bee	≤12.5%	400/831	112.250
A .	05-5-15	p/o T1-03	James		White	Jay-Bee	≤12.5%	398/516	112.25
٨	05-5-15	p/o T1-03	Kenneth		White	Jay-Bee	≤12.5%	398/520	112.250
Λ	05-5-15	p/o T1-03	Marsha		Whitmarsh	Jay-Bee	≤12.5%	390/313	112.250
Λ	05-5-15	p/o T1-03	Gwendolyn		Wildman	Jay-Bee	≤12.5%	393/378	112.250
A	05-5-15	p/o T1-03	Shirley		Wildman	Jay-Bee	≤12.5%	393/327	112.250
A	05-5-15	p/o T1-03	Connie	S.	Willey	Jay-Bee	≤12.5%	390/259	112.250
A	05-5-15	p/o T1-03	Wayland		Williams	Jay-Bee	≤12.5%	392/351	112.250
A.	05-5-15	p/o T1-03	Darrel		Wright	Jay-Bee	≤12.5%	396/190	112.250
A	05-5-15	p/o T1-03	Rodney	D.	Wright	Jay-Bee	≤12.5%	391/153	112.250
Α	05-5-15	p/o T1-03	Roger		Wright	Jay-Bee	≤12,5%	391/205	112.250
A	05-5-15	p/o T1-03	Ronald		Wright	Jay-Bee	≤12.5%	392/355	112.250
Λ	05-5-15	p/o T1-03	William		Wright	Jay-Bee	≤12.5%	401/388	112,250
A	05-5-15	p/o T1-03	Eileen	R.	Young	Jay-Bee	≤12.5%	392/363	112.250
Λ	05-5-15	p/o T1-03	Beechwood Cemetery of Alma		1.55	Jay-Bee	≤12.5%	392/271	112.250
A	05-5-15	p/o T1-03	Jav-Bee Royalty, LLC			Jay-Bee	≤12.5%	457/245	112.250
A .		p/o T1-03	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	346/153	112.250
A	05-5-15	p/o T1-03	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	403/638	112.250
	05-5-15		Waco Oil & Gas Company Inc.			Jay-Bee	≤12.5%	401/442	112,250
A	05-5-15	p/o T1-03	Glayda		Blizzard	Jay-Bee	≤12.5%	412/345	27.250
B.	05-10-3	T5004		Stephen	Bush	Jay-Bee	≤12.5%	410/260	27.250
В	05-10-3	T5004	Corey	Stephen	Cain	Jay-Bee	≤12.5%	412/336	27,250
E	05-10-3	T5004	Jon	Lee	Camp	Jay-Bee	≤12.5%	410/227	27.250
B	05-10-3	T5004	Ronald	ree		Jay-Bee	≤12.5%	421/303	
B	05-10-3	T5004	Loretta	-	Carroll				27.250
B	05-10-3	T5004	Roger RECEIVED	m:	Cronin	Jay-Bee	≤12.5%	419/700	27.250
B	05-10-3	T5004		1.	Daniels	Jay-Bee	≤12.5%	412/527	27.250
B	05-10-3	T5004	Robin Office of	Michael	Dawe	Jay-Bee	≤12.5%	431/589	27.250
B	05-10-3	T5004	Andrea Shirley JUL 05 2022	Marie	Dawe Yang	Jay-Bee	≤12.5%	431/592	27,250
TV-	05-10-3	T5004			Deulley	Jay-Bee	≤12.5%	410/233	27,250
B	05-10-3	T5004	Edward		Dover	Jay-Bee	≤12.5%	407/782	27,250
B	05-10-3	T5004	Lisa  Rebecca  WV Department O' Rebecca  Repecca  Repecca		Evans	Jay-Bee	≤12.5%	412/276	27.250
B	05-10-3	T5004	Rebecca WV Department of Charles Environmental Protect	1001	Frederick	Jay-Bee	≤12.5%	419/706	27.250
В	05-10-3	T5004	Charles Environment	E.	Gatrell	Jay-Bee	≤12.5%	427/810	27.250

B	05-10-3	T5004	Donald	Dean	Gatrell	Jay-Bee	≤12.5%	410/423	27.250
B	05-10-3	T5004	June	E,	Gatrell	Jay-Bee	≤12,5%	421/312	27.250
В	05-10-3	T5004	Richard	K	Gattrell	Jay-Bee	≤12.5%	410/408	27.250
В	05-10-3	T5004	Maryann		Goswick	Jay-Bee	≤12.5%	423/295	27.250
В	05-10-3	T5004	Edward	E.	Green	Jay-Bee	≤12.5%	423/301	27.250
В	05-10-3	T5004	Gary	R.	Green	Jay-Bee	≤12.5%	423/298	27.250
В	05-10-3	T5004	Amy		Hoffman	Jay-Bee	≤12.5%	422/214	27,250
В	05-10-3	T5004	Carmalee	-	Litteral	Jay-Bee	≤12.5%	423/228	27.250
B	05-10-3	T5004	Thelma		Loughley	Jay-Bee	≤12.5%	425/419	27.250
B	05-10-3	T5004	Gloria		Massey	Jay-Bee	≤12.5%	422/202	27.25
B	05-10-3	T5004	Teresa	Α.	McCoy	Jay-Bee	≤12.5%	417/366	27.25
В	05-10-3	T5004	Brent	3.00	Monroe	Jay-Bee	≤12.5%	422/208	27.25
В	05-10-3	T5004	Kevin	Winfield	Monroe	Jay-Bee	≤12.5%	422/211	27.25
В	05-10-3	T5004	Darrin	711111213	Neilson	Jay-Bee	≤12.5%	422/199	27.25
B	05-10-3	T5004	Laila		Paxton	Jay-Bee	≤12.5%	410/432	27.25
В	05-10-3	T5004	Margie		Rice	Jay-Bee	≤12.5%	425/503	27.25
В			Teresa		Rose	Jay-Bee	≤12.5%	412/342	27.250
B	05-10-3	T5004	Christina		Rush	Jay-Bee	≤12.5%	425/397	27.250
	05-10-3	T5004		F.	Sanford	Jay-Bee	≤12.5%	423/368	27.25
IL .	05-10-3	T5004	Helen				≤12.5% ≤12.5%	423/308	
B	05-10-3	T5004	Lena	Faye	Sellers	Jay-Bee			27.25
В	05-10-3	T5004	Norman	Chase	Stephens	Jay-Bee	≤12.5%	412/496	27.25
В	05-10-3	T5004	Chase	Edward	Stephens	Jay-Bee	≤12.5%	412/333	27.25
В	05-10-3	T5004	Raymon	Lee	Stephens	Jay-Bee	≤12.5%	412/339	27.25
B	05-10-3	T5004	Doris	Mae	Thompson	Jay-Bee	≤12.5%	410/437	27.25
Li I	05-10-3	T5004	Randy	L.	Tingler	Jay-Bee	≤12.5%	423/234	27.25
3	05-10-3	T5004	Kevin	W.	Tingler	Jay-Bee	≤12.5%	412/502	27.25
В	05-10-3	T5004	Greg		Travis	Jay-Bee	≤12.5%	421/333	27.25
В	05-10-3	T5004	Jeffrey		Travis	Jay-Bee	≤12.5%	421/336	27.25
В	05-10-3	T5004	Richard		Travis	Jay-Bee	≤12.5%	427/789	27.250
B	05-10-3	T5004	Ken		Travis	Jay-Bee	≤12.5%	418/521	27.250
B	05-10-3	T5004	Virginia		Waterman	Jay-Bee	≤12.5%	412/348	27.250
В	05-10-3	T5004	Karon		Witherow	Jay-Bee	≤12.5%	421/346	27.250
B	05-10-3	T5004	Mike		Cronin	Jay-Bee	≤12.5%	423/225	27.250
B	05-10-3	T5004	Ervin		Cronin	Jay-Bee	≤12.5%	415/808	27.25
C	05-10-4	p/o T1-03	Bernice		Baker	Jay-Bee	≤12.5%	391/342	80.00
C	05-10-4	p/o T1-03	Bruce		Baker	Jay-Bee	≤12.5%	399/159	80.00
c	05-10-4	p/o T1-03	Jeff	0	Baker	Jay-Bee	≤12.5%	400/835	80.00
c		p/o T1-03	Philip REGERVE	d.e.Gas	Baker	Jay-Bee	≤12.5%	391/201	80.00
C	05-10-4	p/o T1-03	Jeff RECEIVE Philip Joyce Office of Oll	OCIO CIO	Baker Jenkins	Jay-Bee	≤12.5%	391/372	80.00
	05-10-4 05-10-4	p/o T1-03			Balder	Jay-Bee	≤12.5%	401/16	80.00
C			Penny Judith	2022	Baldwin	Jay-Bee	≤12.5%	393/394	80.00
_	05-10-4	p/o T1-03	034.81	Ann	Barrick	Jay-Bee	≤12.5%	395/204	80.00
0	05-10-4	p/o T1-03	Cheryl	4.05	Barrick	Jay-Bee	≤12.5%	395/204	80.00
	05-10-4	p/o T1-03	Virginia WV Depart	hent of		Jay-Bee	≤12.5%	401/40	80.00
C	05-10-4	p/o T1-03		Protection	Beegle				-
	05-10-4	p/o T1-03	James Environmental	Samuel	Bennett	Jay-Bee	≤12.5%	392/238	80.00
	05-10-4	p/o T1-03	Naomi		Blair	Jay-Bee	≤12.5%	390/309	80.00
	05-10-4	p/o T1-03	Larry	L.	Blankenship	Jay-Bee	≤12.5%	390/235	80.00
	05-10-4	p/o T1-03	Glayda		Blizzard	Jay-Bee	≤12.5%	390/277	80.00
C	05-10-4	p/o T1-03	Warenetta		Braniff	Jay-Bee	≤12.5%	387/610	80.00
	05-10-4	p/o T1-03	Sonya		Brown	Jay-Bee	≤12.5%	401/432	80.00
E	05-10-4	p/o T1-03	Traci	L.	Brown	Jay-Bee	≤12.5%	392/245	80.00
C	05-10-4	p/o T1-03	Karen		Brummett	Jay-Bee	≤12.5%	393/370	80.00
	05-10-4	p/o T1-03	Paul	E	Buchanan	Jay-Bee	≤12.5%	398/122	80.00
C	05-10-4	p/o T1-03	Stephanie		Burns	Jay-Bee	≤12.5%	391/213	80.00
C	05-10-4	p/o T1-03	Jon		Cain	Jay-Bee	≤12.5%	391/242	80,00
0.	05-10-4	p/o T1-03	Dianna		Calandros	Jav-Bee	≤12.5%	403/531	80.00

