

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-095-02846 County Tyler District McElroy  
Quad Shirley 7 1/2" Pad Name Maddie Mae Field/Pool Name \_\_\_\_\_  
Farm name Joseph Boyd Well Number Maddie Mae 5  
Operator (as registered with the OOG) 24610  
Address 429 Simonton Road City Ellenboro State WV Zip 26346

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4365382.43 Easting 516687.84  
Landing Point of Curve Northing 4365299.01 Easting 516315.63  
Bottom Hole Northing 4367191.85 Easting 514605.27

Elevation (ft) 1,042' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
Synthetic Based Mud (SOBM), K-49 (Base Oil), Barite, Anco Mul P, Anco Mul OW, Anco Mul XL, Anco Mul Mod  
Anco Mul OW Claytone 3, Lime, Calcium Chloride Powder, Phalt S, Mica, Cal-Carb

Date permit issued 2/13/2023 Date drilling commenced 4/10/2023 Date drilling ceased 8/24/2023  
Date completion activities began 11/7/2023 Date completion activities ceased 11/19/2023  
Verbal plugging (Y/N) N Date permission granted n/a Granted by n/a

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft n/a Open mine(s) (Y/N) depths N  
Salt water depth(s) ft n/a Void(s) encountered (Y/N) depths N  
Coal depth(s) ft n/a Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by:   
**APPROVED**  
08/16/2024

API 47- 095 - 02846

Farm name Joseph Boyd

Well number Maddie Mae 5

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	18.625"	30'	New	n/a	n/a	Grouted
Surface	17.5"	13.375"	420'	New	48# H-40	42'	Yes
Coal							
Intermediate 1	11"	8.625"	2,276'	New	24# J-55	1,978' / 126'	Yes
Intermediate 2							
Intermediate 3							
Production	7.875"	5.5"	15,453'	New	20# P-110	n/a	Yes
Tubing							
Packer type and depth set	n/a						

Comment Details Surface CTS with 20% OH excess / Intermediate CTS with 30% OH excess / Production CTS with 5% OH excess

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	n/a	n/a	n/a	n/a	CTS	8 hours
Surface	Class A	344	15.6	1.19	409	CTS	8 hours
Coal							
Intermediate 1	Class A	687	15.6	1.19	818	CTS	8 hours
Intermediate 2							
Intermediate 3							
Production	Class A	2,735	14.5	1.18	3,214	124'	8 hours
Tubing							

Drillers TD (ft) 15,521'

Loggers TD (ft) 6,972'

Deepest formation penetrated Marcellus

Plug back to (ft) n/a

Plug back procedure n/a

Kick off depth (ft) 6,217'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

**DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING**

Prod. 5.5" x 7.375" Innovex Optimizer Centralizer. 1 every other joint in the lateral from TD to the top of target section. 5.5" x 7.375" Innovex Optimizer Centralizer every 2nd joint to 200' inside int. 5.5" x 7.875" Bow Centralizer every 5 joints to surface  
 Int. 8-5/8" Hinged Centralizer - every third joint - 8-5/8" Centralizing Baskets one near top and bottom  
 Surface 13-3/8" Hinged Centralizer - every other joint Centralizing Basket on top joint

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

08/16/2024

WR-35

REV.8/23/13

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API#47-095-02845

FARM NAME:

WELL NAME: Maddie Mae 5

## PERFORATION RECORD

STAGE#	Perforation Date	Perforated from	Perforated To	Number of	Formation
		MD FT.	MD FT.	Perforations	
1	11/7/2023	0	0	40	Marcellus
2	11/8/2023	15,172	15,332	40	Marcellus
3	11/8/2023	14,972	15,132	40	Marcellus
4	11/8/2023	14,772	14,932	40	Marcellus
5	11/9/2023	14,572	14,732	40	Marcellus
6	11/9/2023	14,372	14,532	40	Marcellus
7	11/9/2023	14,172	14,332	40	Marcellus
8	11/10/2023	13,972	14,132	40	Marcellus
9	11/10/2023	13,772	13,932	40	Marcellus
10	11/10/2023	13,572	13,732	40	Marcellus
11	11/10/2023	13,372	13,532	40	Marcellus
12	11/11/2023	13,172	13,332	40	Marcellus
13	11/11/2023	12,972	13,132	40	Marcellus
14	11/11/2023	12,772	12,932	40	Marcellus
15	11/12/2023	12,572	12,732	40	Marcellus
16	11/12/2023	12,372	12,352	40	Marcellus

