



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, August 9, 2022
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
16 SOUTH AVE W
STE 118
CRANFORD, NJ 07016

Re: Permit approval for T1-03-3
47-095-02809-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

A blue ink signature of James A. Martin, written in a cursive style, is positioned above the name and title of the signatory.

James A. Martin
Chief

Operator's Well Number: T1-03-3
Farm Name: Edsel Hoover, Jr., Eileen Young
U.S. WELL NUMBER: 47-095-02809-00-00
Horizontal 6A New Drill
Date Issued: 8/9/2022

Promoting a healthy environment.

08/12/2022

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

08/12/2022

WW-6B
(04/15)

4709502809
API NO: 47-095
OPERATOR WELL NO. T1-03-3
Well Pad Name: T1-03

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Tyler McElroy Shirley 7 1/2' ✓
Operator ID County District Quadrangle

2) Operator's Well Number: T1-03-3 Well Pad Name: T1-03

3) Farm Name/Surface Owner: Donald J. & Judith A. Lisby Public Road Access: Big Run of Outlet Middle Island Creek (HUC-10)

4) Elevation, current ground: 724.0' Elevation, proposed post-construction: 724.0'

5) Well Type (a) Gas X Oil Underground Storage

Other (b)If Gas Shallow X Deep Horizontal X
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6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Target Depth 6,900', Total Depth 12,764' ✓

8) Proposed Total Vertical Depth: 6,900' ✓

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 12,764' ✓

11) Proposed Horizontal Leg Length: 5,530.5' ✓

12) Approximate Fresh Water Strata Depths: 65-90' ✓

13) Method to Determine Fresh Water Depths: Well Record 47-095-02093 ✓

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No X

(a) If Yes, provide Mine Info: Name: Depth: Seam: Owner:

4709502809

WW-6B
(04/15)

API NO. 47- 095 -

OPERATOR WELL NO. T1-03-3 ✓

Well Pad Name: T1-03

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	H40	202 lb./ft.	30'	30' ✓	49 Cu ft/CTS
Surface	18 5/8	New	K55	87.5 lb./ft.	300'	300' ✓	375 Cu ft/CTS
Intermediate 1	13 3/8	New	J55	61 lb./ft.	1,800'	1,800' ✓	1,250 Cu ft/CTS
Intermediate 2	9 5/8	New	HCP110	47 lb./ft.	7,100'	7,100' ✓	2,224 Cu ft/CTS
Production	5 1/2	New	P110	23 lb./ft.	12,764'	12,764'	4,146.7 Cu ft/CTS
Tubing	N/A						(1,500ft from Surface)
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.375	N/A	50	Class A	1.19CF per sack
Surface	18 5/8	24	0.435	2,250	1,000	Class A	1.20CF per sack
Intermediate 1	13 3/8	17 1/2	0.480	3,090	1,500	Class A	1.19CF per sack
Intermediate 2	9 5/8	12 1/4	0.472	9,440	2,000	Class A	Lead 2.30CF/sack; Tail 1.33CF/sack
Production	5 1/2	7 7/8	0.415	16,800 ✓	2,500	Class H	1.18CF per sack
Tubing	N/A						
Liners	N/A						

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PACKERS

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WV Department of
Environmental Protection

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

WW-6B
(10/14)

API NO. 47-095 - _____
OPERATOR WELL NO. T1-03-3 _____
Well Pad Name: T1-03 _____

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to kick off point by drilling the conductor, FRESHWATER-(should be surface since we changed it on casing/tubing??) and intermediate holes. Using a directional rig, we will drill the production holes.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

300-350' per state 8,500 bbls of water, 150,000-400,000 lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2,000 gallons 15% vol acid. 77 bpm @ 6,500# pressure. ✓

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21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 1.21

22) Area to be disturbed for well pad only, less access road (acres): 2.47

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground.
Horizontal - Every 42' Spiral Centralizer.
Curve - Every 84' Spiral Centralizer.

24) Describe all cement additives associated with each cement type:

15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake. ✓
11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride.
7 7/8" hole for the 5 1/2 production case, Type 1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flake, Sugar, CD-32, FL-62.

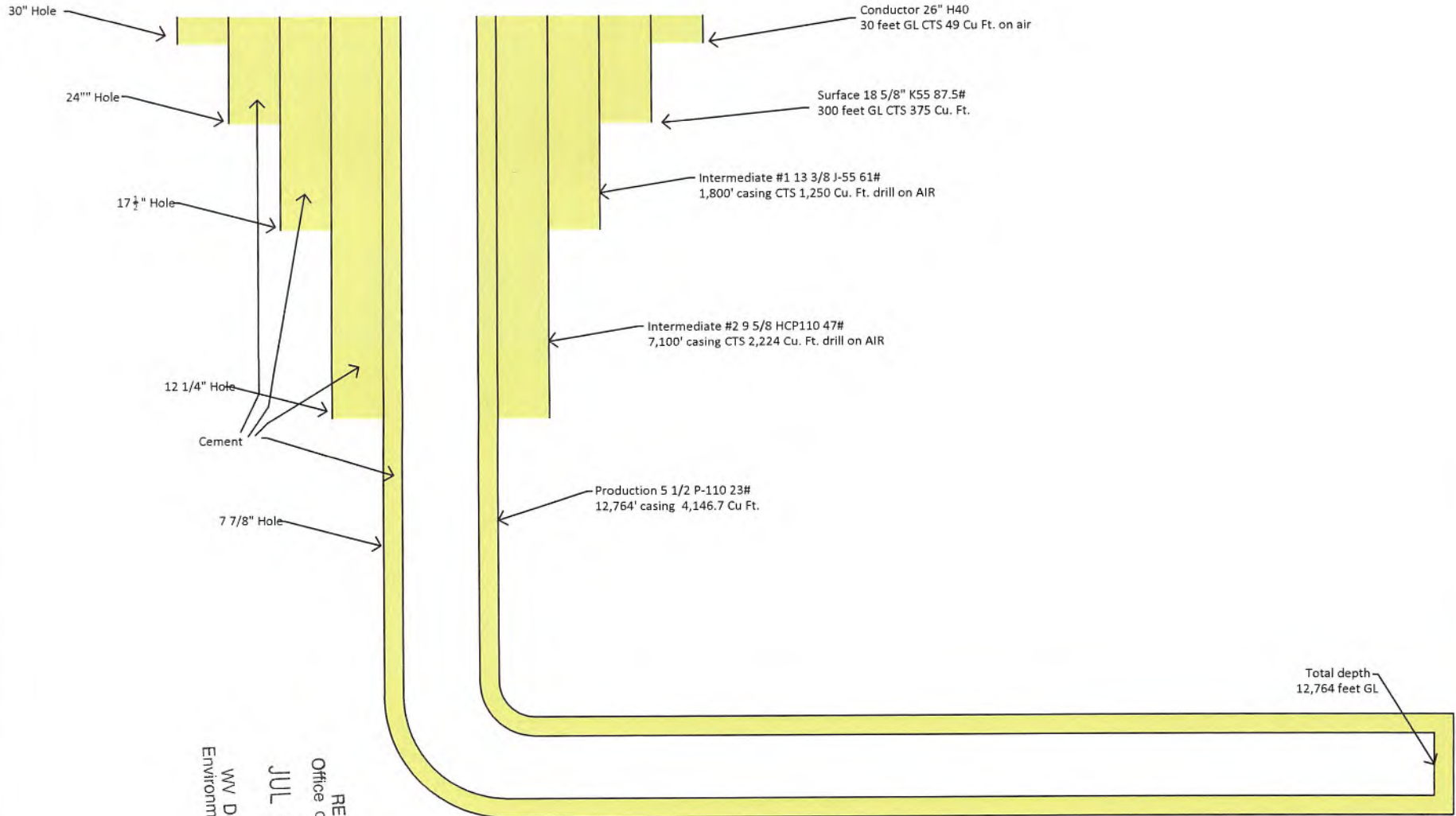
25) Proposed borehole conditioning procedures:

Air Hole: 15" hole for the 11 3/4 fresh water case-Circulate until clean with air. If soaping, slug then dry.
Air Hole: 11" hole for the 8 5/8 intermediate water case-Circulate until clean with air. If soaping, slug then dry.
7 7/8" hole for the 5 1/2 production case-Circulate with mud and sweeps for two times bottoms up. If needed, weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

*Note: Attach additional sheets as needed.

Jay-Bee Oil & Gas Inc.
Well Name: T1-03 3
GL Elevation: 724.0'

District: McElroy
County: Tyler
State: West Virginia



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WW-9
(4/16)

API Number 47 - 095 -
Operator's Well No. T1-03-a

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 26410

Watershed (HUC 10) Big Run of Outlet Middle Island Creek Quadrangle Shirley 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151) ✓)

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barite, ABS MUL/VIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101218WV ✓

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Emily Potesta*

Company Official (Typed Name) Emily Potesta

Company Official Title Land Department

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JUL 18 2022

WV Department of
Environmental Protection

Subscribed and sworn before me this 30th day of June, 2022

Kristy D. Gordon

Notary Public

My commission expires January 16, 2025



8/12/2022

WW-9

**PROPOSED T1-03 PAD
T1-03-3**

SUPPLEMENT PG 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

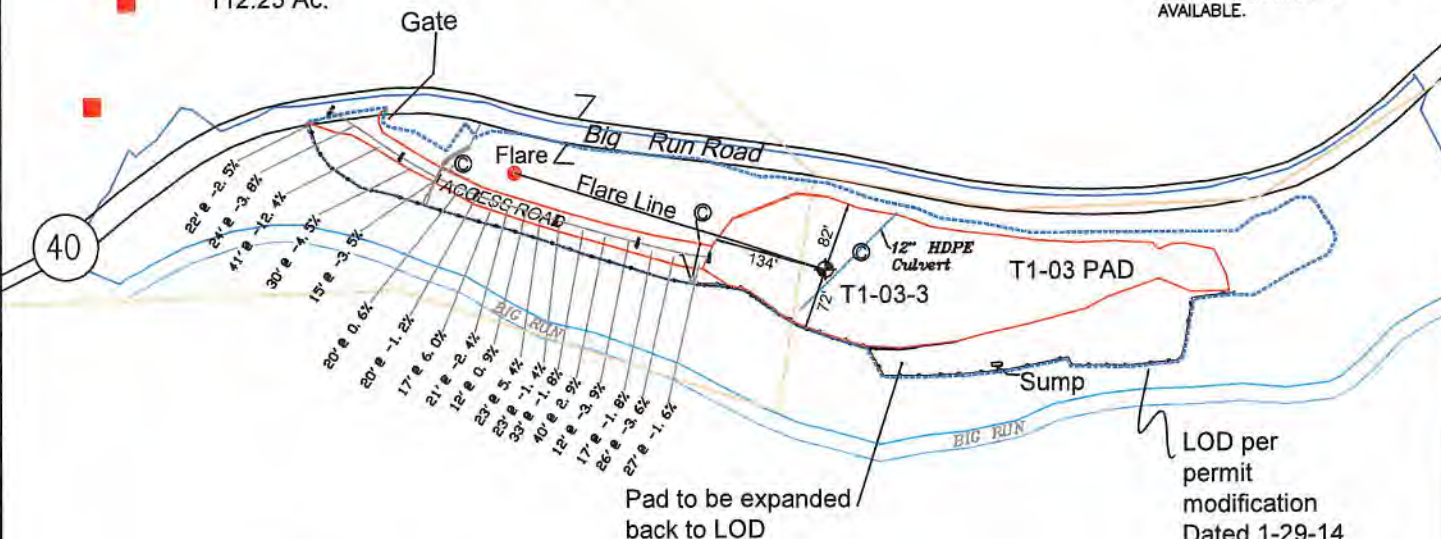
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PREVAILING WIND

Jackson 1/2 Int.
Eileen R. Young 1/4 Int.
Edsel Hoover Jr. 1/4 Int.
TM.5-15
112.25 Ac.

Melvin Nichols
T.M. 11/49
133.71 Acres

Donald J. &
Judith A. Lisby
T.M. 10/4
80 Acres



LOD per permit modification
Dated 1-29-14
Order # 2014-W-1

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NOTE: CULVERTS ARE 18" HDPE UNLESS OTHERWISE DESIGNATED

LEGEND

- Dwellings
- ⊙ Culvert
- Sediment and Erosion Control
- ⋯ Clearing Limits (LOD)
- Edge of Road & Existing Pad
- Stream
- Field Fence
- Property Line



Jackson Surveying Inc.
2418 E. Pike St. #112
Clarksburg, WV 26302
Phone: 304-823-6861

TOPO SECTION:		OPERATOR:	
SHIRLEY 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	JAY BEE OIL & GAS INC.	
TYLER	McELROY	3570 SHIELDS HILL RD.	
DRAWN BY		DATE	
J.D.C.	T1-03-3	04-11-2022	SCALE
		NONE	

OPERATOR:	
PREPARED FOR:	JAY BEE OIL & GAS INC.
	3570 SHIELDS HILL RD.
	CAIRO, WV 26337
DATE	04-11-2022
SCALE	NONE



WV Dept. of Oil & Gas
DRILLING
into the future

08/12/2022

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 3.68 (0.5 ac revegetated) Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Annual Ryegrass 40

Perennial Ryegrass 10

See well plan Page 4

Creeping Red Fescue 30

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Miley

Comments:

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WV Department of Environmental Protection

Title: Oil & Gas Inspector

Date: 6/15/22

Field Reviewed? (X) Yes () No

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T1-03-3

**WELL
SITE
SAFETY
PLAN**

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JAY-BEE OIL & GAS, INC

08/12/2022

SM



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

July 4, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: T1-03-3 Water Management Plan

Dear Ms. Newell:

After speaking with you on the phone April 8th, I am enclosing the following documents with this Permit Packet for the Water Management Plan for Jay-Bee Oil & Gas, Inc.'s T1-03 Pad:

- The original WMP # 00963
- The modified WMP - approved in 2015, to add a new withdrawal point, and remove a withdrawal point that is no longer used
- The approved plans for prior drilled wells using WMP #00963
- The new addendum for approval to reflect the 5 wells we are permitting – T1-03-1A, T1-03-2, T1-03-3, T1-03-5, and T1-03-9.

If you would have any questions concerning this matter, please feel free to contact our office at the number listed below.

Sincerely,

Emily Potesta
Land Manager Assistant

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4709502809



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

July 4, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: T1-03-3 Plat

Permitting Office:

Enclosed with this application, you will find the corresponding T1-03-3 Plat. This document was prepared by Jackson Surveying. If you would have any questions concerning this matter, please feel free to contact our office at the number listed below, or Dave Jackson at 304-623-5851.

Sincerely,

Emily Potesta
Land Manager Assistant

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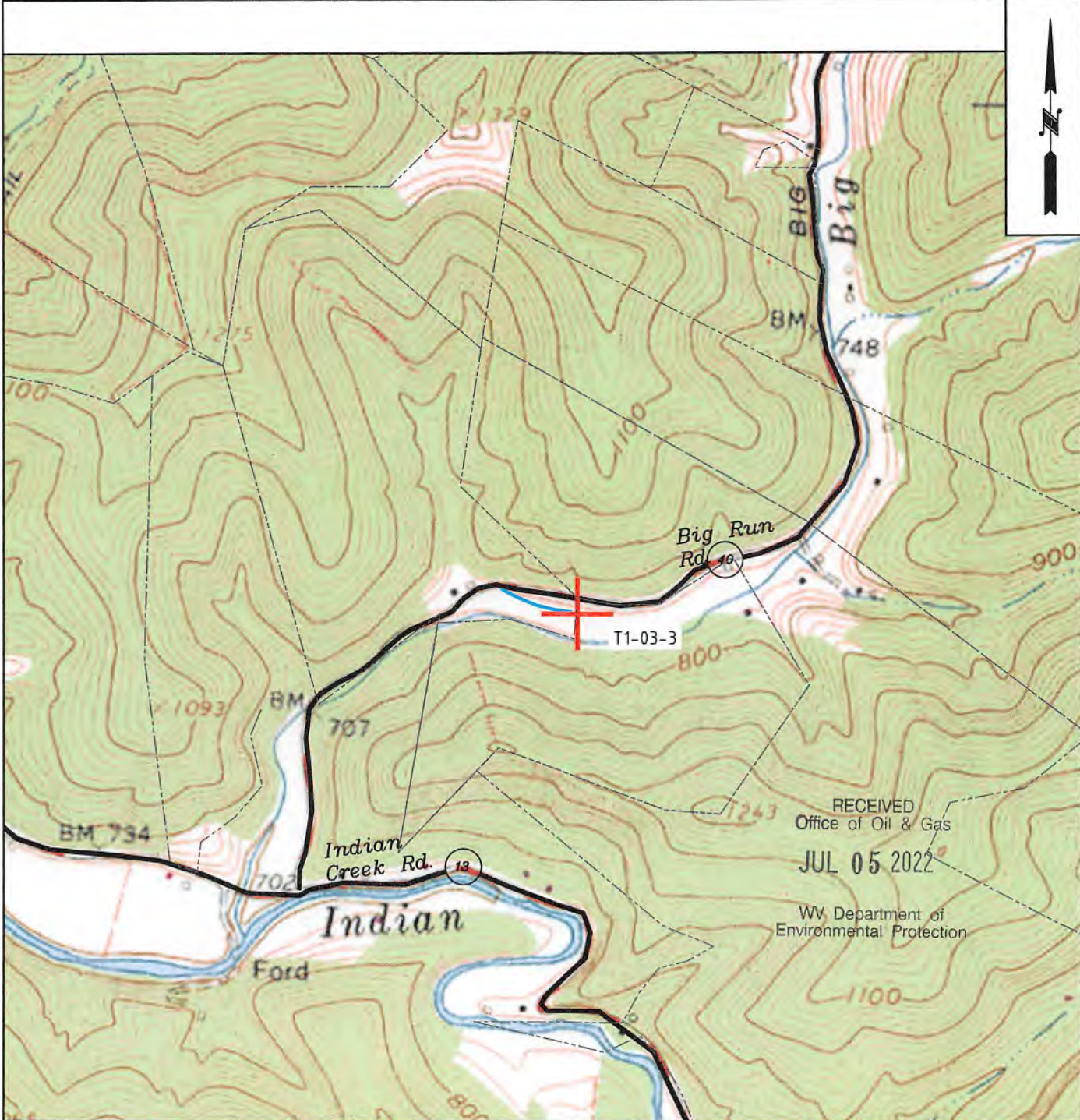
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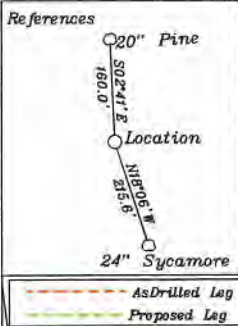
WW-9

PROPOSED T1-03-3

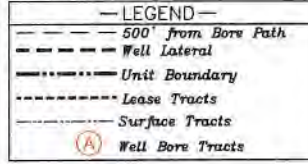
SUPPLEMENT PG 2



OPERATOR	TOPO SECTION	LEASE NAME
JAY BEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	SHIRLEY 7.5'	T1-03
	SCALE:	DATE:
	1" = 1000'	DATE: 04-11-2022

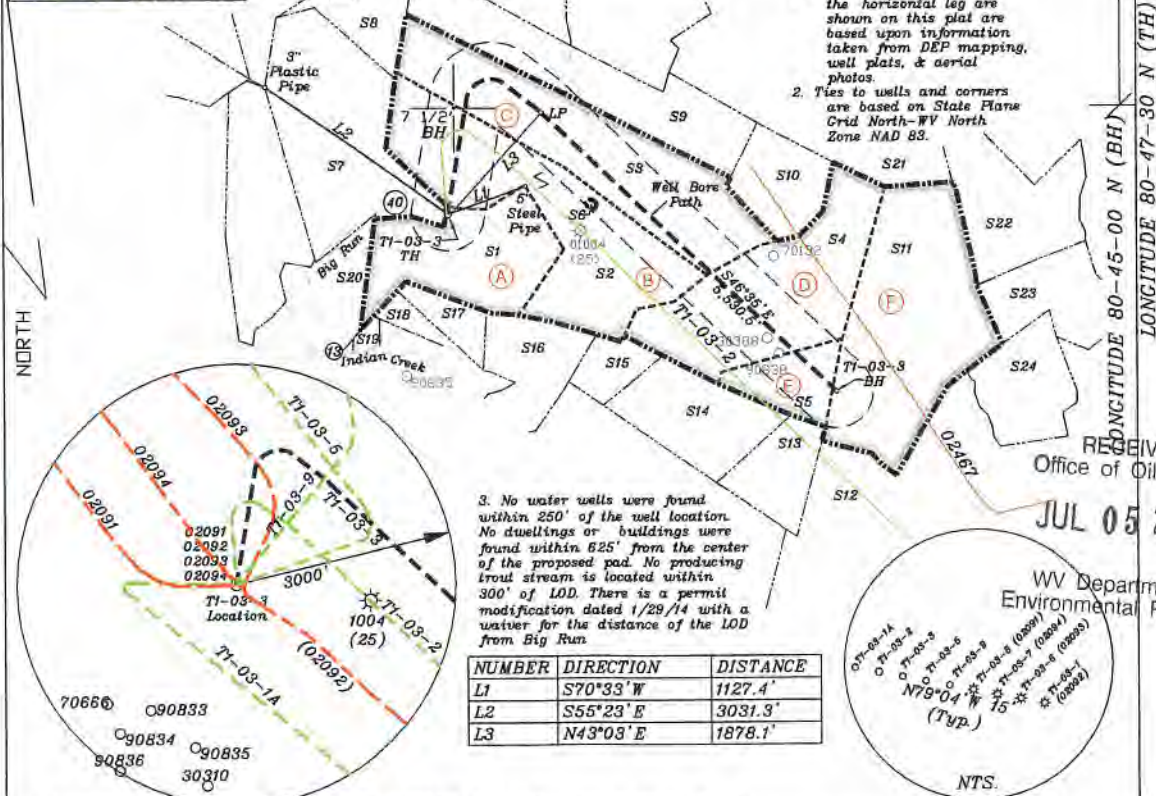


Top Hole NAD 83-39.448685 N, 80.801927 W UTM NAD83(meters)-4366588.26 N. 517042.65 E UTM NAD83(feet)-14326048.33 N. 1696330.76 E
LPI-Landing Point- NAD 83-39.452503 N, 80.797457 W UTM NAD83(meters)-4367012.87 N. 517426.30 E UTM NAD83(feet)-14327441.38 N. 1697589.44 E
Bottom Hole NAD 83-39.442226 N, 80.783041 W UTM NAD83(meters)-4365875.19 N. 518669.40 E UTM NAD83(feet)-14323708.84 N. 1701667.87 E



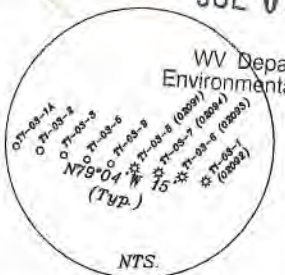
Notes:

- All wells within 500' of the horizontal leg are shown on this plat are based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.



3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No producing trout stream is located within 300' of LOD. There is a permit modification dated 1/29/14 with a water for the distance of the LOD from Big Run.