C	05-10-4	p/o T1-03	Ronald		Camp	Jay-Bee	≤12.5%	391/326	80.000
E	05-10-4	p/o T1-03	Anita		Canute	Jay-Bee	≤12.5%	390/321	80,000
C	05-10-4	p/o T1-03	Lisa		Cardani	Jay-Bee	≤12.5%	398/122	80.000
C	05-10-4	p/o T1-03	David	W.	Carroll	Jay-Bee	≤12.5%	399/139	80.000
e.	05-10-4	p/o T1-03	Mary	Jane	Carroll	Jay-Bee	≤12.5%	399/135	80,000
C .	05-10-4	p/o T1-03	Ronald	E.	Carroll	Jay-Bee	≤12.5%	399/143	80.000
0	05-10-4	p/o T1-03	Russell	Α.	Carroll	Jay-Bee	≤12.5%	399/131	80.000
C	05-10-4	p/o T1-03	Stephanie		Cennamo	Jay-Bee	≤12.5%	391/362	80.000
E	05-10-4	p/o T1-03	Brenda	S.	Clark	Jay-Bee	≤12.5%	403/535	80.000
C.	05-10-4	p/o T1-03	Nancy	L.	Cline	Jay-Bee	≤12.5%	399/147	80.000
C	05-10-4	p/o T1-03	Charmaine		Conklin	Jay-Bee	≤12.5%	391/625	80,000
C	05-10-4	p/o T1-03	Susan	Y.	Crim	Jay-Bee	≤12.5%	400/368	80,000
C	05-10-4	p/o T1-03	Kathy		Crissinger	Jay-Bee	≤12.5%	401/32	80,000
C	05-10-4	p/o T1-03	Brenda		Davis	Jay-Bee	≤12.5%	400/827	80.000
C	05-10-4	p/o T1-03	Shirley		Deulley	Jay-Bee	≤12.5%	391/671	80.000
C	05-10-4	p/o T1-03	Darlena	G.	Dirk	Jay-Bee	≤12.5%	398/391	80.000
(	05-10-4	p/o T1-03	Norma	Jean	Donnan	Jay-Bee	≤12.5%	395/214	80.000
C	05-10-4	p/o T1-03	Edward	L.	Doyer	Jay-Bee	≤12.5%	398/359	80.000
C	05-10-4	p/o T1-03	Rodney	L.	Dunn	Jay-Bee	≤12.5%	391/209	80,000
(	05-10-4	p/o T1-03	Phillip	Rodney	Edge	Jay-Bee	≤12.5%	390/227	80.000
C	05-10-4	p/o T1-03	Alice	Spencer	Edminster	Jay-Bee	≤12.5%	390/457	80,000
C	05-10-4	p/o T1-03	Lisa		Evans	Jay-Bee	≤12.5%	390/273	80.000
C	05-10-4	p/o T1-03	Janice	C.	Ferrell	Jay-Bee	≤12.5%	393/398	80.000
6	05-10-4	p/o T1-03	Jenna	V.	Fleming	Jay-Bee	≤12.5%	398/126	80.000
C	05-10-4	p/o T1-03	Colene	Miller	Flynn	Jay-Bee	≤12.5%	398/150	80.000
C	05-10-4	p/o T1-03	John	B.	Francis	Jay-Bee	≤12.5%	398/256	80,000
C	05-10-4	p/o T1-03	Donald	Dean	Gatrell	Jay-Bee	≤12.5%	390/436	80.000
C	05-10-4	p/o Ti-o3	Doris		Gatrell	Jay-Bee	≤12.5%	390/317	80,000
C	05-10-4	p/o T1-03	Richard	K.	Gattrell	Jay-Bee	≤12,5%	389/282	80,000
C	05-10-4	p/o T1-03	Raylena		Givens	Jay-Bee	≤12,5%	401/416	80.000
(	05-10-4	p/o T1-03	Martha	E.	Gooden	Jay-Bee	≤12,5%	392/281	80.000
C	05-10-4	p/o T1-03	Esther	Fay	Guerin	Jay-Bee	≤12.5%	391/145	80.000
C	05-10-4	p/o T1-03	Dennis		Haley	Jay-Bee	≤12.5%	401/424	80.000
C	05-10-4	p/o T1-03	Dan		Haskins	Jay-Bee	≤12.5%	398/130	80.000
C	05-10-4	p/o T1-03	Lisa	Fay	Heslep	Jay-Bee	≤12.5%	389/241	80.000
C	05-10-4	p/o T1-03	Jim		Hines	Jay-Bee	≤12.5%	398/134	80.000
12	05-10-4	p/o T1-03	Jerry	L.	Hines	Jay-Bee	≤12.5%	410/304	80,000
C	05-10-4	p/o T1-03	Lois	Yvonne	Hoover	Jay-Bee	≤12,5%	398/138	80.000
C	05-10-4	p/o T1-03	Lynn	Ann	Hoover	Jay-Bee	≤12,5%	403/527	80.000
C.	05-10-4	p/o T1-03	Ronald		Hoover	Jay-Bee	≤12.5%	391/197	80.000
C	05-10-4	p/o T1-03	Edsel		Hoover Jr.	Jay-Bee	≤12.5%	391/185	80.000
- C	05-10-4	p/o T1-03	Dorothy	Olive	Huffman	Jay-Bee	≤12.5%	391/380	80.000
C	05-10-4	p/o T1-03.	Marion RECEIV Patricia Office of Oil	Gene	Huffman	Jay-Bee	≤12.5%	390/267	80.000
-0	05-10-4	p/o T1-03	Patricia Office of Oil	Spergas	Hupp	Jay-Bee	≤12,5%	398/252	80.000
C	05-10-4	p/o T1-03			Huston	Jay-Bee	≤12,5%	398/387	80.000
C	05-10-4	p/o T1-03	Donald JUL 05	2/1/272 4W 22	Jackson	Jay-Bee	≤12.5%	391/193	80.000
(*	05-10-4	p/o T1-03	Helen JUL 09	414 66	Jenkins	Jay-Bee	≤12.5%	401/36	80.000
C	05-10-4	p/o T1-03	Rhonda	Kay	Spencer	Jay-Bee	≤12.5%	488/46	80.000
C	05-10-4	p/o T1-03	Sharon WV Departs	nent of	Kirk	Jay-Bee	≤12.5%	391/189	80.000
C	05-10-4	p/o T1-03	Joan Equippmental	Protection	Lamp	Jay-Bee	≤12.5%	391/306	80.000
C	05-10-4	p/o T1-03	Joan Environmental Ruth	Ann	Leone	Jay-Bee	≤12.5%	400/839	80,000
0	05-10-4	p/o T1-03	Donald & Judith		Lisby	Jay-Bee	≤12.5%	391/217	80.000
C-	05-10-4	p/o T1-03	Carmalee		Litteral	Jay-Bee	≤12.5%	398/248	80,000
C	05-10-4	p/o T1-03	Shirley		Loudin	Jay-Bee	≤12,5%	392/298	80.000
C	05-10-4	p/o T1-03	Linda	K	Manning	Jay-Bee	≤12.5%	401/404	80.000
C	05-10-4	p/o T1-03	Carlena	M.	Martin	Jay-Bee	≤12.5%	398/395	80.000

0	05-10-4	p/o T1-03	Karen		Mason	Jay-Bee	≤12.5%	396/606	80.000
C	05-10-4	p/o T1-03	Naomi		Mattern	Jay-Bee	≤12.5%	398/142	80,000
C-	05-10-4	p/o T1-03	Teresa	Α.	McCoy	Jay-Bee	≤12.5%	390/223	80.000
C	05-10-4	p/o T1-03	Kathey		Miller	Jay-Bee	≤12.5%	398/232	80.000
C	05-10-4	p/o T1-03	Marshenna		Miller	Jay-Bee	≤12.5%	398/146	80.000
C	05-10-4	p/o T1-03	Barbara		Moore	Jay-Bee	≤12.5%	393/307	80.000
r	05-10-4	p/o T1-03	Ila	Jane	Moore	Jay-Bee	≤12.5%	391/693	80.000
C	05-10-4	p/o T1-03	Leslie	M.	Mullin	Jay-Bee	≤12.5%	396/212	80.000
C	05-10-4	p/o T1-03	Jeanette	7.7.2	Nelson	Jay-Bee	≤12.5%	391/314	80.000
C	05-10-4	p/o T1-03	Elden	F.	Nichols	Jay-Bee	≤12.5%	391/679	80.000
C	05-10-4	p/o T1-03	Gary	Scott	Nichols	Jay-Bee	≤12.5%	391/697	80.000
	05-10-4	p/o T1-03	Josh	A.	Nichols	Jay-Bee	≤12.5%	391/358	80.000
C	05-10-4	p/o T1-03	Melvin		Nichols	Jay-Bee	≤12.5%	391/683	80.000
C	05-10-4	p/o T1-03	Laila		Paxton	Jay-Bee	≤12.5%	392/316	80.000
C	05-10-4	p/o T1-03	Jack	William	Pettit	Jay-Bee	≤12.5%	398/272	80.000
T	05-10-4	p/o T1-03	Judy	Cooper	Pettit	Jay-Bee	≤12.5%	398/244	80.000
C	05-10-4	p/o T1-03	Willard	D.	Postlethwait	Jay-Bee	≤12.5%	393/311	80.000
C	05-10-4	p/o T1-03	Philip	Gary	Rexroad	Jay-Bee	≤12.5%	398/240	80.000
C	05-10-4	p/o T1-03	Judith	A.	Rexrode	Jay-Bee	≤12.5%	398/264	80.000
c	05-10-4	p/o T1-03	Gary	Neil	Riggs	Jay-Bee	≤12.5%	387/313	80,000
C	05-10-4	p/o T1-03	Jacqueline		Riggs	Jay-Bee	≤12.5%	396/206	80.000
C	05-10-4	p/o T1-03	Carson		Ripley	Jay-Bee	≤12.5%	398/154	80,000
0	05-10-4	p/o T1-03	Louise	Godfrey	Rodgers	Jay-Bee	≤12.5%	387/305	80.000
C	05-10-4	p/o T1-03	Bruce	Country	Ronald	Jay-Bee	≤12.5%	399/151	80.000
C	05-10-4	p/o Ti-o3	Linda		Roper	Jay-Bee	≤12.5%	401/428	80.000
c	05-10-4	p/o T1-03	Teresa		Rose	Jay-Bee	≤12.5%	390/289	80.000
C		p/o T1-03	Nancy	-	Rosenburg	Jay-Bee	≤12.5%	391/687	80.000
6	05-10-4	p/o T1-03	David	-	Ross	Jay-Bee	≤12.5%	396/618	80.000
C	05-10-4	p/o T1-03	Tobin		Ross	Jay-Bee	≤12.5%	396/614	80,000
C	05-10-4		Roger	T	Scott	Jay-Bee	≤12.5%	390/352	80,000
7.	05-10-4	p/o T1-03	Jack	Lewis	Seckman	Jay-Bee	≤12.5%	401/28	80.000
C	05-10-4	p/o T1-03	Vickie	Lewis	Seguin	Jay-Bee	≤12.5%	390/215	80.000
c	05-10-4	p/o T1-03	Brenda		Sherwood	Jay-Bee	≤12.5%	391/368	80.000
	05-10-4	p/o T1-03		Spencer	Simons	Jay-Bee	≤12.5%	401/20	80.000
C	05-10-4	p/o T1-03	Betty	Darrell	Sleper	Jay-Bee	≤12.5%	403/539	80.000
C	05-10-4	p/o T1-03	Norman	Darren		Jay-Bee	≤12.5%	390/251	80.000
C	05-10-4	p/o T1-03	Kathy	A Zami	Smearman Snyder	Jay-Bee	≤12.5%	387/598	80.000
	05-10-4	p/o T1-03	Ruth	Ann		Jay-Bee	≤12.5%	390/329	80.000
C	05-10-4	p/o T1-03	Allen	C.	Spencer				80.000
(	05-10-4	p/o T1-03	Bill	English	Spencer	Jay-Bee	≤12.5%	401/408	80.000
C	05-10-4	p/o T1-03	Carolyn	o.	Spencer	Jay-Bee	≤12.5%	401/420	80.000
0	05-10-4	p/o T1-03	Clayton Clayton Office of Oil & Ga	\$	Spencer	Jay-Bee	≤12.5%	390/325	_
C	05-10-4	p/o T1-03		M.	Spencer	Jay-Bee	≤12.5%	399/165	80.000
C	05-10-4	p/o T1-03	George John .111 0 5 2022		Spencer	Jay-Bee	≤12.5%	390/247	
C	05-10-4	p/o T1-03		A	Spencer	Jay-Bee	≤12.5%	389/253	80.000
C	05-10-4	p/o T1-03	Larry	r.	Spencer	Jay-Bee	≤12.5%	391/338	80.000
C	05-10-4	p/o T1-03	Nicole WV Department C	H.	Spencer	Jay-Bee	≤12,5%	400/843	80.000
C	05-10-4	p/o T1-03		tion	Spencer	Jay-Bee	≤12.5%	390/305	80.000
0	05-10-4	p/o T1-03			Spencer	Jay-Bee	≤12.5%	390/301	80.000
C	05-10-4	p/o T1-03	Patricia	A.	Spencer	Jay-Bee	≤12.5%	391/322	80.000
C	05-10-4	p/o T1-03	Paul	Anthony	Spencer	Jay-Bee	≤12.5%	390/432	80.000
C	05-10-4	p/o T1-03	Phyllis	M.	Spencer	Jay-Bee	≤12.5%	396/194	80.000
C	05-10-4	p/o T1-03	Ralph	E.	Spencer	Jay-Bee	≤12.5%	398/236	80.000
L	05-10-4	p/o T1-03	Robert	W	Spencer	Jay-Bee	≤12.5%	389/249	80.000
U	05-10-4	p/o T1-03	Robin	Gay	Spencer	Jay-Bec	≤12.5%	389/245	80.000
C	05-10-4	p/o T1-03	Roger	D	Spencer	Jay-Bee	≤12.5%	398/162	80.000
C	05-10-4	p/o T1-03	Samantha		Spencer	Jay-Bee	≤12.5%	390/297	80.000

