



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, May 30, 2023
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for SOPHIE UNIT 1H
47-095-02850-00-00

LATERAL EXTENSION

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over a faint, larger version of the signature.

James A. Martin
Chief

Operator's Well Number: SOPHIE UNIT 1H
Farm Name: ANTERO RESOURCES CORPORATION
U.S. WELL NUMBER: 47-095-02850-00-00
Horizontal 6A New Drill
Date Modification Issued: 05/30/2023

Promoting a healthy environment.

06/02/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 095 - Tyler Union Middlebourne 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Sophie Unit 1H MOD Well Pad Name: Roma Lou Pad

3) Farm Name/Surface Owner: Antero Resources Corp. Public Road Access: Sellers Road

4) Elevation, current ground: As-built 883' Elevation, proposed post-construction: _____

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow Deep _____
Horizontal _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6500' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 6500' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 23600' MD

11) Proposed Horizontal Leg Length: 14331' *Open to modification at a later date

12) Approximate Fresh Water Strata Depths: 168'

13) Method to Determine Fresh Water Depths: 470950 2730 | Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1678'

15) Approximate Coal Seam Depths: None Anticipated

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	79#	100'	100' ✓	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J/K-55	54.5#	300'	300' ✓	CTS, 313 Cu. Ft.
Coal	9-5/8"	New	J/K-55	36#	2990'	2990' ✓	CTS, 1217 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110 ICY	23#	23600'	23600' ✓	CTS, 5019 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.375"	2250	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	14,360 ✓	2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 21.24 acres

22) Area to be disturbed for well pad only, less access road (acres): 12.19 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class G/H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