## Stimulation information Per Stage

STAGE#	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of Propanant (lbs)	Amount of Water (bbbls)
1	Skipped	0	0	0	0	0	0
2	11/8/2023	91.27	8,438	5,745	4,138	393,400	8,615
3	11/8/2023	89	8,505	5,728	4,507	273,200	6,469
4	11/9/2023	89.88	8,198	5,648	4,988	399,000	8,139
5	11/9/2023	80.24	7,782	5,685	4,453	399,900	10,799
6	11/9/2023	89.99	8,060	5,779	5,175	399,900	7,838
7	11/9/2023	90	8,056	5,655	4,861	400,300	7,909
8	11/10/2023	87	7,747	4,993	4,852	400,500	7,887
9	11/10/2023	89.98	7,884	5,818	4,424	401,400	7,950
10	11/10/2023	90.01	7,977	5,711	4,440	400,600	7,713
11	11/11/2023	90	7,764	5,194	4,958	400,800	7,856
12	11/11/2023	90.28	7,875	5,607	4,437	400,100	7,943
13	11/11/2023	90.2	7,765	5,816	4,121	400,100	8,026
14	11/11/2023	90	7,701	5,661	4,283	400,500	7,493
15	11/12/2023	91	7,988	5,715	4,646	401,800	7,785
16	11/12/2023	89.74	7,577	5,544	4,120	400,200	7,736

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API#47-095-02845 FARM NAME: WELL NAME: Maddie Mae 5

PERFORATION RECORD					
STAGE#	Perforation Date	Perforated from MD FT.	Perforated To MD FT.	Number of Perforations	Formation
17	11/12/2023	12,171	12,332	40	Marcellus
18	11/13/2023	11,972	12,132	40	Marcellus
19	11/13/2023	11,772	11,932	40	Marcellus
20	11/13/2023	11,572	11,732	40	Marcellus
21	11/14/2024	11,372	11,532	40	Marcellus
22	11/14/2023	11,172	11,332	40	Marcellus
23	11/14/2023	10,972	11,132	40	Marcellus
24	11/14/2023	10,932	10,772	40	Marcellus
25	11/15/2023	10,572	10,732	40	Marcellus
26	11/15/2023	10,372	10,532	40	Marcellus
27	11/15/2023	10,172	10,332	40	Marcellus
28	11/16/2023	9,972	10,132	40	Marcellus
29	11/16/2023	9,772	9,932	40	Marcellus
30	11/16/2023	9,572	9,732	40	Marcellus
31	11/17/2023	9,372	9,532	40	Marcellus
32	11/17/2023	9,172	9,332	40	Marcellus

Stimulation information Per Stage

STAGE#	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of Propant (lbs)	Amount of Water (bbls)
17	11/12/2023	90	8,090	5,772	4,235	400,800	7,734
18	11/13/2023	91	7,777	5,674	4,700	400,700	7,723
19	11/13/2023	89.74	7,536	5,632	4,451	400,100	7,488
20	11/13/2023	91	7,601	5,740	5,256	376,100	7,270
21	11/13/2023	91	7,739	5,156	5,402	400,600	7,672
22	11/14/2023	90.38	7,335	5,734	4,818	400,000	7,787
23	11/14/2023	89.85	7,202	5,339	4,891	399,900	7,393
24	11/14/2023	90.7	7,540	5,581	5,138	362,600	7,299
25	11/15/2023	90.74	7,277	5,522	4,988	400,100	9,347
26	11/15/2023	90.37	7,309	5,382	5,133	400,200	8,364
27	11/15/2023	90.7	7,363	5,899	5,234	400,500	7,647
28	11/16/2023	90.8	7,252	5,535	4,418	400,000	7,680
29	11/16/2023	88.66	7,240	6,034	6,041	399,800	7,486
30	11/16/2023	91	7,003	5,517	5,091	402,200	7,594
31	11/17/2023	90.92	7,252	5,666	4,851	400,000	7,450
32	11/17/2023	89.78	6,918	5,285	5,414	399,900	7,231

