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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, August 9, 2024  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

TRIBUNE RESOURCES, LLC  
3861 AMBASSADOR CAFFERY PARKWAY, SUITE 600  
LAFAYETTE, LA 70503

Re: Permit Modification Approval for BFT 4H  
47-095-02834-00-00

**Extended Lateral Length**

TRIBUNE RESOURCES, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin  
Chief

Operator's Well Number: BFT 4H  
Farm Name: WEST VIRGINIA DEPT OF NATURAL RESOURCES  
U.S. WELL NUMBER: 47-095-02834-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 8/9/2024

Promoting a healthy environment.

08/16/2024

Ch# 2170  
\$2500.00

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Tribune Resources, LLC 494522341 Tyler McElroy Center Point  
Operator ID County District Quadrangle

2) Operator's Well Number: BFT 4H Well Pad Name: BFT

3) Farm Name/Surface Owner: WV DNR Public Lands Corp Public Road Access: CR 13/8

4) Elevation, current ground: 880' Elevation, proposed post-construction: 880'

5) Well Type (a) Gas  Oil  Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):  
Target formation: Marcellus, Down-Dip well, Target top TVD 6905', Target base 6955', Anticipated thickness: 50', Anticipated Pressure: 4600 psi

8) Proposed Total Vertical Depth: 6,933'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 19,530'

11) Proposed Horizontal Leg Length: 11,861'

12) Approximate Fresh Water Strata Depths: 504'

13) Method to Determine Fresh Water Depths: Based on drilling history in nearby wells

14) Approximate Saltwater Depths: 975'

15) Approximate Coal Seam Depths: 1270'

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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JUL 26 2024

WV Department of  
Environmental Protection

WW-6B  
(10/14)

API NO. 47-095 - 02834  
 OPERATOR WELL NO. BFT 4H  
 Well Pad Name: BFT

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	120'	120'	225, SX/CTS
Fresh Water	13-3/8"	New	J-55	54.5#	650'	650'	635, SX/CTS
Coal							
Intermediate	9-5/8"	New	J-55	40#	3000'	3000'	1405, SX/CTS
Production	5-1/2"	New	P-110	20#	19,530'	19,530'	4300, SX/CTS
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	0.438"	2110	50	Class A	1.2/50% Excess
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	800	HalCem	1.2/30% Excess
Coal							
Intermediate	9-5/8"	12-1/4"	0.395"	3950	1500	HalCem	1.378/30% Excess
Production	5-1/2"	8-3/4"	0.361	12640	5000	NeoCem	1.04/31% Excess
Tubing							
Liners							

**PACKERS**

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Kind:				JUL 26 2024
Sizes:				WV Department of Environmental Protection
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be spud using a conductor rig. It will drill down 100' per the casing program. It will set 20" casing and circulate cement back to surface. The conductor rig will move off location, a rig capable of drilling to TD will be moved in to complete the well. We will drill to 650' on fluid and set a 13-3/8" fresh water casing string. Drilling will continue to 3,000' where 9-5/8" casing will be set. Note: If we should encounter a void during drilling, a cement basket will be placed above and below void area-balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. (\*If freshwater is encountered deeper than anticipated, it must be protected, set casing 50' below and cement to surface). We will continue drilling the well to total depth and run/cement casing as per the attached program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage slickwater fracturing with frac sand. Wireline conveyed pump down frac plug and perforating to isolate frac stages. Maximum pressure will be 10,000 psig. and maximum rate will be 95 bpm.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 4

22) Area to be disturbed for well pad only, less access road (acres): 3.54

23) Describe centralizer placement for each casing string:

Conductor: N/A  
Surface: Centralizer every 3 joints or 120'  
Intermediate: Centralizer every 3 joints or 120'  
Production: Run 1 spiral centralizer every 120' from TD to the top of the curve  
Run 1 spiral centralizer every 200' from the top of the curve to surface

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JUL 26 2024

24) Describe all cement additives associated with each cement type:

Conductor: Class A cement (see attachment for complete description)  
Surface: Class A cement (see attachment for complete description)  
Intermediate: Class A cement (see attachment for complete description)  
Productions: /50-50 Poz/Class A lead, Class A cement tail (see attachment for complete description)