NUMBER	DIRECTION	DISTANCE
L1	S70°33' W	1127.4'
L2	S55°23' E	3031.3'
L3	N43°08' E	1878.1'

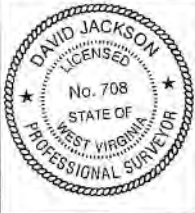


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.L.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE June 11, 2022
OPERATOR'S WELL NO. T1-03-3
API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ STATE COUNTY 47 095 02809 PERMIT _____
(IF 'GAS') PRODUCTION X STORAGE _____ DEEP _____ SHALLOW _____

LOCATION: ELEVATION 724.0' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Shirley 7 1/2'

SURFACE OWNER Donald J. Lisby and Judith A. Lisby ACREAGE 80 ac.
OIL & GAS ROYALTY OWNER J.E. Spence LEASE ACREAGE 639 ac
LEASE NO. T1-03 See Page 2

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD 6,400'; TMD 12,764'
WELL OPERATOR Jay Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

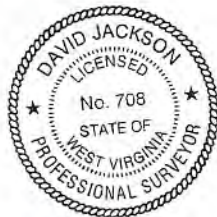
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Form WW-6

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-10-04	DONALD J LISBY & JUDITH A LISBY	80
B	S2	05-11-49	JUDY NICHOLS (LIFE ESTATE) & MARK L NICHOLS & MITCHELL B NICHOLS	133.71
C	S3	05-06-41	DONALD J LISBY & JUDITH LISBY	115
D	S4	05-11-03	COASTAL FOREST RESOURCES CO	119
E	S5	05-11-10	EIGG LAND LIMITED	25
	S6	05-11-01	HENRY WRIGHT HRS	0.29
	S7	05-05-15	EDSEL HOOVER, TERRY & TERESA JACKSON & EILEEN YOUNG	112.25
	S8	05-05-17	BRIAN K & KATHRYN A HAYDEN	61.73
	S9	05-06-40	ANTHONY ANDREW HAUGHT & AMY JO HAUGHT	93
	S10	05-11-02	KATHY ANN SEAGO ET AL	32.25
F	S11	05-11-04	DAVE & ANNIE UNDERWOOD ESTS	136
	S12	05-11-26	DAVID LEE KYLE	40.58
	S13	05-11-11	REX S GODDARD	25
	S14	05-11-12	SARAH GATRELL	47
	S15	05-11-48	SD & ME SPENCER ESTATE	18.25
	S16	p/o 05-10-12	JOSEPH BOYD	66
	S17	p/o 05-10-12	JOSEPH BOYD	66
	S18	05-10-11	LONNIE C & DEBBIE K. FREY	85
	S19	05-10-47	JAMES WRIGHT	2
	S20	05-10-03	JASON M & STEVENS AIMEE L STEVENS	27.25
	S21	05-06-37	F M WHITE HRS & ELIJAH SPENCER ET AL & SYLVESTER WHITE HRS & RONALD HOOVER	108
	S22	05-11-05	THELMA DOTSON	62
	S23	05-11-5.1	ELIZABETH DIANE LIVING TRUST KARNEY	36.013
	S24	05-11-14.3	MARSHALL TRUMAN TALLMAN & TIANA MARIE TALLMAN	28.63

Jay-Bee Oil & Gas, Inc. - T1-03-3 Permit - WW-6A1 Exhibit

Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, etc.	Deed Book/Page
A	05-10-4	p/o T1-03	Bernice Baker, et al	391/342
B	05-11-49	p/o T1-03	Sara L. Anetsberger, et al	390/211
C	05-6-41	p/o T1-03	Sara L. Anetsberger, et al	390/211
D	05-11-3	T3134	Lisa Diane Bastian, et al	495/292
E	05-11-10	p/o T1-03	Sara L. Anetsberger, et al	390/211
F	5-11-4	T3158 & HLS505	DeEtta Ernestine Burris	467/773



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Environmental Protection

P.S.
708

David L Jackson

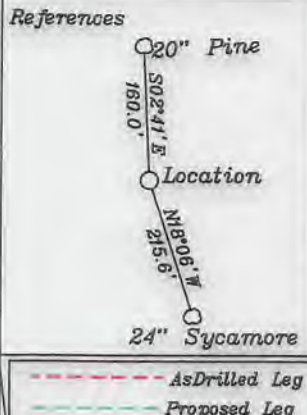


Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR'S
WELL #: T1-03-3
DISTRICT: McElroy
COUNTY: Tyler
STATE: WV

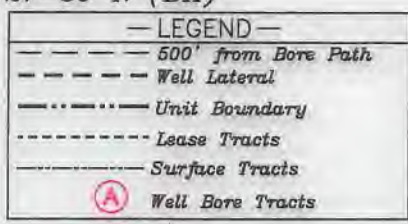
WELL PLAT
PAGE 2 OF 2
DATE: 06/11/2022
95-02809

08/12/2022



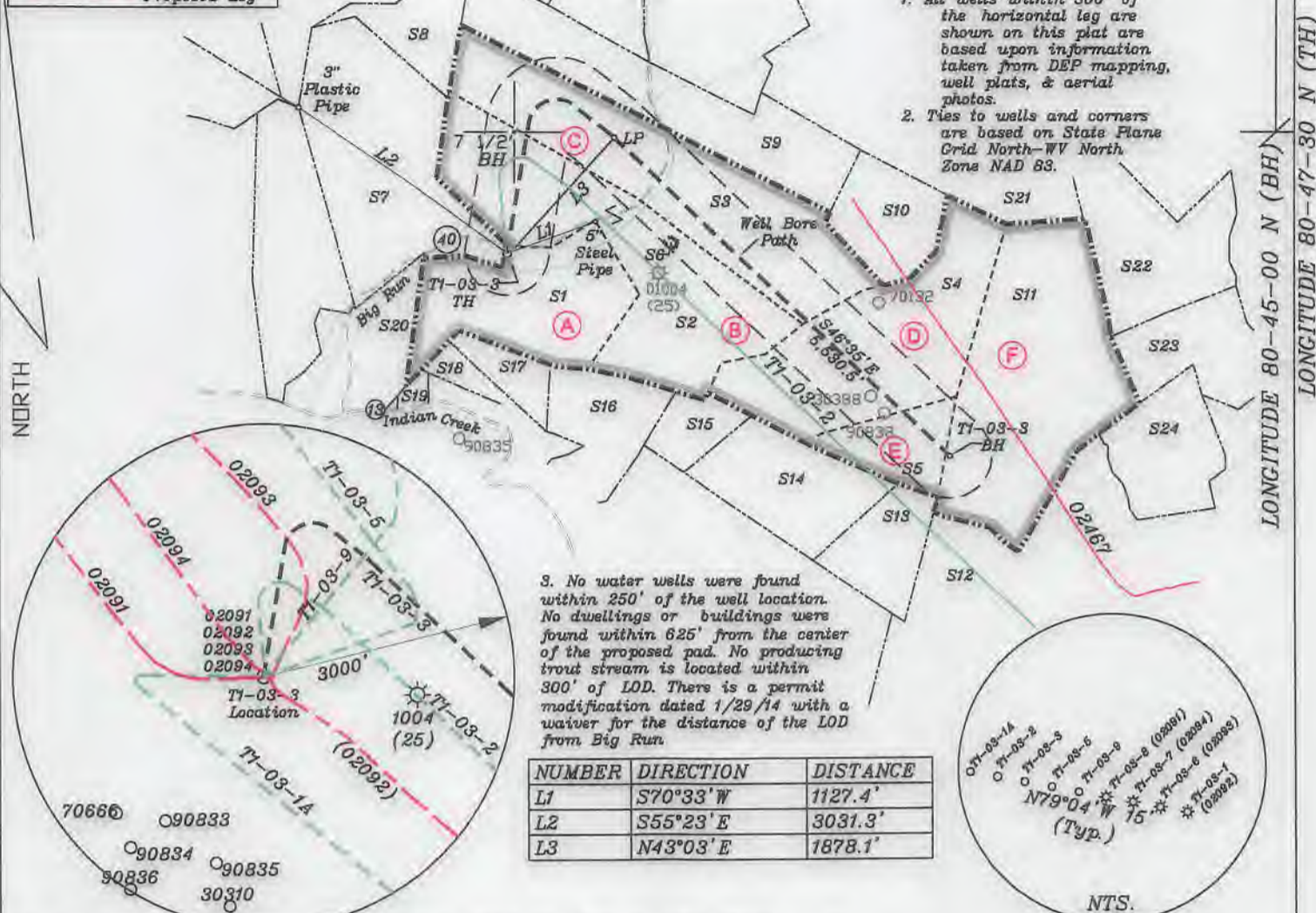
Top Hole
NAD 83-39.448685 N, 80.801927 W
UTM NAD83(meters)-4366588.26 N. 517042.65 E
UTM NAD83(feet)-14326048.33 N. 1696330.76 E
LPI-Landing Point-1
NAD 83-39.452503 N, 80.797457 W
UTM NAD83(meters)-4367012.87 N. 517426.30 E
UTM NAD83(feet)-14327441.38 N. 1697589.44 E

Bottom Hole
NAD 83-39.442226 N, 80.783041 W
UTM NAD83(meters)-4365875.19 N. 518669.40 E
UTM NAD83(feet)-14323708.84 N. 1701667.87 E

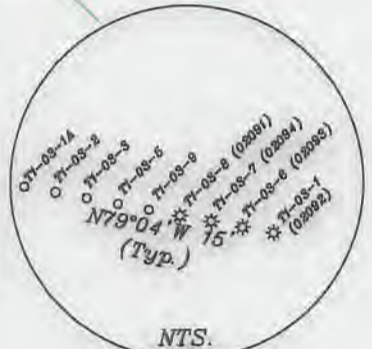


Notes:

- All wells within 500' of the horizontal leg are shown on this plat are based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.



NUMBER	DIRECTION	DISTANCE
L1	S70°33'W	1127.4'
L2	S55°23'E	3031.3'
L3	N43°03'E	1878.1'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.L.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE June 10, 2022
OPERATOR'S WELL NO. T1-03-3
API WELL NO. _____

WELL TYPE: OIL X GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____ STATE COUNTY 47 095 02901 PERMIT _____
(IF "GAS") PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION 724.0' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Shirley 7 1/2'

SURFACE OWNER Donald J. Lisby and Judith A. Lisby ACREAGE 80 ac.
OIL & GAS ROYALTY OWNER J.E. Spence LEASE ACREAGE 639 ac
LEASE NO. T1-03 See Page 2

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD 6,400'; TMD 12,764'
WELL OPERATOR Jay Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

08/12/2022

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-10-04	DONALD J LISBY & JUDITH A LISBY	80
B	S2	05-11-49	JUDY NICHOLS (LIFE ESTATE) & MARK L NICHOLS & MITCHELL B NICHOLS	133.71
C	S3	05-06-41	DONALD J LISBY & JUDITH LISBY	115
D	S4	05-11-03	COASTAL FOREST RESOURCES CO	119
E	S5	05-11-10	EIGG LAND LIMITED	25
	S6	05-11-01	HENRY WRIGHT HRS	0.29
	S7	05-05-15	EDSEL HOOVER, TERRY & TERESA JACKSON & EILEEN YOUNG	112.25
	S8	05-05-17	BRIAN K & KATHRYN A HAYDEN	61.73
	S9	05-06-40	ANTHONY ANDREW HAUGHT & AMY JO HAUGHT	93
	S10	05-11-02	KATHY ANN SEAGO ET AL	32.25
F	S11	05-11-04	DAVE & ANNIE UNDERWOOD ESTS	136
	S12	05-11-26	DAVID LEE KYLE	40.58
	S13	05-11-11	REX S GODDARD	25
	S14	05-11-12	SARAH GATRELL	47
	S15	05-11-48	SD & ME SPENCER ESTATE	18.25
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	S18	05-10-11	LONNIE C & DEBBIE K. FREY	85
	S19	05-10-47	JAMES WRIGHT	2
	S20	05-10-03	JASON M & STEVENS AIMEE L STEVENS	27.25
	S21	05-06-37	F M WHITE HRS & ELIJAH SPENCER ET AL & SYLVESTER WHITE HRS & RONALD HOOVER	108
	S22	05-11-05	THELMA DOTSON	62
	S23	05-11-5.1	ELIZABETH DIANE LIVING TRUST KARNEY	36.013
	S24	05-11-14.3	MARSHALL TRUMAN TALLMAN & TIANA MARIE TALLMAN	28.63



P.S. 708

David L Jackson

08/12/2022



Jay Bee Oil & Gas

DRILLING into the future

OPERATOR'S
 WELL #: T1-03-3
 DISTRICT: McElroy
 COUNTY: Tyler
 STATE: WV

WELL PLAT
 PAGE 2 OF 2
 DATE: 06/10/2022
 95-02801

WW-6A1
(5/13)

Operator's Well No. T1-03-3

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

PLEASE SEE ATTACHED EXHIBIT TO
WW-6A1

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.
 By: Emily Potesta
 Its: Land Department

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
T3134	Antero "Trade 2"	Jay-Bee		447/126
T3134	Antero "Trade 3"	Jay-Bee		478/196
T3158&HLS505	Antero "Trade 4 R 3"	Jay-Bee		549/610

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Well Operator: Jay-Bee Oil & Gas, Inc.

By: Emily Potesta

Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - T1-03-3 Permit - WW-6A1 Exhibit

<u>Tracts</u>	<u>District Tax Map/Parcel</u>	<u>JB Tract #</u>	<u>First</u>	<u>Middle</u>	<u>Last</u>	<u>Lessee, Grantee, etc.</u>	<u>Royalty %</u>	<u>Deed Book/Page</u>	<u>Acres</u>
A	05-10-4	p/o T1-03	Bernice		Baker	Jay-Bee	≤12.5%	391/342	80.000
A	05-10-4	p/o T1-03	Bruce		Baker	Jay-Bee	≤12.5%	399/159	80.000
A	05-10-4	p/o T1-03	Jeff		Baker	Jay-Bee	≤12.5%	400/835	80.000
A	05-10-4	p/o T1-03	Philip	Lee	Baker	Jay-Bee	≤12.5%	391/201	80.000
A	05-10-4	p/o T1-03	Joyce		Baker Jenkins	Jay-Bee	≤12.5%	391/372	80.000
A	05-10-4	p/o T1-03	Penny		Balder	Jay-Bee	≤12.5%	401/16	80.000
A	05-10-4	p/o T1-03	Judith	Ann	Baldwin	Jay-Bee	≤12.5%	393/394	80.000
A	05-10-4	p/o T1-03	Cheryl		Barrick	Jay-Bee	≤12.5%	395/204	80.000
A	05-10-4	p/o T1-03	Virginia		Barrick	Jay-Bee	≤12.5%	396/610	80.000
A	05-10-4	p/o T1-03	Betty	J	Beegle	Jay-Bee	≤12.5%	401/40	80.000
A	05-10-4	p/o T1-03	James	Samuel	Bennett	Jay-Bee	≤12.5%	392/238	80.000
A	05-10-4	p/o T1-03	Naomi		Blair	Jay-Bee	≤12.5%	390/309	80.000
A	05-10-4	p/o T1-03	Larry	L.	Blankenship	Jay-Bee	≤12.5%	390/235	80.000
A	05-10-4	p/o T1-03	Glayda		Blizzard	Jay-Bee	≤12.5%	390/277	80.000
A	05-10-4	p/o T1-03	Warenetta		Braniff	Jay-Bee	≤12.5%	387/610	80.000
A	05-10-4	p/o T1-03	Sonya		Brown	Jay-Bee	≤12.5%	401/432	80.000
A	05-10-4	p/o T1-03	Traci	L.	Brown	Jay-Bee	≤12.5%	392/245	80.000
A	05-10-4	p/o T1-03	Karen		Brummett	Jay-Bee	≤12.5%	393/370	80.000
A	05-10-4	p/o T1-03	Paul	E.	Buchanan	Jay-Bee	≤12.5%	398/122	80.000
A	05-10-4	p/o T1-03	Stephanie		Burns	Jay-Bee	≤12.5%	391/213	80.000
A	05-10-4	p/o T1-03	Jon		Cain	Jay-Bee	≤12.5%	391/242	80.000
A	05-10-4	p/o T1-03	Dianna		Calandros	Jay-Bee	≤12.5%	403/531	80.000
A	05-10-4	p/o T1-03	Ronald		Camp	Jay-Bee	≤12.5%	391/326	80.000
A	05-10-4	p/o T1-03	Anita		Canute	Jay-Bee	≤12.5%	390/321	80.000
A	05-10-4	p/o T1-03	Lisa		Cardani	Jay-Bee	≤12.5%	398/122	80.000
A	05-10-4	p/o T1-03	David	W.	Carroll	Jay-Bee	≤12.5%	399/139	80.000
A	05-10-4	p/o T1-03	Mary	Jane	Carroll	Jay-Bee	≤12.5%	399/135	80.000
A	05-10-4	p/o T1-03	Ronald	E.	Carroll	Jay-Bee	≤12.5%	399/143	80.000
A	05-10-4	p/o T1-03	Russell	A.	Carroll	Jay-Bee	≤12.5%	399/131	80.000
A	05-10-4	p/o T1-03	Stephanie		Cennamo	Jay-Bee	≤12.5%	391/362	80.000
A	05-10-4	p/o T1-03	Brenda	S.	Clark	Jay-Bee	≤12.5%	403/535	80.000
A	05-10-4	p/o T1-03	Nancy	L.	Cline	Jay-Bee	≤12.5%	399/147	80.000
A	05-10-4	p/o T1-03	Charmaine		Conklin	Jay-Bee	≤12.5%	391/625	80.000
A	05-10-4	p/o T1-03	Bobbie		Cooper	Jay-Bee	≤12.5%	457/245	80.000
A	05-10-4	p/o T1-03	Susan		Crim	Jay-Bee	≤12.5%	400/368	80.000
A	05-10-4	p/o T1-03	Kathy		Crissinger	Jay-Bee	≤12.5%	401/32	80.000
A	05-10-4	p/o T1-03	Brenda		Davis	Jay-Bee	≤12.5%	400/827	80.000
A	05-10-4	p/o T1-03	Shirley		Deulley	Jay-Bee	≤12.5%	391/671	80.000
A	05-10-4	p/o T1-03	Darlana	G.	Dirk	Jay-Bee	≤12.5%	398/391	80.000
A	05-10-4	p/o T1-03	Norma		Donnan	Jay-Bee	≤12.5%	395/214	80.000
A	05-10-4	p/o T1-03	Edward		Dover	Jay-Bee	≤12.5%	398/359	80.000
A	05-10-4	p/o T1-03	Rodney	L.	Dunn	Jay-Bee	≤12.5%	391/209	80.000
A	05-10-4	p/o T1-03	Phillip	Rodney	Edge	Jay-Bee	≤12.5%	390/227	80.000
A	05-10-4	p/o T1-03	Alice	Spencer	Edminster	Jay-Bee	≤12.5%	390/457	80.000
A	05-10-4	p/o T1-03	Lisa		Evans	Jay-Bee	≤12.5%	390/273	80.000
A	05-10-4	p/o T1-03	Janice	C.	Ferrell	Jay-Bee	≤12.5%	393/398	80.000
A	05-10-4	p/o T1-03	Jenna		Fleming	Jay-Bee	≤12.5%	398/126	80.000
A	05-10-4	p/o T1-03	Colene	Miller	Flynn	Jay-Bee	≤12.5%	398/150	80.000
A	05-10-4	p/o T1-03	John	B.	Francis	Jay-Bee	≤12.5%	398/256	80.000

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WV Department of Environmental Protection

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A	05-10-4	p/o T1-03	Donald	Dean	Gatrell	Jay-Bee	≤12.5%	390/436	80.000
A	05-10-4	p/o T1-03	Doris		Gatrell	Jay-Bee	≤12.5%	390/317	80.000
A	05-10-4	p/o T1-03	Richard	K.	Gatrell	Jay-Bee	≤12.5%	389/282	80.000
A	05-10-4	p/o T1-03	Raylena		Givens	Jay-Bee	≤12.5%	401/416	80.000
A	05-10-4	p/o T1-03	Martha	E.	Gooden	Jay-Bee	≤12.5%	392/281	80.000
A	05-10-4	p/o T1-03	Esther	Fay	Guerin	Jay-Bee	≤12.5%	391/145	80.000
A	05-10-4	p/o T1-03	Dennis		Haley	Jay-Bee	≤12.5%	401/424	80.000
A	05-10-4	p/o T1-03	Dan		Haskins	Jay-Bee	≤12.5%	398/130	80.000
A	05-10-4	p/o T1-03	Lisa	Fay	Heslep	Jay-Bee	≤12.5%	389/241	80.000
A	05-10-4	p/o T1-03	Jim		Hines	Jay-Bee	≤12.5%	398/134	80.000
A	05-10-4	p/o T1-03	Jerry	L.	Hines	Jay-Bee	≤12.5%	410/304	80.000
A	05-10-4	p/o T1-03	Lois	Yvonne	Hoover	Jay-Bee	≤12.5%	398/138	80.000
A	05-10-4	p/o T1-03	Lynn	Ann	Hoover	Jay-Bee	≤12.5%	403/527	80.000
A	05-10-4	p/o T1-03	Ronald		Hoover	Jay-Bee	≤12.5%	391/197	80.000
A	05-10-4	p/o T1-03	Edsel		Hoover Jr.	Jay-Bee	≤12.5%	391/185	80.000
A	05-10-4	p/o T1-03	Dorothy	Olive	Huffman	Jay-Bee	≤12.5%	391/380	80.000
A	05-10-4	p/o T1-03	Marion	Gene	Huffman	Jay-Bee	≤12.5%	390/267	80.000
A	05-10-4	p/o T1-03	Patricia	Spencer	Hupp	Jay-Bee	≤12.5%	398/252	80.000
A	05-10-4	p/o T1-03	Lynda		Huston	Jay-Bee	≤12.5%	398/387	80.000
A	05-10-4	p/o T1-03	Donald	Allen	Jackson	Jay-Bee	≤12.5%	391/193	80.000
A	05-10-4	p/o T1-03	Helen	M	Jenkins	Jay-Bee	≤12.5%	401/36	80.000
A	05-10-4	p/o T1-03	Sharon		Kirk	Jay-Bee	≤12.5%	391/189	80.000
A	05-10-4	p/o T1-03	Joan		Lamp	Jay-Bee	≤12.5%	391/306	80.000
A	05-10-4	p/o T1-03	Ruth	Ann	Leone	Jay-Bee	≤12.5%	400/839	80.000
A	05-10-4	p/o T1-03	Donald & Judith		Lisby	Jay-Bee	≤12.5%	391/217	80.000
A	05-10-4	p/o T1-03	Carmalee		Litteral	Jay-Bee	≤12.5%	398/248	80.000
A	05-10-4	p/o T1-03	Shirley		Loudin	Jay-Bee	≤12.5%	392/298	80.000
A	05-10-4	p/o T1-03	Linda	K	Manning	Jay-Bee	≤12.5%	401/404	80.000
A	05-10-4	p/o T1-03	Carlena	M.	Martin	Jay-Bee	≤12.5%	398/395	80.000
A	05-10-4	p/o T1-03	Karen		Mason	Jay-Bee	≤12.5%	396/606	80.000
A	05-10-4	p/o T1-03	Naomi		Mattern	Jay-Bee	≤12.5%	398/142	80.000
A	05-10-4	p/o T1-03	Teresa	A.	McCoy	Jay-Bee	≤12.5%	390/223	80.000
A	05-10-4	p/o T1-03	Kathey		Miller	Jay-Bee	≤12.5%	398/232	80.000
A	05-10-4	p/o T1-03	Marshenna		Miller	Jay-Bee	≤12.5%	398/146	80.000
A	05-10-4	p/o T1-03	Barbara		Moore	Jay-Bee	≤12.5%	393/307	80.000
A	05-10-4	p/o T1-03	Ila	Jane	Moore	Jay-Bee	≤12.5%	391/693	80.000
A	05-10-4	p/o T1-03	Leslie	M.	Mullin	Jay-Bee	≤12.5%	396/212	80.000
A	05-10-4	p/o T1-03	Jeanette		Nelson	Jay-Bee	≤12.5%	391/314	80.000
A	05-10-4	p/o T1-03	Elden	F.	Nichols	Jay-Bee	≤12.5%	391/679	80.000
A	05-10-4	p/o T1-03	Gary	Scott	Nichols	Jay-Bee	≤12.5%	391/697	80.000
A	05-10-4	p/o T1-03	Josh	A.	Nichols	Jay-Bee	≤12.5%	391/358	80.000
A	05-10-4	p/o T1-03	Melvin		Nichols	Jay-Bee	≤12.5%	391/683	80.000
A	05-10-4	p/o T1-03	Laila		Paxton	Jay-Bee	≤12.5%	392/316	80.000
A	05-10-4	p/o T1-03	Jack	William	Pettit	Jay-Bee	≤12.5%	398/272	80.000
A	05-10-4	p/o T1-03	Judy	Cooper	Pettit	Jay-Bee	≤12.5%	398/244	80.000
A	05-10-4	p/o T1-03	Willard	D.	Postlethwait	Jay-Bee	≤12.5%	393/311	80.000
A	05-10-4	p/o T1-03	Philip		Rexroad	Jay-Bee	≤12.5%	398/240	80.000
A	05-10-4	p/o T1-03	Judith	A.	Rexrode	Jay-Bee	≤12.5%	398/264	80.000
A	05-10-4	p/o T1-03	Gary	Neil	Riggs	Jay-Bee	≤12.5%	387/313	80.000
A	05-10-4	p/o T1-03	Jacqueline		Riggs	Jay-Bee	≤12.5%	396/206	80.000
A	05-10-4	p/o T1-03	Carson		Ripley	Jay-Bee	≤12.5%	398/154	80.000
A	05-10-4	p/o T1-03	Louise	Godfrey	Rodgers	Jay-Bee	≤12.5%	387/305	80.000
A	05-10-4	p/o T1-03	Bruce		Ronald	Jay-Bee	≤12.5%	399/151	80.000