C	05-10-4	p/o T1-03	Thomas	Warren	Spencer	Jay-Bee	≤12.5%	390/440	80.000
C	05-10-4	p/o T1-03	Thomas	Dale	Spencer	Jay-Bee	≤12.5%	398/158	80.000
C	05-10-4	p/o T1-03	Wanda	D.	Spencer	Jay-Bee	≤12.5%	392/320	80.000
L.	05-10-4	p/o T1-03	Florence		Spencer Durant	Jay-Bee	≤12.5%	390/243	80,000
C	05-10-4	p/o T1-03	Clinton	K	Spencer, Jr.	Jay-Bee	≤12,5%	401/412	80.000
C	05-10-4	p/o T1-03	Rocklyn		Spencer-Dicey	Jay-Bee	≤12.5%	399/155	80.000
T.	05-10-4	p/o T1-03	Amy	Lynn	Stasik.	Jay-Bee	≤12.5%	403/505	80.000
12	05-10-4	p/o T1-03	Chase	Edward	Stephens	Jay-Bee	≤12.5%	393/382	80.000
T'	05-10-4	p/o T1-03	Norman	Chase	Stephens	Jay-Bee	≤12.5%	392/324	80.000
C	05-10-4	p/o T1-03	Raymon	L.	Stephens	Jay-Bee	≤12.5%	393/374	80.000
12	05-10-4	p/o T1-03	Carrie	Allison	Stephens Fitch	Jay-Bee	≤12.5%	393/386	80.000
C	05-10-4	p/o T1-03	Paula	Jo	Stewart	Jay-Bee	≤12.5%	400/847	80.000
7	05-10-4	p/o T1-03	Jerry	E.	Stoneking	Jay-Bee	≤12.5%	387/309	80.000
C	05-10-4	p/o T1-03	Sandra	Jean	Stoneking	Jay-Bee	≤12.5%	390/461	80.000
E	05-10-4	p/o T1-03	Freda	ircan	Stoneking Richards	Jay-Bee	≤12.5%	390/807	80.000
C	120111111	p/o T1-03	Samuel	_	Stoneking, Jr.	Jay-Bee	≤12.5%	387/300	80.000
0	05-10-4		David	T-	Summers Summers	Jay-Bee	≤12.5%	393/317	80,000
C	05-10-4	p/o T1-03	Leah	L,	Sztraky	Jay-Bee	≤12.5%	399/169	80.000
-	05-10-4	p/o T1-03	Donald	Ř.	Thomas	Jay-Bee	≤12.5%	392/332	80.000
5	05-10-4	p/o T1-03				Jay-Bee		391/384	80.000
C	05-10-4	p/o T1-03	Anna	Lou	Thompson	Jay-Bee	≤12,5% ≤12,5%	390/281	80.000
C	05-10-4	p/o T1-03	Doris	May	Thompson		≤12.5%	390/207	80.000
C .	05-10-4	p/o T1-03	Kevin	W.	Tingler	Jay-Bee			
E.	05-10-4	p/o T1-03	Randy	L.	Tingler	Jay-Bee	≤12.5%	390/239	80,000
E	05-10-4	p/o T1-03	Donna	Spencer	Trost	Jay-Bee	≤12.5%	401/24	80.000
C	05-10-4	p/o T1-03	Daniel	K.	Warner	Jay-Bee	≤12.5%	395/234	80.000
(	05-10-4	p/o T1-03	Herbert	D.	Warner	Jay-Bee	≤12.5%	387/323	80,000
C	05-10-4	p/o T1-03	Robert	L,	Warner	Jay-Bee	≤12.5%	395/243	80.000
C	05-10-4	p/o T1-03	Roger	A.	Warner	Jay-Bee	≤12.5%	390/255	80,000
C	05-10-4	p/o T1-03	Samuel	B.	Warner	Jay-Bee	≤12.5%	395/239	80.000
C	05-10-4	p/o T1-03	Gerald		Warner Jr	Jay-Bee	≤12,5%	389/236	80,000
C	05-10-4	p/o T1-03	Virginia		Waterman	Jay-Bee	≤12.5%	390/285	80.000
C	05-10-4	p/o T1-03	Donald	R,	Way	Jay-Bee	≤12.5%	391/354	80.000
0	05-10-4	p/o T1-03	Susan	Stoneking	Webb	Jay-Bee	≤12.5%	400/825	80.000
X.	05-10-4	p/o T1-03	Carolyn	Sue	Westbrook	Jay-Bee	≤12.5%	390/263	80.000
E	05-10-4	p/o T1-03	Robert	J.	Whaley	Jay-Bee	≤12.5%	390/348	80.000
0	05-10-4	p/o T1-03	Roger		Whaley	Jay-Bee	≤12.5%	391/285	80.000
€	05-10-4	p/o Ti-03	Sherry		Whelply	Jay-Bee	≤12.5%	391/247	80.000
L'	05-10-4	p/o T1-03	Elbert		White	Jay-Bee	≤12.5%	398/524	80.000
C	05-10-4	p/o T1-03	Ellis	Lee	White	Jay-Bee	≤12.5%	400/831	80.000
C	05-10-4	p/o T1-03	James		White	Jay-Bee	≤12.5%	398/516	80.000
C	05-10-4	p/o T1-03	Kenneth		White	Jay-Bee	≤12.5%	398/520	80.000
C	05-10-4	p/o T1-03	Marsha		Whitmarsh	Jay-Bee	≤12.5%	390/313	80.000
C	05-10-4	p/o T1-03	Gwendolyn RECEIVED		Wildman	Jay-Bee	≤12.5%	393/378	80.000
C.	05-10-4	p/o T1-03	Shirley Office of Oil &		Wildman	Jay-Bee	≤12.5%	393/327	80.000
C	05-10-4	p/o T1-03	Connie	S.	Willey	Jay-Bee	≤12.5%	390/259	80.000
C	05-10-4	p/o T1-03		22	Williams	Jay-Bee	≤12.5%	392/351	80.000
C	05-10-4	p/o T1-03	Wayland JUL 0 5 20		Wright	Jay-Bee	≤12.5%	396/190	80.000
C		p/o T1-03	Rodney	D	Wright	Jay-Bee	≤12.5%	391/153	80.000
C	05-10-4	p/o T1-03		4 06	Wright	Jay-Bee	≤12.5%	391/205	80.000
	05-10-4		The state of the s		Wright	Jay-Bee	≤12.5%	391/205	80.000
C	05-10-4	p/o T1-03	Ronald Environmental Pr	otection	Wright	Jay-Bee	≤12.5%	401/388	80.000
-	05-10-4	p/o T1-03	William	lp.					80.000
-	05-10-4	p/o T1-03	Eileen	R.	Young	Jay-Bee	≤12.5%	392/363	
C	05-10-4	p/o T1-03	Beechwood Cemetery of Alma	0	0	Jay-Bee	≤12.5%	392/271	80.000
T.	05-10-4	p/o T1-03	Bobbie	Sue	Cooper	Jay-Bee	≤12.5%	457/245	80.000
C	05-10-4	p/o T1-03	Jay Bee Production Company	1		Jay-Bee	≤12.5%	346/153	80.000

D	p/o 05-10-12	W668D	Barbara		Baker	Jay-Bee	≤12.5%	406/736	10.250
D)	p/o 05-10-12	W668D	Mary	Elizabeth	Billiter	Jay-Bee	≤12.5%	389/409	10.250
)	p/o 05-10-12	W668D	Mary	Alice	Blankenship	Jay-Bee	≤12.5%	391/642	10.250
)	p/o 05-10-12	W668D	Robert	G.	Blankenship, Sr.	Jay-Bee	≤12.5%	423/271	10.250
),	p/o 05-10-12	W668D	Connie	R.	Bowen	Jay-Bee	≤12.5%	389/359	10.250
)	p/0.05-10-12	W668D	Patricia	J.	Catarello	Jay-Bee	≤12.5%	410/174	10.250
D	p/o 05-10-12	W668D	Nancy	Winland	Cecil	Jay-Bee	≤12.5%	434/847	10,250
)	p/0 05-10-12	W668D	Cassidy	M.	Cirigliano	Jay-Bee	≤12.5%	389/449	10,250
D	p/o 05-10-12	W668D	Mary	Ann	Cogley Keirsey	Jay-Bee	≤12.5%	434/647	10,250
D:	p/o 05-10-12	W668D	Carolyn	- 74 =	Corrigan	Jay-Bee	≤12.5%	390/412	10,250
D	p/o 05-10-12	W668D	Sherry	Winland	Croasmun	Jay-Bee	≤12.5%	443/247	10.250
Đ	p/o 05-10-12	W668D	Celelouise		Dailey	Jay-Bee	≤12.5%	391/613	10.250
D	p/0 05-10-12	W668D	Eddie D.	and Darla J.	Doak	Jay-Bee	≤12.5%	448/381	10.250
D	p/o 05-10-12	W668D	Floyd A.	and Sandra R.	Doak	Jay-Bee	≤12.5%	438/274	10.250
D	p/o 05-10-12	W668D	Freida		Durante	Jay-Bee	≤12.5%	392/257	10.250
D	p/0 05-10-12	W668D	Mary	M.	Edge	Jay-Bee	≤12.5%	391/238	10.250
D	p/0 05-10-12	W668D	Philip		Edge	Jay-Bee	≤12.5%	392/261	10.250
D	p/0 05-10-12	W668D	Barb		Farnsworth	Jay-Bee	≤12.5%	389/477	10.250
D	p/0 05-10-12	W668D	Louella	Fave	Ford	Jay-Bee	≤12.5%	389/465	10.250
Ď		W668D		S.	Furbee	Jay-Bee	≤12.5%	401/67	10.25
	p/0 05-10-12		Craig	C.	Furbee	Jay-Bee	≤12.5%	401/70	10.25
D	p/o 05-10-12	W668D	David			Jay-Bee Jay-Bee	≤12.5% ≤12.5%	389/379	10.25
D.	p/0 05-10-12	W668D	Doris	Lea	Gatrell				-
D	p/o 05-10-12	W668D	Dottie		Glover	Jay-Bee	≤12.5%	390/396	10.25
D	p/o 05-10-12	W668D	Carrie	Sue	Hambleton	Jay-Bee	≤12.5%	391/597	10.25
0	p/o 05-10-12	W668D	Sarah	Kay	Hambleton	Jay-Bee	≤12.5%	390/392	10.25
D	p/o 05-10-12	W668D	Rebecca	L.	Hart	Jay-Bee	≤12.5%	389/485	10.25
D	p/0 05-10-12	W668D	Ernest	Melvin	Headley	Jay-Bee	≤12.5%	389/347	10.25
D	p/o 05-10-12	W668D	Ernest	Cleo	Headley	Jay-Bee	≤12.5%	395/196	10.250
D	p/o 05-10-12	W668D	Everett	Charles	Headley	Jay-Bee	≤12.5%	390/408	10.250
D	p/o 05-10-12	W668D	Everett	Phillip	Headley	Jay-Bee	≤12.5%	391/609	10.250
D	p/o 05-10-12	W668D	Gary	Lee	Headley	Jay-Bee	≤12.5%	391/593	10.250
1)	p/o 05-10-12	W668D	Raymond	D.	Headley	Jay-Bee	≤12.5%	448/396	10.250
D	p/o 05-10-12	W668D	Encil	Ray	Headley, Jr.	Jay-Bee	≤12.5%	389/481	10.250
D	p/0 05-10-12	W668D	Maxine		Heckman	Jay-Bee	≤12.5%	391/252	10.250
D	p/o 05-10-12	W668D	Kristen	D.	Hendrickson	Jay-Bee	≤12.5%	390/380	10.250
D	p/0 05-10-12	W668D	Phyllis		Henthorn	Jay-Bee	≤12.5%	418/512	10.25
13	p/o 05-10-12	W668D	Susan	Stetson	Herman	Jay-Bee	≤12.5%	425/381	10.25
D)	p/o 05-10-12	W668D	Rebecca		Hilpert	Jay-Bee	≤12.5%	441/448	10.25
D.	p/o 05-10-12	W668D	Joyce		Huddleson	Jay-Bee	≤12.5%	423/310	10.25
0	p/o 05-10-12	W668D	Edward	Keith	Swiger	Jay-Bee	≤12.5%	389/425	10.25
D	p/0 05-10-12	W668D	Mikal	T.	Kilcoyne	Jay-Bee	≤12.5%	411/284	10.25
D	p/0.05-10-12	W668D	Thomas	J.	Kilcoyne	Jay-Bee	≤12.5%	404/107	10.25
D	p/0 05-10-12	W668D	Etta	Belle	Kirkbride	Jay-Bee	≤12.5%	434/659	10.25
D	p/o 05-10-12	W668D	Bernard		Knight	Jay-Bee	≤12.5%	435/550	10.25
DX -	p/0 05-10-12	W668D	Allen RECEIVE		Lancaster	Jay-Bee	≤12.5%	389/445	10.25
D .	p/o 05-10-12	W668D	(2-04530)	4Dewayne	Lancaster	Jay-Bee	≤12.5%	389/335	10.25
D	p/0 05-10-12	W668D	Douglas	000	Lancaster	Jay-Bee	≤12.5%	391/310	10.25
n	p/0 05-10-12	W668D	Edward JUL 05 2	UEL	Lancaster	Jay-Bee	≤12,5%	389/331	10.25
0	p/0 05-10-12	W668D	Gary	Lee	Lancaster	Jay-Bee	≤12.5%	405/581	10.25
D	p/o 05-10-12	W668D	Homer MAY Deposits	Bobby	Lancaster	Jay-Bee	≤12,5%	391/256	10.25
D	p/0 05-10-12	W668D	James WV Departm		Lancaster	Jay-Bee	≤12.5%	389/461	10.25
D	p/0 05-10-12	W668D	Shirley Environmental F	otection	Lancaster	Jay-Bee	≤12.5%	389/339	10.25
D	p/0 05-10-12	W668D	Violet		Lancaster	Jay-Bee	≤12.5%	391/629	10.25
D-	p/0 05-10-12	W668D	Franklin	G.	Lancaster Jr.	Jay-Bee	≤12.5%	391/260	10.25
D -	p/o 05-10-12	W668D	Jack		Mason	Jav-Bee	≤12.5%	391/601	10.25