U.S. Department of  
Environmental Protection

25) Proposed borehole conditioning procedures:

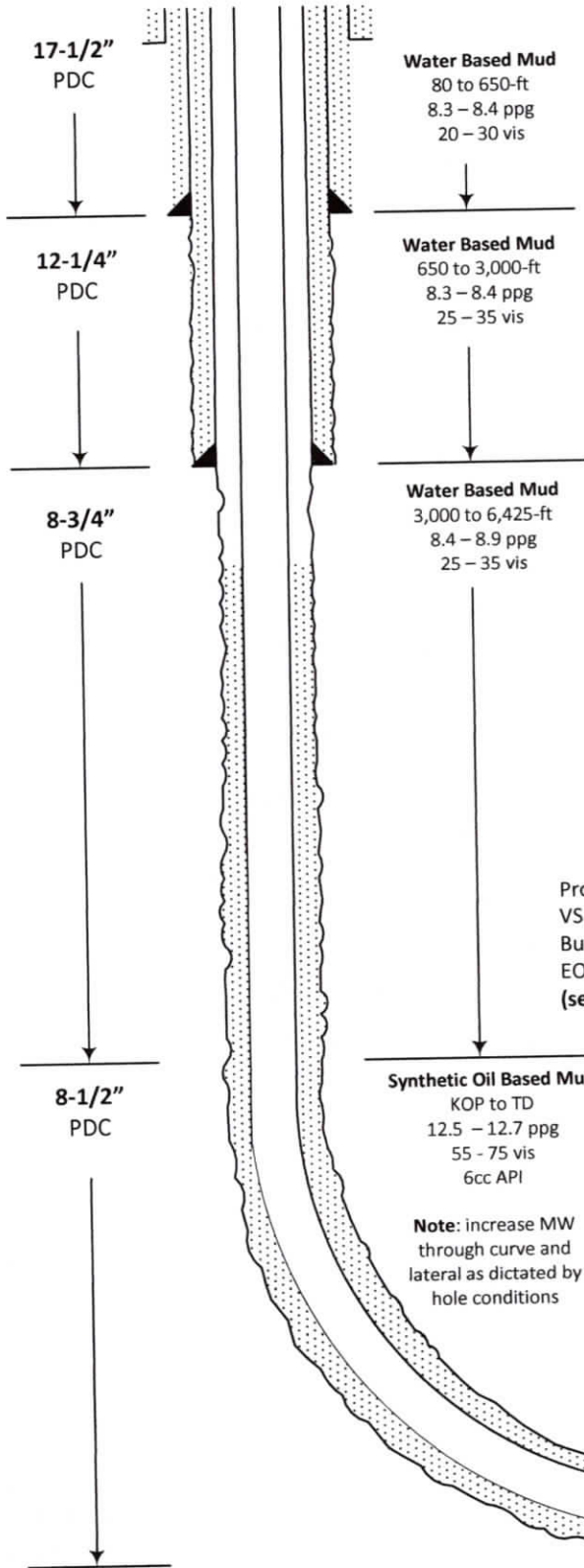
The wellbore will be properly circulated at TD of each section until as much residual drill cuttings have been removed from the wellbore as possible, residual gas has been circulated out and the mud and wellbore are both in good, stable condition. Mud properties will be adjusted, if needed to ensure clean hole. Hole cleaning times will vary by hole section and from well to well.

\*Note: Attach additional sheets as needed.



# BFT 4H

County, State: Tyler, West Virginia		Township:	Location:	Formation: Marcellus
Coordinates: NAD 83	SHL Lat/Long: N 4367972.0, E 526681.6	RKB / Elevation: 905'/880'		AFE DC/CWC:
	BHL Lat/Long: N 4365597.9, E 528153.1	USDW: 504'		API 47-095-02834
Rig: TBD	Target Line:			AFE #:



Interval	Hole size (in)	Size (in)	Weight #/ft	Grade	Conn.	Collapse (PSI)	Burst (PSI)	Depth (ft)	Cost \$/ft
Conductor	26"	20"	-	-	-	-	-	120	
Surface	17-1/2"	13-3/8"	54.5	J-55	BTC	1,130	2,730	650	
Intermediate	12-1/4"	9-5/8"	40	J-55	LTC	2,570	3,950	3,000	
Production	8-3/4"	5-1/2"	20	P-110	TBD	11,080	12,640	19,530	

Interval	Slurry	Weight	Ft <sup>3</sup>	Yield	Excess	Cement Top
Conductor	Lead					
	Tail	15.6 ppg	225	1.20 cuft/sk	50%	Surface
Surface	Lead					
	Tail	15.6 ppg	633	1.20 cuft/sk	30%	Surface
Intermediate	Lead					
	Tail	15 ppg	1,405	1.29 cuft/sk	30%	Surface
Production	Lead					
	Tail	15.2 ppg	4,300	1.12 cuft/sk	10%	3,925'

Proposed KOP at 6,425-ft MD  
 VS at KOP is -589-ft (nudge)  
 Build 8°/100-ft to 90° inc., 150° azi.  
 EOB at 7,669-ft MD  
 (see directional plan for specific details)

**Synthetic Oil Based Mud**  
 KOP to TD  
 12.5 - 12.7 ppg  
 55 - 75 vis  
 6cc API

**Note:** increase MW through curve and lateral as dictated by hole conditions

EOC at 7,669-ft MD / 6,933-ft TVD  
 90.5° inc., 150° azi., 116-ft VS  
 (see directional plan for specific details)

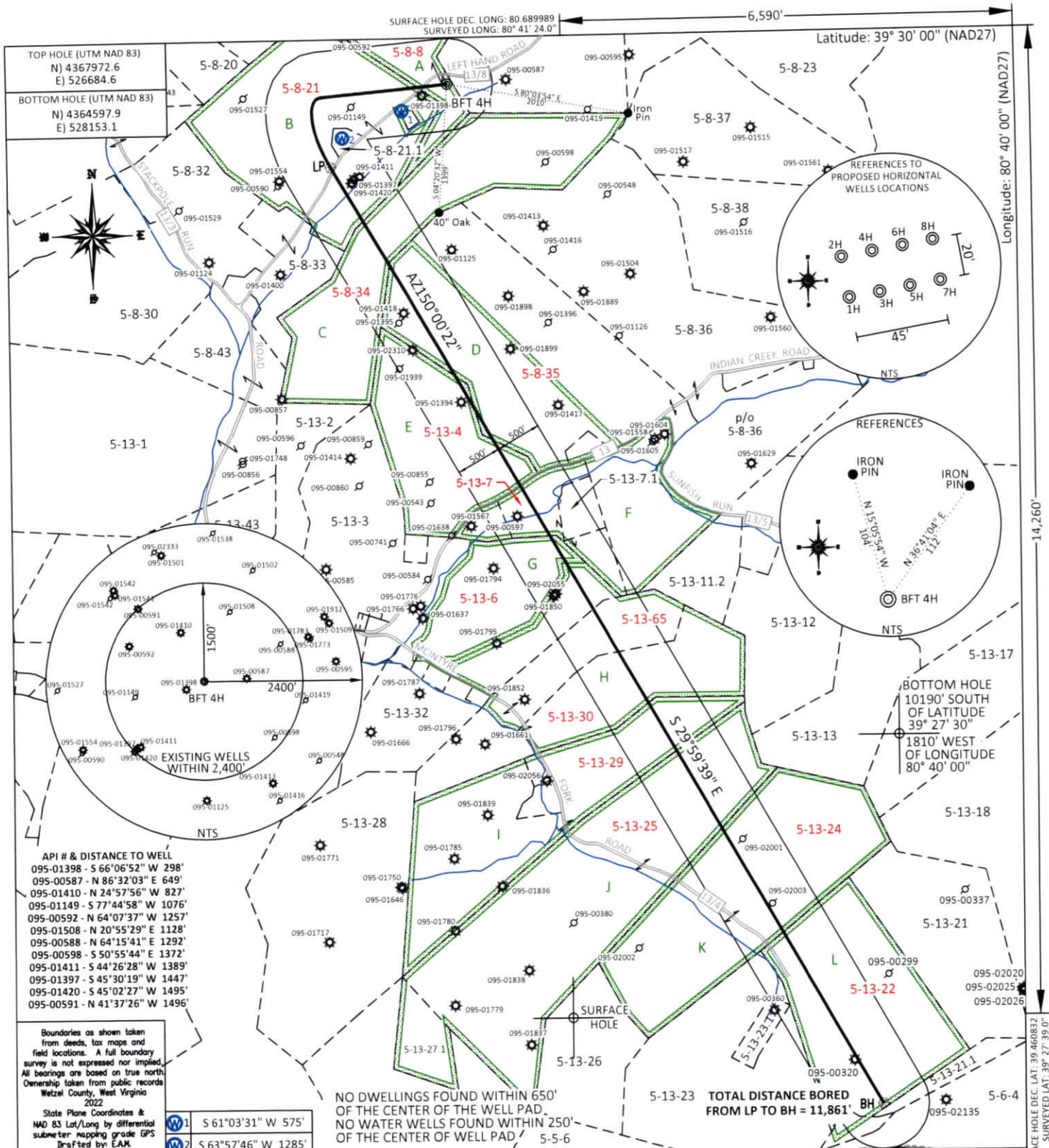
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JUL 26 2024