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A	05-10-4	p/o T1-03	Linda		Roper	Jay-Bee	≤12.5%	401/428	80.000
A	05-10-4	p/o T1-03	Teresa		Rose	Jay-Bee	≤12.5%	390/289	80.000
A	05-10-4	p/o T1-03	Nancy		Rosenburg	Jay-Bee	≤12.5%	391/687	80.000
A	05-10-4	p/o T1-03	David		Ross	Jay-Bee	≤12.5%	396/618	80.000
A	05-10-4	p/o T1-03	Tobin		Ross	Jay-Bee	≤12.5%	396/614	80.000
A	05-10-4	p/o T1-03	Roger	L.	Scott	Jay-Bee	≤12.5%	390/352	80.000
A	05-10-4	p/o T1-03	Jack	Lewis	Seckman	Jay-Bee	≤12.5%	401/28	80.000
A	05-10-4	p/o T1-03	Vickie		Seguin	Jay-Bee	≤12.5%	390/215	80.000
A	05-10-4	p/o T1-03	Brenda		Sherwood	Jay-Bee	≤12.5%	391/368	80.000
A	05-10-4	p/o T1-03	Betty	Spencer	Simons	Jay-Bee	≤12.5%	401/20	80.000
A	05-10-4	p/o T1-03	Norman	Darrell	Sleper	Jay-Bee	≤12.5%	403/539	80.000
A	05-10-4	p/o T1-03	Kathy		Smearman	Jay-Bee	≤12.5%	390/251	80.000
A	05-10-4	p/o T1-03	Ruth	Ann	Snyder	Jay-Bee	≤12.5%	387/598	80.000
A	05-10-4	p/o T1-03	Allen	C.	Spencer	Jay-Bee	≤12.5%	390/329	80.000
A	05-10-4	p/o T1-03	Bill	English	Spencer	Jay-Bee	≤12.5%	401/408	80.000
A	05-10-4	p/o T1-03	Carolyn	S.	Spencer	Jay-Bee	≤12.5%	401/420	80.000
A	05-10-4	p/o T1-03	Clayton		Spencer	Jay-Bee	≤12.5%	390/325	80.000
A	05-10-4	p/o T1-03	Deanna	M.	Spencer	Jay-Bee	≤12.5%	399/165	80.000
A	05-10-4	p/o T1-03	George		Spencer	Jay-Bee	≤12.5%	390/247	80.000
A	05-10-4	p/o T1-03	John	A	Spencer	Jay-Bee	≤12.5%	389/253	80.000
A	05-10-4	p/o T1-03	Larry		Spencer	Jay-Bee	≤12.5%	391/338	80.000
A	05-10-4	p/o T1-03	Larry	F	Spencer	Jay-Bee	≤12.5%	400/843	80.000
A	05-10-4	p/o T1-03	Nicole		Spencer	Jay-Bee	≤12.5%	390/305	80.000
A	05-10-4	p/o T1-03	Nova		Spencer	Jay-Bee	≤12.5%	390/301	80.000
A	05-10-4	p/o T1-03	Patricia	A.	Spencer	Jay-Bee	≤12.5%	391/322	80.000
A	05-10-4	p/o T1-03	Paul	Anthony	Spencer	Jay-Bee	≤12.5%	390/432	80.000
A	05-10-4	p/o T1-03	Phyllis	M.	Spencer	Jay-Bee	≤12.5%	396/194	80.000
A	05-10-4	p/o T1-03	Ralph	E.	Spencer	Jay-Bee	≤12.5%	398/236	80.000
A	05-10-4	p/o T1-03	Rhonda	Kay	Spencer	Jay-Bee	≤12.5%	488/46	80.000
A	05-10-4	p/o T1-03	Robert	W	Spencer	Jay-Bee	≤12.5%	389/249	80.000
A	05-10-4	p/o T1-03	Robin	Gay	Spencer	Jay-Bee	≤12.5%	389/245	80.000
A	05-10-4	p/o T1-03	Roger	D	Spencer	Jay-Bee	≤12.5%	398/162	80.000
A	05-10-4	p/o T1-03	Samantha		Spencer	Jay-Bee	≤12.5%	390/297	80.000
A	05-10-4	p/o T1-03	Thomas	Warren	Spencer	Jay-Bee	≤12.5%	390/440	80.000
A	05-10-4	p/o T1-03	Thomas	Dale	Spencer	Jay-Bee	≤12.5%	398/158	80.000
A	05-10-4	p/o T1-03	Wanda	D.	Spencer	Jay-Bee	≤12.5%	392/320	80.000
A	05-10-4	p/o T1-03	Florence		Spencer Durant	Jay-Bee	≤12.5%	390/243	80.000
A	05-10-4	p/o T1-03	Clinton	K	Spencer, Jr.	Jay-Bee	≤12.5%	401/412	80.000
A	05-10-4	p/o T1-03	Rocklyn		Spencer-Dicey	Jay-Bee	≤12.5%	399/155	80.000
A	05-10-4	p/o T1-03	Amy	Lynn	Stasik	Jay-Bee	≤12.5%	403/505	80.000
A	05-10-4	p/o T1-03	Chase	Edward	Stephens	Jay-Bee	≤12.5%	393/382	80.000
A	05-10-4	p/o T1-03	Norman	Chase	Stephens	Jay-Bee	≤12.5%	392/324	80.000
A	05-10-4	p/o T1-03	Raymon		Stephens	Jay-Bee	≤12.5%	393/374	80.000
A	05-10-4	p/o T1-03	Carrie		Stephens Fitch	Jay-Bee	≤12.5%	393/386	80.000
A	05-10-4	p/o T1-03	Paula	Jo	Stewart	Jay-Bee	≤12.5%	400/847	80.000
A	05-10-4	p/o T1-03	Jerry	Jeak	Stoneking	Jay-Bee	≤12.5%	387/309	80.000
A	05-10-4	p/o T1-03	Sandra		Stoneking	Jay-Bee	≤12.5%	390/461	80.000
A	05-10-4	p/o T1-03	Freda		Stoneking Richards	Jay-Bee	≤12.5%	390/807	80.000
A	05-10-4	p/o T1-03	Samuel		Stoneking, Jr.	Jay-Bee	≤12.5%	387/300	80.000
A	05-10-4	p/o T1-03	David		Summers	Jay-Bee	≤12.5%	393/317	80.000
A	05-10-4	p/o T1-03	Leah		Sztraky	Jay-Bee	≤12.5%	399/169	80.000
A	05-10-4	p/o T1-03	Donald	R.	Thomas	Jay-Bee	≤12.5%	392/332	80.000
A	05-10-4	p/o T1-03	Anna	Lou	Thompson	Jay-Bee	≤12.5%	391/384	80.000

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A	05-10-4	p/o T1-03	Doris	May	Thompson	Jay-Bee	≤12.5%	390/281	80.000
A	05-10-4	p/o T1-03	Kevin	W.	Tingler	Jay-Bee	≤12.5%	390/207	80.000
A	05-10-4	p/o T1-03	Randy	L.	Tingler	Jay-Bee	≤12.5%	390/239	80.000
A	05-10-4	p/o T1-03	Donna	Spencer	Trost	Jay-Bee	≤12.5%	401/24	80.000
A	05-10-4	p/o T1-03	Daniel	K.	Warner	Jay-Bee	≤12.5%	395/234	80.000
A	05-10-4	p/o T1-03	Herbert	D.	Warner	Jay-Bee	≤12.5%	387/323	80.000
A	05-10-4	p/o T1-03	Robert	L.	Warner	Jay-Bee	≤12.5%	395/243	80.000
A	05-10-4	p/o T1-03	Roger	A.	Warner	Jay-Bee	≤12.5%	390/255	80.000
A	05-10-4	p/o T1-03	Samuel	B.	Warner	Jay-Bee	≤12.5%	395/239	80.000
A	05-10-4	p/o T1-03	Gerald		Warner Jr	Jay-Bee	≤12.5%	389/236	80.000
A	05-10-4	p/o T1-03	Virginia		Waterman	Jay-Bee	≤12.5%	390/285	80.000
A	05-10-4	p/o T1-03	Donald	R.	Way	Jay-Bee	≤12.5%	391/354	80.000
A	05-10-4	p/o T1-03	Susan	Stoneking	Webb	Jay-Bee	≤12.5%	400/825	80.000
A	05-10-4	p/o T1-03	Carolyn	Sue	Westbrook	Jay-Bee	≤12.5%	390/263	80.000
A	05-10-4	p/o T1-03	Robert	J.	Whaley	Jay-Bee	≤12.5%	390/348	80.000
A	05-10-4	p/o T1-03	Roger		Whaley	Jay-Bee	≤12.5%	391/285	80.000
A	05-10-4	p/o T1-03	Sherry		Whelpley	Jay-Bee	≤12.5%	391/247	80.000
A	05-10-4	p/o T1-03	Elbert		White	Jay-Bee	≤12.5%	398/524	80.000
A	05-10-4	p/o T1-03	Ellis	Lee	White	Jay-Bee	≤12.5%	400/831	80.000
A	05-10-4	p/o T1-03	James		White	Jay-Bee	≤12.5%	398/516	80.000
A	05-10-4	p/o T1-03	Kenneth		White	Jay-Bee	≤12.5%	398/520	80.000
A	05-10-4	p/o T1-03	Marsha		Whitmarsh	Jay-Bee	≤12.5%	390/313	80.000
A	05-10-4	p/o T1-03	Gwendolyn		Wildman	Jay-Bee	≤12.5%	393/378	80.000
A	05-10-4	p/o T1-03	Shirley		Wildman	Jay-Bee	≤12.5%	393/327	80.000
A	05-10-4	p/o T1-03	Connie	S.	Wiley	Jay-Bee	≤12.5%	390/259	80.000
A	05-10-4	p/o T1-03	Wayland		Williams	Jay-Bee	≤12.5%	392/351	80.000
A	05-10-4	p/o T1-03	Darrel		Wright	Jay-Bee	≤12.5%	396/190	80.000
A	05-10-4	p/o T1-03	Rodney	D.	Wright	Jay-Bee	≤12.5%	391/153	80.000
A	05-10-4	p/o T1-03	Roger		Wright	Jay-Bee	≤12.5%	391/205	80.000
A	05-10-4	p/o T1-03	Ronald		Wright	Jay-Bee	≤12.5%	392/355	80.000
A	05-10-4	p/o T1-03	William		Wright	Jay-Bee	≤12.5%	401/388	80.000
A	05-10-4	p/o T1-03	Eileen	R.	Young	Jay-Bee	≤12.5%	392/363	80.000
A	05-10-4	p/o T1-03	Beechwood Cemetery of Alma			Jay-Bee	≤12.5%	392/271	80.000
A	05-10-4	p/o T1-03	Jay Bee Production Company			Jay-Bee	≤12.5%	346/153	80.000
A	05-10-4	p/o T1-03	Jay Bee Production Company			Jay-Bee	≤12.5%	403/638	80.000
B	05-11-49	p/o T1-03	Sara	L.	Anetsberger	Jay-Bee	≤12.5%	390/211	133.71
B	05-11-49	p/o T1-03	Bernice		Baker	Jay-Bee	≤12.5%	391/342	133.71
B	05-11-49	p/o T1-03	Bruce		Baker	Jay-Bee	≤12.5%	399/159	133.71
B	05-11-49	p/o T1-03	Janet		Baker	Jay-Bee	≤12.5%	391/173	133.71
B	05-11-49	p/o T1-03	Jeff		Baker	Jay-Bee	≤12.5%	400/835	133.71
B	05-11-49	p/o T1-03	Phillip		Baker	Jay-Bee	≤12.5%	391/201	133.71
B	05-11-49	p/o T1-03	Joyce		Baker Jenkins	Jay-Bee	≤12.5%	391/372	133.71
B	05-11-49	p/o T1-03	Penny		Balder	Jay-Bee	≤12.5%	401/16	133.71
B	05-11-49	p/o T1-03	Judith		Baldwin	Jay-Bee	≤12.5%	393/394	133.71
B	05-11-49	p/o T1-03	Cheryl		Barrick	Jay-Bee	≤12.5%	395/204	133.71
B	05-11-49	p/o T1-03	Virginia		Barrick	Jay-Bee	≤12.5%	396/610	133.71
B	05-11-49	p/o T1-03	Betty		Beegle	Jay-Bee	≤12.5%	401/40	133.71
B	05-11-49	p/o T1-03	James	Samuel	Bennett	Jay-Bee	≤12.5%	392/238	133.71
B	05-11-49	p/o T1-03	Naomi		Blair	Jay-Bee	≤12.5%	390/309	133.71
B	05-11-49	p/o T1-03	Larry	L.	Blankenship	Jay-Bee	≤12.5%	390/235	133.71
B	05-11-49	p/o T1-03	Glayda		Blizzard	Jay-Bee	≤12.5%	390/277	133.71
B	05-11-49	p/o T1-03	Warenetta		Braniff	Jay-Bee	≤12.5%	387/610	133.71
B	05-11-49	p/o T1-03	Sonya		Brown	Jay-Bee	≤12.5%	401/432	133.71

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B	05-11-49	p/o T1-03	Traci	L.	Brown	Jay-Bee	≤12.5%	392/245	133.71
B	05-11-49	p/o T1-03	Karen		Brummett	Jay-Bee	≤12.5%	393/370	133.71
B	05-11-49	p/o T1-03	Paul	E	Buchanan	Jay-Bee	≤12.5%	398/122	133.71
B	05-11-49	p/o T1-03	Stephanie		Burns	Jay-Bee	≤12.5%	391/213	133.71
B	05-11-49	p/o T1-03	Jon		Cain	Jay-Bee	≤12.5%	391/242	133.71
B	05-11-49	p/o T1-03	Dianna		Calandros	Jay-Bee	≤12.5%	403/531	133.71
B	05-11-49	p/o T1-03	Ronald		Camp	Jay-Bee	≤12.5%	391/326	133.71
B	05-11-49	p/o T1-03	Anita		Canute	Jay-Bee	≤12.5%	390/321	133.71
B	05-11-49	p/o T1-03	Lisa		Cardani	Jay-Bee	≤12.5%	398/122	133.71
B	05-11-49	p/o T1-03	David	W.	Carroll	Jay-Bee	≤12.5%	399/139	133.71
B	05-11-49	p/o T1-03	Mary	Jane	Carroll	Jay-Bee	≤12.5%	399/135	133.71
B	05-11-49	p/o T1-03	Ronald	E.	Carroll	Jay-Bee	≤12.5%	399/143	133.71
B	05-11-49	p/o T1-03	Russell	A.	Carroll	Jay-Bee	≤12.5%	399/131	133.71
B	05-11-49	p/o T1-03	Stephanie		Cennamo	Jay-Bee	≤12.5%	391/362	133.71
B	05-11-49	p/o T1-03	Brenda	S.	Clark	Jay-Bee	≤12.5%	403/535	133.71
B	05-11-49	p/o T1-03	Nancy	L.	Cline	Jay-Bee	≤12.5%	399/147	133.71
B	05-11-49	p/o T1-03	Charmaine		Conklin	Jay-Bee	≤12.5%	391/625	133.71
B	05-11-49	p/o T1-03	Susan	Y.	Crim	Jay-Bee	≤12.5%	400/368	133.71
B	05-11-49	p/o T1-03	Kathy		Crissinger	Jay-Bee	≤12.5%	401/32	133.71
B	05-11-49	p/o T1-03	Brenda		Davis	Jay-Bee	≤12.5%	400/827	133.71
B	05-11-49	p/o T1-03	Shirley		Deulley	Jay-Bee	≤12.5%	391/671	133.71
B	05-11-49	p/o T1-03	Darlana	G.	Dirk	Jay-Bee	≤12.5%	398/391	133.71
B	05-11-49	p/o T1-03	Norma	Jean	Donnan	Jay-Bee	≤12.5%	395/214	133.71
B	05-11-49	p/o T1-03	Edward	L.	Dover	Jay-Bee	≤12.5%	398/359	133.71
B	05-11-49	p/o T1-03	Donna	J.	Downin	Jay-Bee	≤12.5%	391/177	133.71
B	05-11-49	p/o T1-03	Rodney	L.	Dunn	Jay-Bee	≤12.5%	391/209	133.71
B	05-11-49	p/o T1-03	Phillip	Rodney	Edge	Jay-Bee	≤12.5%	390/227	133.71
B	05-11-49	p/o T1-03	Alice	Spencer	Edminster	Jay-Bee	≤12.5%	390/457	133.71
B	05-11-49	p/o T1-03	Linda		Evans	Jay-Bee	≤12.5%	391/169	133.71
B	05-11-49	p/o T1-03	Lisa		Evans	Jay-Bee	≤12.5%	390/273	133.71
B	05-11-49	p/o T1-03	Janice	C.	Ferrell	Jay-Bee	≤12.5%	393/398	133.71
B	05-11-49	p/o T1-03	Jenna		Fleming	Jay-Bee	≤12.5%	398/126	133.71
B	05-11-49	p/o T1-03	Colene	Miller	Flynn	Jay-Bee	≤12.5%	398/150	133.71
B	05-11-49	p/o T1-03	John	B.	Francis	Jay-Bee	≤12.5%	398/256	133.71
B	05-11-49	p/o T1-03	Donald	Dean	Gatrell	Jay-Bee	≤12.5%	390/436	133.71
B	05-11-49	p/o T1-03	Doris		Gatrell	Jay-Bee	≤12.5%	390/317	133.71
B	05-11-49	p/o T1-03	Richard	K.	Gatrell	Jay-Bee	≤12.5%	389/282	133.71
B	05-11-49	p/o T1-03	Raylena		Givens	Jay-Bee	≤12.5%	401/416	133.71
B	05-11-49	p/o T1-03	Martha	E.	Gooden	Jay-Bee	≤12.5%	392/281	133.71
B	05-11-49	p/o T1-03	Esther	Fay	Guerin	Jay-Bee	≤12.5%	391/145	133.71
B	05-11-49	p/o T1-03	Dennis		Haley	Jay-Bee	≤12.5%	401/424	133.71
B	05-11-49	p/o T1-03	Dan		Haskins	Jay-Bee	≤12.5%	398/130	133.71
B	05-11-49	p/o T1-03	Lisa		Heslep	Jay-Bee	≤12.5%	389/241	133.71
B	05-11-49	p/o T1-03	Jim		Hines	Jay-Bee	≤12.5%	398/134	133.71
B	05-11-49	p/o T1-03	Jerry		Hines	Jay-Bee	≤12.5%	410/304	133.71
B	05-11-49	p/o T1-03	Lois		Hoover	Jay-Bee	≤12.5%	398/138	133.71
B	05-11-49	p/o T1-03	Lynn		Hoover	Jay-Bee	≤12.5%	403/527	133.71
B	05-11-49	p/o T1-03	Ronald		Hoover	Jay-Bee	≤12.5%	391/197	133.71
B	05-11-49	p/o T1-03	Edsel		Hoover Jr.	Jay-Bee	≤12.5%	391/185	133.71
B	05-11-49	p/o T1-03	Dorothy		Huffman	Jay-Bee	≤12.5%	391/380	133.71
B	05-11-49	p/o T1-03	Marion		Huffman	Jay-Bee	≤12.5%	390/267	133.71
B	05-11-49	p/o T1-03	Patricia	Spencer	Hupp	Jay-Bee	≤12.5%	398/252	133.71
B	05-11-49	p/o T1-03	Lynda		Huston	Jay-Bee	≤12.5%	398/387	133.71