10-12	W668D	Michael	L	Mason	Jay-Bee	≤12.5%	400/420	10.250
10-12	W668D	Carolyn		Masters	Jay-Bee	≤12.5%	389/363	10.250
10-12	W668D	Linda	Kay	McAbee	Jay-Bee	≤12.5%	389/421	10,250
10-12	W668D	Sharon	Diane	McConnell	Jay-Bee	≤12.5%	387/816	10,250
10-12	W668D	Kim		McKinney	Jay-Bee	≤12.5%	425/391	10.250
10-12	W668D	Barbara	Ann	Mead	Jay-Bee	≤12.5%	391/230	10,250
10-12	W668D	Linda		Miller	Jay-Bee	≤12.5%	423/333	10.250
10-12	W668D	Betty	S.	Mitchell	Jay-Bee	≤12.5%	389/473	10.250
10-12	W668D	Anna	Jean	Moore	Jav-Bee	≤12.5%	389/429	10.25
-10-12	W668D	Stanley	F.	Moore	Jay-Bee	≤12.5%	389/433	10.25
10-12	W668D	Diane		Morris	Jay-Bee	≤12.5%	423/339	10.25
10-12	W668D	Ruth	Elaine Winland	Mouritsen	Jay-Bee	≤12.5%	423/342	10.25
10-12	W668D	Brian	M.	Pittman	Jay-Bee	≤12.5%	425/488	10.25
10-12	W668D	David	1,11	Pittman	Jay-Bee	≤12.5%	441/498	10,25
	W668D	Lula		Rawson	Jay-Bee	≤12.5%	391/589	10.25
10-12	W668D	Cynthia		Reese	Jay-Bee	≤12.5%	391/318	10.25
-10-12				Ricke	Jay-Bee	≤12.5%	434/677	10.250
-10-12	W668D	Ed	S.	Hambleton	Jay-Bee	≤12.5%	391/597	10.250
10-12	W668D	Carrie	7(7)	Shearer	Jay-Bee Jay-Bee	≤12.5% ≤12.5%	422/404	10.25
-10-12	W668D	Valerie	White					
-10-12	W668D	Curtis	Elwin	Sheperd	Jay-Bee	≤12.5%	391/264	10.25
-10-12	W668D	Brenda		Sherwood	Jay-Bee	≤12.5%	391/226	10.25
10-12	W668D	Joe		Silver	Jay-Bee	≤12.5%	389/355	10.25
-10-12	W668D	Larry		Smith	Jay-Bee	≤12.5%	391/302	10.25
-10-12	W668D	Paul	E.	Smith, Jr.	Jay-Bee	≤12.5%	391/605	10.25
-10-12	W668D	Jack		Stetson	Jay-Bee	≤12.5%	425/406	10.25
-10-12	W668D	Joe		Stetson	Jay-Bee	≤12.5%	393/160	10.25
10-12	W668D	Mack	Thomas	Stetson	Jay-Bee	≤12.5%	393/156	10.25
-10-12	W668D	Bobbie	Sue	Cooper	Jay-Bee	≤12.5%	457/245	10.25
-10-12	W668D	Cledis	Paul	Swiger	Jay-Bee	≤12.5%	390/404	10.25
-10-12	W668D	Larry	E.	Swiger	Jay-Bee	≤12.5%	425/581	10.25
-10-12	W668D	William	Gary	Swiger	Jay-Bee	≤12.5%	390/384	10.25
-10-12	W668D	Bill		Thomas	Jay-Bee	≤12.5%	389/323	10.25
-10-12	W668D	Donald	K.	Thomas	Jay-Bee	≤12.5%	391/585	10.25
-10-12	W668D	Donald	R	Thomas	Jay-Bee	≤12.5%	391/638	10.25
-10-12	W668D	Jackie	L.	Thomas	Jay-Bee	≤12.5%	393/152	10.25
-10-12	W668D	Jerry	B.	Thomas	Jay-Bee	≤12.5%	389/417	10.25
-10-12	W668D	Helen	Marie	Titus	Jay-Bee	≤12.5%	389/413	10.25
-10-12	W668D	Brian	K.	Tustin	Jay-Bee	≤12.5%	390/372	10.25
-10-12	W668D	Lloyd	Λ.	Tustin	Jay-Bee	≤12,5%	390/376	10.25
-10-12	W668D	Doris		Underwood	Jay-Bee	≤12.5%	391/281	10.25
-10-12	W668D	Carl BECEIVED		Walters	Jay-Bee	≤12.5%	406/795	10.25
-10-12	W668D	Jerry Office of Oil & C	Nac	Walters	Jay-Bee	≤12.5%	406/689	10.25
-10-12	W668D	Justin Office of Oil & I	Tab	Walters	Jay-Bee	≤12.5%	441/337	10.25
-10-12	W668D		6	Walters	Jay-Bee	≤12.5%	390/420	10.25
-10-12	W668D	Roger Ernest JUL 05 202	G	White, Jr.	Jay-Bee	≤12.5%	443/141	10.25
	W668D	Barbara	1	Williams	Jay-Bee	≤12.5%	433/817	10.25
-10-12	W668D			Winland	Jay-Bee	≤12.5%	439/184	10.25
-10-12		Bernadine WV Department	01	Winland	Jay-Bee	≤12.5%	423/396	10.25
-10-12	W668D	Douglas Environmental Prot	ection	Winland	Jay-Bee	≤12.5%	423/398	10.25
-10-12	W668D	Rosalea		Winland	Jay-Bee	≤12.5%	423/393	10.25
-10-12	W668D	Sandra	L.					
								10.25
			Brooks					10.25
								10.25
-10-12		Larry						10.25
-10-12	W668D	Robert	Lee	Woodburn		≤12.5% ≤12.5%		10.25
-10-12 -10-12 -10-12 -10-12		W668D W668D W668D W668D W668D	W668D   Benny   W668D   Denver   W668D   Larry	W668D         Benny         Brooks           W668D         Denver           W668D         Larry         Jack	W668D         Benny         Brooks         Woodburn           W668D         Denver         Woodburn           W668D         Larry         Jack         Woodburn           W668D         Robert         Lee         Woodburn	W668D         Benny         Brooks         Woodburn         Jay-Bee           W668D         Denver         Woodburn         Jay-Bee           W668D         Larry         Jack         Woodburn         Jay-Bee	W668D         Benny         Brooks         Woodburn         Jay-Bee         ≤12.5%           W668D         Denver         Woodburn         Jay-Bee         ≤12.5%           W668D         Larry         Jack         Woodburn         Jay-Bee         ≤12.5%           W668D         Robert         Lee         Woodburn         Jay-Bee         ≤12.5%	W668D         Benny         Brooks         Woodburn         Jay-Bec         ≤12.5%         390/416           W668D         Denver         Woodburn         Jay-Bee         ≤12.5%         421/816           W668D         Larry         Jack         Woodburn         Jay-Bee         ≤12.5%         389/437           W668D         Robert         Lee         Woodburn         Jay-Bee         ≤12.5%         389/441

D -	p/o 05-10-12	W668D	TO MENT	Dean	Woodburn	Jay-Bee	≤12.5%	390/799	10,250
0	p/0 05-10-12	W668D	110 (111)	D,	Wright	Jay-Bee	≤12.5%	390/400	10.250
3	p/0 05-10-12	W668D	Roger		Wright	Jay-Bee	≤12.5%	390/388	10.250
	p/o 05-10-12	W668D	Ronald		Wright	Jay-Bee	≤12.5%	390/424	10.250
3 0	p/0 05-10-12	W668D	William	G.	Wright	Jay-Bee	≤12.5%	391/273	10.250
1	p/o 05-10-12	W668D	Patricia		Felt	Jay-Bee	≤12.5%	443/180	10.250
D	p/0 05-10-12	W668D	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	448/470	10.250
D-	p/0 05-10-12	W668D	Shiben Estates, Inc.			Jay-Bee	≤12.5%	446/492	10,25
E	p/0 05-10-12	p/o W668B	Joseph		Boyd	Antero	≤12.5%	381/281	35.000
V	05-11-47,2	p/o FoutT3oB	Connie		Bowen	Jay-Bee	≤12.5%	418/565	46.34
F	05-11-47.2	p/o FoutT3oB	Diane	Tennant	Campbell	Jay-Bee	≤12.5%	491/73	46.34
T/	05-11-47.2	p/o FoutT3oB	Richard	L,	Clark	Jay-Bee	≤12.5%	410/263	46.34
F	05-11-47.2	p/o FoutT3oB	Maxine	L.	Cook	Jay-Bee	≤12.5%	491/76	46.34
F	05-11-47.2	p/o FoutT3oB	Nancy & John		Fout	Jay-Bee	≤12.5%	380/396	46.344
F	05-11-47.2	p/o FoutT30B	Dottie	S.	Glover	Jay-Bee	≤12.5%	423/207	46.34
Ic	05-11-47.2	p/o FoutT3oB	Joann		Goff	Jay-Bee	≤12,5%	491/79	46.344
P L	05-11-47-2	p/o FoutT3oB	Brian	Claude	Hall	Jay-Bee	≤12,5%	422/240	46.344
V	05-11-47.2	p/o FoutT30B	Glenda		Hamner	Jay-Bee	≤12,5%	423/210	46.344
V	05-11-47.2	p/o FoutT30B	Marjorie		Haney	Jay-Bee	≤12.5%	491/82	46.34
F	05-11-47.2	p/o FoutT30B	Stephen		Hanshaw	Jay-Bee	≤12.5%	491/85	46.34
F	05-11-47.2	p/o FoutT30B	Marthajo	Springer	Harasuik	Jay-Bee	≤12.5%	411/775	46.34
F	05-11-47.2	p/o FoutT30B	Robert	K.	Haught	Jay-Bee	≤12.5%	417/352	46.34
F	05-11-47.2	p/o FoutT3oB	Beth Laverne	Curtis	Hayes	Jay-Bee	≤12.5%	412/279	46.34
F	05-11-47.2	p/o FoutT3oB	Edmond		Hayes	Jay-Bee	≤12.5%	412/539	46.34
F	05-11-47.2	p/o FoutT3oB	Leslie	C.	Hayes	Jay-Bee	≤12.5%	423/213	46.34
F	05-11-47.2	p/o FoutT30B	Randy	P.	Hewitt	Jay-Bee	≤12.5%	410/187	46.34
F	05-11-47.2	p/o FoutT3oB	Vieky		Holly	Jay-Bee	≤12.5%	491/94	46.34
F	05-11-47.2	p/o FoutT30B	Debby		Hudgins	Jay-Bee	≤12.5%	491/97	46.34
F	05-11-47.2	p/o FoutT30B	Freda	I.	James	Jay-Bee	≤12,5%	412/545	46.344
F	05-11-47.2	p/o FoutT30B	3 J's LLC		Jeri L. Booher, Member	Jay-Bee	≤12.5%	408/630	46.344
F	05-11-47.2	p/o FoutT30B	Shirley		Lancaster	Jay-Bee	≤12.5%	410/279	46.344
F	05-11-47.2	p/o FoutT30B	Tanya	M.	Losey	Jay-Bee	≤12.5%	491/70	46.344
V	05-11-47.2	p/o FoutT30B	Teresa	10 10	Lovell	Jay-Bee	≤12.5%	418/562	46,344
F	05-11-47.2	p/o FoutT30B	Donald Duane	and Brenda Sue	Ludolph	Jay-Bee	≤12.5%	422/236	46.344
b	05-11-47.2	p/o FoutT30B	Lydle	M.	Martyn c/o Sharon K. Irv	Jay-Bee	≤12.5%	410/384	46.344
F	05-11-47.2	p/o FoutT3oB	Bonnie		Mason	Jay-Bee	≤12.5%	431/49	46.344
P	05-11-47.2	p/o FoutT30B	Jack		Mason	Jay-Bee	≤12.5%	418/524	46.34
F	05-11-47.2	p/o FoutT3oB	Mike		Mason	Jay-Bee	≤12.5%	421/234	46.344
F	05-11-47.2	p/o FoutT30B	Virgil	D	Masters Mazzu	Jay-Bee Jay-Bee	≤12.5% ≤12.5%	423/328 491/67	46.344 46.344
F	05-11-47.2	p/o FoutT30B	Lisa	D.		Jay-Bee	≤12.5%	491/6/	46.344
F	05-11-47.2	p/o FoutT30B	Catherine	Theresa	McCollum	Jay-Bee	≤12.5% ≤12.5%	491/91	46,344
II.	05-11-47.2	p/o FoutT30B	Mary RECEIVE	Pane	McKinney McKinney, by POA Mary	Jay-Bee	≤12,5% ≤12,5%	513/28	46,344
P	05-11-47.2	p/o FoutT30B	Naiph Office of Oil	Gas	Miles Miles	Jay-Bee	≤12,5% ≤12,5%	491/64	46.344
J.	05-11-47.2	p/o FoutT30B	Rhonda	E.	Minger	Jay-Bee	≤12,5%	412/376	46.34
F	05-11-47.2	p/o FoutT30B		Wingsas .	Morgan	Jay-Bee	≤12.5% ≤12.5%	423/336	46.34
F	05-11-47.2	p/o FoutT30B		C-7-	Morgan	Jay-Bee	≤12.5% ≤12.5%	410/236	46.34
F	05-11-47.2	p/o FoutT30B	Judy	C	Morgan	Jay-Bee	≤12.5%	410/230	46.34
F	05-11-47.2	p/o FoutT30B	Richard WV Departn Betty Environmental	ent of	Nichols	Jay-Bee	≤12.5%	491/61	46.34
T/	05-11-47.2	p/o FoutT30B	Betty Environmental	Fotection	Podmore	Jay-Bee	≤12.5%	418/559	46.34
F	05-11-47.2	p/o FoutT30B	Connie		Pogue	Jay-Bee	≤12.5% ≤12.5%	423/216	46.34
I/	05-11-47.2	p/o FoutT30B	Shelia	Hayes		Jay-Bee Jay-Bee	≤12.5%	491/100	46.34
F	05-11-47.2	p/o FoutT30B	Cindy	v	Ritcheson Rodler	Jay-Bee	≤12.5% ≤12.5%	423/204	46.34
F	05-11-47.2	p/o FoutT30B	Dianna	K.	1 0/2-01/07	Jay-Bee Jav-Bee	≤12.5% ≤12.5%	423/204	
P	05-11-47.2	p/o FoutT30B	Deborah		Saunders	Jay-Bee Jav-Bee		410/402	46.34
F	05-11-47.2	p/o FoutT30B	Brenda		Sherwood	aav-pee	≤12.5%	410/190	46.34