Department of  
 Environmental Protection

TD at 19,530-ft MD / 6,933-ft TVD  
 90° inc., 150° azi., 11,861-ft VS

08/16/2024



FILE #: TRB1

DRAWING #: 3084

SCALE: 1" = 1500'  
1" = 2000'

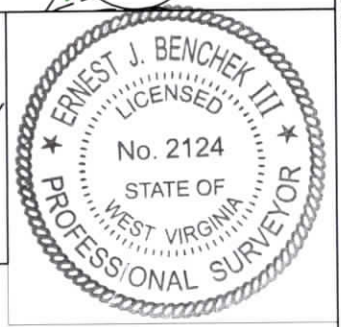
MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE: SUBMETER MAPPING  
OF ELEVATION: GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: [Signature]

L.L.S. #2124: Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP

OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25304

Well Type:  Oil  Waste Diposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: OUTLET MIDDLE ISLAND CREEK

COUNTY/DISTRICT: TYLER / McELROY

SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES

OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al

LEASE NUMBERS: \_\_\_\_\_

DATE: AUGUST 5, 2024

OPERATOR'S WELL #: BFT 4H

API WELL #: 47 95

STATE COUNTY PERMIT

AS-BUILT ELEVATION: 880'

QUADRANGLE: CENTER POINT

ACREAGE: 110.00 +/-

ACREAGE: 938.08/16/2024

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: MARCELLUS

ESTIMATED DEPTH: TVD: 6,933' TMD: 19,530'