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WR-35  
REV.8/23/13

API#		FARM NAME:		WELL NAME:	
PERFORATION RECORD					
		Perforated from	Perforated To	Number of	
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation
33	11/17/2023	8,972	9,132	40	Marcellus
34	11/17/2023	8,772	8,932	40	Marcellus
35	11/18/2023	8,572	8,732	40	Marcellus
39	11/18/2023	8,372	8,532	40	Marcellus
37	11/18/2023	8,172	8,332	40	Marcellus
38	11/19/2023	7,972	8,132	40	Marcellus
39	11/19/2023	7,772	7,932	40	Marcellus
40	11/19/2023	7,572	7,732	40	Marcellus
41	11/19/2023	7,372	7,532	40	Marcellus
42	11/19/2023	7,172	7,332	40	Marcellus
43	11/19/2023	6,972	7,132	40	Marcellus

Stimulation information Per Stage							
STAGE#	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of Propanant (lbs)	Amount of Water (bbls)
33	11/17/2023	90	6,803	5,625	5,295	400,000	7,242
34	11/17/2023	90	6,866	5,808	4,868	401,100	7,863
35	11/18/2023	91.1	6,861	7,620	5,426	399,700	7,136
39	11/18/2023	91	6,841	5,655	5,148	400,000	6,992
37	11/18/2023	90	6,965	5,899	5,119	400,400	7,311
38	11/18/2023	90.4	6,895	6,435	5,346	399,900	7,157
39	11/19/2023	90.75	6,804	5,904	5,639	400,100	6,996
40	11/19/2023	90.85	6,767	5,401	4,873	400,000	6,930
41	11/19/2023	91.18	6,668	5,773	4,963	400,000	6,892
42	11/19/2023	89	6,640	5,106	4,854	386,500	6,883
43	11/19/2023	90	6,621	5,217	4,543	375,000	7,006

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08/16/2024

API 47- 095 - 02846 Farm name Joseph Boyd Well number Maddie Mae 5

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
Marcellus Shale (landing point)	<u>6,687'</u> TVD	<u>7,156'</u> MD
Marcellus Shale (bottom hole)	<u>6,641'</u>	<u>15,521'</u>

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 2950 psi Bottom Hole 2950 psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 10700.0 mcfpd Oil 130 bpd NGL 0 bpd Water 480 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
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SEE ATTACHED	0		0		SEE ATTACHED

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling  
Address 10350 Richmond Ave, Suite 700 City Houston State TX Zip 77042

Logging Company Raptor Consulting  
Address 80 Emerson Lane City Bridgeville State PA Zip 15017

Cementing Company American Cementing  
Address 1213 Stonecreek Road City New Philadelphia State OH Zip 44663

Stimulating Company Universal Pressure Pumping Inc.  
Address 2198 University Drive City Lemont Furnace State PA Zip 15456

Please insert additional pages as applicable.