F	05-11-47.2	p/o FoutT30B	Gloria	McKinney	Smith	Jay-Bee	≤12.5%	418/518	46.344
F	05-11-47.2	p/o FoutT30B	Roxie	Tennant	Sosenko	Jay-Bee	≤12.5%	491/58	46.344
17	05-11-47.2	p/o FoutT30B	Bóbbie	Sue	Cooper	Jay-Bee	≤12.5%	457/245	46.344
The same	05-11-47-2	p/o FoutT3oB	Francis	W.	Tennant	Jay-Bee	≤12.5%	491/52	46.344
F	05-11-47.2	p/o FoutT30B	William	J.	Tennant	Jay-Bee	≤12.5%	491/55	46.344
1	05-11-47.2	p/o FoutT30B	Bill		Thomas	Jay-Bee	≤12.5%	421/123	46.344
F	05-11-47.2	p/o FoutT30B	Bobby	G.	Thomas	Jay-Bee	≤12.5%	425/428	46.344
T.	05-11-47.2	p/o FoutT30B	Carol	A.	Thomas	Jay-Bee	≤12.5%	423/219	46.34
F	05-11-47.2	p/o FoutT30B	Donald	K.	Thomas	Jay-Bee	≤12.5%	410/214	46.34
F	05-11-47.2	p/o FoutT30B	Ernest	15.	Thomas	Jay-Bee	≤12.5%	430/141	46.34
Tr.	05-11-47.2	p/o FoutT30B	Jackie		Thomas	Jay-Bee	≤12,5%	410/211	46.34
J.		p/o FoutT30B	James	C.	Thomas	Jay-Bee	≤12.5%	419/656	46.34
T	05-11-47.2	p/o FoutT30B	Jerry	B.	Thomas	Jay-Bee	≤12.5%	410/208	46.34
F	05-11-47.2		Otis	D.	Thomas, by POA Jayne S	Jay-Bee	≤12.5%	430/146	46.34
	05-11-47.2	p/o FoutT30B		D.	Thomas, Jr.	Jay-Bee	≤12.5%	425/475	46.34
E	05-11-47.2	p/o FoutT3oB	Corles		Tustin	Jay-Bee	≤12.5%	421/339	46.344
F	05-11-47.2	p/o FoutT30B	Johanna		Wadlington	Jay-Bee	≤12.5%	423/200	46.344
12	05-11-47.2	p/o FoutT30B	Brenda	Tracket	- ×	Jay-Bee	≤12.5%		
F	05-11-47.2	p/o FoutT30B	Missy	Hayes	Ward			446/483	46.34
T.	05-11-47.2	p/o FoutT30B	Robert	Mark	Wells	Jay-Bee	≤12.5%		
U	05-11-47.2	p/o FoutT3oB	Sandra		Wentz	Jay-Bee	≤12.5%	412/505	46.34
P	05-11-47.2	p/o FoutT3oB	Rodney		Wright	Jay-Bee	≤12.5%	410/205	46.34
F	05-11-47.2	p/o FoutT30B	Roger	L.	Wright	Jay-Bee	≤12.5%	410/202	46.34
F	05-11-47.2	p/o FoutT3oB	Ronald	L,	Wright	Jay-Bee	≤12.5%	410/190	46.34
T	05-11-47.2	p/o FoutT3oB	William		Wright	Jay-Bee	≤12.5%	412/508	46.34
F	05-11-47.2	p/o FoutT3oB	Dallas	Drexal	Yeater	Jay-Bee	≤12.5%	410/193	46.34
V	05-11-47.2	p/o FoutT3oB	Connie	J.	Young	Jay-Bee	≤12.5%	410/396	46,34
F	05-11-47.2	p/o FoutT3oB	Blackrock Enterprises, LLC			Jay-Bee	≤12.5%	412/282	46.34
F	05-11-47.2	p/o FoutT30B	James D. Yeater		c/o Sandra L. Dotson, PC	Jay-Bee	≤12.5%	594/338	46.34
- tr	05-11-47.2	p/o FoutT3oB	Jay-Bee Royalty, LLC			Jay-Bee	≤12,5%	505/340	46.34
( )	05-11-24	p/o FoutT30A	Richard	L.	Clark	Jay-Bee	≤12.5%	410/263	55.400
C	05-11-24	p/o FoutT3oA	Nancy & John		Fout	Jay-Bee	≤12.5%	380/396	55.400
G	05-11-24	p/o FoutT30A	Dottie	S.	Glover	Jay-Bee	≤12.5%	423/207	55.400
G	05-11-24	p/o FoutT30A	Brian	Claude	Hall	Jay-Bee	≤12.5%	422/240	55.400
G	05-11-24	p/o FoutT3oA	Glenda		Hamner	Jay-Bee	≤12.5%	423/210	55.400
G	05-11-24	p/o FoutT30A	Marthajo	Springer	Harasuik	Jay-Bee	≤12.5%	411/775	55.400
G	05-11-24	p/o FoutT30A	Robert	K.	Haught	Jay-Bee	≤12.5%	417/352	55.400
C	05-11-24	p/o FoutT30A	Both Laverne BECEIVED	Curtis	Haves	Jay-Bee	≤12.5%	412/279	55.400
G	05-11-24	p/o FoutT30A	Edmond Office of Oil & G	as	Hayes	Jay-Bee	≤12.5%	412/539	55.40
G		p/o FoutT30A	Leslie	C	Haves	Jay-Bee	≤12.5%	423/213	55.400
Ci-	05-11-24	p/o FoutT30A	Randy       0 5 2022	P	Hewitt	Jay-Bee	≤12.5%	410/187	55.400
	05-11-24		Vicky JIII V 3 ZUZZ	1.4	Holly	Jay-Bee	≤12.5%	491/94	55.40
G	05-11-24	p/o FoutT30A	Debby		Hudgins	Jay-Bee	≤12.5%	491/97	55.40
G	05-11-24	p/o FoutT3oA		of	James	Jay-Bee	≤12.5%	412/545	55.40
G	05-11-24	p/o FoutT3oA	- Freeze	ection	Jeri L. Booher, Member	Jay-Bee	≤12.5%	408/630	55.40
Ti-	05-11-24	p/o FoutT3oA		E0-141		Jay-Bee	≤12.5%	410/279	55.40
Cr	05-11-24	p/o FoutT3oA	Shirley	-	Lancaster Lovell	Jay-Bee	≤12.5%	418/562	55.40
G	05-11-24	p/o FoutT30A	Teresa	1 D 1 - C		Jay-Bee	≤12.5%	422/236	55.40
Cr	05-11-24	p/o FoutT30A	Donald Duane	and Brenda Sue	Ludolph				
G	05-11-24	p/o FoutT3oA	Lydle	M.	Martyn c/o Sharon K. Irv	Jay-Bee	≤12.5%	410/384	55.40
G	05-11-24	p/o FoutT30A	Catherine	Theresa	McCollum	Jay-Bee	≤12.5%	491/91	55.40
G	05-11-24	p/o FoutT3oA	George W.	& Joni	McCrobie	Jay-Bee	≤12.5%	425/422	55.40
(5	05-11-24	p/o FoutT30A	Mary	Jane	McKinney	Jay-Bee	≤12.5%	412/556	55.40
G	05-11-24	p/o FoutT30A	Ralph	C.	McKinney, by POA Mary	Jay-Bee	≤12.5%	513/28	55.40
G	05-11-24	p/o FoutT30A	Wilmadeen	Thomas	Minger	Jay-Bee	≤12.5%	412/376	55.40
G	05-11-24	p/o FoutT30A	Gary		Morgan	Jay-Bee	≤12.5%	423/336	55.40
G	05-11-24	p/o FoutT3oA	Judy		Morgan	Jay-Bee	≤12.5%	410/236	55.40
Cr.	05-11-24	p/o FoutT3oA	Richard	C.	Morgan	Jay-Bee	≤12.5%	410/199	55.40