WELL OPERATOR: TRIBUNE RESOURCES, LLC

DESIGNATED AGENT: HARMAN BROWN

ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600

ADDRESS: 18396 MOUNTAINEER HIGHWAY

CITY: LAFAYETTE STATE: LA ZIP CODE: 70503

CITY: WILEYVILLE STATE: WV ZIP CODE: 26581

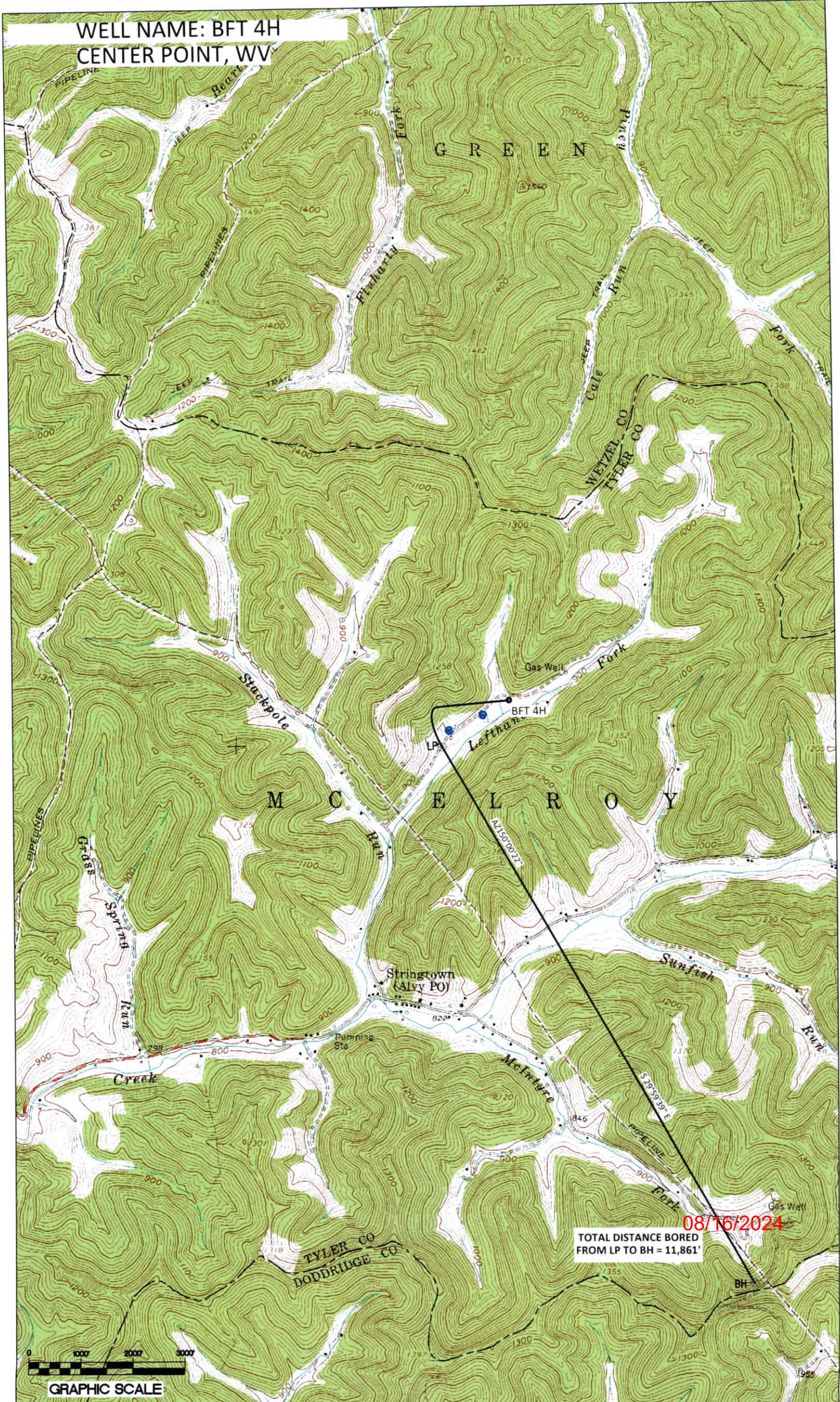
PROPERTY OWNER INDEX	
5-8-8	WV DEPT. OF NATURAL RESOURCES COMMERCE
5-8-21	JERRY L. WALTERS
5-8-34	ASCENT RESOURCES MARCELLUS MINERALS LLC
5-8-35	GORDON L SWARTZ IV
5-13-4	ASCENT RESOURCES MARCELLUS MINERALS
5-13-6	JASON GLOVER
5-13-7	ROGER D. & JANET M. FLUHARTY
5-13-65	MELBA JEAN TEMPLETON LIFE ESTATE
5-13-30	MELBA JEAN TEMPLETON LIFE ESTATE
5-13-29	KENNETH DALE NICE JR.
5-13-25	ROYCE J. & ROYAL J. WATTS
5-13-24	DONNA WOLF
5-13-22	JOSEPH & BARBARA S CUCHTA

LEASE INDEX			
A	MARC00713-000	G	MARC01575-000
B	MARC00713-000	H	MARC03489-000
C	MARC00765-000	I	MARC01363-001
D	Fee 2172-00	J	MARC01228-001
E	MARC00712-000	K	MARC01574-000
F	MARC00722-000	L	MARC05181-000