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B	05-11-49	p/o T1-03	Donald	Allen	Jackson	Jay-Bee	≤12.5%	391/193	133.71
B	05-11-49	p/o T1-03	Helen	M	Jenkins	Jay-Bee	≤12.5%	401/36	133.71
B	05-11-49	p/o T1-03	Sharon		Kirk	Jay-Bee	≤12.5%	391/189	133.71
B	05-11-49	p/o T1-03	Joan		Lamp	Jay-Bee	≤12.5%	391/306	133.71
B	05-11-49	p/o T1-03	Mary	J.	Leonaitis	Jay-Bee	≤12.5%	390/213	133.71
B	05-11-49	p/o T1-03	Ruth	Ann	Leone	Jay-Bee	≤12.5%	400/839	133.71
B	05-11-49	p/o T1-03	Donald & Judith		Lisby	Jay-Bee	≤12.5%	391/217	133.71
B	05-11-49	p/o T1-03	Carmalee		Litteral	Jay-Bee	≤12.5%	398/248	133.71
B	05-11-49	p/o T1-03	Shirley		Loudin	Jay-Bee	≤12.5%	392/298	133.71
B	05-11-49	p/o T1-03	Linda	K	Manning	Jay-Bee	≤12.5%	401/404	133.71
B	05-11-49	p/o T1-03	Carlana	M.	Martin	Jay-Bee	≤12.5%	398/395	133.71
B	05-11-49	p/o T1-03	Karen		Mason	Jay-Bee	≤12.5%	396/606	133.71
B	05-11-49	p/o T1-03	Naomi		Mattern	Jay-Bee	≤12.5%	398/142	133.71
B	05-11-49	p/o T1-03	Teresa	A.	McCoy	Jay-Bee	≤12.5%	390/223	133.71
B	05-11-49	p/o T1-03	Kathey		Miller	Jay-Bee	≤12.5%	398/232	133.71
B	05-11-49	p/o T1-03	Marshenna		Miller	Jay-Bee	≤12.5%	398/146	133.71
B	05-11-49	p/o T1-03	Barbara		Moore	Jay-Bee	≤12.5%	393/307	133.71
B	05-11-49	p/o T1-03	Ila	Jane	Moore	Jay-Bee	≤12.5%	391/693	133.71
B	05-11-49	p/o T1-03	Leslie	M.	Mullin	Jay-Bee	≤12.5%	396/212	133.71
B	05-11-49	p/o T1-03	Jeanette		Nelson	Jay-Bee	≤12.5%	391/314	133.71
B	05-11-49	p/o T1-03	Elden	F.	Nichols	Jay-Bee	≤12.5%	391/679	133.71
B	05-11-49	p/o T1-03	Gary	Scott	Nichols	Jay-Bee	≤12.5%	391/697	133.71
B	05-11-49	p/o T1-03	Josh	A.	Nichols	Jay-Bee	≤12.5%	391/358	133.71
B	05-11-49	p/o T1-03	Melvin		Nichols	Jay-Bee	≤12.5%	391/683	133.71
B	05-11-49	p/o T1-03	Laila		Paxton	Jay-Bee	≤12.5%	392/316	133.71
B	05-11-49	p/o T1-03	Linda	K.	Pelletier	Jay-Bee	≤12.5%	390/196	133.71
B	05-11-49	p/o T1-03	Jack	William	Pettit	Jay-Bee	≤12.5%	398/272	133.71
B	05-11-49	p/o T1-03	Judy	Cooper	Pettit	Jay-Bee	≤12.5%	398/244	133.71
B	05-11-49	p/o T1-03	Willard	D.	Postlethwait	Jay-Bee	≤12.5%	393/311	133.71
B	05-11-49	p/o T1-03	Philip	Gary	Rexroad	Jay-Bee	≤12.5%	398/240	133.71
B	05-11-49	p/o T1-03	Judith	A.	Rexrode	Jay-Bee	≤12.5%	398/264	133.71
B	05-11-49	p/o T1-03	Gary	Neil	Riggs	Jay-Bee	≤12.5%	387/313	133.71
B	05-11-49	p/o T1-03	Jacqueline		Riggs	Jay-Bee	≤12.5%	396/206	133.71
B	05-11-49	p/o T1-03	Carson		Ripley	Jay-Bee	≤12.5%	398/154	133.71
B	05-11-49	p/o T1-03	Paul	L.	Roberts	Jay-Bee	≤12.5%	387/593	133.71
B	05-11-49	p/o T1-03	Louise	Godfrey	Rodgers	Jay-Bee	≤12.5%	387/305	133.71
B	05-11-49	p/o T1-03	Bruce		Ronald	Jay-Bee	≤12.5%	399/151	133.71
B	05-11-49	p/o T1-03	Linda		Roper	Jay-Bee	≤12.5%	401/428	133.71
B	05-11-49	p/o T1-03	Teresa		Rose	Jay-Bee	≤12.5%	390/289	133.71
B	05-11-49	p/o T1-03	Nancy		Rosenburg	Jay-Bee	≤12.5%	391/687	133.71
B	05-11-49	p/o T1-03	David		Ross	Jay-Bee	≤12.5%	396/618	133.71
B	05-11-49	p/o T1-03	Tobin		Ross	Jay-Bee	≤12.5%	396/614	133.71
B	05-11-49	p/o T1-03	Roger	L.	Scott	Jay-Bee	≤12.5%	390/352	133.71
B	05-11-49	p/o T1-03	Jack		Seckman	Jay-Bee	≤12.5%	401/28	133.71
B	05-11-49	p/o T1-03	Vickie		Seguin	Jay-Bee	≤12.5%	390/215	133.71
B	05-11-49	p/o T1-03	Brenda		Sherwood	Jay-Bee	≤12.5%	391/368	133.71
B	05-11-49	p/o T1-03	Betty		Simons	Jay-Bee	≤12.5%	401/20	133.71
B	05-11-49	p/o T1-03	Frank		Simons	Jay-Bee	≤12.5%	393/390	133.71
B	05-11-49	p/o T1-03	Norman		Sleper	Jay-Bee	≤12.5%	403/539	133.71
B	05-11-49	p/o T1-03	Kathy		Smearman	Jay-Bee	≤12.5%	390/251	133.71
B	05-11-49	p/o T1-03	Ruth	Ann	Snyder	Jay-Bee	≤12.5%	387/598	133.71
B	05-11-49	p/o T1-03	Alfred		Spencer	Jay-Bee	≤12.5%	387/295	133.71
B	05-11-49	p/o T1-03	Allen	C.	Spencer	Jay-Bee	≤12.5%	390/329	133.71

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B	05-11-49	p/o T1-03	Bill	English	Spencer	Jay-Bee	≤12.5%	401/408	133.71
B	05-11-49	p/o T1-03	Carolyn	S.	Spencer	Jay-Bee	≤12.5%	401/420	133.71
B	05-11-49	p/o T1-03	Clayton		Spencer	Jay-Bee	≤12.5%	390/325	133.71
B	05-11-49	p/o T1-03	David	Neil	Spencer	Jay-Bee	≤12.5%	387/606	133.71
B	05-11-49	p/o T1-03	Deanna	M.	Spencer	Jay-Bee	≤12.5%	399/165	133.71
B	05-11-49	p/o T1-03	George		Spencer	Jay-Bee	≤12.5%	390/247	133.71
B	05-11-49	p/o T1-03	John	A	Spencer	Jay-Bee	≤12.5%	389/253	133.71
B	05-11-49	p/o T1-03	Justus	G.	Spencer	Jay-Bee	≤12.5%	387/602	133.71
B	05-11-49	p/o T1-03	Larry		Spencer	Jay-Bee	≤12.5%	391/338	133.71
B	05-11-49	p/o T1-03	Larry	F	Spencer	Jay-Bee	≤12.5%	400/843	133.71
B	05-11-49	p/o T1-03	Nicole		Spencer	Jay-Bee	≤12.5%	390/305	133.71
B	05-11-49	p/o T1-03	Nova		Spencer	Jay-Bee	≤12.5%	390/301	133.71
B	05-11-49	p/o T1-03	Patricia	A.	Spencer	Jay-Bee	≤12.5%	391/322	133.71
B	05-11-49	p/o T1-03	Paul	Anthony	Spencer	Jay-Bee	≤12.5%	390/432	133.71
B	05-11-49	p/o T1-03	Phyllis	M.	Spencer	Jay-Bee	≤12.5%	396/194	133.71
B	05-11-49	p/o T1-03	Ralph	E.	Spencer	Jay-Bee	≤12.5%	398/236	133.71
B	05-11-49	p/o T1-03	Rhonda	Kay	Spencer	Jay-Bee	≤12.5%	488/46	133.71
B	05-11-49	p/o T1-03	Robert	W	Spencer	Jay-Bee	≤12.5%	389/249	133.71
B	05-11-49	p/o T1-03	Robin	Gay	Spencer	Jay-Bee	≤12.5%	389/245	133.71
B	05-11-49	p/o T1-03	Roger	D	Spencer	Jay-Bee	≤12.5%	398/162	133.71
B	05-11-49	p/o T1-03	Samantha		Spencer	Jay-Bee	≤12.5%	390/297	133.71
B	05-11-49	p/o T1-03	Thomas	Warren	Spencer	Jay-Bee	≤12.5%	390/440	133.71
B	05-11-49	p/o T1-03	Thomas	Dale	Spencer	Jay-Bee	≤12.5%	398/158	133.71
B	05-11-49	p/o T1-03	Wanda	D.	Spencer	Jay-Bee	≤12.5%	392/320	133.71
B	05-11-49	p/o T1-03	Florence		Spencer Durant	Jay-Bee	≤12.5%	390/243	133.71
B	05-11-49	p/o T1-03	Sandra		Spencer Fehn	Jay-Bee	≤12.5%	391/165	133.71
B	05-11-49	p/o T1-03	Gladys	V.	Spencer Gregg	Jay-Bee	≤12.5%	390/330	133.71
B	05-11-49	p/o T1-03	Janie	Ann	Spencer Milburn	Jay-Bee	≤12.5%	390/293	133.71
B	05-11-49	p/o T1-03	Karen		Spencer Smith	Jay-Bee	≤12.5%	391/161	133.71
B	05-11-49	p/o T1-03	Clinton	K	Spencer, Jr.	Jay-Bee	≤12.5%	401/412	133.71
B	05-11-49	p/o T1-03	Rocklyn		Spencer-Dacey	Jay-Bee	≤12.5%	399/155	133.71
B	05-11-49	p/o T1-03	Amy	Lynn	Stasik	Jay-Bee	≤12.5%	403/505	133.71
B	05-11-49	p/o T1-03	Chase	Edward	Stephens	Jay-Bee	≤12.5%	393/382	133.71
B	05-11-49	p/o T1-03	Norman	Chase	Stephens	Jay-Bee	≤12.5%	392/324	133.71
B	05-11-49	p/o T1-03	Raymon	L.	Stephens	Jay-Bee	≤12.5%	393/374	133.71
B	05-11-49	p/o T1-03	Carrie	Allison	Stephens Fitch	Jay-Bee	≤12.5%	393/386	133.71
B	05-11-49	p/o T1-03	Paula	Jo	Stewart	Jay-Bee	≤12.5%	400/847	133.71
B	05-11-49	p/o T1-03	Jerry	E.	Stoneking	Jay-Bee	≤12.5%	387/309	133.71
B	05-11-49	p/o T1-03	Sandra	Jean	Stoneking	Jay-Bee	≤12.5%	390/461	133.71
B	05-11-49	p/o T1-03	Freda		Stoneking Richards	Jay-Bee	≤12.5%	390/807	133.71
B	05-11-49	p/o T1-03	Samuel		Stoneking, Jr.	Jay-Bee	≤12.5%	387/300	133.71
B	05-11-49	p/o T1-03	Jay-Bee Royalty, LLC	Robbie	Sue	Jay-Bee	≤12.5%	457/245	133.71
B	05-11-49	p/o T1-03	David	RECEIVED Office of Oil & Gas	Summers	Jay-Bee	≤12.5%	393/317	133.71
B	05-11-49	p/o T1-03	Leah	JUL 15 2022	Sztraky	Jay-Bee	≤12.5%	399/169	133.71
B	05-11-49	p/o T1-03	Donald	WV Department of Environmental Protection	Thomas	Jay-Bee	≤12.5%	392/332	133.71
B	05-11-49	p/o T1-03	Anna		Thompson	Jay-Bee	≤12.5%	391/384	133.71
B	05-11-49	p/o T1-03	Doris	May	Thompson	Jay-Bee	≤12.5%	390/281	133.71
B	05-11-49	p/o T1-03	Kevin	W.	Tingler	Jay-Bee	≤12.5%	390/207	133.71
B	05-11-49	p/o T1-03	Randy		Tingler	Jay-Bee	≤12.5%	390/239	133.71
B	05-11-49	p/o T1-03	Donna		Trost	Jay-Bee	≤12.5%	401/24	133.71
B	05-11-49	p/o T1-03	Jason	Lee	Underwood	Jay-Bee	≤12.5%	396/622	133.71
B	05-11-49	p/o T1-03	Daniel	K.	Warner	Jay-Bee	≤12.5%	395/234	133.71
B	05-11-49	p/o T1-03	Herbert	D.	Warner	Jay-Bee	≤12.5%	387/323	133.71

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B	05-11-49	p/o T1-03	Robert	L.	Warner	Jay-Bee	≤12.5%	395/243	133.71
B	05-11-49	p/o T1-03	Roger	A.	Warner	Jay-Bee	≤12.5%	390/255	133.71
B	05-11-49	p/o T1-03	Samuel	B.	Warner	Jay-Bee	≤12.5%	395/239	133.71
B	05-11-49	p/o T1-03	Gerald		Warner Jr	Jay-Bee	≤12.5%	389/236	133.71
B	05-11-49	p/o T1-03	Virginia		Waterman	Jay-Bee	≤12.5%	390/285	133.71
B	05-11-49	p/o T1-03	Donald	R.	Way	Jay-Bee	≤12.5%	391/354	133.71
B	05-11-49	p/o T1-03	Susan	Stoneking	Webb	Jay-Bee	≤12.5%	400/825	133.71
B	05-11-49	p/o T1-03	Carolyn	Sue	Westbrook	Jay-Bee	≤12.5%	390/263	133.71
B	05-11-49	p/o T1-03	Robert	J.	Jay-Bee	Jay-Bee	≤12.5%	390/348	133.71
B	05-11-49	p/o T1-03	Roger		Whaley	Jay-Bee	≤12.5%	391/285	133.71
B	05-11-49	p/o T1-03	Sherry		Whelply	Jay-Bee	≤12.5%	391/247	133.71
B	05-11-49	p/o T1-03	Elbert		White	Jay-Bee	≤12.5%	398/524	133.71
B	05-11-49	p/o T1-03	Ellis	Lee	White	Jay-Bee	≤12.5%	400/831	133.71
B	05-11-49	p/o T1-03	James		White	Jay-Bee	≤12.5%	398/516	133.71
B	05-11-49	p/o T1-03	Kenneth		White	Jay-Bee	≤12.5%	398/520	133.71
B	05-11-49	p/o T1-03	Marsha		Whitmarsh	Jay-Bee	≤12.5%	390/313	133.71
B	05-11-49	p/o T1-03	Gwendolyn		Wildman	Jay-Bee	≤12.5%	393/378	133.71
B	05-11-49	p/o T1-03	Shirley		Wildman	Jay-Bee	≤12.5%	393/327	133.71
B	05-11-49	p/o T1-03	Connie	S.	Wiley	Jay-Bee	≤12.5%	390/259	133.71
B	05-11-49	p/o T1-03	Wayland		Williams	Jay-Bee	≤12.5%	392/351	133.71
B	05-11-49	p/o T1-03	Darrel		Wright	Jay-Bee	≤12.5%	396/190	133.71
B	05-11-49	p/o T1-03	Rodney	D.	Wright	Jay-Bee	≤12.5%	391/153	133.71
B	05-11-49	p/o T1-03	Roger		Wright	Jay-Bee	≤12.5%	391/205	133.71
B	05-11-49	p/o T1-03	Ronald		Wright	Jay-Bee	≤12.5%	392/355	133.71
B	05-11-49	p/o T1-03	William		Wright	Jay-Bee	≤12.5%	401/388	133.71
B	05-11-49	p/o T1-03	Eileen	R.	Young	Jay-Bee	≤12.5%	392/363	133.71
B	05-11-49	p/o T1-03	Beechwood Cemetery of Alma			Jay-Bee	≤12.5%	392/271	133.71
B	05-11-49	p/o T1-03	Jay-Bee Royalty, LLC	Jay Bee Production Company		Jay-Bee	≤12.5%	346/153	133.71
B	05-11-49	p/o T1-03	Jay-Bee Royalty, LLC	Jay Bee Production Company		Jay-Bee	≤12.5%	403/638	133.71
B	05-11-49	p/o T1-03	Waco Oil & Gas Company Inc.			Jay-Bee	≤12.5%	401/442	133.71
C	05-6-41	p/o T1-03	Sara	L.	Anetsberger	Jay-Bee	≤12.5%	390/211	115.0
C	05-6-41	p/o T1-03	Bernice		Baker	Jay-Bee	≤12.5%	391/342	115.0
C	05-6-41	p/o T1-03	Bruce		Baker	Jay-Bee	≤12.5%	399/159	115.0
C	05-6-41	p/o T1-03	Janet		Baker	Jay-Bee	≤12.5%	391/173	115.0
C	05-6-41	p/o T1-03	Jeff		Baker	Jay-Bee	≤12.5%	400/835	115.0
C	05-6-41	p/o T1-03	Philip	Lee	Baker	Jay-Bee	≤12.5%	391/201	115.0
C	05-6-41	p/o T1-03	Joyce		Baker Jenkins	Jay-Bee	≤12.5%	391/372	115.0
C	05-6-41	p/o T1-03	Penny		Balder	Jay-Bee	≤12.5%	401/16	115.0
C	05-6-41	p/o T1-03	Judith	Ann	Baldwin	Jay-Bee	≤12.5%	393/394	115.0
C	05-6-41	p/o T1-03	Cheryl		Barrick	Jay-Bee	≤12.5%	395/204	115.0
C	05-6-41	p/o T1-03	Virginia		Barrick	Jay-Bee	≤12.5%	396/610	115.0
C	05-6-41	p/o T1-03	Betty		Beege	Jay-Bee	≤12.5%	401/40	115.0
C	05-6-41	p/o T1-03	James		Bennett	Jay-Bee	≤12.5%	392/238	115.0
C	05-6-41	p/o T1-03	Naomi		Blair	Jay-Bee	≤12.5%	390/309	115.0
C	05-6-41	p/o T1-03	Larry		Blankenship	Jay-Bee	≤12.5%	390/235	115.0
C	05-6-41	p/o T1-03	Gladya		Blizzard	Jay-Bee	≤12.5%	390/277	115.0
C	05-6-41	p/o T1-03	Warenetta		Braniff	Jay-Bee	≤12.5%	387/610	115.0
C	05-6-41	p/o T1-03	Sonya		Brown	Jay-Bee	≤12.5%	401/432	115.0
C	05-6-41	p/o T1-03	Traci		Brown	Jay-Bee	≤12.5%	392/245	115.0
C	05-6-41	p/o T1-03	Karen		Brummett	Jay-Bee	≤12.5%	393/370	115.0
C	05-6-41	p/o T1-03	Paul	E.	Buchanan	Jay-Bee	≤12.5%	398/122	115.0
C	05-6-41	p/o T1-03	Stephanie		Burns	Jay-Bee	≤12.5%	391/213	115.0
C	05-6-41	p/o T1-03	Jon		Cain	Jay-Bee	≤12.5%	391/242	115.0

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C	05-6-41	p/o Ti-03	Dianna		Calandros	Jay-Bee	≤12.5%	403/531	115.0
C	05-6-41	p/o Ti-03	Ronald		Camp	Jay-Bee	≤12.5%	391/326	115.0
C	05-6-41	p/o Ti-03	Anita		Canute	Jay-Bee	≤12.5%	390/321	115.0
C	05-6-41	p/o Ti-03	Lisa		Cardani	Jay-Bee	≤12.5%	398/122	115.0
C	05-6-41	p/o Ti-03	David	W.	Carroll	Jay-Bee	≤12.5%	399/139	115.0
C	05-6-41	p/o Ti-03	Mary	Jane	Carroll	Jay-Bee	≤12.5%	399/135	115.0
C	05-6-41	p/o Ti-03	Ronald	E.	Carroll	Jay-Bee	≤12.5%	399/143	115.0
C	05-6-41	p/o Ti-03	Russell	A.	Carroll	Jay-Bee	≤12.5%	399/131	115.0
C	05-6-41	p/o Ti-03	Stephanie		Cennamo	Jay-Bee	≤12.5%	391/362	115.0
C	05-6-41	p/o Ti-03	Brenda	S.	Clark	Jay-Bee	≤12.5%	403/535	115.0
C	05-6-41	p/o Ti-03	Nancy	L.	Cline	Jay-Bee	≤12.5%	399/147	115.0
C	05-6-41	p/o Ti-03	Charmaine		Conklin	Jay-Bee	≤12.5%	391/625	115.0
C	05-6-41	p/o Ti-03	Susan	Y.	Crim	Jay-Bee	≤12.5%	400/368	115.0
C	05-6-41	p/o Ti-03	Kathy		Crissinger	Jay-Bee	≤12.5%	401/32	115.0
C	05-6-41	p/o Ti-03	Brenda		Davis	Jay-Bee	≤12.5%	400/827	115.0
C	05-6-41	p/o Ti-03	Shirley		Deulley	Jay-Bee	≤12.5%	391/671	115.0
C	05-6-41	p/o Ti-03	Darlena	G.	Dirk	Jay-Bee	≤12.5%	398/391	115.0
C	05-6-41	p/o Ti-03	Norma	Jean	Donnan	Jay-Bee	≤12.5%	395/214	115.0
C	05-6-41	p/o Ti-03	Edward	L.	Dover	Jay-Bee	≤12.5%	398/359	115.0
C	05-6-41	p/o Ti-03	Donna	J.	Downin	Jay-Bee	≤12.5%	391/177	115.0
C	05-6-41	p/o Ti-03	Rodney	L.	Dunn	Jay-Bee	≤12.5%	391/209	115.0
C	05-6-41	p/o Ti-03	Phillip	Rodney	Edge	Jay-Bee	≤12.5%	390/227	115.0
C	05-6-41	p/o Ti-03	Alice	Spencer	Edminster	Jay-Bee	≤12.5%	390/457	115.0
C	05-6-41	p/o Ti-03	Linda		Evans	Jay-Bee	≤12.5%	391/169	115.0
C	05-6-41	p/o Ti-03	Lisa		Evans	Jay-Bee	≤12.5%	390/273	115.0
C	05-6-41	p/o Ti-03	Janice	C.	Ferrell	Jay-Bee	≤12.5%	393/398	115.0
C	05-6-41	p/o Ti-03	Jenna		Fleming	Jay-Bee	≤12.5%	398/126	115.0
C	05-6-41	p/o Ti-03	Colene	Miller	Flynn	Jay-Bee	≤12.5%	398/150	115.0
C	05-6-41	p/o Ti-03	John	B.	Francis	Jay-Bee	≤12.5%	398/256	115.0
C	05-6-41	p/o Ti-03	Donald	Dean	Gattrell	Jay-Bee	≤12.5%	390/436	115.0
C	05-6-41	p/o Ti-03	Doris		Gattrell	Jay-Bee	≤12.5%	390/317	115.0
C	05-6-41	p/o Ti-03	Richard	K.	Gattrell	Jay-Bee	≤12.5%	389/282	115.0
C	05-6-41	p/o Ti-03	Raylena		Givens	Jay-Bee	≤12.5%	401/416	115.0
C	05-6-41	p/o Ti-03	Martha	E.	Gooden	Jay-Bee	≤12.5%	392/281	115.0
C	05-6-41	p/o Ti-03	Esther	Fay	Guerin	Jay-Bee	≤12.5%	391/145	115.0
C	05-6-41	p/o Ti-03	Dennis		Haley	Jay-Bee	≤12.5%	401/424	115.0
C	05-6-41	p/o Ti-03	Dan		Haskins	Jay-Bee	≤12.5%	398/130	115.0
C	05-6-41	p/o Ti-03	Lisa	Fay	Heslep	Jay-Bee	≤12.5%	389/241	115.0
C	05-6-41	p/o Ti-03	Jim		Hines	Jay-Bee	≤12.5%	398/134	115.0
C	05-6-41	p/o Ti-03	Jerry		Hines	Jay-Bee	≤12.5%	410/304	115.0
C	05-6-41	p/o Ti-03	Lois	Yvonne	Hoover	Jay-Bee	≤12.5%	398/138	115.0
C	05-6-41	p/o Ti-03	Lynn		Hoover	Jay-Bee	≤12.5%	403/527	115.0
C	05-6-41	p/o Ti-03	Ronald		Hoover	Jay-Bee	≤12.5%	391/197	115.0
C	05-6-41	p/o Ti-03	Edsel		Hoover Jr.	Jay-Bee	≤12.5%	391/185	115.0
C	05-6-41	p/o Ti-03	Dorothy		Huffman	Jay-Bee	≤12.5%	391/380	115.0
C	05-6-41	p/o Ti-03	Marion		Huffman	Jay-Bee	≤12.5%	390/267	115.0
C	05-6-41	p/o Ti-03	Patricia	Spencer	Hupp	Jay-Bee	≤12.5%	398/252	115.0
C	05-6-41	p/o Ti-03	Lynda		Huston	Jay-Bee	≤12.5%	398/387	115.0
C	05-6-41	p/o Ti-03	Donald	Allen	Jackson	Jay-Bee	≤12.5%	391/193	115.0
C	05-6-41	p/o Ti-03	Helen	M	Jenkins	Jay-Bee	≤12.5%	401/36	115.0
C	05-6-41	p/o Ti-03	Sharon		Kirk	Jay-Bee	≤12.5%	391/189	115.0
C	05-6-41	p/o Ti-03	Joan		Lamp	Jay-Bee	≤12.5%	391/306	115.0
C	05-6-41	p/o Ti-03	Mary	J.	Leonaitis	Jay-Bee	≤12.5%	390/213	115.0