G	05-11-24	p/o FoutT3oA	Connie		Podmore	Jay-Bee	≤12.5%	418/559	55.400
G	05-11-24	p/o FoutT30A	Shelia	Hayes	Pogue	Jay-Bee	≤12.5%	423/216	55.400
G	05-11-24	p/o FoutT3oA	Cindy		Ritcheson	Jay-Bee	≤12.5%	491/100	55.400
CI	05-11-24	p/o FoutT30A	Dianna	K.	Rodler	Jay-Bee	≤12.5%	423/204	55.400
G	05-11-24	p/o FoutT30A	Deborah		Saunders	Jay-Bee	≤12.5%	410/402	55.400
G-	05-11-24	p/o FoutT30A	Brenda		Sherwood	Jay-Bee	≤12.5%	410/196	55.400
G	05-11-24	p/o FoutT3oA	Jeff		Shreve	Jay-Bee	≤12.5%	423/196	55.400
G	05-11-24	p/o FoutT30A	Gloria	McKinney	Smith	Jay-Bee	≤12.5%	418/518	55.400
G	05-11-24	p/o FoutT30A	Bobbie	Sue	Cooper	Jay-Bee	≤12.5%	457/245	55.400
G	05-11-24	p/o FoutT30A	Carol	A.	Thomas	Jay-Bee	≤12.5%	423/219	55.400
G	05-11-24	p/o FoutT30A	Donald	K.	Thomas	Jay-Bee	≤12.5%	410/214	55.400
G	05-11-24	p/o FoutT30A	Ernest	10.	Thomas	Jay-Bee	≤12.5%	430/141	55.400
0		p/o FoutT30A	Jackie		Thomas	Jay-Bee	≤12.5%	410/211	55.400
G	05-11-24 05-11-24	p/o FoutT30A	James	C.	Thomas	Jay-Bee	≤12.5%	419/656	55.400
G		p/o FoutT30A	Jerry	B.	Thomas	Jay-Bee	≤12.5%	410/208	55.400
G	05-11-24	p/o FoutT30A	Robert	Lee	Thomas	Jay-Bee	≤12.5%	425/425	55.400
	05-11-24		Otis	D.	Thomas, by POA Jayne S	Jay-Bee	≤12.5%	430/146	55.400
G	05-11-24	p/o FoutT3oA		D.	Thomas, Jr.	Jay-Bee	≤12.5%	425/475	55.400
G	05-11-24	p/o FoutT3oA	Corles		Tustin	Jay-Bee	≤12.5%	421/339	55.400
G	05-11-24	p/o FoutT30A	Johanna		Wadlington	Jay-Bee	≤12.5%	421/339	55.400
G	05-11-24	p/o FoutT30A	Brenda	11		Jay-Bee Jay-Bee	≤12.5% ≤12.5%	446/483	55.400
U	05-11-24	p/o FoutT30A	Missy	Hayes	Ward			440/403	
G	05-11-24	p/o FoutT3oA	Robert	Mark	Wells	Jay-Bee	≤12.5%		55.400
G	05-11-24	p/o FoutT3oA	Sandra		Wentz	Jay-Bee	≤12.5%	412/505	55.400
G	05-11-24	p/o FoutT3oA	Rodney		Wright	Jay-Bee	≤12.5%	410/205	55.400
G	05-11-24	p/o FoutT3oA	Roger	L.	Wright	Jay-Bee	≤12.5%	410/202	55.400
G	05-11-24	p/o FoutT30A	Ronald	L.	Wright	Jay-Bee	≤12.5%	410/190	55.400
Tr	05-11-24	p/o FoutT3oA	William		Wright	Jay-Bee	≤12.5%	412/508	55,400
G	05-11-24	p/o FoutT30A	Dallas	Drexal	Yeater	Jay-Bee	≤12.5%	410/193	55.400
To	05-11-24	p/o FoutT3oA	Connie	J.	Young	Jay-Bee	≤12.5%	410/396	55.400
G	05-11-24	p/o FoutT30A	Blackrock Enterprises, LLC			Jay-Bee	≤12.5%	412/282	55.400
Ú,	05-11-24	p/o FoutT30A	James D. Yeater		c/o Sandra L. Dotson, PC	Jay-Bee	≤12.5%	594/338	55.400
G	05-11-24	p/o FoutT30A	Jay-Bee Royalty, LLC	1		Jay-Bee	≤12.5%	505/340	55.400
li .	05-11-25	T3054A	Eugene RECEIVEL	H	Armstrong	Antero	≤12,5%	426/68	49.732
I)	05-11-25	T3054A	Estella Office of Oil &	Gas	Goodfellow	Cunningham	≤12.5%	383/779	49.732
H	05-11-25	T3054A	Arthur	E.	Guynn	Jay-Bee	≤12.5%	474/531	49,732
H	05-11-25	T3054A	Beverly JUL 05 20	22	Guynn	Jay-Bee	≤12.5%	474/534	49.732
H	05-11-25	T3054A	Ralph JOL 00 20	R.	Guynn	Jay-Bee	≤12.5%	474/537	49.732
H	05-11-25	T3054A	Rosemary		Haught	Cunningham	≤12.5%	383/582	49.732
II	05-11-25	T3054A	Donald WV Departme	of of	Kesterson	Jay-Bee	≤12.5%	427/834	49.732
11	05-11-25	T3054A	Kenneth R. Environmental Pr	and lemifer L.	Mason	Jay-Bee	≤12.5%	495/242	49.732
H	05-11-25	T3054A	Donald	R	Reynolds	Antero	≤12.5%	422/484	49.732
(1)	05-11-25	T3054A	Eugene H. Armstrong Estate		Richard Armstrong, Exec	Jay-Bee - Utica	≤12.5%	426/68	49.732
11	05-11-25	T3054A	Allen		Smith	Jay-Bee	≤12.5%	578/63	49.732
H	05-11-25	T3054A	BP Mineral Holding II LLC			BRC	≤12.5%	369/300	49.732
H	05-11-25	T3054A	BRC Appalachian Minerals I LLC			BRC	≤12.5%	369/300	49.732
H	05-11-25	T3054A	Clarence W. Mutschelknaus, Sr. & Jr	., DBA B&C Oil & C	as	Antero	≤12.5%	509/776	49.732
H	05-11-25	T3054A	OXY USA Inc.			BRC	≤12.5%	369/300	49.732
H	05-11-25	T3054A	Somerset Minerals LP		11	BRC	≤12.5%	369/300	49.732
1	05-11-25.9	T3054I	Estella		Goodfellow	Cunningham	≤12.5%	383/779	1.000
T	05-11-25.9	T3054I	Rosemary		Haught	Cunningham	≤12.5%	383/582	1.000
1	05-11-25.9	T3054I	Donald	C	Kesterson	Jay-Bee	≤12,5%	427/834	1.000
1		T30541	Kenneth R.	and Jennifer L.	Mason	Jay-Bee	≤12,5%	495/242	1.000
1	05-11-25.9		Melvin	W.	Murner	Jay-Bee	≤12.5%	516/4	1.000
1	05-11-25.9	T3054I	Donald	R.	Revnolds	Jay-Bee	≤12.5%	510/702	1.000
1	05-11-25.9	T30541		IX.	Richard Armstrong, Exec	Jay-Bee - Utica	≤12.5%	510/707	1.000
1	05-11-25.9	T3054I	Eugene H. Armstrong Estate		INICIATO ATTIISTIONS, Exeq	oay-bee- onea	212.3/0	210//0/	3.000

I	05-11-25.9	T3054I	BP Mineral Holding II LLC			BRC	≤12.5%	369/300	1.000
1	05-11-25.9	T3054I	BRC Appalachian Minerals I LLC			BRC	≤12.5%	369/300	1.000
1	05-11-25.9	T3054I	Clarence W. Mutschelknaus, Sr. & Jr., DBA B&C Oil & Gas			Antero	≤12.5%	509/776	1.000
I	05-11-25.9	T3054I	OXY USA Inc.	44-		BRC	≤12.5%	369/300	1.000
1	05-11-25.9	T3054I	Somerset Minerals LP			BRC	≤12.5%	369/300	1.000
_ J	05-11-25.11	T3054J	Estella		Goodfellow	Cunningham	≤12.5%	383/779	0.800
1	05-11-25.11	T3054J	Arthur	E.	Guynn	Jay-Bee	≤12.5%	474/531	0.800
-J	05-11-25.11	T3054J	Beverly		Guynn	Jay-Bee	≤12.5%	474/534	0.800
J	05-11-25.11	T3054J	Ralph	R.	Guynn	Jay-Bee	≤12.5%	474/537	0.800
J	05-11-25.11	T3054J	Rosemary		Haught	Cunningham	≤12.5%	383/582	0.800
J	05-11-25.11	T3054J	Donald	C	Kesterson	Jay-Bee	≤12.5%	427/834	0.800
d	05-11-25.11	T3054J	Kenneth R.	and Jennifer L.	Mason	Jay-Bee	≤12.5%	495/242	0.800
J	05-11-25.11	T3054J	Donald	R.	Reynolds	Jay-Bee	≤12.5%	510/702	0.800
1	05-11-25.11	T3054J	Eugene H. Armstrong Estate		Richard Armstrong, Exed	Jay-Bee - Utica	≤12.5%	510/707	0.800
J	05-11-25.11	T3054J	Allen		Smith	Jay-Bee	≤12.5%	578/63	0.800
1	05-11-25.11	T3054J	BP Mineral Holding II LLC			BRC	≤12.5%	369/300	0.800
J	05-11-25.11	T3054J	BRC Appalachian Minerals I LLC			BRC	≤12.5%	369/300	0.800
J	05-11-25.11	T3054J	Clarence W. Mutschelknaus, Sr. & Jr., DBA B&C Oil & Gas			Antero	≤12.5%	509/776	0.800
J	05-11-25.11	T3054J	OXY USA Inc.			BRC	≤12.5%	369/300	0.800
J	05-11-25.11	T3054J	Somerset Minerals LP		100	BRC	≤12.5%	369/300	0.800
R	05-11-25.15	T3054C	Lovell R.	& Eilene G.	Davis	Jay-Bee	≤12.5%	471/417	12.280
K	05-11-25.15	T3054C	Estella		Goodfellow	Cunningham	≤12.5%	383/779	12.280
K	05-11-25.15	T3054C	Rosemary		Haught	Cunningham	≤12.5%	383/582	12.280
K	05-11-25.15	T3054C	Donald	C	Kesterson	Jay-Bee	≤12.5%	427/834	12.280
K	05-11-25.15	T3054C	Kenneth R.	and Jennifer L.	Mason	Jay-Bee	≤12.5%	495/242	12.280
K	05-11-25.15	T3054C	Donald	R.	Reynolds	Jay-Bee	≤12.5%	510/702	12,280
K	05-11-25.15	T3054C	Eugene H. Armstrong Estate		Richard Armstrong, Exec	Jay-Bee - Utica	≤12.5%	510/707	12.280
K	05-11-25.15	T3054C	Allen		Smith	Jay-Bee	≤12.5%	578/63	12.280
K	05-11-25.15	T3054C	BP Mineral Holding II LLC			BRC	≤12.5%	369/300	12.280
K	05-11-25.15	T3054C	BRC Appalachian Minerals I LLC			BRC	≤12.5%	369/300	12.280
K	05-11-25.15	T3054C	Clarence W. Mutschelknaus, Sr. & Jr., DBA B&C Oil & Gas			Antero	≤12.5%	509/776	12.280
K	05-11-25-15	T3054C	OXY USA Inc.			BRC	≤12.5%	369/300	12.280
K	05-11-25.15	T3054C	Somerset Minerals LP			BRC	≤12.5%	369/300	12.280

RECEIVED
Office of Oil & Gas

JUL 05 2022

WV Department of Environmental Protection



July 4, 2022

Permitting Office Office of Oil and Gas WV Department of Environmental Protection 601 57<sup>th</sup> St. SE Charleston, WV 25304

Re: T1-03-1A Well

# Permitting Office:

As you know we have applied for a well permit for the T1-03-1A Well in Tyler County, West Virginia. This pad is located on what we call the T1-03 tract. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Emily Potesta

Land Manager Assistant

RECEIVED
Office of Oil & Gas

JUL 05 2022

WV Department of Environmental Protection

**API No. 47-** 095

WW-6AC (1/12)

Date of Notice Certification: 07/01/2022

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

			-	Well No. 11-00	
<b>N</b> 7 4	•	v	Vell Pad N	lame: <u>T1-03</u>	
Notice has l					
Pursuant to th	ne provisions in West Virginia Code §	§ 22-6A, the Operator has provid	ded the req	uired parties w	ith the Notice Forms listed
	tract of land as follows:	_		547000.05	
State:	West Virginia		Easting:	517033.65	
County:	Tyler	<del></del>	Northing:	4366589.85	
District:	McEiroy	Public Road Acces		Big Run off Indian	
Quadrangle:	Shirley 7 1/2'	Generally used farm	n name:	Edsel Hoover, Jr.	
Watershed:	Middle Island Creek	<del></del>			
prescribed by it has provid information r of giving the requirements Virginia Cod	West Virginia Code § 22-6A-7(b), the secretary, shall be verified and sled the owners of the surface describequired by subsections (b) and (c), se surface owner notice of entry to su of subsection (b), section sixteen or e § 22-6A-11(b), the applicant shall thave been completed by the applicant	hall contain the following information in subdivisions (1), (2) and ection sixteen of this article; (ii) arvey pursuant to subsection (a) of this article were waived in we ender proof of and certify to the	nation: (14), substitute that the real, section to the real to the	A) A certification (b), security of this article of this article over the surface over the	on from the operator that (interior ten of this article, the deemed satisfied as a result cle six-a; or (iii) the notice wher; and Pursuant to Wes
that the Ope	West Virginia Code § 22-6A, the Operator has properly served the require		s Notice C	ertification	OOG OFFICE USE ONLY
☐ 1. NO	TICE OF SEISMIC ACTIVITY or	■ NOTICE NOT REQUIRE SEISMIC ACTIVITY WAS			☐ RECEIVED/ NOT REQUIRED
☐ 2. NO	TICE OF ENTRY FOR PLAT SURV	YEY or  NO PLAT SURVE	Y WAS CO	ONDUCTED	☐ RECEIVED
■ 3. NO	TICE OF INTENT TO DRILL or	☐ NOTICE NOT REQUIRE NOTICE OF ENTRY FOR PI WAS CONDUCTED or			☐ RECEIVED/ NOT REQUIRED
		☐ WRITTEN WAIVER B' (PLEASE ATTACH)	Y SURFA	CE OWNER	
■ 4. NO	TICE OF PLANNED OPERATION	RECEIVE Office of Oil	D Cas		☐ RECEIVED
■ 5. PU	BLIC NOTICE	Office of Oil  JUL 05 2			☐ RECEIVED
■ 6. NO	TICE OF APPLICATION		ant of		☐ RECEIVED
L		WV Departing	Protection		

#### **Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WW-6AC (1/12)

#### Certification of Notice is hereby given:

THEREFORE, I Emily Potesta , have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Jay-Bee Oil & Gas, Inc.