Completed by Andrew Neill, submitted by Emily Potesta Regulatory Agent Telephone (740) 885-9635  
Signature Emily Potesta Title Drilling Manager Date 3/7/2024

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

08/16/2024 *ds*

OIL AND GAS RECLAMATION NOTICE

TO:

Name \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_

Name \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_

Name \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_

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MAR 14 2024  
WV Department of  
Environmental Protection

Pursuant to West Virginia Code 22-7, notice is hereby given that the undersigned well operator is commencing the reclamation of the surface disturbance caused by well work required by West Virginia Code 22-6-30 on the tract of land as follows:

API Permit No. 47- 095 - 02846 \_\_\_\_\_ ;  
Acreage 21.25 \_\_\_\_\_ ;  
Watershed Indian Creek of Outlet Middle Island Creek \_\_\_\_\_ ;  
District McElroy \_\_\_\_\_ ;  
County Tyler \_\_\_\_\_ ;  
Public Road Access Indian Creek Rd. \_\_\_\_\_ ;  
Generally used farm name Joseph Boyd \_\_\_\_\_ .

This tract of land was utilized in connection with the well work authorized by the permit listed above issued by the Office of Oil and Gas of the West Virginia Department of Environmental Protection.

Any claim for oil and gas production damage compensation from the undersigned must be made within 2 years of the publication of this notice.

Well Operator Jay-Bee Oil & Gas, Inc. \_\_\_\_\_

Address 429 Simonton Rd. \_\_\_\_\_

Ellenboro, WV 26346 \_\_\_\_\_

Telephone 304-628-3111 \_\_\_\_\_

08/16/2024



# Jay-Bee Oil & Gas

50

API 4709502846  
 PAD MADDIE MAE  
 WELL 5H  
 KB ELEV 1056.4  
 GL ELEV 1042

**TVD DEPTH @ KB ELEV**

FORMATION	TVD DEPTH @ KB ELEV		SS TOP	SS BASE	GL TOP	GL BASE
	TOP	BASE				
CARROLL SAND	530	586	526	470	516	572
MURPHY SAND	613	639	443	417	599	625
COW RUN SANDS	733	838	323	218	719	824
LITTLE DUNKARD SAND	940	960	116	96	926	946
DUNKARD SAND	1282	1293	-226	-237	1268	1279
GAS SAND	1355	1398	-299	-342	1341	1384
1ST SALT SAND	1455	1468	-399	-412	1441	1454
2ND SALT SAND	1648	1668	-592	-612	1634	1654
3RD SALT SAND	1721	1771	-664	-715	1706	1757
LITTLE LIME	1930	1945	-873	-889	1915	1931
PENCIL CAVE	1945	1961	-889	-905	1931	1947
BIG LIME	1961	2047	-905	-991	1947	2033
BIG INJUN SAND	2047	2209	-991	-1153	2033	2195
WEIR SAND	2373	2455	-1317	-1399	2359	2441
BEREA SAND	2561	2576	-1505	-1520	2547	2562
GORDON SAND	2789	2807	-1733	-1751	2775	2793
ELIZABETH	3478	3519	-2422	-2462	3464	3504
WARREN	3539	3582	-2483	-2526	3525	3568
RILEY	4656	4953	-3599	-3897	4641	4939
BENSON	5082	5086	-4026	-4030	5068	5072
ALEXANDER	5331	5394	-4275	-4338	5317	5380
THREE GR MARKER	6149	6200	-5093	-5144	6135	6186
BURKETT	6588	6621	-5532	-5565	6574	6607
TULLY LIMESTONE	6621	6623	-5565	-5567	6607	6609
HAMILTON SHALE	6623	6661	-5567	-5605	6609	6647
MARCELLUS	6661		-5605		6647	

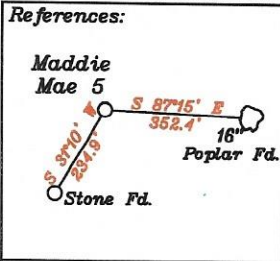
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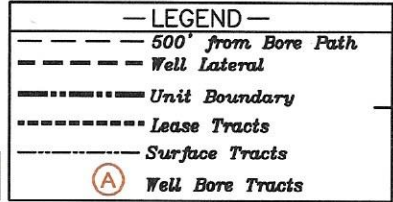