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C	05-6-41	p/o T1-03	Ruth	Ann	Leone	Jay-Bee	≤12.5%	400/839	115.0
C	05-6-41	p/o T1-03	Donald & Judith		Lisby	Jay-Bee	≤12.5%	391/217	115.0
C	05-6-41	p/o T1-03	Carmalee		Litteral	Jay-Bee	≤12.5%	398/248	115.0
C	05-6-41	p/o T1-03	Shirley		Loudin	Jay-Bee	≤12.5%	392/298	115.0
C	05-6-41	p/o T1-03	Linda	K	Manning	Jay-Bee	≤12.5%	401/404	115.0
C	05-6-41	p/o T1-03	Carlana	M.	Martin	Jay-Bee	≤12.5%	398/395	115.0
C	05-6-41	p/o T1-03	Karen		Mason	Jay-Bee	≤12.5%	396/606	115.0
C	05-6-41	p/o T1-03	Naomi		Mattern	Jay-Bee	≤12.5%	398/142	115.0
C	05-6-41	p/o T1-03	Teresa	A.	McCoy	Jay-Bee	≤12.5%	390/223	115.0
C	05-6-41	p/o T1-03	Kathey		Miller	Jay-Bee	≤12.5%	398/232	115.0
C	05-6-41	p/o T1-03	Marshenna		Miller	Jay-Bee	≤12.5%	398/146	115.0
C	05-6-41	p/o T1-03	Barbara		Moore	Jay-Bee	≤12.5%	393/307	115.0
C	05-6-41	p/o T1-03	Ila	Jane	Moore	Jay-Bee	≤12.5%	391/693	115.0
C	05-6-41	p/o T1-03	Leslie	M.	Mullin	Jay-Bee	≤12.5%	396/212	115.0
C	05-6-41	p/o T1-03	Jeanette		Nelson	Jay-Bee	≤12.5%	391/314	115.0
C	05-6-41	p/o T1-03	Elden	F.	Nichols	Jay-Bee	≤12.5%	391/679	115.0
C	05-6-41	p/o T1-03	Gary	Scott	Nichols	Jay-Bee	≤12.5%	391/697	115.0
C	05-6-41	p/o T1-03	Josh	A.	Nichols	Jay-Bee	≤12.5%	391/358	115.0
C	05-6-41	p/o T1-03	Melvin		Nichols	Jay-Bee	≤12.5%	391/683	115.0
C	05-6-41	p/o T1-03	Laila		Paxton	Jay-Bee	≤12.5%	392/316	115.0
C	05-6-41	p/o T1-03	Linda	K.	Pelletier	Jay-Bee	≤12.5%	390/196	115.0
C	05-6-41	p/o T1-03	Jack	William	Pettit	Jay-Bee	≤12.5%	398/272	115.0
C	05-6-41	p/o T1-03	Judy	Cooper	Pettit	Jay-Bee	≤12.5%	398/244	115.0
C	05-6-41	p/o T1-03	Willard	D.	Postlethwait	Jay-Bee	≤12.5%	393/311	115.0
C	05-6-41	p/o T1-03	Philip	Gary	Rexroad	Jay-Bee	≤12.5%	398/240	115.0
C	05-6-41	p/o T1-03	Judith	A.	Rexrode	Jay-Bee	≤12.5%	398/264	115.0
C	05-6-41	p/o T1-03	Gary	Neil	Riggs	Jay-Bee	≤12.5%	387/313	115.0
C	05-6-41	p/o T1-03	Jacqueline		Riggs	Jay-Bee	≤12.5%	396/206	115.0
C	05-6-41	p/o T1-03	Carson		Ripley	Jay-Bee	≤12.5%	398/154	115.0
C	05-6-41	p/o T1-03	Paul	L.	Roberts	Jay-Bee	≤12.5%	387/593	115.0
C	05-6-41	p/o T1-03	Louise	Godfrey	Rodgers	Jay-Bee	≤12.5%	387/305	115.0
C	05-6-41	p/o T1-03	Bruce		Ronald	Jay-Bee	≤12.5%	399/151	115.0
C	05-6-41	p/o T1-03	Linda		Roper	Jay-Bee	≤12.5%	401/428	115.0
C	05-6-41	p/o T1-03	Teresa		Rose	Jay-Bee	≤12.5%	390/289	115.0
C	05-6-41	p/o T1-03	Nancy		Rosenburg	Jay-Bee	≤12.5%	391/687	115.0
C	05-6-41	p/o T1-03	David		Ross	Jay-Bee	≤12.5%	396/618	115.0
C	05-6-41	p/o T1-03	Tobin		Ross	Jay-Bee	≤12.5%	396/614	115.0
C	05-6-41	p/o T1-03	Roger	L.	Scott	Jay-Bee	≤12.5%	390/352	115.0
C	05-6-41	p/o T1-03	Jack	Lewis	Seckman	Jay-Bee	≤12.5%	401/28	115.0
C	05-6-41	p/o T1-03	Vickie		Seguin	Jay-Bee	≤12.5%	390/215	115.0
C	05-6-41	p/o T1-03	Brenda		Sherwood	Jay-Bee	≤12.5%	391/368	115.0
C	05-6-41	p/o T1-03	Betty		Simons	Jay-Bee	≤12.5%	401/20	115.0
C	05-6-41	p/o T1-03	Frank		Simons	Jay-Bee	≤12.5%	393/390	115.0
C	05-6-41	p/o T1-03	Norman		Sleper	Jay-Bee	≤12.5%	403/539	115.0
C	05-6-41	p/o T1-03	Kathy		Smeerman	Jay-Bee	≤12.5%	390/251	115.0
C	05-6-41	p/o T1-03	Ruth		Snyder	Jay-Bee	≤12.5%	387/598	115.0
C	05-6-41	p/o T1-03	Alfred		Spencer	Jay-Bee	≤12.5%	387/295	115.0
C	05-6-41	p/o T1-03	Allen	C.	Spencer	Jay-Bee	≤12.5%	390/329	115.0
C	05-6-41	p/o T1-03	Bill	English	Spencer	Jay-Bee	≤12.5%	401/408	115.0
C	05-6-41	p/o T1-03	Carolyn	S.	Spencer	Jay-Bee	≤12.5%	401/420	115.0
C	05-6-41	p/o T1-03	Clayton		Spencer	Jay-Bee	≤12.5%	390/325	115.0
C	05-6-41	p/o T1-03	David	Neil	Spencer	Jay-Bee	≤12.5%	387/606	115.0
C	05-6-41	p/o T1-03	Deanna	M.	Spencer	Jay-Bee	≤12.5%	399/165	115.0

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C	05-6-41	p/o Ti-03	George		Spencer	Jay-Bee	≤12.5%	390/247	115.0
C	05-6-41	p/o Ti-03	John	A	Spencer	Jay-Bee	≤12.5%	389/253	115.0
C	05-6-41	p/o Ti-03	Justus	G.	Spencer	Jay-Bee	≤12.5%	387/602	115.0
C	05-6-41	p/o Ti-03	Larry		Spencer	Jay-Bee	≤12.5%	391/338	115.0
C	05-6-41	p/o Ti-03	Larry	F	Spencer	Jay-Bee	≤12.5%	400/843	115.0
C	05-6-41	p/o Ti-03	Nicole		Spencer	Jay-Bee	≤12.5%	390/305	115.0
C	05-6-41	p/o Ti-03	Nova		Spencer	Jay-Bee	≤12.5%	390/301	115.0
C	05-6-41	p/o Ti-03	Patricia	A.	Spencer	Jay-Bee	≤12.5%	391/322	115.0
C	05-6-41	p/o Ti-03	Paul	Anthony	Spencer	Jay-Bee	≤12.5%	390/432	115.0
C	05-6-41	p/o Ti-03	Phyllis	M.	Spencer	Jay-Bee	≤12.5%	396/194	115.0
C	05-6-41	p/o Ti-03	Ralph	E.	Spencer	Jay-Bee	≤12.5%	398/236	115.0
C	05-6-41	p/o Ti-03	Rhonda	Kay	Spencer	Jay-Bee	≤12.5%	488/46	115.0
C	05-6-41	p/o Ti-03	Robert	W	Spencer	Jay-Bee	≤12.5%	389/249	115.0
C	05-6-41	p/o Ti-03	Robin	Gay	Spencer	Jay-Bee	≤12.5%	389/245	115.0
C	05-6-41	p/o Ti-03	Roger	D	Spencer	Jay-Bee	≤12.5%	398/162	115.0
C	05-6-41	p/o Ti-03	Samantha		Spencer	Jay-Bee	≤12.5%	390/297	115.0
C	05-6-41	p/o Ti-03	Thomas	Warren	Spencer	Jay-Bee	≤12.5%	390/440	115.0
C	05-6-41	p/o Ti-03	Thomas	Dale	Spencer	Jay-Bee	≤12.5%	398/158	115.0
C	05-6-41	p/o Ti-03	Wanda	D.	Spencer	Jay-Bee	≤12.5%	392/320	115.0
C	05-6-41	p/o Ti-03	Florence		Spencer Durant	Jay-Bee	≤12.5%	390/243	115.0
C	05-6-41	p/o Ti-03	Sandra		Spencer Fehn	Jay-Bee	≤12.5%	391/165	115.0
C	05-6-41	p/o Ti-03	Gladys	V.	Spencer Gregg	Jay-Bee	≤12.5%	390/330	115.0
C	05-6-41	p/o Ti-03	Janie	Ann	Spencer Milburn	Jay-Bee	≤12.5%	390/293	115.0
C	05-6-41	p/o Ti-03	Karen		Spencer Smith	Jay-Bee	≤12.5%	391/161	115.0
C	05-6-41	p/o Ti-03	Clinton	K	Spencer, Jr.	Jay-Bee	≤12.5%	401/412	115.0
C	05-6-41	p/o Ti-03	Rocklyn		Spencer-Dicey	Jay-Bee	≤12.5%	399/155	115.0
C	05-6-41	p/o Ti-03	Amy	Lynn	Stasik	Jay-Bee	≤12.5%	403/505	115.0
C	05-6-41	p/o Ti-03	Chase	Edward	Stephens	Jay-Bee	≤12.5%	393/382	115.0
C	05-6-41	p/o Ti-03	Norman	Chase	Stephens	Jay-Bee	≤12.5%	392/324	115.0
C	05-6-41	p/o Ti-03	Raymon	L.	Stephens	Jay-Bee	≤12.5%	393/374	115.0
C	05-6-41	p/o Ti-03	Carrie	Allison	Stephens Fitch	Jay-Bee	≤12.5%	393/386	115.0
C	05-6-41	p/o Ti-03	Paula	Jo	Stewart	Jay-Bee	≤12.5%	400/847	115.0
C	05-6-41	p/o Ti-03	Jerry	E.	Stoneking	Jay-Bee	≤12.5%	387/309	115.0
C	05-6-41	p/o Ti-03	Sandra	Jean	Stoneking	Jay-Bee	≤12.5%	390/461	115.0
C	05-6-41	p/o Ti-03	Freda		Stoneking Richards	Jay-Bee	≤12.5%	390/807	115.0
C	05-6-41	p/o Ti-03	Samuel		Stoneking, Jr.	Jay-Bee	≤12.5%	387/300	115.0
C	05-6-41	p/o Ti-03	Jay-Bee Royalty, LLC	Bobbie	Sue	Jay-Bee	≤12.5%	457/245	115.0
C	05-6-41	p/o Ti-03	David	L.	Summers	Jay-Bee	≤12.5%	393/317	115.0
C	05-6-41	p/o Ti-03	Leah		Sztraky	Jay-Bee	≤12.5%	399/169	115.0
C	05-6-41	p/o Ti-03	Donald	R.	Thomas	Jay-Bee	≤12.5%	392/332	115.0
C	05-6-41	p/o Ti-03	Anna	Lou	Thompson	Jay-Bee	≤12.5%	391/384	115.0
C	05-6-41	p/o Ti-03	Doris	Gay	Thompson	Jay-Bee	≤12.5%	390/281	115.0
C	05-6-41	p/o Ti-03	Kevin	W. Gas	Tingler	Jay-Bee	≤12.5%	390/207	115.0
C	05-6-41	p/o Ti-03	Randy	L.	Tingler	Jay-Bee	≤12.5%	390/239	115.0
C	05-6-41	p/o Ti-03	Donna	Spencer	Trost	Jay-Bee	≤12.5%	401/24	115.0
C	05-6-41	p/o Ti-03	Jason	Lee	Underwood	Jay-Bee	≤12.5%	396/622	115.0
C	05-6-41	p/o Ti-03	Daniel	K.	Warner	Jay-Bee	≤12.5%	395/234	115.0
C	05-6-41	p/o Ti-03	Herbert	of	Warner	Jay-Bee	≤12.5%	387/323	115.0
C	05-6-41	p/o Ti-03	Robert	Elton	Warner	Jay-Bee	≤12.5%	395/243	115.0
C	05-6-41	p/o Ti-03	Roger	A.	Warner	Jay-Bee	≤12.5%	390/255	115.0
C	05-6-41	p/o Ti-03	Samuel	B.	Warner	Jay-Bee	≤12.5%	395/239	115.0
C	05-6-41	p/o Ti-03	Gerald		Warner Jr	Jay-Bee	≤12.5%	389/236	115.0
C	05-6-41	p/o Ti-03	Virginia		Waterman	Jay-Bee	≤12.5%	390/285	115.0

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C	05-6-41	p/o T1-03	Donald	R.	Way	Jay-Bee	≤12.5%	391/354	115.0
C	05-6-41	p/o T1-03	Susan	Stoneking	Webb	Jay-Bee	≤12.5%	400/825	115.0
C	05-6-41	p/o T1-03	Carolyn	Sue	Westbrook	Jay-Bee	≤12.5%	390/263	115.0
C	05-6-41	p/o T1-03	Robert	J.	Whaley	Jay-Bee	≤12.5%	390/348	115.0
C	05-6-41	p/o T1-03	Roger		Whaley	Jay-Bee	≤12.5%	391/285	115.0
C	05-6-41	p/o T1-03	Sherry		Whelply	Jay-Bee	≤12.5%	391/247	115.0
C	05-6-41	p/o T1-03	Elbert		White	Jay-Bee	≤12.5%	398/524	115.0
C	05-6-41	p/o T1-03	Ellis	Lee	White	Jay-Bee	≤12.5%	400/831	115.0
C	05-6-41	p/o T1-03	James		White	Jay-Bee	≤12.5%	398/516	115.0
C	05-6-41	p/o T1-03	Kenneth		White	Jay-Bee	≤12.5%	398/520	115.0
C	05-6-41	p/o T1-03	Marsha		Whitmarsh	Jay-Bee	≤12.5%	390/313	115.0
C	05-6-41	p/o T1-03	Gwendolyn		Wildman	Jay-Bee	≤12.5%	393/378	115.0
C	05-6-41	p/o T1-03	Shirley		Wildman	Jay-Bee	≤12.5%	393/327	115.0
C	05-6-41	p/o T1-03	Connie	S.	Wiley	Jay-Bee	≤12.5%	390/259	115.0
C	05-6-41	p/o T1-03	Wayland		Williams	Jay-Bee	≤12.5%	392/351	115.0
C	05-6-41	p/o T1-03	Darrel		Wright	Jay-Bee	≤12.5%	396/190	115.0
C	05-6-41	p/o T1-03	Rodney	D.	Wright	Jay-Bee	≤12.5%	391/153	115.0
C	05-6-41	p/o T1-03	Roger		Wright	Jay-Bee	≤12.5%	391/205	115.0
C	05-6-41	p/o T1-03	Ronald		Wright	Jay-Bee	≤12.5%	392/355	115.0
C	05-6-41	p/o T1-03	William		Wright	Jay-Bee	≤12.5%	401/388	115.0
C	05-6-41	p/o T1-03	Eileen	R.	Young	Jay-Bee	≤12.5%	392/363	115.0
C	05-6-41	p/o T1-03	Beechwood Cemetery of Alma			Jay-Bee	≤12.5%	392/271	115.0
C	05-6-41	p/o T1-03	Jay-Bee Royalty, LLC	Jay Bee Production Company		Jay-Bee	≤12.5%	346/153	115.0
C	05-6-41	p/o T1-03	Jay-Bee Royalty, LLC	Jay Bee Production Company		Jay-Bee	≤12.5%	403/638	115.0
C	05-6-41	p/o T1-03	Waco Oil & Gas Company Inc.			Jay-Bee	≤12.5%	401/442	115.0
E	05-11-10	p/o T1-03	Sara	L.	Anetsberger	Jay-Bee	≤12.5%	390/211	25.0
E	05-11-10	p/o T1-03	Bernice		Baker	Jay-Bee	≤12.5%	391/342	25.0
E	05-11-10	p/o T1-03	Bruce		Baker	Jay-Bee	≤12.5%	399/159	25.0
E	05-11-10	p/o T1-03	Janet		Baker	Jay-Bee	≤12.5%	391/173	25.0
E	05-11-10	p/o T1-03	Jeff		Baker	Jay-Bee	≤12.5%	400/835	25.0
E	05-11-10	p/o T1-03	Philip	Lee	Baker	Jay-Bee	≤12.5%	391/201	25.0
E	05-11-10	p/o T1-03	Joyce		Baker Jenkins	Jay-Bee	≤12.5%	391/372	25.0
E	05-11-10	p/o T1-03	Penny		Balder	Jay-Bee	≤12.5%	401/16	25.0
E	05-11-10	p/o T1-03	Judith	Ann	Baldwin	Jay-Bee	≤12.5%	393/394	25.0
E	05-11-10	p/o T1-03	Cheryl		Barrick	Jay-Bee	≤12.5%	395/204	25.0
E	05-11-10	p/o T1-03	Virginia		Barrick	Jay-Bee	≤12.5%	396/610	25.0
E	05-11-10	p/o T1-03	Betty	J	Beegle	Jay-Bee	≤12.5%	401/40	25.0
E	05-11-10	p/o T1-03	James	Samuel	Bennett	Jay-Bee	≤12.5%	392/238	25.0
E	05-11-10	p/o T1-03	Naomi		Blair	Jay-Bee	≤12.5%	390/309	25.0
E	05-11-10	p/o T1-03	Larry	L.	Blankenship	Jay-Bee	≤12.5%	390/235	25.0
E	05-11-10	p/o T1-03	Gayda		Blizzard	Jay-Bee	≤12.5%	390/277	25.0
E	05-11-10	p/o T1-03	Warenetta		Braniff	Jay-Bee	≤12.5%	387/610	25.0
E	05-11-10	p/o T1-03	Sonya		Brown	Jay-Bee	≤12.5%	401/432	25.0
E	05-11-10	p/o T1-03	Traci		Brown	Jay-Bee	≤12.5%	392/245	25.0
E	05-11-10	p/o T1-03	Karen		Brummett	Jay-Bee	≤12.5%	393/370	25.0
E	05-11-10	p/o T1-03	Paul		Buchanan	Jay-Bee	≤12.5%	398/122	25.0
E	05-11-10	p/o T1-03	Stephanie		Burns	Jay-Bee	≤12.5%	391/213	25.0
E	05-11-10	p/o T1-03	Jon		Cain	Jay-Bee	≤12.5%	391/242	25.0
E	05-11-10	p/o T1-03	Dianna		Calandros	Jay-Bee	≤12.5%	403/531	25.0
E	05-11-10	p/o T1-03	Ronald		Camp	Jay-Bee	≤12.5%	391/326	25.0
E	05-11-10	p/o T1-03	Anita		Canute	Jay-Bee	≤12.5%	390/321	25.0
E	05-11-10	p/o T1-03	Lisa		Cardani	Jay-Bee	≤12.5%	398/122	25.0
E	05-11-10	p/o T1-03	David	W.	Carroll	Jay-Bee	≤12.5%	399/139	25.0