08/16/2024

FILE #: <u>TRB2</u>	DATE: <u>AUGUST 5, 2024</u>
DRAWING #: <u>3084</u>	OPERATOR'S WELL #: <u>BFT 4H</u>
SCALE: <u>N/A</u>	API WELL #: <u>47</u> <u>095</u> <u>        </u> STATE COUNTY PERMIT

WELL NAME: BFT 4H  
CENTER POINT, WV



08/16/2024  
TOTAL DISTANCE BORED  
FROM LP TO BH = 11,861'





INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE

Chapter 22, Article 6A, Section 5(a)(5)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that-

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Tribune Resources, LLC is the record title owner of the leases identified herein. Listed below each lease is the applicable chain of title by which Tribune Resources, LLC was vested with title thereto. Please note, throughout the chain of title, various mergers and name changes occurred between the referenced companies. In several instances, no documentation was filed in the county records evidencing such a merger or name change. In those cases, we've directed your attention to the records of the West Virginia Secretary of State, where said documentation can be found.

Table with columns: Tract, Tax Map & Parcel, Fee/Lease No., Lessor/Assignor, Lessee/Assignee, Royalty/Instrument, Book/Page. Contains multiple rows for Tracts 1, 2, 3, and 4, detailing lease chains and instrument types like Assignments, Certificates of Name Change, and Affidavits of Business Name Change.

08/16/2024

			East Resources, Inc.	HG Energy, LLC	Assignment	379/480
			East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
			American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Affidavit of Business Name Change	499/138
			Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amend to Cert. of Authority	9/471
5	05-08-35	DEED	<b>Emaline Gorrell</b>	<b>South Penn Oil Company</b>	<b>Fee Interest</b>	<b>33/61</b>
			South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
			Pennzoil Company	Pennzoil United, Inc.	Assignment	178/221
			Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
			Pennzoil Company	Pennzoil Products Company	Asn. & Supp. Assn.	285/258 & 269/417
			Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
			Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
			PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
			Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
			East Resources, Inc.	HG Energy, LLC	Deed	379/410
			East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/475
			American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
			Ascent Resources - Marcellus, LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	520/782
			Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	9/464
6	05-13-04	MARC00712-000	<b>W.E. Ash and Emaline Ash, his wife</b>	<b>South Penn Oil Company</b>	<b>1/8</b>	<b>22/634</b>
			South Penn Oil Company	South Penn Natural Gas Company	Assignment	114/16
			South Penn Natural Gas Company	South Penn Oil Company	Assignment	151/516
			South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
			Pennzoil Company	Pennzoil United, Inc.	Assignment	178/221
			Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
			Pennzoil Company	Pennzoil Products Company	Asn. & Supp. Assn.	285/258 & 269/417
			Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
			Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
			PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
			Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
			East Resources, Inc.	HG Energy, LLC	Assignment	379/380
			East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
			American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Affidavit of Business Name Change	499/138
			Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amend to Cert. of Authority	9/471
7	05-13-07	MARC00722-000	<b>S. B. McMillan and Samuel McMillan</b>	<b>South Penn Oil Company</b>	<b>1/8</b>	<b>23/241</b>
			South Penn Oil Company	South Penn Natural Gas Company	Assignment	114/16
			South Penn Natural Gas Company	South Penn Oil Company	Assignment	151/516
			South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State records
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			Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
			Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
			PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
			Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
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			East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
			American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Affidavit of Business Name Change	499/138
			Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amend to Cert. of Authority	9/471
8	p/o 05-13-06	MARC01575-000	<b>Fred L. Glover and Dottie S. Glover, husband and wife</b>	<b>Pennzoil Products Company</b>	<b>1/8</b>	<b>309/518</b>
			Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
			Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
			PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
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			East Resources, Inc.	HG Energy, LLC	Assignment	379/380
			East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
			American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Affidavit of Business Name Change	499/138
			Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amend to Cert. of Authority	9/471
9	05-13-65	MARC03489-000	<b>Mary Maxine Welch</b>	<b>Pennzoil Products Company</b>	<b>1/8</b>	<b>312/116</b>
			Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
			Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
			PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
			Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
			East Resources, Inc.	HG Energy, LLC	Assignment	379/380
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			American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Affidavit of Business Name Change	499/138
			Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amend to Cert. of Authority	9/471
10	05-13-30	MARC03489-000	<b>Mary Maxine Welch</b>	<b>Pennzoil Products Company</b>	<b>1/8</b>	<b>312/116</b>
			Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
			Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
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			Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amend to Cert. of Authority	9/471
11	05-13-29	MARC01363-001	<b>Jane M. Meyer, aka Jane McIntyre</b>	<b>Stephen H. Harman</b>	<b>1/8</b>	<b>304/432</b>
			Stephen H. Harman	Pennzoil Products Company	Assignment	314/320
			Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
			Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
			PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
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			Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amend to Cert. of Authority	9/471
12	05-13-25	MARC01228-001	<b>also known as T Doris Long, his wife</b>	<b>Stephen H. Harman</b>	<b>1/8</b>	<b>301/545</b>
			Stephen H. Harman	Pennzoil Products Company	Assignment	314/320
			Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
			Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
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			Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amend to Cert. of Authority	9/471
13	05-13-24	MARC01574-000	<b>W. R. McIntyre and Rebecca S. McIntyre, his wife</b>	<b>A.J. Simmons and W.M. Miller</b>	<b>1/8</b>	<b>90/476</b>
			A.J. Simmons and W.M. Miller	Aly Oil and Gas Company	Assignment	92/296
			Aly Oil and Gas Company	Pennzoil Products Company	Assignment	309/397
			Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
			Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
			PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
			Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
			East Resources, Inc.	HG Energy, LLC	Assignment	379/380
			East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
			American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Affidavit of Business Name Change	499/138
			Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amend to Cert. of Authority	9/471
18	05-13-22	MARC05181-000	<b>Teresa J. Stevens</b>	<b>Tribune Resources, LLC</b>	<b>15%</b>	<b>308/631</b>