NUMBER	DIRECTION	DISTANCE
L1	S31°10' W	234.9'
L2	N52°53' E	1849.5'
L4	N61°33' W	402.9'

As Drilled Leg —  
Proposed Leg —



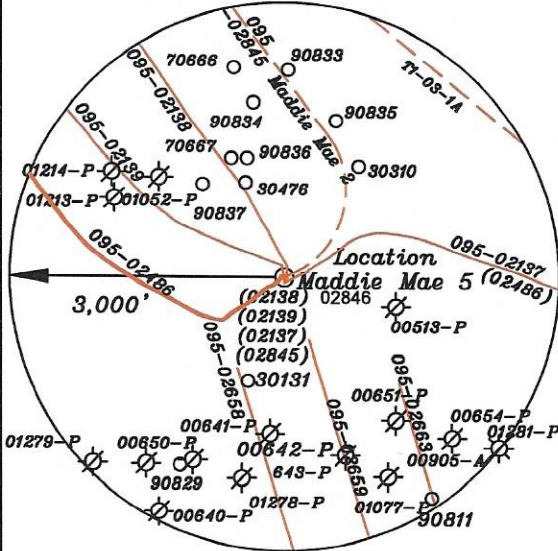
NUMBER	DIRECTION	DISTANCE	CURVE LENGTH
L3	S78°20' W	1,251.9'	1,445.5'
L5	N50°26' W	1,066.6'	1,073.8'

- 10' • Maddie Mae 2 (02845)
- 10' • Maddie Mae 5 (02846)
- \* (02138)
- 15' • (02139)
- \* (02137)
- 29' • (02137)
- \* (02137)

**Top Hole**  
Geo NAD 83- 39.437826 N, 80.806081 W  
UTM NAD 83(Meters)-4365382.43 N, 516687.84 E  
UTM NAD 83(Feet)-14322092.19 N, 1695166.69 E

**Landing Point**  
Geo NAD 83- 39.437082 N, 80.810408 W  
UTM NAD 83(Meters)-4365299.01 N, 516315.63 E  
UTM NAD 83(Feet)-14321818.50 N, 1693945.53 E

**Bottom Hole**  
Geo NAD 83- 39.454168 N, 80.830241 W  
UTM NAD 83(Meters)-4367191.85 N, 514605.27 E  
UTM NAD 83(Feet)-14328028.61 N, 1688334.13 E



**Azimuth Point 1 (AZ-1)**  
Geo NAD 83- 39.437595 N, 80.811672 W  
UTM NAD 83(Meters)-4365355.67 N, 516206.74 E  
UTM NAD 83(Feet)-14322004.40 N, 1693588.27 E

**Azimuth Point 2 (AZ-2)**  
Geo NAD 83- 39.439427 N, 80.814618 W  
UTM NAD 83(Meters)-4365558.48 N, 515952.79 E  
UTM NAD 83(Feet)-14322869.70 N, 1692755.10 E

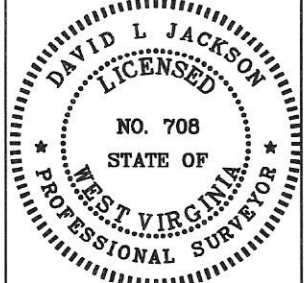
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(\*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. 1  
SCALE 1" = 2000'  
MINIMUM DEGREE OF ACCURACY 1 in 200  
PROVEN SOURCE OF ELEVATION GPS  
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson  
R.P.E. \_\_\_\_\_ P.S. 708



STATE OF WEST VIRGINIA  
Division of Environmental Protection  
OFFICE OF OIL AND GAS

DATE December 28, 2023  
OPERATOR'S WELL NO. Maddie Mae 5  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1042.8' WATER SHED Indian Creek of Outlet Middle Island Creek (HUC-10)  
DISTRICT McElroy COUNTY Tyler  
QUADRANGLE Shirley 7 1/2'