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E	05-11-10	p/o T1-03	Mary	Jane	Carroll	Jay-Bee	≤12.5%	399/135	25.0
E	05-11-10	p/o T1-03	Ronald	E.	Carroll	Jay-Bee	≤12.5%	399/143	25.0
E	05-11-10	p/o T1-03	Russell	A.	Carroll	Jay-Bee	≤12.5%	399/131	25.0
E	05-11-10	p/o T1-03	Stephanie		Cennamo	Jay-Bee	≤12.5%	391/362	25.0
E	05-11-10	p/o T1-03	Brenda	S.	Clark	Jay-Bee	≤12.5%	403/535	25.0
E	05-11-10	p/o T1-03	Nancy	L.	Cline	Jay-Bee	≤12.5%	399/147	25.0
E	05-11-10	p/o T1-03	Charmaine		Conklin	Jay-Bee	≤12.5%	391/625	25.0
E	05-11-10	p/o T1-03	Susan	Y.	Crim	Jay-Bee	≤12.5%	400/368	25.0
E	05-11-10	p/o T1-03	Kathy		Crissinger	Jay-Bee	≤12.5%	401/32	25.0
E	05-11-10	p/o T1-03	Brenda		Davis	Jay-Bee	≤12.5%	400/827	25.0
E	05-11-10	p/o T1-03	Shirley		Deulley	Jay-Bee	≤12.5%	391/671	25.0
E	05-11-10	p/o T1-03	Darlena	G.	Dirk	Jay-Bee	≤12.5%	398/391	25.0
E	05-11-10	p/o T1-03	Norma	Jean	Donnan	Jay-Bee	≤12.5%	395/214	25.0
E	05-11-10	p/o T1-03	Edward	L.	Dover	Jay-Bee	≤12.5%	398/359	25.0
E	05-11-10	p/o T1-03	Donna	J.	Downin	Jay-Bee	≤12.5%	391/177	25.0
E	05-11-10	p/o T1-03	Rodney	L.	Dunn	Jay-Bee	≤12.5%	391/209	25.0
E	05-11-10	p/o T1-03	Phillip	Rodney	Edge	Jay-Bee	≤12.5%	390/227	25.0
E	05-11-10	p/o T1-03	Alice	Spencer	Edminster	Jay-Bee	≤12.5%	390/457	25.0
E	05-11-10	p/o T1-03	Linda		Evans	Jay-Bee	≤12.5%	391/169	25.0
E	05-11-10	p/o T1-03	Lisa		Evans	Jay-Bee	≤12.5%	390/273	25.0
E	05-11-10	p/o T1-03	Janice	C.	Ferrell	Jay-Bee	≤12.5%	393/398	25.0
E	05-11-10	p/o T1-03	Jenna		Fleming	Jay-Bee	≤12.5%	398/126	25.0
E	05-11-10	p/o T1-03	Colene	Miller	Flynn	Jay-Bee	≤12.5%	398/150	25.0
E	05-11-10	p/o T1-03	John	B.	Francis	Jay-Bee	≤12.5%	398/256	25.0
E	05-11-10	p/o T1-03	Donald	Dean	Gatrell	Jay-Bee	≤12.5%	390/436	25.0
E	05-11-10	p/o T1-03	Doris		Gatrell	Jay-Bee	≤12.5%	390/317	25.0
E	05-11-10	p/o T1-03	Richard	K.	Gattrell	Jay-Bee	≤12.5%	389/282	25.0
E	05-11-10	p/o T1-03	Raylena		Givens	Jay-Bee	≤12.5%	401/416	25.0
E	05-11-10	p/o T1-03	Martha	E.	Gooden	Jay-Bee	≤12.5%	392/281	25.0
E	05-11-10	p/o T1-03	Esther	Fay	Guerin	Jay-Bee	≤12.5%	391/145	25.0
E	05-11-10	p/o T1-03	Dennis		Haley	Jay-Bee	≤12.5%	401/424	25.0
E	05-11-10	p/o T1-03	Dan		Haskins	Jay-Bee	≤12.5%	398/130	25.0
E	05-11-10	p/o T1-03	Lisa	Fay	Heslep	Jay-Bee	≤12.5%	389/241	25.0
E	05-11-10	p/o T1-03	Jim		Hines	Jay-Bee	≤12.5%	398/134	25.0
E	05-11-10	p/o T1-03	Jerry	L.	Hines	Jay-Bee	≤12.5%	410/304	25.0
E	05-11-10	p/o T1-03	Lois	Yvonne	Hoover	Jay-Bee	≤12.5%	398/138	25.0
E	05-11-10	p/o T1-03	Lynn	Ann	Hoover	Jay-Bee	≤12.5%	403/527	25.0
E	05-11-10	p/o T1-03	Ronald		Hoover	Jay-Bee	≤12.5%	391/197	25.0
E	05-11-10	p/o T1-03	Edsel		Hoover Jr.	Jay-Bee	≤12.5%	391/185	25.0
E	05-11-10	p/o T1-03	Dorothy	Olive	Huffman	Jay-Bee	≤12.5%	391/380	25.0
E	05-11-10	p/o T1-03	Marion	Gene	Huffman	Jay-Bee	≤12.5%	390/267	25.0
E	05-11-10	p/o T1-03	Patricia	Spencer	Hupp	Jay-Bee	≤12.5%	398/252	25.0
E	05-11-10	p/o T1-03	Lynda		Huston	Jay-Bee	≤12.5%	398/387	25.0
E	05-11-10	p/o T1-03	Donald	Allen	Jackson	Jay-Bee	≤12.5%	391/193	25.0
E	05-11-10	p/o T1-03	Helen	Allen	Jenkins	Jay-Bee	≤12.5%	401/36	25.0
E	05-11-10	p/o T1-03	Sharon		Kirk	Jay-Bee	≤12.5%	391/189	25.0
E	05-11-10	p/o T1-03	Joan		Lamp	Jay-Bee	≤12.5%	391/306	25.0
E	05-11-10	p/o T1-03	Mary		Leonaitis	Jay-Bee	≤12.5%	390/213	25.0
E	05-11-10	p/o T1-03	Ruth		Leone	Jay-Bee	≤12.5%	400/839	25.0
E	05-11-10	p/o T1-03	Donald & Judith		Lisby	Jay-Bee	≤12.5%	391/217	25.0
E	05-11-10	p/o T1-03	Carmalee		Litteral	Jay-Bee	≤12.5%	398/248	25.0
E	05-11-10	p/o T1-03	Shirley		Loudin	Jay-Bee	≤12.5%	392/298	25.0
E	05-11-10	p/o T1-03	Linda	K	Manning	Jay-Bee	≤12.5%	401/404	25.0

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E	05-11-10	p/o T1-03	Carlena	M.	Martin	Jay-Bee	≤12.5%	398/395	25.0
E	05-11-10	p/o T1-03	Karen		Mason	Jay-Bee	≤12.5%	396/606	25.0
E	05-11-10	p/o T1-03	Naomi		Mattern	Jay-Bee	≤12.5%	398/142	25.0
E	05-11-10	p/o T1-03	Teresa	A.	McCoy	Jay-Bee	≤12.5%	390/223	25.0
E	05-11-10	p/o T1-03	Kathey		Miller	Jay-Bee	≤12.5%	398/232	25.0
E	05-11-10	p/o T1-03	Marshenna		Miller	Jay-Bee	≤12.5%	398/146	25.0
E	05-11-10	p/o T1-03	Barbara		Moore	Jay-Bee	≤12.5%	393/307	25.0
E	05-11-10	p/o T1-03	Ila	Jane	Moore	Jay-Bee	≤12.5%	391/693	25.0
E	05-11-10	p/o T1-03	Leslie	M.	Mullin	Jay-Bee	≤12.5%	396/212	25.0
E	05-11-10	p/o T1-03	Jeanette		Nelson	Jay-Bee	≤12.5%	391/314	25.0
E	05-11-10	p/o T1-03	Elden	F.	Nichols	Jay-Bee	≤12.5%	391/679	25.0
E	05-11-10	p/o T1-03	Gary	Scott	Nichols	Jay-Bee	≤12.5%	391/697	25.0
E	05-11-10	p/o T1-03	Josh	A.	Nichols	Jay-Bee	≤12.5%	391/358	25.0
E	05-11-10	p/o T1-03	Melvin		Nichols	Jay-Bee	≤12.5%	391/683	25.0
E	05-11-10	p/o T1-03	Laila		Paxton	Jay-Bee	≤12.5%	392/316	25.0
E	05-11-10	p/o T1-03	Linda	K.	Pelletier	Jay-Bee	≤12.5%	390/196	25.0
E	05-11-10	p/o T1-03	Jack	William	Pettit	Jay-Bee	≤12.5%	398/272	25.0
E	05-11-10	p/o T1-03	Judy	Cooper	Pettit	Jay-Bee	≤12.5%	398/244	25.0
E	05-11-10	p/o T1-03	Willard	D.	Postlethwait	Jay-Bee	≤12.5%	393/311	25.0
E	05-11-10	p/o T1-03	Phillip	Gary	Rexroad	Jay-Bee	≤12.5%	398/240	25.0
E	05-11-10	p/o T1-03	Judith	A.	Rexrode	Jay-Bee	≤12.5%	398/264	25.0
E	05-11-10	p/o T1-03	Gary	Neil	Riggs	Jay-Bee	≤12.5%	387/313	25.0
E	05-11-10	p/o T1-03	Jacqueline		Riggs	Jay-Bee	≤12.5%	396/206	25.0
E	05-11-10	p/o T1-03	Carson		Ripley	Jay-Bee	≤12.5%	398/154	25.0
E	05-11-10	p/o T1-03	Paul	L.	Roberts	Jay-Bee	≤12.5%	387/593	25.0
E	05-11-10	p/o T1-03	Louise	Godfrey	Rodgers	Jay-Bee	≤12.5%	387/305	25.0
E	05-11-10	p/o T1-03	Bruce		Ronald	Jay-Bee	≤12.5%	399/151	25.0
E	05-11-10	p/o T1-03	Linda		Roper	Jay-Bee	≤12.5%	401/428	25.0
E	05-11-10	p/o T1-03	Teresa		Rose	Jay-Bee	≤12.5%	390/289	25.0
E	05-11-10	p/o T1-03	Nancy		Rosenburg	Jay-Bee	≤12.5%	391/687	25.0
E	05-11-10	p/o T1-03	David		Ross	Jay-Bee	≤12.5%	396/618	25.0
E	05-11-10	p/o T1-03	Tobin		Ross	Jay-Bee	≤12.5%	396/614	25.0
E	05-11-10	p/o T1-03	Roger	L.	Scott	Jay-Bee	≤12.5%	390/352	25.0
E	05-11-10	p/o T1-03	Jack	Lewis	Seckman	Jay-Bee	≤12.5%	401/28	25.0
E	05-11-10	p/o T1-03	Vickie		Seguin	Jay-Bee	≤12.5%	390/215	25.0
E	05-11-10	p/o T1-03	Brenda		Sherwood	Jay-Bee	≤12.5%	391/368	25.0
E	05-11-10	p/o T1-03	Betty	Spencer	Simons	Jay-Bee	≤12.5%	401/20	25.0
E	05-11-10	p/o T1-03	Frank		Simons	Jay-Bee	≤12.5%	393/390	25.0
E	05-11-10	p/o T1-03	Norman	Darrell	Sleper	Jay-Bee	≤12.5%	403/539	25.0
E	05-11-10	p/o T1-03	Kathy		Smearman	Jay-Bee	≤12.5%	390/251	25.0
E	05-11-10	p/o T1-03	Ruth		Snyder	Jay-Bee	≤12.5%	387/598	25.0
E	05-11-10	p/o T1-03	Alfred		Spencer	Jay-Bee	≤12.5%	387/295	25.0
E	05-11-10	p/o T1-03	Allen		Spencer	Jay-Bee	≤12.5%	390/329	25.0
E	05-11-10	p/o T1-03	Bill	English	Spencer	Jay-Bee	≤12.5%	401/408	25.0
E	05-11-10	p/o T1-03	Carolyn	S.	Spencer	Jay-Bee	≤12.5%	401/420	25.0
E	05-11-10	p/o T1-03	Clayton		Spencer	Jay-Bee	≤12.5%	390/325	25.0
E	05-11-10	p/o T1-03	David		Spencer	Jay-Bee	≤12.5%	387/606	25.0
E	05-11-10	p/o T1-03	Deanna	M.	Spencer	Jay-Bee	≤12.5%	399/165	25.0
E	05-11-10	p/o T1-03	George		Spencer	Jay-Bee	≤12.5%	390/247	25.0
E	05-11-10	p/o T1-03	John	A.	Spencer	Jay-Bee	≤12.5%	389/253	25.0
E	05-11-10	p/o T1-03	Justus	G.	Spencer	Jay-Bee	≤12.5%	387/602	25.0
E	05-11-10	p/o T1-03	Larry		Spencer	Jay-Bee	≤12.5%	391/338	25.0
E	05-11-10	p/o T1-03	Larry	F	Spencer	Jay-Bee	≤12.5%	400/843	25.0

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E	05-11-10	p/o T1-03	Nicole		Spencer	Jay-Bee	≤12.5%	390/305	25.0
E	05-11-10	p/o T1-03	Nova		Spencer	Jay-Bee	≤12.5%	390/301	25.0
E	05-11-10	p/o T1-03	Patricia	A.	Spencer	Jay-Bee	≤12.5%	391/322	25.0
E	05-11-10	p/o T1-03	Paul	Anthony	Spencer	Jay-Bee	≤12.5%	390/432	25.0
E	05-11-10	p/o T1-03	Phyllis	M.	Spencer	Jay-Bee	≤12.5%	396/194	25.0
E	05-11-10	p/o T1-03	Ralph	E.	Spencer	Jay-Bee	≤12.5%	398/236	25.0
E	05-11-10	p/o T1-03	Rhonda	Kay	Spencer	Jay-Bee	≤12.5%	488/46	25.0
E	05-11-10	p/o T1-03	Robert	W	Spencer	Jay-Bee	≤12.5%	389/249	25.0
E	05-11-10	p/o T1-03	Robin	Gay	Spencer	Jay-Bee	≤12.5%	389/245	25.0
E	05-11-10	p/o T1-03	Roger	D	Spencer	Jay-Bee	≤12.5%	398/162	25.0
E	05-11-10	p/o T1-03	Samantha		Spencer	Jay-Bee	≤12.5%	390/297	25.0
E	05-11-10	p/o T1-03	Thomas	Warren	Spencer	Jay-Bee	≤12.5%	390/440	25.0
E	05-11-10	p/o T1-03	Thomas	Dale	Spencer	Jay-Bee	≤12.5%	398/158	25.0
E	05-11-10	p/o T1-03	Wanda	D.	Spencer	Jay-Bee	≤12.5%	392/320	25.0
E	05-11-10	p/o T1-03	Florence		Spencer Durant	Jay-Bee	≤12.5%	390/243	25.0
E	05-11-10	p/o T1-03	Sandra		Spencer Fehn	Jay-Bee	≤12.5%	391/165	25.0
E	05-11-10	p/o T1-03	Gladys	V.	Spencer Gregg	Jay-Bee	≤12.5%	390/330	25.0
E	05-11-10	p/o T1-03	Janie	Ann	Spencer Milburn	Jay-Bee	≤12.5%	390/293	25.0
E	05-11-10	p/o T1-03	Karen		Spencer Smith	Jay-Bee	≤12.5%	391/161	25.0
E	05-11-10	p/o T1-03	Clinton	K	Spencer, Jr.	Jay-Bee	≤12.5%	401/412	25.0
E	05-11-10	p/o T1-03	Rocklyn		Spencer-Dickey	Jay-Bee	≤12.5%	399/155	25.0
E	05-11-10	p/o T1-03	Amy	Lynn	Stasik	Jay-Bee	≤12.5%	403/505	25.0
E	05-11-10	p/o T1-03	Chase	Edward	Stephens	Jay-Bee	≤12.5%	393/382	25.0
E	05-11-10	p/o T1-03	Norman	Chase	Stephens	Jay-Bee	≤12.5%	392/324	25.0
E	05-11-10	p/o T1-03	Raymon	L.	Stephens	Jay-Bee	≤12.5%	393/374	25.0
E	05-11-10	p/o T1-03	Carrie	Allison	Stephens Fitch	Jay-Bee	≤12.5%	393/386	25.0
E	05-11-10	p/o T1-03	Paula	Jo	Stewart	Jay-Bee	≤12.5%	400/847	25.0
E	05-11-10	p/o T1-03	Jerry	E.	Stoneking	Jay-Bee	≤12.5%	387/309	25.0
E	05-11-10	p/o T1-03	Sandra	Jean	Stoneking	Jay-Bee	≤12.5%	390/461	25.0
E	05-11-10	p/o T1-03	Freda		Stoneking Richards	Jay-Bee	≤12.5%	390/807	25.0
E	05-11-10	p/o T1-03	Samuel		Stoneking, Jr.	Jay-Bee	≤12.5%	387/300	25.0
E	05-11-10	p/o T1-03	David	L.	Summers	Jay-Bee	≤12.5%	393/317	25.0
E	05-11-10	p/o T1-03	Leah		Sztraky	Jay-Bee	≤12.5%	399/169	25.0
E	05-11-10	p/o T1-03	Donald	R.	Thomas	Jay-Bee	≤12.5%	392/332	25.0
E	05-11-10	p/o T1-03	Anna	Lou	Thompson	Jay-Bee	≤12.5%	391/384	25.0
E	05-11-10	p/o T1-03	Doris	May	Thompson	Jay-Bee	≤12.5%	390/281	25.0
E	05-11-10	p/o T1-03	Kevin	W.	Tingler	Jay-Bee	≤12.5%	390/207	25.0
E	05-11-10	p/o T1-03	Randy	L.	Tingler	Jay-Bee	≤12.5%	390/239	25.0
E	05-11-10	p/o T1-03	Donna	Spencer	Trost	Jay-Bee	≤12.5%	401/24	25.0
E	05-11-10	p/o T1-03	Jason		Underwood	Jay-Bee	≤12.5%	396/622	25.0
E	05-11-10	p/o T1-03	Daniel		Warner	Jay-Bee	≤12.5%	395/234	25.0
E	05-11-10	p/o T1-03	Herbert	D.	Warner	Jay-Bee	≤12.5%	387/323	25.0
E	05-11-10	p/o T1-03	Robert		Warner	Jay-Bee	≤12.5%	395/243	25.0
E	05-11-10	p/o T1-03	Roger	A.	Warner	Jay-Bee	≤12.5%	390/255	25.0
E	05-11-10	p/o T1-03	Samuel	B.	Warner	Jay-Bee	≤12.5%	395/239	25.0
E	05-11-10	p/o T1-03	Gerald		Warner Jr	Jay-Bee	≤12.5%	389/236	25.0
E	05-11-10	p/o T1-03	Virginia		Waterman	Jay-Bee	≤12.5%	390/285	25.0
E	05-11-10	p/o T1-03	Donald	R.	Way	Jay-Bee	≤12.5%	391/354	25.0
E	05-11-10	p/o T1-03	Susan	Stoneking	Webb	Jay-Bee	≤12.5%	400/825	25.0
E	05-11-10	p/o T1-03	Carolyn	Sue	Westbrook	Jay-Bee	≤12.5%	390/263	25.0
E	05-11-10	p/o T1-03	Robert	J.	Whaley	Jay-Bee	≤12.5%	390/348	25.0
E	05-11-10	p/o T1-03	Roger		Whaley	Jay-Bee	≤12.5%	391/285	25.0
E	05-11-10	p/o T1-03	Sherry		Whelpley	Jay-Bee	≤12.5%	391/247	25.0

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E	05-11-10	p/o T1-03	Elbert		White	Jay-Bee	≤12.5%	398/524	25.0
E	05-11-10	p/o T1-03	Ellis	Lee	White	Jay-Bee	≤12.5%	400/831	25.0
E	05-11-10	p/o T1-03	James		White	Jay-Bee	≤12.5%	398/516	25.0
E	05-11-10	p/o T1-03	Kenneth		White	Jay-Bee	≤12.5%	398/520	25.0
E	05-11-10	p/o T1-03	Marsha		Whitmarsh	Jay-Bee	≤12.5%	390/313	25.0
E	05-11-10	p/o T1-03	Gwendolyn		Wildman	Jay-Bee	≤12.5%	393/378	25.0
E	05-11-10	p/o T1-03	Shirley		Wildman	Jay-Bee	≤12.5%	393/327	25.0
E	05-11-10	p/o T1-03	Connie	S.	Willey	Jay-Bee	≤12.5%	390/259	25.0
E	05-11-10	p/o T1-03	Wayland		Williams	Jay-Bee	≤12.5%	392/351	25.0
E	05-11-10	p/o T1-03	Darrel		Wright	Jay-Bee	≤12.5%	396/190	25.0
E	05-11-10	p/o T1-03	Rodney	D.	Wright	Jay-Bee	≤12.5%	391/153	25.0
E	05-11-10	p/o T1-03	Roger		Wright	Jay-Bee	≤12.5%	391/205	25.0
E	05-11-10	p/o T1-03	Ronald		Wright	Jay-Bee	≤12.5%	392/355	25.0
E	05-11-10	p/o T1-03	William		Wright	Jay-Bee	≤12.5%	401/388	25.0
E	05-11-10	p/o T1-03	Eileen	R.	Young	Jay-Bee	≤12.5%	392/363	25.0
E	05-11-10	p/o T1-03	Beechwood Cemetery of Alma			Jay-Bee	≤12.5%	392/271	25.0
E	05-11-10	p/o T1-03	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	457/245	25.0
E	05-11-10	p/o T1-03	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	346/153	25.0
E	05-11-10	p/o T1-03	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	403/638	25.0
E	05-11-10	p/o T1-03	Waco Oil & Gas Company Inc.			Jay-Bee	≤12.5%	401/442	25.0
D	05-11-3	T3134	Lisa	Diane	Bastian	Jay-Bee	≤12.5%	495/292	119.00
D	05-11-3	T3134	Donna		Battle	Jay-Bee	≤12.5%	415/682	119.00
D	05-11-3	T3134	Donna		Battle	Jay-Bee	≤12.5%	532/696	119.00
D	05-11-3	T3134	DeEtta	E	Burris	Jay-Bee	≤12.5%	536/251	119.00
D	05-11-3	T3134	Antonette	D.	Deller	Jay-Bee	≤12.5%	544/444	119.00
D	05-11-3	T3134	Sarah	Fay	Eskew	Jay-Bee	≤12.5%	406/807	119.00
D	05-11-3	T3134	Betsy	R.	Faulkner	Jay-Bee	≤12.5%	536/257	119.00
D	05-11-3	T3134	Denise		Folden	Jay-Bee	≤12.5%	415/680	119.00
D	05-11-3	T3134	Denise	L.	Folden	Jay-Bee	≤12.5%	532/699	119.00
D	05-11-3	T3134	Lorenc		Forester	Jay-Bee	≤12.5%	400/392	119.00
D	05-11-3	T3134	Mary	A.	Hickman	Antero	≤12.5%	436/710	119.00
D	05-11-3	T3134	John Kerns Trust		J.P. Morgan Chase Bank, N.	Antero	≤12.5%	425/16	119.00
D	05-11-3	T3134	S.A. Smith and C. Burke Morris Trust		J.P. Morgan Chase Bank, N.	Antero	≤12.5%	425/18	119.00
D	05-11-3	T3134	William	Gary	Jackson	Antero	≤12.5%	421/512	119.00
D	05-11-3	T3134	William	Garry	Jackson	Jay-Bee	≤12.5%	532/693	119.00
D	05-11-3	T3134	McIntyre Family Revocable Living Trust		Joan J. McIntyre, Trustee	Jay-Bee	≤12.5%	532/681	119.00
D	05-11-3	T3134	Sadonna	L.	Kimble	Jay-Bee	≤12.5%	415/686	119.00
D	05-11-3	T3134	Sadonna		Kimble	Jay-Bee	≤12.5%	549/635	119.00
D	05-11-3	T3134	Sadonna		Kimble	Jay-Bee	≤12.5%	532/675	119.00
D	05-11-3	T3134	Linda		Knotts	Jay-Bee	≤12.5%	406/815	119.00
D	05-11-3	T3134	Sondra		Lathrop	Jay-Bee	≤12.5%	415/698	119.00
D	05-11-3	T3134	Sondra		Lathrop	Jay-Bee	≤12.5%	532/708	119.00
D	05-11-3	T3134	Edwin		McIntyre	Jay-Bee	≤12.5%	415/684	119.00
D	05-11-3	T3134	Marcia		Mrozinski	Jay-Bee	≤12.5%	415/694	119.00
D	05-11-3	T3134	Marcia		Mrozinski	Jay-Bee	≤12.5%	532/660	119.00
D	05-11-3	T3134	Mark	Stephen	Myers	Jay-Bee	≤12.5%	498/49	119.00
D	05-11-3	T3134	Pearl	A.	Myers	Antero	≤12.5%	436/298	119.00
D	05-11-3	T3134	Roberta	Ann	Myers	Jay-Bee	≤12.5%	498/46	119.00
D	05-11-3	T3134	Timothy	Michael	Myers	Jay-Bee	≤12.5%	495/286	119.00
D	05-11-3	T3134	William	J.	Myers	Jay-Bee	≤12.5%	495/264	119.00
D	05-11-3	T3134	Larry	Boyd	Norton	Jay-Bee	≤12.5%	498/40	119.00
D	05-11-3	T3134	Terry	Allen	Norton	Jay-Bee	≤12.5%	514/440	119.00
D	05-11-3	T3134	Terry		Papandrea	Jay-Bee	≤12.5%	415/706	119.00