08/16/2024

**WW-6A Notice of Application  
 BFT NORTH MCLRY TY 1H, 3H, 5H and 7H  
 BFT SOUTH MCLRY TY 2H, 4H, 6H and 8H**

Surface Ownership				
Name	Address	City	ST	ZIP
State of WV Public Land Corp. Dept. Of Comm. LBR. & Envir. DNR	324 Fourth Avenue	South Charleston	WV	25303
WV Dept. of Natural Resources Commerce Division	324 Fourth Avenue	South Charleston	WV	25303

Coal Ownership				
Name	Address	City	ST	ZIP
NONE				

Water Ownership				
Name	Address	City	ST	ZIP
Jerry L. Walters	17 Stackpole Run Road	Jacksonburg	WV	26377

RECEIVED  
 Office of Oil and Gas  
**JUL 26 2024**  
 WV Department of  
 Environmental Protection

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
**VOLUNTARY STATEMENT OF NO OBJECTION**

**Instructions to Persons Named on Page WW-6A**

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

**Comment and Waiver Provisions**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I, \_\_\_\_\_, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through \_\_\_\_\_, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	<u>WV</u>	UTM NAD 83	Eastings:	<u>526681.6</u>
County:	<u>TYLER</u>		Northing:	<u>4367972.0</u>
District:	<u>McELROY</u>	Public Road Access:		<u>CR 13B</u>
Quadrangle:	<u>CENTER POINT</u>	Generally used farm name:		<u>WV DNR PUBLIC LAND CORPS</u>
Watershed:	<u>OUTLET MIDDLE ISLAND CREEK</u>			

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

\*Please check the box that applies

- SURFACE OWNER
- SURFACE OWNER (Road and/or Other Disturbance)
- SURFACE OWNER (Impoundments/Pits)
- COAL OWNER OR LESSEE
- COAL OPERATOR
- WATER PURVEYOR
- OPERATOR OF ANY NATURAL GAS STORAGE FIELD

**FOR EXECUTION BY A NATURAL PERSON**

Signature: [Signature]  
Print Name: Brett W. McMillion  
Date: July 23, 2024

**FOR EXECUTION BY A CORPORATION, ETC.**

Company: \_\_\_\_\_  
By: \_\_\_\_\_  
Its: \_\_\_\_\_

Signature: \_\_\_\_\_  
Date: \_\_\_\_\_

RECEIVED  
Office of Oil and Gas  
JUL 26 2024  
WV Department of Environmental Protection

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).