SURFACE OWNER Joseph Boyd ACREAGE 21.25 Ac.  
OIL & GAS ROYALTY OWNER Joseph Boyd LEASE ACREAGE 21.25 Ac.  
LEASE NO. See Page 2

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled 08/16/2024

PLUG AND ABANDON  CLEAN OUT AND REPLUG

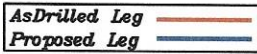
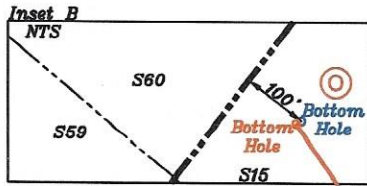
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,687'; TMD = 15,521'

WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan  
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

Bottom Hole 1,517' Top Hole 7,437'  
LONGITUDE 80-47-30 W (BH)  
LONGITUDE 80-47-30 W (TH)

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MAR 14 2024  
WV Department of Environmental Protection

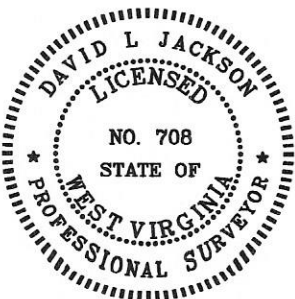
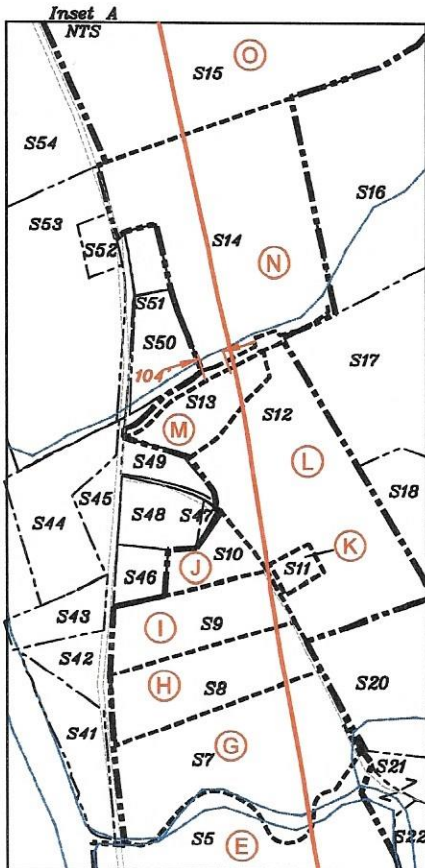
form - wv6