By: Emily Potesta

Its: Land Department

Telephone: 304-628-3111

Address: 429 Simonton Rd. P.O. Box 129

Ellenboro, WV 26346

Facsimile: 304-628-3119

Email: epotesta@jaybeeoil.com

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA KRISTY D. GORDON 89 Mount Street Mount Clare, W. 26408 My Comm. Expires Jan. 16, 2025

Subscribed and sworn before me this

and sworn before me this day of

Notary Public

My Commission Expires

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="deprivacyofficer@wv.gov">deprivacyofficer@wv.gov</a>.

RECEIVED
Office of Oil & Gas

JUL 05 2022

WW-6A (9-13)

API NO. 47- 095 - OPERATOR WELL NO. 11-03-1A Well Pad Name: T1-03

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 06/17/2022 Date Permit Application Filed: 07/01/2022 RECEIVED Notice of: Office of Oil & Gas ☑ PERMIT FOR ANY ☐ CERTIFICATE OF APPROVAL FOR THE JUL 0 5 2022 WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT WV Department of Environmenta: Protection Delivery method pursuant to West Virginia Code § 22-6A-10(b) **✓** REGISTERED ■ METHOD OF DELIVERY THAT REQUIRES A ☐ PERSONAL RECEIPT OR SIGNATURE CONFIRMATION **SERVICE MAIL** Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice ☐ Well Plat Notice is hereby provided to: □ COAL OWNER OR LESSEE ☑ SURFACE OWNER(s) Name: SEE ATTACHED LIST Exhibit 6A Name: \_\_\_\_\_ Address: Address: COAL OPERATOR Name: Name: \_\_\_\_\_ Address: Address: SURFACE OWNER(s) (Road and/or Other Disturbance) Name: SEE ATTACHED LIST Exhibit 6A ☑ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s) Address: Name: SEE ATTACHED LIST Exhibit 6A Address: Name: \_\_\_\_\_ Address: □ OPERATOR OF ANY NATURAL GAS STORAGE FIELD SURFACE OWNER(s) (Impoundments or Pits) Name: Name: Address: Address: \*Please attach additional forms if necessary

WW-6A (8-13)

API NO. 47- 095 OPERATOR WELL NO. T1-03-1A Well Pad Name: T1-03

#### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

#### This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-RECEIVED Office of Oil & Gas and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five the pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five the pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five the pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five the pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five the pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five the pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five the pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five feet of an occupied dwelling structure. or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A (8-13) API NO. 47- 095 OPERATOR WELL NO. T1-03-1A
Well Pad Name: T1-03

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

#### Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

#### **Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

#### Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test as copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all a partial that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution of interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary on a posterior conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

#### **Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> St. SE Charleston, WV 25304 (304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13) 4709502806

API NO. 47- 095

OPERATOR WELL NO. T1-03-1A

Well Pad Name: T1-03

#### Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

#### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <a href="http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx">http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx</a> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

#### Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads permit because if the director determines that:

Office of Oil & Gas

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

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WV Department of Environmental Protection

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A (8-13)

API NO. 47- 095 OPERATOR WELL NO. T1-03-1A
Well Pad Name: T1-03

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129

Ellenboro, WV 26346

Facsimile: 304-628-3119

#### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:deprivacyofficer@wv.gov">deprivacyofficer@wv.gov</a>.



Subscribed and sworn before me this 30 day of June

Notary Public

My Commission Expires

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WW-6A PROPOSED T1-03-1A SUPPLEMENT PG 1 There appears to be Eleven ( 11 ) residences within 2,000'. CENTER OF PAD NAD 1983 LAT:39.448676 LDN:-80.801419 Big Run #3 #6 2,000' radius T1-03-1A #8 707 #9#10#11 BM 734 Indian Creek Rd Office of Oil & Gas Indian JUL 05 2022 Ford WV Department of Environmental Protection LEASE NAME **OPERATOR** TOPO SECTION T1-03 SHIRLEY 7.5' JAY BEE OIL & GAS INC. DRILLING 3570 Shields Hill Rd. SCALE: DATE: into the future Cairo, WV 26337 1" = 1000" DATE: 04-01-2022

			urface Owners	4 4 40 000	TAINAL CA	CDD Moiledo
	Well	TM/Parcel	Name	Address	WW-6A	CRR Mailed?
T	1-03-1A	05-5-15	Edsel Hoover, Jr.	123 E Adams St. Paden City, WV 26159	X	4/20/2022
T	1-03-1A	05-5-15	Eilieen Young	57 Dulwich Way Clayton, NC 27527	X	4/20/2022
T	1-03-1A	05-5-15	Terry & Terese Jackson	493 Big Run Rd. Alma, WV 26320	X	4/20/2022
T	1-03-1A	05-10-3	Jason M. & Aimee L. Stevens	4412 McElroy Creek Rd. Alma, WV 26320	X	6/17/2022
T1	1-03-1A	05-10-4	Donald J. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	X	4/20/2022
T	1-03-1A	p/o 05-10-12	Joseph Boyd	1658 Indian Creek Rd. Alma, WV 26320	X	4/20/2022
T	1-03-1A	p/o 05-10-12	Joseph Boyd	1658 Indian Creek Rd. Alma, WV 26320	X	4/20/2022
Ti	1-03-1A	05-11-47.2	Darrin H. Lemasters	252 Michelle Lane Friendly, WV 26146-7449	X	4/20/2022
Ti	1-03-1A	05-11-24	Robert Lee Thomas	2604 Indian Creek Rd. Alma, WV 26320	X	6/17/2022
Tı	1-03-1A	05-11-24	Dallas & Mary Yeater	2784 Indian Creek Rd. Alma, WV 26320	X	4/20/2022
Tı	1-03-1A	05-11-24	Donald Thomas	2604 Indian Creek Rd. Alma, WV 26320	X	4/20/2022
T1	1-03-1A	05-11-25	George W. McCrobie	2629 Indian Creek Rd. Alma, WV 26320	X	6/17/2022
Tı	1-03-1A	05-11-25	Joni L. Thomas	2629 Indian Creek Rd. Alma, WV 26320	X	6/17/2022
T1	1-03-1A	05-11-25.9	Beverly Guynn, et al	3257 Irish Ridge Rd. Tunnelton, WV 26444	X	4/20/2022
T1	1-03-1A	05-11-25.11	Beverly Guynn, et al	3257 Irish Ridge Rd. Tunnelton, WV 26444	X	4/20/2022
Т1	1-03-1A	05-11-25.15	Lovell R. & Eiliene C. Davis	84 Orchard St. Salem, WV 26426	X	4/20/2022

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## 4709502806

Topo Spot #	Description	Property Owner	E-911 Address	Mailing Address
#1	05-10-04	Lisby, Donald J & Judith A	882 Big Run Rd.; Alma, WV 26320	
#2	05-05-15	Hoover, Edsel Jr, Eileen Young, Terry & Teresa Jackson	491 Big Run Rd.; Alma, WV 26320	c/o Terry Jackson - 493 Big Run Rd.; Alma, WV 26320
#3	05-05-15	Hoover, Edsel Jr, Eileen Young, Terry & Teresa Jackson	493 Big Run Rd.; Alma, WV 26320	See #2
#4	05-11-49	Nichols, Judy (L/E); Mark L Nichols & Mitchell B Nichols	948 Big Run Rd.; Alma, WV 26320	
#5	05-11-49	Nichols, Judy (L/E); Mark L Nichols & Mitchell B Nichols	960 Big Run Rd.; Alma, WV 26320	948 Big Run Rd.; Alma, WV 26320
#6	05-11-01	Wright, Henry Hrs.	952 Big Run Rd.; Alma, WV 26320	310 Westchester Ave.; Middlebourne, WV 26149
#7	05-11-49	Nichols, Judy (L/E); Mark L Nichols & Mitchell B Nichols	950 Big Run Rd.; Alma, WV 26320	
#8	05-10-2.14	Starcher, Jack F Jr & Roberta A	261 Big Run Rd.; Alma, WV 26320	
#9	05-10-43	Bloom, Arthur T & Lois J	1253 Indian Creek Rd; Alma, WV 26320	935 Genteel Rdg.; Wellsburg, WV 26070
#10	05-10-41	Frey, Mark Alan	1293 Indian Creek Rd.; Alma, WV 26320	
#11	05-10-40	Joseph, Edward W Jr & Mary Frances	1331 Indian Creek Rd.; Alma, WV 26320	22nd Street Ext.; Wellsburg, WV 26070

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## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Data of	Notice		least TEN (10) days prior to filing a mit Application Filed: 04/29/2022	permit application.
		STEED OF STANKE STA		RECEIVED Office of Oil & Gas
Deliver	y metho	d pursuant to West Virginia Code § 2	2-6A-16(b)	IIII A E 2022
□н	AND	CERTIFIED MAIL		JUL 05 2022
	ELIVER		DUESTED	WV Department of Environmental Protection
receipt of drilling of this s subsecti and if a	requested a horizo subsection ion may vailable.	d or hand delivery, give the surface own intal well: <i>Provided</i> , That notice given in as of the date the notice was provided	ner notice of its intent to enter upon the pursuant to subsection (a), section to to the surface owner: <i>Provided, hower</i> . The notice, if required, shall includers of the operator and the operator	an operator shall, by certified mail return ne surface owner's land for the purpose of n of this article satisfies the requirements vever, That the notice requirements of this ude the name, address, telephone number, r's authorized representative.
	SEE ATTAC		Name:	
Address			Address:	
Pursuar	nt to Wes	by given: st Virginia Code § 22-6A-16(b), notice er's land for the purpose of drilling a ho Vest Virginia	rizontal well on the tract of land as fo	517033.65
County		yler AsEkov	Northing:	4366589.85 Big Run off Indian Creek Rd
County District	: 1	McElroy	Public Road Access:	Big Run off Indian Creek Rd.
County	ngle: S		Northing:	
County District Quadra Watersl This N Pursuar facsimi related	ngle: Shed: Motice She to We le numb to horize	hiddle Island Creek  hall Include: est Virginia Code § 22-6A-16(b), this er and electronic mail address of the contal drilling may be obtained from the	Public Road Access: Generally used farm name: notice shall include the name, addreperator and the operator's authorize Secretary, at the WV Department of	Big Run off Indian Creek Rd.
County District Quadra Watersl This N Pursuar facsimi related located	ngle: Shed: Motice Shot to We le numb to horize at 601 5	hall Include: est Virginia Code § 22-6A-16(b), this er and electronic mail address of the contal drilling may be obtained from the 7th Street, SE, Charleston, WV 25304 (c.	Public Road Access: Generally used farm name: notice shall include the name, addreperator and the operator's authorize Secretary, at the WV Department of	Big Run off Indian Creek Rd.  Edsel Hoover, Jr.  ress, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters,
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County District Quadra Watersl This N Pursuar facsimi related located Notice Well O	ngle: Shed: Motice Shot to We le numb to horize at 601 5 is here perator: s:	hall Include: est Virginia Code § 22-6A-16(b), this er and electronic mail address of the contal drilling may be obtained from the 7th Street, SE, Charleston, WV 25304 (2005) by given by:  Jay-Bee Oil & Gas, Inc.  429 Simonton Rd. P.O. Box 129	Public Road Access:  Generally used farm name:  notice shall include the name, addroperator and the operator's authorize Secretary, at the WV Department of 304-926-0450) or by visiting www.de	Big Run off Indian Creek Rd.  Edsel Hoover, Jr.  ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.  Emily Potesta 429 Simonton Rd. P.O. Box 129
County District Quadra Watersl This N Pursuar facsimi related located Notice Well O Addres	ngle: Shed: Motice Shot to We le numb to horize at 601 5 is here perator: s:	McElroy Shirley 7 1/2' Middle Island Creek  hall Include: est Virginia Code § 22-6A-16(b), this er and electronic mail address of the contal drilling may be obtained from the 7th Street, SE, Charleston, WV 25304 (2) by given by:  Jay-Bee Oil & Gas, Inc.  429 Simonton Rd. P.O. Box 129 Ellenboro, WV 26346	Public Road Access: Generally used farm name:  notice shall include the name, address: Secretary, at the WV Department of 304-926-0450) or by visiting www.de	Big Run off Indian Creek Rd.  Edsel Hoover, Jr.  ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.  Emily Potesta  429 Simonton Rd. P.O. Box 129  Ellenboro, WV 26346

#### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyofficer@wv.gov">depprivacyofficer@wv.gov</a>.