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D	05-11-3	T3134	Terry		Papandrea	Jay-Bee	≤12.5%	528/630	119.00
D	05-11-3	T3134	Janice	Lee	Patterson	Jay-Bee	≤12.5%	415/702	119.00
D	05-11-3	T3134	Janice		Patterson	Jay-Bee	≤12.5%	532/687	119.00
D	05-11-3	T3134	Donald		Reppard	Jay-Bee	≤12.5%	415/696	119.00
D	05-11-3	T3134	Donald	Lee	Reppard	Jay-Bee	≤12.5%	545/220	119.00
D	05-11-3	T3134	Deanna		Riter	Jay-Bee	≤12.5%	510/699	119.00
D	05-11-3	T3134	Reva		Rosenberg	Jay-Bee	≤12.5%	495/289	119.00
D	05-11-3	T3134	Linda		Ruster	Jay-Bee	≤12.5%	415/692	119.00
D	05-11-3	T3134	Linda		Ruster	Jay-Bee	≤12.5%	532/684	119.00
D	05-11-3	T3134	Timothy		Schultz	Jay-Bee	≤12.5%	425/400	119.00
D	05-11-3	T3134	Brian	D.	Spencer	Jay-Bee	≤12.5%	400/388	119.00
D	05-11-3	T3134	Charles	L.	Spencer	Jay-Bee	≤12.5%	415/690	119.00
D	05-11-3	T3134	Charles	L.	Spencer	Jay-Bee	≤12.5%	546/414	119.00
D	05-11-3	T3134	Charles	L.	Spencer	Jay-Bee	≤12.5%	532/669	119.00
D	05-11-3	T3134	David	B.	Spencer	Jay-Bee	≤12.5%	415/674	119.00
D	05-11-3	T3134	David	Rickey	Spencer	Antero	≤12.5%	421/518	119.00
D	05-11-3	T3134	David	B.	Spencer	Jay-Bee	≤12.5%	532/711	119.00
D	05-11-3	T3134	Dennis		Spencer	Antero	≤12.5%	415/704	119.00
D	05-11-3	T3134	Dennis	L.	Spencer	Jay-Bee	≤12.5%	532/702	119.00
D	05-11-3	T3134	Norman	F.	Spencer	Jay-Bee	≤12.5%	415/688	119.00
D	05-11-3	T3134	Norman	F.	Spencer	Jay-Bee	≤12.5%	532/690	119.00
D	05-11-3	T3134	Steven		Spencer	Jay-Bee	≤12.5%	415/678	119.00
D	05-11-3	T3134	Steven		Spencer	Jay-Bee	≤12.5%	536/194	119.00
D	05-11-3	T3134	Harvey	Michael	Spencer, by his Guardian Fr	Antero	≤12.5%	428/414	119.00
D	05-11-3	T3134	Staysha	Lee	Spiller	Jay-Bee	≤12.5%	498/43	119.00
D	05-11-3	T3134	Lisa		Stackpole, Tyler County Gen	Jay-Bee	≤12.5%	495/292	119.00
D	05-11-3	T3134	Rose	Mary	Stillson	Jay-Bee	≤12.5%	532/666	119.00
D	05-11-3	T3134	Rosemary		Stillson	Jay-Bee	≤12.5%	532/666	119.00
D	05-11-3	T3134	Janyce		Underwood	Jay-Bee	≤12.5%	532/672	119.00
D	05-11-3	T3134	Joseph	Daniel	Underwood	Jay-Bee	≤12.5%	416/681	119.00
D	05-11-3	T3134	Lawrence	A.	Underwood	Jay-Bee	≤12.5%	544/441	119.00
D	05-11-3	T3134	Perley	F.	Underwood	Jay-Bee	≤12.5%	415/700	119.00
D	05-11-3	T3134	Perley	Edwin	Underwood	Jay-Bee	≤12.5%	532/678	119.00
D	05-11-3	T3134	Richard	Steven	Underwood	Jay-Bee	≤12.5%	536/254	119.00
D	05-11-3	T3134	Robin	Ralph	Underwood	Jay-Bee	≤12.5%	364/123	119.00
D	05-11-3	T3134	Robin	Ralph	Underwood	Jay-Bee	≤12.5%	536/191	119.00
D	05-11-3	T3134	Rosemary	D.	Underwood	Jay-Bee	≤12.5%	545/214	119.00
D	05-11-3	T3134	Troy	Spencer	Underwood	Jay-Bee	≤12.5%	536/248	119.00
D	05-11-3	T3134	Zachary	Spencer	Underwood	Jay-Bee	≤12.5%	545/217	119.00
D	05-11-3	T3134	Janyce	Office of Oil & Gas	Underwood	Jay-Bee	≤12.5%	532/672	119.00
D	05-11-3	T3134	Joseph	Daniel	Underwood II	Jay-Bee	≤12.5%	532/663	119.00
D	05-11-3	T3134	Nancy	A.	Villers	Jay-Bee	≤12.5%	406/811	119.00
D	05-11-3	T3134	Brenda	Spencer	Watkins	Jay-Bee	≤12.5%	400/384	119.00
D	05-11-3	T3134	Deborah	WV Department of Environment	Yoklic	Jay-Bee	≤12.5%	532/714	119.00
D	05-11-3	T3134	Michael	WV Department of Environment	Yoklic	Jay-Bee	≤12.5%	532/705	119.00
D	05-11-3	T3134	Monna	WV Department of Environment	Yoklic	Jay-Bee	≤12.5%	415/676	119.00
F	05-11-04	T3158 & HLS505	Richard	L.	Armstrong	Antero	≤12.5%	415/652	136.0
F	05-11-04	T3158 & HLS505	Rebecca	L.	Bailey	Antero	≤12.5%	459/173	136.0
F	05-11-04	T3158 & HLS505	DeEtta	Ernestine	Burris	Jay-Bee	≤12.5%	467/773	136.0

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F	05-11-04	T3158 & HLS505	Ramona	L.	Clauson	Antero	≤12.5%	459/173	136.0
F	05-11-04	T3158 & HLS505	Melinda		Coates	Antero	≤12.5%	415/666	136.0
F	05-11-04	T3158 & HLS505	Garnet	Gas	Corporation	Jay-Bee	≤12.5%	478/165	136.0
F	05-11-04	T3158 & HLS505	Betsy	Rosalinda	Faulkner	Jay-Bee	≤12.5%	467/134	136.0
F	05-11-04	T3158 & HLS505	Mark	A.	Goodfellow	Jay-Bee	≤12.5%	383/779	136.0
F	05-11-04	T3158 & HLS505	William	G.	Goodfellow	Jay-Bee	≤12.5%	383/779	136.0
F	05-11-04	T3158 & HLS505	Deborah		Hannah	Jay-Bee	≤12.5%	415/672	136.0
F	05-11-04	T3158 & HLS505	Donald	C.	Kesterson	Jay-Bee	≤12.5%	427/834	136.0
F	05-11-04	T3158 & HLS505	Kenneth	& Jennifer	Mason	Jay-Bee	≤12.5%	478/182	136.0
F	05-11-04	T3158 & HLS505	Clarence	W.	Mutschelknaus, Sr.	Antero	≤12.5%	476/644	136.0
F	05-11-04	T3158 & HLS505	Rosanna	R.	Phillips	Antero	≤12.5%	459/173	136.0
F	05-11-04	T3158 & HLS505	Donald	A.	Reynolds	Antero	≤12.5%	389/211	136.0
F	05-11-04	T3158 & HLS505	Edward		Riter	Jay-Bee	≤12.5%	415/672	136.0
F	05-11-04	T3158 & HLS505	Lee	Roy	Riter	Jay-Bee	≤12.5%	415/672	136.0
F	05-11-04	T3158 & HLS505	Lona	M.	Smith	Jay-Bee	≤12.5%	304/309	136.0
F	05-11-04	T3158 & HLS505	Rosemary		Stillson	Antero	≤12.5%	415/668	136.0
F	05-11-04	T3158 & HLS505	Wanda	Lee	Tingler	Antero	≤12.5%	415/662	136.0
F	05-11-04	T3158 & HLS505	Janyce		Underwood	Antero	≤12.5%	415/654	136.0
F	05-11-04	T3158 & HLS505	Joseph		Underwood	Antero	≤12.5%	420/388	136.0
F	05-11-04	T3158 & HLS505	Lori		Underwood	Jay-Bee	≤12.5%	415/664	136.0
F	05-11-04	T3158 & HLS505	Mark	D.	Underwood	Antero	≤12.5%	415/656	136.0
F	05-11-04	T3158 & HLS505	Michael	B. Gas	Underwood	Antero	≤12.5%	415/652	136.0
F	05-11-04	T3158 & HLS505	Perley		Underwood	Antero	≤12.5%	415/658	136.0
F	05-11-04	T3158 & HLS505	Richard	Stevens	Underwood	Jay-Bee	≤12.5%	474/590	136.0
F	05-11-04	T3158 & HLS505	Robin	Underwood	Underwood	Antero	≤12.5%	415/660	136.0
F	05-11-04	T3158 & HLS505	Rosemary		Underwood	Jay-Bee	≤12.5%	471/429	136.0

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F	05-11-04	T3158 & HLS505	Teresa	Magnus	Underwood	Jay-Bee	≤12.5%	567/69	136.0
F	05-11-04	T3158 & HLS505	Troy	Spencer	Underwood	Jay-Bee	≤12.5%	467/770	136.0
F	05-11-04	T3158 & HLS505	Appalachian Royalties, Inc.			Jay-Bee	≤12.5%	478/162	136.0
F	05-11-04	T3158 & HLS505	Jay Bee Royalty, LLC			Jay-Bee	≤12.5%	484/208	136.0
F	05-11-04	T3158 & HLS505	Peregrine EP II, LLC			Jay-Bee	≤12.5%	381/730	136.0
F	05-11-04	T3158 & HLS505	Tygart Resources Inc.	by Thomas E. Blandford		Jay-Bee	≤12.5%	473/84	136.0

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Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

July 4, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: T1-03-3 Well

Permitting Office:

As you know we have applied for a well permit for the T1-03-3 Well in Tyler County, West Virginia. This pad is located on what we call the T1-03 tract. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

A handwritten signature in blue ink that reads "Emily Potesta". The signature is fluid and cursive.

Emily Potesta
Land Manager Assistant

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 04/19/2022

API No. 47- 095 -

Operator's Well No. T1-03-3

Well Pad Name: T1-03

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	517,042.6
County:	Tyler		Northing:	4,366, 588.3
District:	McElroy	Public Road Access:	Big Run off Indian Creek Rd.	
Quadrangle:	Shirley 7 1/2'	Generally used farm name:	Donald & Judith Lisby	
Watershed:	Big Run of Outlet Middle Island Creek			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED <input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION <input checked="" type="checkbox"/> 5. PUBLIC NOTICE <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED
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Required Attachments:

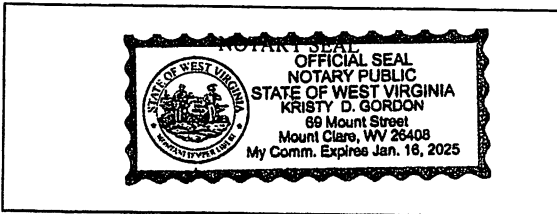
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Jay-Bee Oil & Gas, Inc.
By: Emily Potesta
Its: Land Department
Telephone: 304-628-3111

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119
Email: epotesta@jaybeeoil.com



Subscribed and sworn before me this 30th day of June 2022
Kristy D. Gordon Notary Public
My Commission Expires January 16, 2025

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacvofficer@wv.gov.

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WW-6A
(9-13)

API NO. 47-095 -
OPERATOR WELL NO. T1-03-3
Well Pad Name: T1-03

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 4/19/2022 Date Permit Application Filed: 4/29/2022

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: SEE ATTACHED LIST
Address: _____
Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: SEE ATTACHED LIST
Address: _____
Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: _____
Address: _____

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: SEE ATTACHED LIST
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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WW-6A
(8-13)

API NO. 47-095 - _____
OPERATOR WELL NO. T1-03-3 _____
Well Pad Name: T1-03 _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WV Department of
Environmental Protection

08/12/2022

WW-6A
(8-13)

API NO. 47-095 - _____
OPERATOR WELL NO. T1-03-3 _____
Well Pad Name: T1-03 _____

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

08/12/2022

WW-6A
(8-13)

API NO. 47-095 - _____
OPERATOR WELL NO. T1-03-3 _____
Well Pad Name: T1-03 _____

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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08/12/2022

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WW-6A
(8-13)

API NO. 47- 095 - _____
OPERATOR WELL NO. T1-03-3 _____
Well Pad Name: T1-03 _____

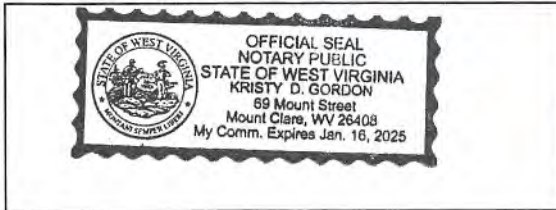
Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc _____
Telephone: 304-628-3111 _____
Email: epotesta@jaybeeoil.com _____

Address: 429 Simonton Rd. P.O. Box 129 _____
Ellenboro, WV 26346 _____
Facsimile: 304-628-3119 _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 30th day of June 2022.

Kristy D Gordon Notary Public

My Commission Expires January 16, 2025

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08/12/2022

Exhibit 3A

JayBee Oil & Gas Inc.
 3570 Shields Hill Rd.
 Cairo, WV 26337

RESIDENCES WITHIN 1500' OF T1-03 WELL PAD

Well: T1-03-3
 District: McElroy
 County: Tyler
 State: WV

There appears to be Three (3) Residences within 1500 feet of the center of well pad for the above referenced well location.

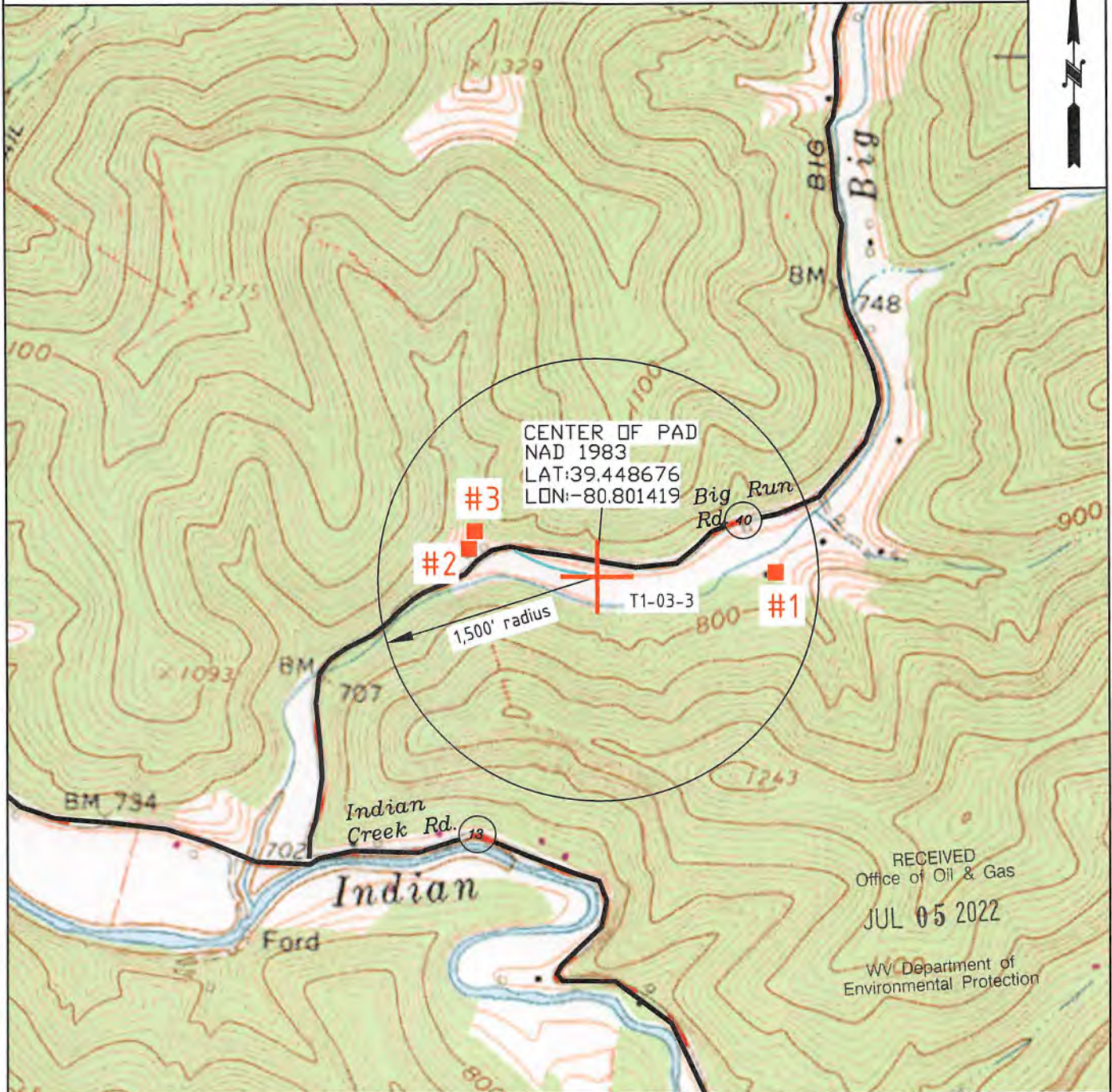
Topo Spot # 1 (House/Cabin) TM 5-11-49 Judy Nichols (L/E) Mark L. Nichols & Mitchell B. Nichols 960 Big Run Rd. Alma, WV 26320 740-628-5045 ©	Topo Spot # 2 (House/Cabin) TM 5-5-15 Edsel Hoover Jr. & Eileen Young ½ int. % Ed Hoover 123 E. Adams St. Paden City, WV 26159 304-281-9512 © or 304-281-6512 ©	Topo Spot # 2 (House/Cabin) TM 5-5-15 Terry & Teresa Jackson ½ int. 493 Big Run Rd. Alma, WV 26320 304-771-5356 ©
Topo Spot # 3 (House/Cabin) TM 5-5-15 Edsel Hoover Jr. & Eileen Young ½ int. % Ed Hoover 123 E. Adams St. Paden City, WV 26159 304-281-9512 © or 304-281-6512 ©	Topo Spot # 3 (House/Cabin) TM 5-5-15 Terry & Teresa Jackson ½ int. 493 Big Run Rd. Alma, WV 26320 304-771-5356 ©	

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PROPOSED T1-03-3

EXHIBIT 3

There appears to be Three (3) residences within 1,500'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAY BEE OIL & GAS INC.
3570 Shields Hill Rd.
Cairo, WV 26337

TOPO SECTION

SHIRLEY 7.5'

SCALE:

1" = 1000'

LEASE NAME

T1-03

DATE:

DATE: 10-25-2021

4709502809

T1-03-3 Pad and Surface Owners									
<u>Well</u>	<u>#</u>	<u>Type</u>	<u>Tract</u>	<u>TM/Parcel</u>	<u>Mineral or Surface</u>	<u>Name</u>	<u>Address</u>	<u>WW-6A</u>	<u>CRR Mailed?</u>
T1-03-3	A	Pad	p/o T1-03	05-10-4	Surface	Donald J. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	X	4/20/2022
T1-03-3	B	Road	p/o T1-03	05-11-49	Surface	Judy Nichols (Life)	c/o Mark L. & Mitchell B. Nichols 948 Big Run Rd. Alma, WV 26320-7020	X	4/20/2022
T1-03-3	B	Road	p/o T1-03	05-11-49	Surface	Mark L. Nichols	948 Big Run Rd. Alma, WV 26320-7020	X	4/20/2022
T1-03-3	B	Road	p/o T1-03	05-11-49	Surface	Mitchell B. Nichols	948 Big Run Rd. Alma, WV 26320-7020	X	4/20/2022
T1-03-3	C	Road	p/o T1-03	05-6-41	Surface	Donald J. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	X	4/20/2022
T1-03-3	D	Road	T3134	05-11-3	Surface	Coastal Forest Resources, Inc.	P.O. Box 1023 Havana, FL 32333-1023	X	4/20/2022
T1-03-3	E	Road	p/o T1-03	05-11-10	Surface	Eigg Land Limited	P.O. Box 31 New Philadelphia, OH 44663-0031	X	4/20/2022
T1-03-3	F	Road	T3158 & HLS505	05-11-04	Surface	Dave & Annie Underwood, Ests.	c/o Mark Underwood 5133 Graystone Way Birmingham, AL 35242	X	6/17/2022

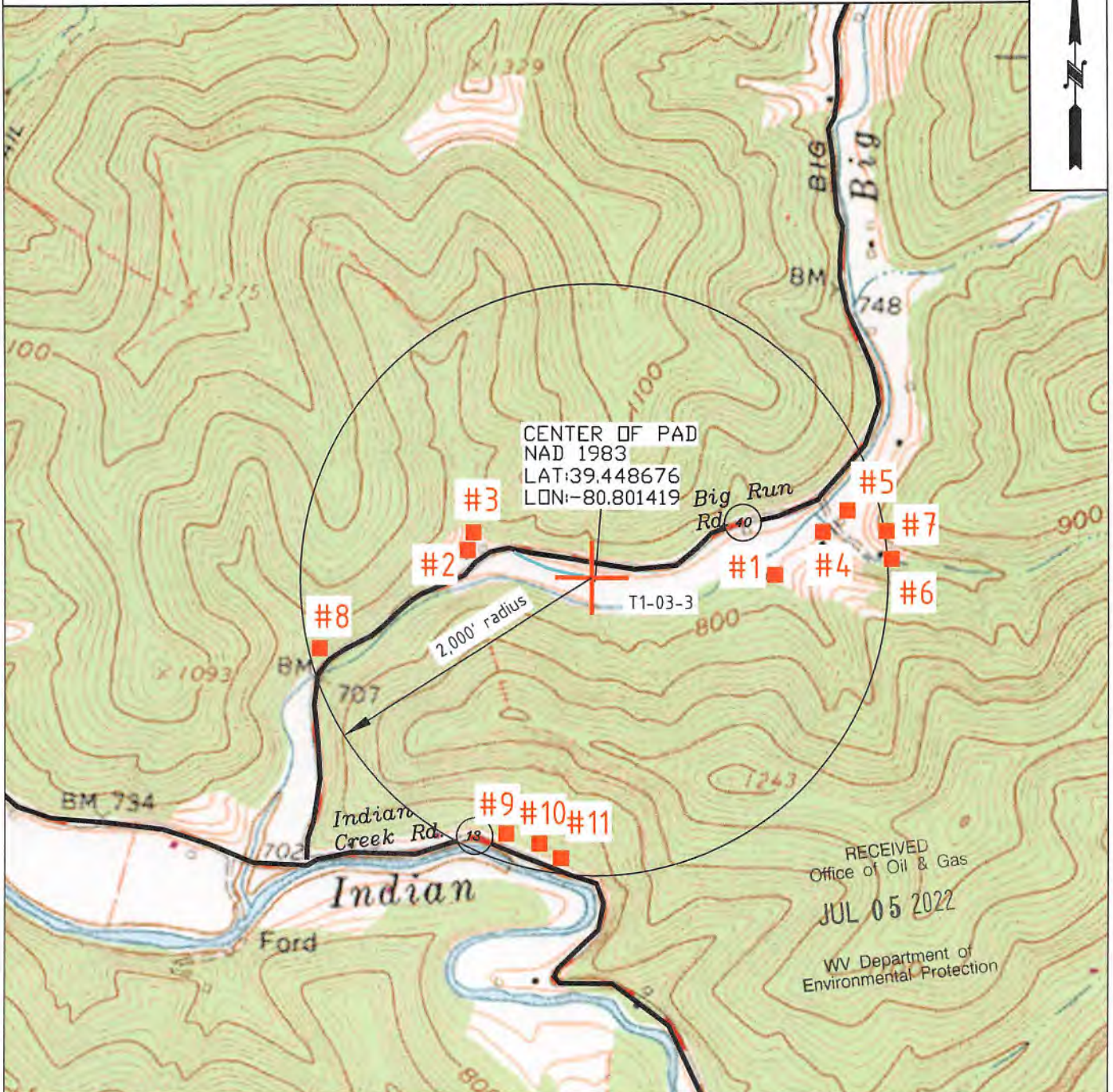
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WW-6A