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MAR 14 2024

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Environmental Protection



P.S.  
708

*David L Jackson*

Parcels within Unit Boundary				
Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	p/o 05-10-12	JOSEPH BOYD	21.25
B	S2	05-10-11	LONNIE C & DEBBIE K FREY	85
C	S3	05-10-10	KENNETH R & JENNIFER L MASON	55
D	S4	05-10-13.1	KENNETH R & JENNIFER L MASON	80
E	S5	05-10-13	KENNETH R & JENNIFER L MASON	78.053
F	S6	05-10-13.3	ANTHONY S WRIGHT	2.797
G	S7	05-10-2.16	DANIEL M & SHANNON SMITH	7.966
H	S8	05-10-2.9	INDIAN CREEK SOUTHERN BAPTIST CHURCH	3.895
I	S9	05-10-2.10	INDIAN CREEK SOUTHERN BAPTIST CHURCH	3.265
J	S10	05-10-2.17	AARON S & CHERYL A YEATER	1.341
K	S11	05-10-2.15	LAURA L GARGASZ	0.441
L	S12	05-10-2.6	LAURA L GARGASZ	9.78
M	S13	05-10-5	DAVID J BOARD, TERRY M BOARD & KEVIN G BOARD LIVING TRUST	3
N	S14	05-10-55	DAVID & MELISSA WEST	11.36
O	S15	05-5-4	KENNETH & JENNIFER L MASON	52.78
Adjoining Parcels Ownership Table				
	Number	Tax Map -Parcel	Surface Owner	Acres
	S16	05-5-5	EARNLEY OWENS ET AL	75
	S17	05-10-2	LAURA L GARGASZ	20.997
	S18	05-10-2.7	CHRISTOPHER & KELLY ANN POTOCZNY	11.14
	S19	05-10-2.8	C TODD & CANDY WARNER	6.875
	S20	05-10-2.1	MICHAEL J & CHRISTINE FARHATT	5.56
	S21	05-10-2.12	WILLIAM L ZILLS	30
	S22	05-10-8	WILLIAM A KILE	29.62
	S23	05-10-9.1	KENNETH R & JENNIFER L MASON	4.142
	S24	05-10-3	JASON M & AIMEE L STEVENS	27.25
	S25	05-10-48	ROBERT C MCMAHON	0.36
	S26	05-10-47	JAMES WRIGHT	2
	S27	05-10-46	DONALD & IMOGENE WHITFIELD	1
	S28	05-10-45	KATHLEEN RICHMOND, WALTER D & IMOGENE WHITFIELD	0.25
	S29	05-10-44	JEFFREY LEE & KATHLEEN ANN RICHMOND	0.25
	S30	05-10-43	ARTHUR T & LOIS J BLOOM	0.23
	S31	05-10-42	ARTHUR T & LOIS J BLOOM	0.23
	S32	05-10-41	MARK ALAN	0.7
	S33	05-10-40	EDWARD W JR & MARY FRANCES JOSEPH	0.35
	S34	05-10-4	DONALD J & JUDITH A LISBY	80
	S35	p/o 05-10-12	JOSEPH BOYD	10.25
	S36	p/o 05-10-12	JOSEPH BOYD	35
	S37	05-10-12.1	JOSEPH BOYD	28.25
	S38	05-10-20	KENNETH & JENNIFER L MASON	208
	S39	05-10-16.3	KENNETH & JENNIFER L MASON	267.68
	S40	01-05-4	KENNETH & JENNIFER L MASON	90
	S41	05-10-2.3	STATE OF WV	2.55
	S42	05-10-2.2	JEFFREY A DAVIS	1.061
	S43	05-10-7.1	JEFFREY A DAVIS	0.125
	S44	05-10-7	KEITH A RIEGELSBERGER	3.625
	S45	05-10-1	DONALD K JR & MAGGIE G MONGOLD	0.75
	S46	05-10-2.19	AARON S & CHERYL A YEATER	0.821
	S47	05-10-2.18	AARON S & CHERYL A YEATER	0.113
	S48	05-10-2.4	DAVIS, LLC	1.541
	S49	05-10-5.1	DAVID J BOARD, TERRY M BOARD & KEVIN G BOARD LIVING TRUST	0.33
	S50	05-10-6	STEVEN C & MELINDA WEIGLE	1.5
	S51	05-10-53	BOBBY & RITA DOLL	0.645
	S52	05-10-52	BRANDON & RACHEL DOLL	0.6
	S53	05-10-51	KATHY ANN SEAGO ET AL	11.4
	S54	05-10-50	STEVEN C WEIGLE	6.59
	S55	05-05-4.2	URSAL KAREN BAKER	0.67
	S56	05-05-4.1	KATHY ANN SEAGO ET AL	1.062
	S57	05-05-3	JASON S & MELISSA R THOMPSON	7.52
	S58	05-05-2	JAMES S TAYLOR	6
	S59	05-05-1	MELVIN E & SANDRA K FERGUSON	6.25
	S60	02-28-28	LINDA HOOVER ET AL	136.22
	S61	05-10-9	KENNETH R & JENNIFER L MASON	13.86