### 4709502806

		T1-03-1A Surface Notifications			<u> </u>		
Well	TM/Parcel	<u>Name</u>	Address	<u>ww-6A</u>	<u>WW-6A4</u>	<u>WW-6A5</u>	CRR Mailed?
T1-03-1A	05-5-15	Edsel Hoover, Jr.	123 E Adams St. Paden City, WV 26159	х	х	х	4/19/2022
T1-03-1A	05-5-15	Eilieen Young	57 Dulwich Way Clayton, NC 27527	X	X	х	4/19/2022
T1-03-1A	05-5-15	Terry & Terese Jackson	493 Big Run Rd. Alma, WV 26320	х	х	х	4/19/2022
T1-03-1A	05-10-4	Donald J. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	х	х	X	4/19/2022

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WW-6A5 (1/12)

Operator Well No. T1-03-1A

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

	e: 04/19/2022 Date P		Filed: 04/29/2022	application.
Delivery metl	nod pursuant to West Virginia	Code § 22-6A-16(c	)	
CERTIF	TED MAIL	☐ HAND		
	N RECEIPT REQUESTED	DELIVE	RY	
return receipt the planned of required to be drilling of a high damages to the	requested or hand delivery, give peration. The notice required by provided by subsection (b), sect porizontal well; and (3) A propo- e surface affected by oil and gas	the surface owner v by this subsection s ion ten of this article sed surface use and operations to the ex	whose land will be used for hall include: (1) A copy to a surface owner whose to compensation agreement tent the damages are comp	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information we land will be used in conjunction with the transport containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
	eby provided to the SURFACE is listed in the records of the sheri		ice): Name:	
* * * *			Address:	
operation on	the surface owner's land for the	purpose of drilling a	horizontal well on the tra	well operator has developed a planned act of land as follows:
State: County:	the surface owner's land for the West Virginia Tyler	purpose of drilling a	M NAD 83 Easting: Northing:	oct of land as follows: 517033.65 4366589.85
State: County: District:	the surface owner's land for the West Virginia Tyler McElroy	purpose of drilling a UT Pul	thorizontal well on the tra Easting: Northing: blic Road Access:	oct of land as follows: 517033.65
State: County:	the surface owner's land for the West Virginia Tyler	purpose of drilling a UT Pul	M NAD 83 Easting: Northing:	set of land as follows: 517033.65 4366589.85 Big Run off Indian Creek Rd.
State: County: District: Quadrangle: Watershed:  This Notice S Pursuant to W to be provide horizontal we surface affect information re	the surface owner's land for the West Virginia  Tyler  McElroy Shirley 7 1/2' Middle Island Creek  Shall Include:  Vest Virginia Code § 22-6A-16(cdd by W. Va. Code § 22-6A-10(ll; and (3) A proposed surface u ed by oil and gas operations to elated to horizontal drilling may located at 601 57th Street, SE	purpose of drilling a  UT  Pul  Ge  (b) to a surface ow se and compensation the extent the dama or be obtained from	thorizontal well on the tra Easting: Northing: blic Road Access: nerally used farm name:  nclude: (1)A copy of this ner whose land will be a n agreement containing an ages are compensable und the Secretary, at the WV	act of land as follows:  517033.65  4366589.85  Big Run off Indian Creek Rd.  Edsel Hoover, Jr.  code section; (2) The information required used in conjunction with the drilling of an offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-
State: County: District: Quadrangle: Watershed:  This Notice S Pursuant to W to be provide horizontal we surface affect information re headquarters, gas/pages/defa	the surface owner's land for the West Virginia  Tyler  McElroy Shirley 7 1/2' Middle Island Creek  Shall Include:  Vest Virginia Code § 22-6A-16(cd by W. Va. Code § 22-6A-10!ll; and (3) A proposed surface u ed by oil and gas operations to elated to horizontal drilling majlocated at 601 57th Street, SE ault.aspx.	purpose of drilling a  UT Pul Ge  (b) to a surface ow se and compensation the extent the dama be obtained from Charleston, WV	thorizontal well on the tra Easting: Northing: blic Road Access: nerally used farm name:  nclude: (1)A copy of this ner whose land will be a n agreement containing an ages are compensable und the Secretary, at the WV 25304 (304-926-0450)	act of land as follows:  517033.65  4366589.85  Big Run off Indian Creek Rd.  Edsel Hoover, Jr.  code section; (2) The information required used in conjunction with the drilling of an offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www,dep.wv.gov/oil-and-  RECEIVED Office of Oil & Gas
State: County: District: Quadrangle: Watershed:  This Notice S Pursuant to W to be provide horizontal we surface affect information re headquarters, gas/pages/defa	the surface owner's land for the West Virginia  Tyler  McElroy Shirley 7 1/2' Middle Island Creek  Shall Include:  Vest Virginia Code § 22-6A-16(cdd by W. Va. Code § 22-6A-10(ll; and (3) A proposed surface used by oil and gas operations to elated to horizontal drilling may located at 601 57th Street, SE ault.aspx.  T: Jay-Bee Oil & Gas, Inc.	purpose of drilling a  UT Pul Ge  (b) to a surface ow se and compensation the extent the dama be obtained from Charleston, WV	The horizontal well on the transaction of the transaction of the horizontal well on the transaction of the horizontal well on the Secretary, at the WV 25304 (304-926-0450)  Address: 429 Simonton Rd. F.	act of land as follows:  517033.65  4366589.85  Big Run off Indian Creek Rd.  Edsel Hoover, Jr.  code section; (2) The information required used in conjunction with the drilling of an offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-  RECEIVED  Office of Oil & Gas
State: County: District: Quadrangle: Watershed:  This Notice S Pursuant to W to be provide horizontal we surface affect information re headquarters, gas/pages/defa	the surface owner's land for the West Virginia  Tyler  McElroy Shirley 7 1/2' Middle Island Creek  Shall Include:  Vest Virginia Code § 22-6A-16(cd by W. Va. Code § 22-6A-10!ll; and (3) A proposed surface u ed by oil and gas operations to elated to horizontal drilling majlocated at 601 57th Street, SE ault.aspx.	purpose of drilling a  UT  Pul  Ge  (b) to a surface ow se and compensation the extent the dama be obtained from Charleston, WV	thorizontal well on the tra Easting: Northing: blic Road Access: nerally used farm name:  nclude: (1)A copy of this ner whose land will be a n agreement containing an ages are compensable und the Secretary, at the WV 25304 (304-926-0450)	act of land as follows:  517033.65  4366589.85  Big Run off Indian Creek Rd.  Edsel Hoover, Jr.  code section; (2) The information required used in conjunction with the drilling of an offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-  RECEIVED  Office of Oil & Gas

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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		T1-03-1A Surface Notifications					
<u>Well</u>	TM/Parcel	<u>Name</u>	Address	<u>ww-6A</u>	<u>WW-6A4</u>	<u>WW-6A5</u>	CRR Mailed?
T1-03-1A	05-5-15	Edsel Hoover, Jr.	123 E Adams St. Paden City, WV 26159	х	х	Х	4/19/2022
T1-03-1A	05-5-15	Eilieen Young	57 Dulwich Way Clayton, NC 27527	х	х	х	4/19/2022
T1-03-1A	05-5-15	Terry & Terese Jackson	493 Big Run Rd. Alma, WV 26320	х	х	х	4/19/2022
T1-03-1A	05-10-4	Donald J. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	х	х	х	4/19/2022

WV Department of Environmental Protection MECEIVED Office of Oil & Gas

WW-6A4W (1/12)

Operator Well No. T1-03-1A

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

### WAIVER

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided*, *however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

notice require		that I have read the notice proode § 22-6A-16(b) for the tract		
State:	West Virginia	UTM NAD 83	Easting:	517033.65
County:	Tyler	UTM NAD 83	Northing:	4366589.85
District:	McElroy	Public Road Acc	cess:	Big Run off Indian Creek Rd.
Quadrangle:	Shirley 7 1/2'	Generally used t	arm name:	Edsel Hoover, Jr.
Watershed:	Middle Island Creek			
Name:		Signature:		
Address:				
		Date:		

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyofficer@wv.gov">depprivacyofficer@wv.gov</a>.

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Office of Oil & Gas

JUL 05 2022



### WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

D. Alan Reed, P.E. State Highway Engineer

DATE

Emily Potesta Jay-Bee Oil and Gas 429 Simonton Road PO Box 129

Ellenboro, WV 26346

June 21, 2022

RE: Permit #06-2012-0691 Tyler 40 06-2013-0198 Tyler 40

Dear Ms. Potesta:

Your request for continuation of the above listed permit(s), per the conditions specified herein is hereby approved, subject to all conditions and stipulations included in the original permit documents and Addendum letter. This letter will serve as notice that the permit(s) will now expire one year from the date of this letter.

A copy of the permit and this letter shall always be available on the job while the work is in progress for inspection by the West Virginia Division of Highways personnel.

Please attach this letter to and make it a part of the specified Permit(s). If you have any questions or desire any additional information, please contact the Corey Gast at (304) 221-2066 between the business hours of 7:30 a.m. and 4:00 p.m.

Yours truly,

Corey M. Gast

Oil and Gas Coordinator

CMG:w

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JUL 05 2022



#### WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

### **Division of Highways**

D. Alan Reed, P.E. Charleston, West Virginia 25305-0430 • (304) 558-3505
State Highway Engineer

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

April 25, 2022

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> Street, SE Charleston, WV 25304

Subject: DOH Permit for the Lisby Pad, Tyler County T1-03-1A Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2015-0618 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Tyler County Route 40 SLS MP 0.50.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Office of Oil & Gas

JUL 05 2022

Environmental Protection

Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Emily Potesta

Jay-Bee Oil & Gas Inc.

CH, OM, D-6

File



July 4, 2022

Permitting Office Office of Oil and Gas WV Department of Environmental Protection 601 57<sup>th</sup> St. SE Charleston, WV 25304

Re: Frac Additives

#### Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-6B, page, 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

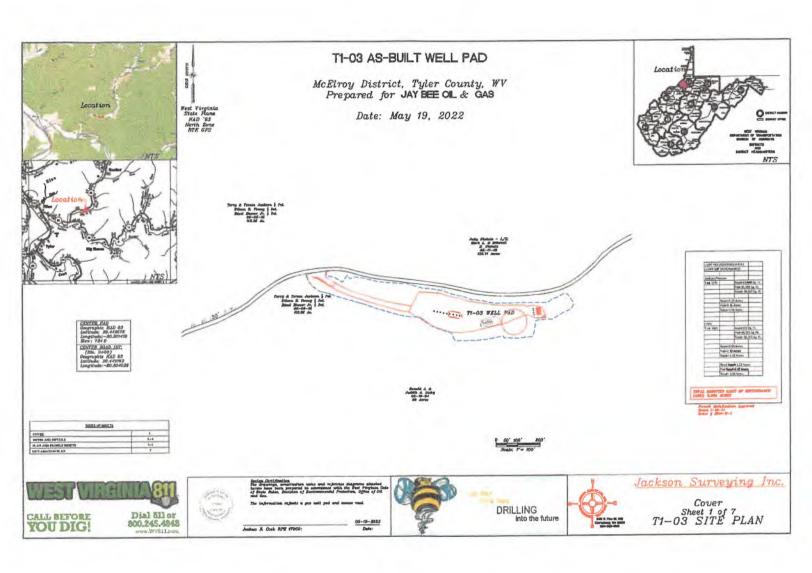
Sincerely,

RECEIVED
Office of Oil & Gas

'JUL 05 2022

WV Department of Environmental Protection

Emily Potesta Land Manager Assistant



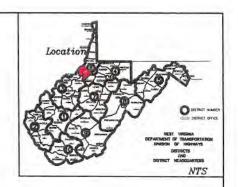
08/12/2022 2015/22





McElroy District, Tyler County, WV Prepared for JAY BEE OIL & GAS

Date: October 25, 2021

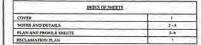


TI-03 WELL PAD

INVESTS OF	DISTUR	BANCE	-
locksan/h	oover	-	-
T.M. SYIS		Road+52,	648 Sq. Ft
		Pad=15,3	89 5a Ft.
-	10	Total • 68	0375q.F
-	Road+1	21 Acres	-
	Pad-0.	5 AURI	-
	Total=1	S6 Acres	-
Listry			
T.M. 10/4	1.	Road-0.0	South
Access to the last		Part=92.3	
		Totals 92	
			-
		100 Acres	-
_		2 Acres	-
	Total-	L12 Acres	_
	Road To	tal+121 Ap	111
	Ped Total=2,47 Arees		
	Total= !	1.68 Acres	

WVDEP OOG ACCEPTED AS-BUILT 8/4/2022







www.WV811.com



Joshus R. Cook RPE 17950:



Jay Bee Oil & Gas DRILLING into the future



Jackson Surveying Inc.

Cover
Sheet 1 of 7
T1-03 SITE PLAN