PROPOSED T1-03-3

SUPPLEMENT PG 1

There appears to be Eleven (11) residences within 2,000'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAY BEE OIL & GAS INC.
3570 Shields Hill Rd.
Cairo, WV 26337

TOPO SECTION

SHIRLEY 7.5'

SCALE:

1" = 1000'

LEASE NAME

T1-03

DATE:

DATE: 04-01-2022

08/12/2022

Topo Spot #	Description	Property Owner	E-911 Address	Mailing Address
#1	05-10-04	Lisby, Donald J & Judith A	882 Big Run Rd.; Alma, WV 26320	
#2	05-05-15	Hoover, Edsel Jr, Eileen Young, Terry & Teresa Jackson	491 Big Run Rd.; Alma, WV 26320	c/o Terry Jackson - 493 Big Run Rd.; Alma, WV 26320
#3	05-05-15	Hoover, Edsel Jr, Eileen Young, Terry & Teresa Jackson	493 Big Run Rd.; Alma, WV 26320	See #2
#4	05-11-49	Nichols, Judy (L/E); Mark L Nichols & Mitchell B Nichols	948 Big Run Rd.; Alma, WV 26320	
#5	05-11-49	Nichols, Judy (L/E); Mark L Nichols & Mitchell B Nichols	960 Big Run Rd.; Alma, WV 26320	948 Big Run Rd.; Alma, WV 26320
#6	05-11-01	Wright, Henry Hrs.	952 Big Run Rd.; Alma, WV 26320	310 Westchester Ave.; Middlebourne, WV 26149
#7	05-11-49	Nichols, Judy (L/E); Mark L Nichols & Mitchell B Nichols	950 Big Run Rd.; Alma, WV 26320	
#8	05-10-2.14	Starcher, Jack F Jr & Roberta A	261 Big Run Rd.; Alma, WV 26320	
#9	05-10-43	Bloom, Arthur T & Lois J	1253 Indian Creek Rd.; Alma, WV 26320	935 Genteel Rdg.; Wellsburg, WV 26070
#10	05-10-41	Frey, Mark Alan	1293 Indian Creek Rd.; Alma, WV 26320	
#11	05-10-40	Joseph, Edward W Jr & Mary Frances	1331 Indian Creek Rd.; Alma, WV 26320	22nd Street Ext.; Wellsburg, WV 26070

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 04/19/2022 **Date Permit Application Filed:** 07/04/2022

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

RECEIVED
Office of Oil & Gas
JUL 05 2022

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: SEE ATTACHED LIST Name: _____
Address: _____ Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83 Easting:	517,042.6
County:	Tyler	Northing:	4,366, 588.3
District:	McElroy	Public Road Access:	Big Run off Indian Run Rd.
Quadrangle:	Shirley 7 1/2'	Generally used farm name:	Donald & Judith Lisby
Watershed:	Big Run of Outlet Middle Island Creek		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	Jay-Bee Oil & Gas, Inc.	Authorized Representative:	Emily Potesta
Address:	429 Simonton Rd. P.O. Box 129 Ellenboro, WV 26346	Address:	429 Simonton Rd. P.O. Box 129 Ellenboro, WV 26346
Telephone:	304-628-3111	Telephone:	304-203-0665
Email:	epotesta@jaybeeoil.com	Email:	epotesta@jaybeeoil.com
Facsimile:	304-628-3119	Facsimile:	304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

T1-03-3 Surface Notifications							
<u>Well</u>	<u>TM/Parcel</u>	<u>Name</u>	<u>Address</u>	<u>WW-6A</u>	<u>WW-6A4</u>	<u>WW-6A5</u>	<u>CRR Mailed?</u>
T1-03-2	05-10-4	Donald J. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	X	X	X	4/19/2022

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 WV Department of
 Environmental Protection

4709502809

WW-6A5
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 04/19/2022

Date Permit Application Filed: 07/04/2022

RECEIVED
Office of Oil & Gas

JUL 05 2022

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL
RETURN RECEIPT REQUESTED
- HAND
DELIVERY

WV Department of
Environmental Protection

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: SEE ATTACHED LIST

Name: _____

Address: _____

Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	517,042.6
County:	Tyler		Northing:	4,366, 588.3
District:	McElroy	Public Road Access:	Big Run off Indian Creek Rd.	
Quadrangle:	Shirley 7 1/2'	Generally used farm name:	Donald & Judith Lisby	
Watershed:	Big Run of Outlet Middle Island Creek			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc.

Address: 429 Simonton Rd. P.O. Box 129

Telephone: 304-628-3111

Ellenboro, WV 26346

Email: epotesta@jaybeeoil.com

Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/12/2022

T1-03-3 Surface Notifications							
<u>Well</u>	<u>TM/Parcel</u>	<u>Name</u>	<u>Address</u>	<u>WW-6A</u>	<u>WW-6A4</u>	<u>WW-6A5</u>	<u>CRR Mailed?</u>
T1-03-2	05-10-4	Donald J. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	X	X	X	4/19/2022

RECEIVED
 Office of Oil & Gas
JUL 05 2022
 WV Department of
 Environmental Protection

4709502809

4709502809



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

April 25, 2022

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Lisby Pad, Tyler County
T1-03-3 Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2015-0618 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Tyler County Route 40 SLS MP 0.50.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in cursive script that reads "Gary K. Clayton".

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Emily Potesta
Jay-Bee Oil & Gas Inc.
CH, OM, D-6
File

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Office of Oil & Gas
JUL 05 2022

WV Department of
Environmental Protection



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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

D. Alan Reed, P.E.
State Highway Engineer

DATE

June 21, 2022

Emily Potesta
Jay-Bee Oil and Gas
429 Simonton Road
PO Box 129
Ellenboro, WV 26346

RE: Permit #06-2012-0691 Tyler 40
06-2013-0198 Tyler 40

Dear Ms. Potesta:

Your request for continuation of the above listed permit(s), per the conditions specified herein is hereby approved, subject to all conditions and stipulations included in the original permit documents and Addendum letter. This letter will serve as notice that the permit(s) will now expire one year from the date of this letter.

A copy of the permit and this letter shall always be available on the job while the work is in progress for inspection by the West Virginia Division of Highways personnel.

Please attach this letter to and make it a part of the specified Permit(s). If you have any questions or desire any additional information, please contact the Corey Gast at (304) 221- 2066 between the business hours of 7:30 a.m. and 4:00 p.m.

Yours truly,

Corey M. Gast
Oil and Gas Coordinator

CMG:w

RECEIVED
Office of Oil & Gas

JUL 05 2022

WV Department of
Environmental Protection

4709502809



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

July 4, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-06B, page, 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at the number listed below.

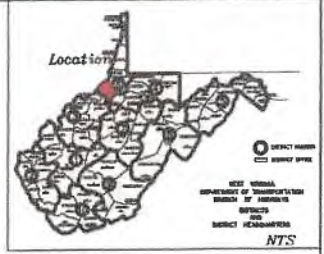
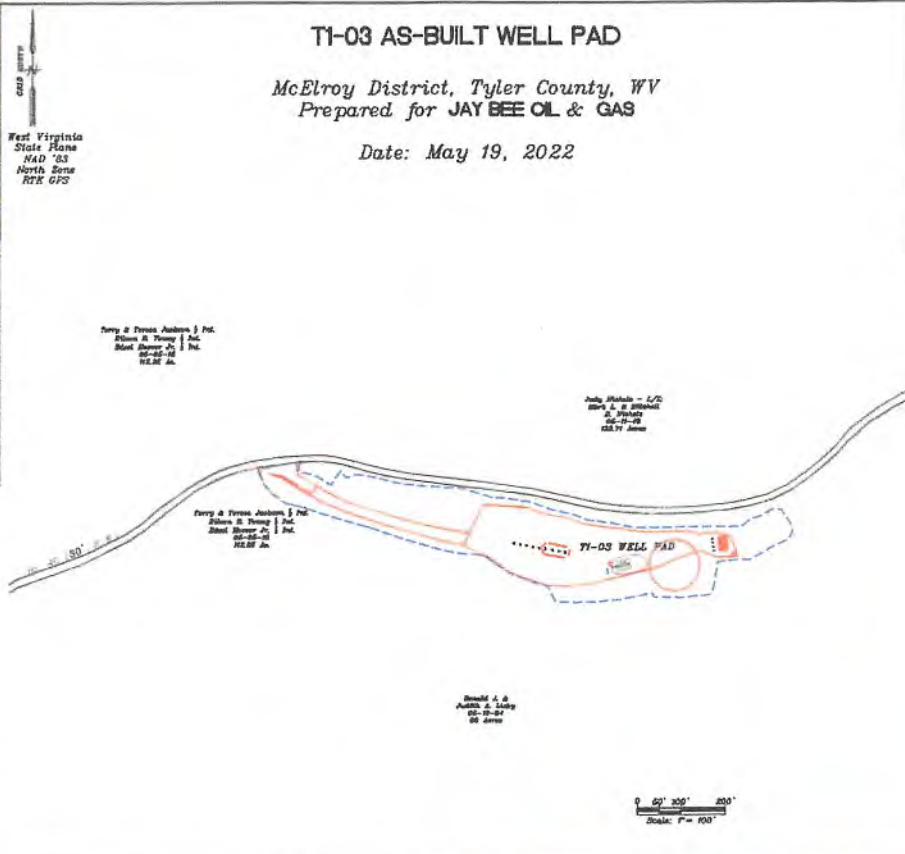
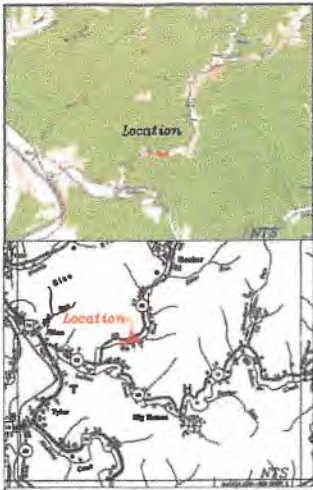
Sincerely,

Emily Potesta
Land Manager Assistant

RECEIVED
Office of Oil & Gas

JUL 05 2022

WV Department of
Environmental Protection



West Virginia
State Plane
NAD '83
North Zone
RTS GPS

T1-03 AS-BUILT WELL PAD

McElroy District, Tyler County, WV
Prepared for JAY BEE OIL & GAS

Date: May 19, 2022

Terry & Frances Anshon & Pat.
04-18-22

Judy Mahala - L/2
04-19-22

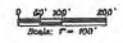
Terry & Frances Anshon & Pat.
04-18-22

Donald J. B.
Austin & Sonny
04-18-22

DATE	DESCRIPTION
04-18-22	Initial Survey
04-19-22	Final Survey
TOTAL UNAPPORTIONED SURFACE AREA: 14.25 ACRES	

QUAD	010
RANGE	1
COUNTY	TYLER

PROPERTY	OWNER
TYLER COUNTY	TYLER COUNTY
UNAPPORTIONED SURFACE	UNAPPORTIONED SURFACE
PLANNED FUTURE RIGHTS	PLANNED FUTURE RIGHTS
EXISTING RIGHTS	EXISTING RIGHTS



WEST VIRGINIA 811
CALL BEFORE YOU DIG!
Dial 811 or 800.245.4348
www.WV811.com

Professional seal of a surveyor.

Survey Certification: This drawing, information notes and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas.

The information reflects a gas well pad and access road.

Jacob A. Clark RPS 77950 Date: 05-19-2022

DRILLING into the future

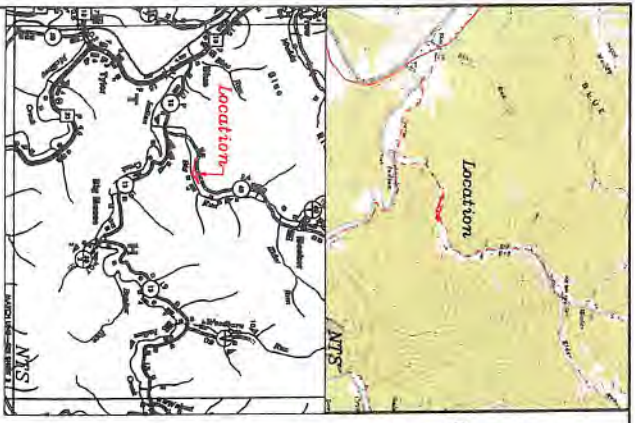
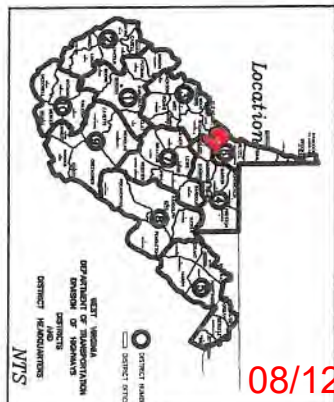
Jackson Surveying Inc.
Cover Sheet 1 of 7
T1-03 SITE PLAN

08/12/2022
OMG 7/13/22

T1-03 AS-BUILT WELL PAD

McElroy District, Tyler County, WV
Prepared for JAY BEE OIL & GAS

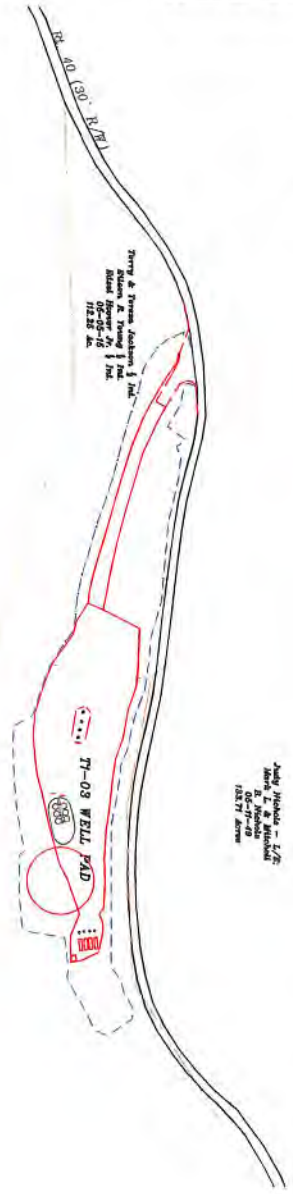
Date: October 25, 2021



CANTON ROAD PAD BS
Geographic: JAY BS
Latitude: 39.4488718
Longitude: -80.5814919

CANTON ROAD LMT.
Geographic: JAY BS
Latitude: 39.4488718
Longitude: -80.5814919

INDEX OF SHEETS	
OTHER	1
NOTES AND DETAILS	2-4
PLAN AND SHEETS	2-4
REVISIONS	1



WVDEP 006
ACCEPTED AS-BUILT
8/4/2022

TOTAL SIGHTED LIMIT OF DISTURBANCE
TOTAL AREA: 1.0000
Project Analysis/Inspection Approved
Date: 1-28-21
User: J. Smith

PROPERTY OR DISTURBANCE	AREA (ACRES)
WVDEP 006	0.0000
WVDEP 007	0.0000
WVDEP 008	0.0000
WVDEP 009	0.0000
WVDEP 010	0.0000
WVDEP 011	0.0000
WVDEP 012	0.0000
WVDEP 013	0.0000
WVDEP 014	0.0000
WVDEP 015	0.0000
WVDEP 016	0.0000
WVDEP 017	0.0000
WVDEP 018	0.0000
WVDEP 019	0.0000
WVDEP 020	0.0000
WVDEP 021	0.0000
WVDEP 022	0.0000
WVDEP 023	0.0000
WVDEP 024	0.0000
WVDEP 025	0.0000
WVDEP 026	0.0000
WVDEP 027	0.0000
WVDEP 028	0.0000
WVDEP 029	0.0000
WVDEP 030	0.0000
WVDEP 031	0.0000
WVDEP 032	0.0000
WVDEP 033	0.0000
WVDEP 034	0.0000
WVDEP 035	0.0000
WVDEP 036	0.0000
WVDEP 037	0.0000
WVDEP 038	0.0000
WVDEP 039	0.0000
WVDEP 040	0.0000
WVDEP 041	0.0000
WVDEP 042	0.0000
WVDEP 043	0.0000
WVDEP 044	0.0000
WVDEP 045	0.0000
WVDEP 046	0.0000
WVDEP 047	0.0000
WVDEP 048	0.0000
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WVDEP 091	0.0000
WVDEP 092	0.0000
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WVDEP 094	0.0000
WVDEP 095	0.0000
WVDEP 096	0.0000
WVDEP 097	0.0000
WVDEP 098	0.0000
WVDEP 099	0.0000
WVDEP 100	0.0000

WEST VIRGINIA 811

CALL BEFORE YOU DIG!

Dial 811 or 800.245.4848

www.wv811.com

Public Notification

The geographic coordinates were used to generate diagrams attached hereto. Have been prepared in accordance with the West Virginia Code and the State Division of Environmental Protection, Office of the Director.

The information reflects a per well pad and course road.

Author: K. Cook, PPS 17950

Date: 10-25-2021

Jay Bee Oil & Gas

DRILLING

Into the future

Jackson Surveying Inc.

Cover Sheet 1 of 7
T1-03 SITE PLAN

08/12/2022

GRID NORTH

West Virginia State
North Carolina State

Vertical Zone
North Zone
Horizontal Datum: NAD 83
2' Contour

Terry & Teresa Jackson & Int.
Eileen R. Young & Int.
Rosal Hoover Jr. & Int.
05-05-16
112.25 Ac.

CENTER PAD
EAD 83
Easting: 59,448,878
Latitude: 40,801,119
Area: 112.25 Ac.
(Site: 0400)
CENTER ROAD LMT.
EAD 65
Easting: 59,448,878
Latitude: 40,801,119

Judy Nichols - L/B
Rita L. Nichols
05-11-48
133.71 Acres

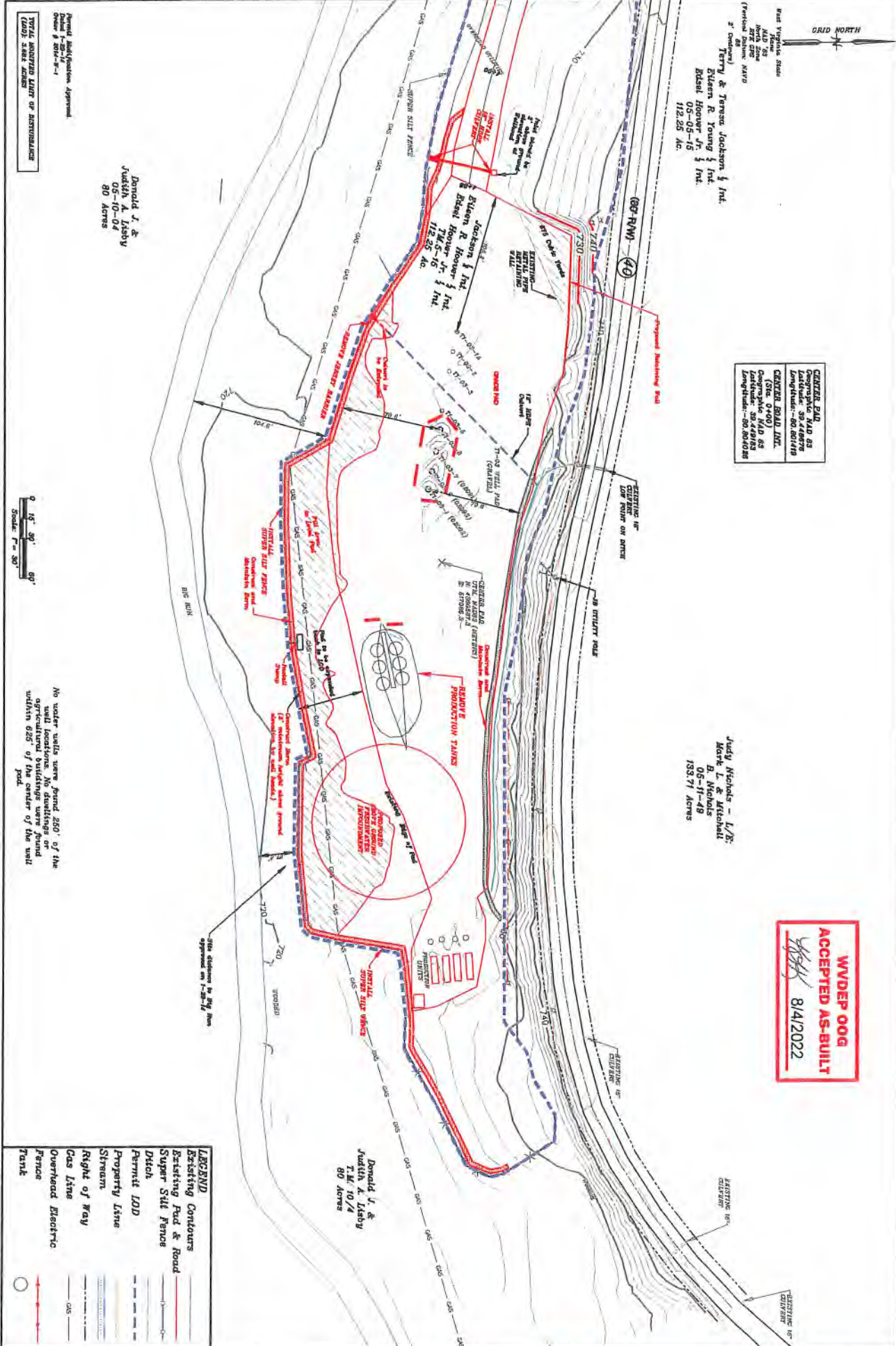
**WVDEP 008
ACCEPTED AS-BUILT**
8/4/2022

Donald J. &
Judith A. Labby
05-05-16
80 Acres

Final Modification Approval
Plate 1-2014
Owner 8 801-5-1
TOTAL SCHEDULED LIGHT OF DISTURBANCE
(800) 555-7828

0 10' 20'
Scale: 1" = 20'

No water wells were found 250' of the agricultural buildings were found within 625' of the center of the well pad.



- LEGEND**
- Existing Contours
 - Existing Pad & Road
 - Super Still Fence
 - Ditch
 - Permit LOD
 - Property Line
 - Stream
 - Right of Way
 - Gas Line
 - Overhead Electric
 - Fence
 - Tank

11-07-2019	10-25-2021	11-07-2019	10-25-2021
DATE	DATE	DATE	DATE

North Central Engineer Inc., LLC	460 E. Pine St. #202 Charlottesville, VA 22902 804-635-0561
Project: JAYBEE OIL AND GAS INC TI-03 WELL PAD AS-BUILT MODIFICATION SITE PLAN PLEASANTS COUNTY, WEST VIRGINIA DETAILS & NOTES	SHEET NO 6

North Central Engineer Inc., LLC
P.O. Box 174
Charlottesville, VA 22902
804-635-0561
E-Mail: info@ncengr.com
www.ncengr.com



Jackson Surveying Inc.
340 E. Pine St. #202
Charlottesville, VA 22902
804-635-0561



08/12/2022