08/16/2024



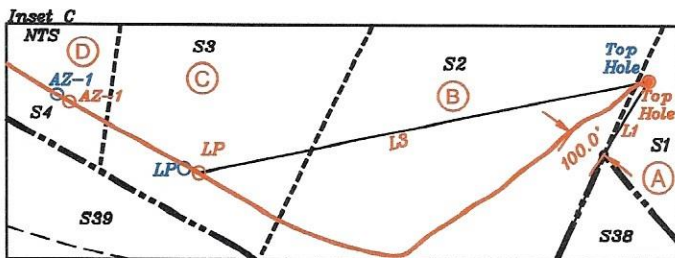
Jay Bee  
Oil & Gas  
DRILLING  
into the future

API #: 47-095-02846  
WELL #: Maddie Mae 5  
DISTRICT: McELROY  
COUNTY: TYLER  
STATE: WV

WELL PLAT  
PAGE 2 OF 3  
DATE: 12/28/2023

form wv6

Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, etc.	Deed Book/Page	Acres
A	p/o 05-10-12	W668C	Donna A. Alexander, et al	391/638	21.250
B	05-10-11	w669, 705	Monica Graham Beadling, et al	423/188	85.000
C	05-10-10	w669, 705	Monica Graham Beadling, et al	423/188	55.000
D	05-10-13.1	T5002B	Cathleen Donahue, et al	407/780	80.000
E	05-10-13	T5002A	Kenneth R. & Jennifer L. Mason, et al	403/511	78.053
F	05-10-13.3	T5002A	Kenneth R. & Jennifer L. Mason, et al	403/511	2.797
G	05-10-2.16	EXCO144H	Ella Saulene Goldston, et al	228/531	7.966
H	05-10-2.9	EXCO144F	Ella Saulene Goldston, et al	228/531	3.895
I	05-10-2.10	EXCO144F	Ella Saulene Goldston, et al	228/531	3.265
J	05-10-2.17	EXCO144I	Ella Saulene Goldston, et al	228/531	1.341
K	05-10-2.15	EXCO144A	Ella Saulene Goldston, et al	228/531	0.441
L	05-10-2.6	EXCO144A	Ella Saulene Goldston, et al	228/531	9.780
M	05-10-05	T6340	David J. Board, et al	sent to recorder	3.000
N	05-10-55	T5005B	David and Melissa West	448/158	11.360
O	05-05-04	T5005A	Mary F. Mutschelknaus	446/535	52.780



As Drilled Leg ———  
Proposed Leg ———

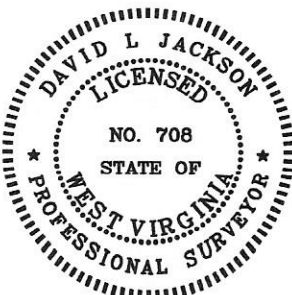
**Top Hole**  
Geo NAD 83- 39.437927 N, 80.806081 W  
UTM NAD 83(Meters)-4365382.48 N, 516687.81 E  
UTM NAD 83(Feet)-14322092.34 N, 1695186.59 E

**Landing Point**  
Geo NAD 83- 39.437114 N, 80.810554 W  
UTM NAD 83(Meters)-4365302.54 N, 516303.02 E  
UTM NAD 83(Feet)-14321630.05 N, 1693904.15 E

**Bottom Hole**  
Geo NAD 83- 39.454179 N, 80.830213 W  
UTM NAD 83(Meters)-4367193.04 N, 51607.66 E  
UTM NAD 83(Feet)-14328032.49 N, 1688341.98 E

**Azimuth Point 1 (AZ-1)**  
Geo NAD 83- 39.437649 N, 80.811791 W  
UTM NAD 83(Meters)-4365361.71 N, 516196.47 E  
UTM NAD 83(Feet)-14322024.20 N, 1693554.58 E

**Azimuth Point 2 (AZ-2)**  
Geo NAD 83- 39.439525 N, 80.814687 W  
UTM NAD 83(Meters)-4365589.41 N, 516946.85 E  
UTM NAD 83(Feet)-14322705.64 N, 1692795.63 E



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PAGE 3 OF 3

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