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JMK
5/22/23

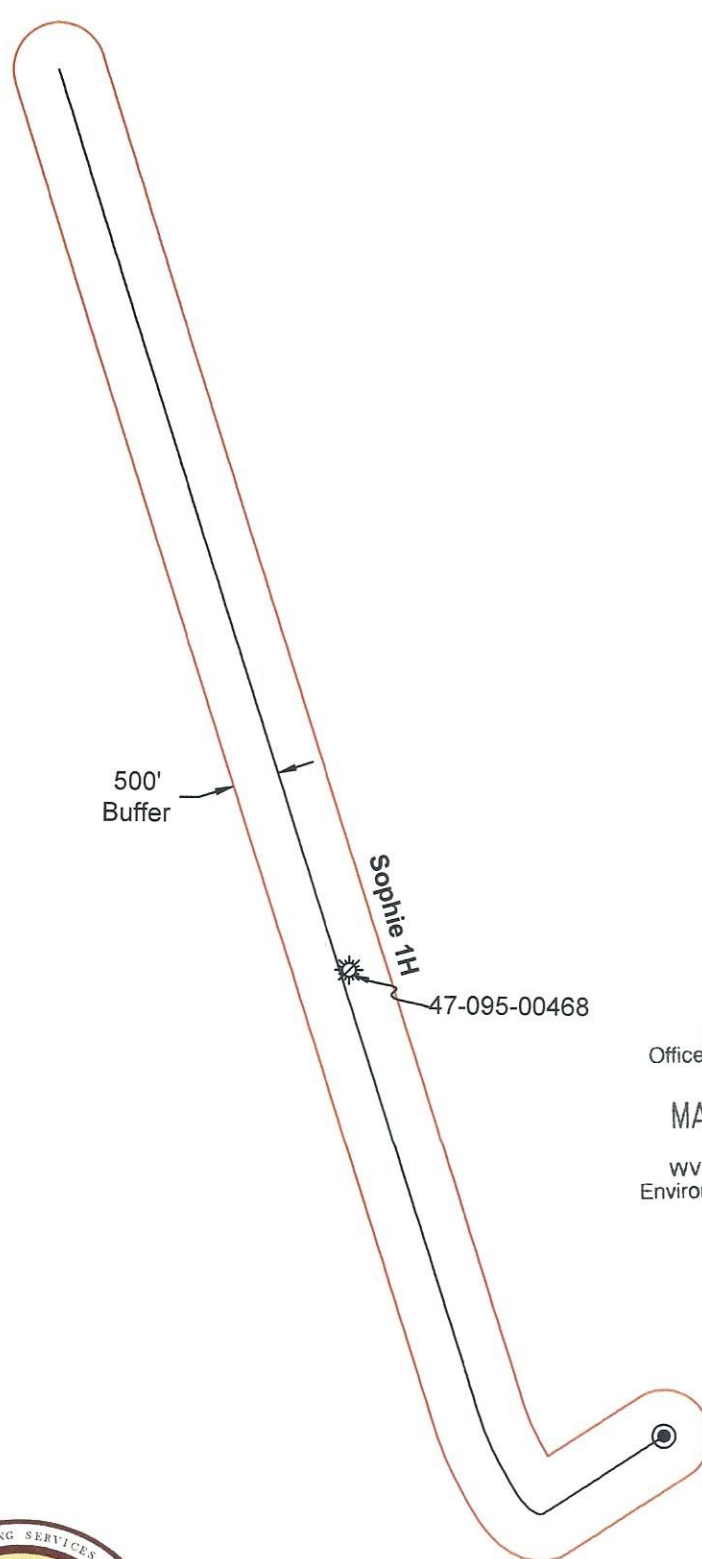
06/02/2023

LEGEND

- Proposed gas well
- ⊛ Existing Well, as noted
- ⊛ Digitized Well, as noted



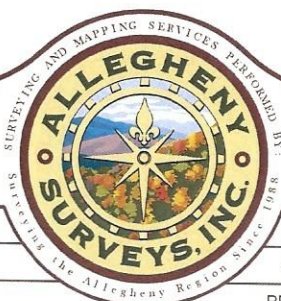
The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF: C. Lynch	DRAWN BY: J. Smith
RESEARCH: J. Miller	PREPARED: February 16, 2023
SURVEYED: Dec. 2016	PROJECT NO: 260-54-U-22
FIELD CREW: C.L., K.M.	DRAWING NO: Sophie 1H BHL MOD AOR

Sheet 1 of 1

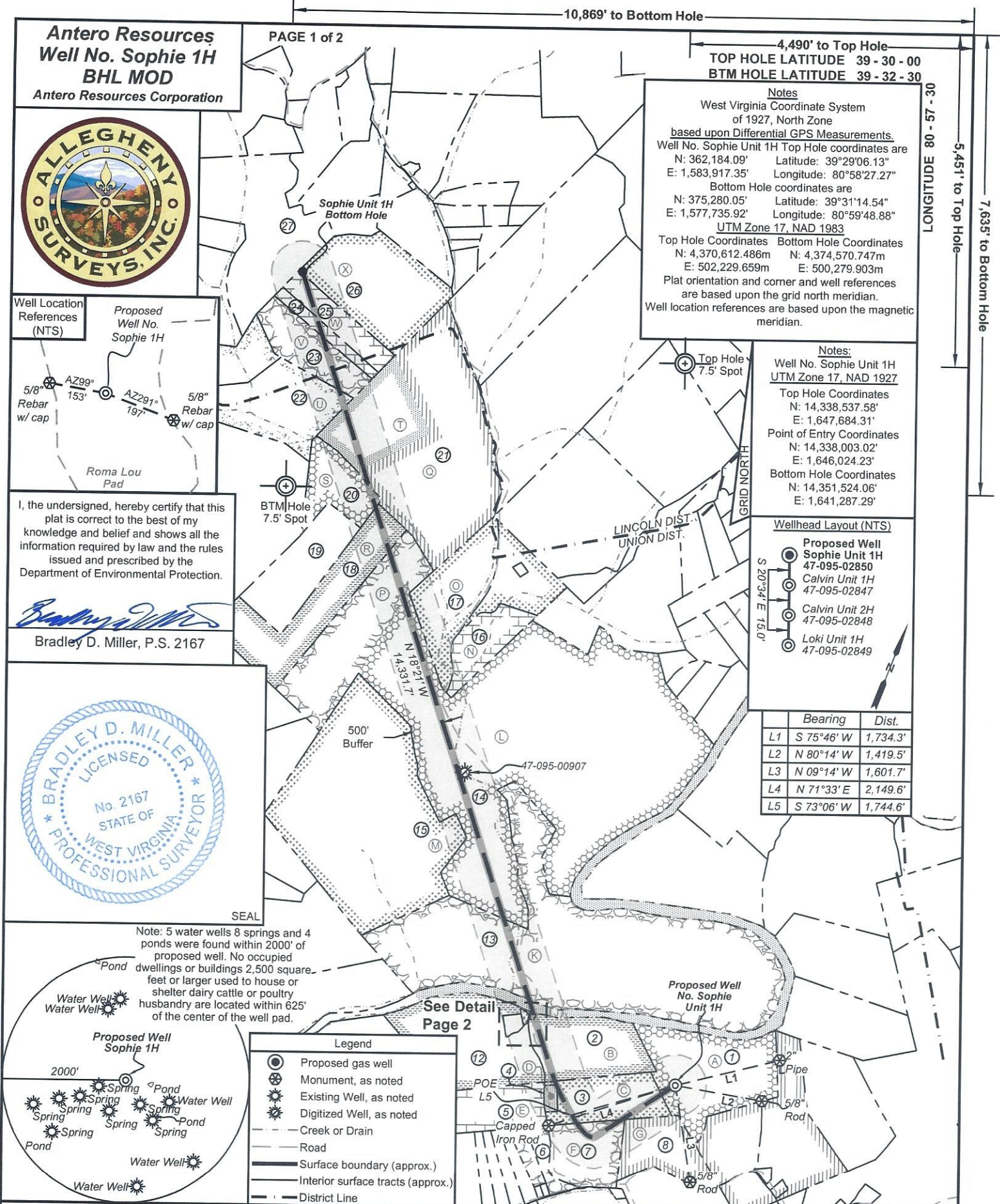


Scale: 1 inch = 2000 feet

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UWI (API Num)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
47095001468000	ADDIE KEYS	5495	UNKNOWN	UNKNOWN				

06/02/2023



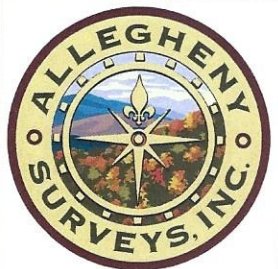
Antero Resources
Well No. Sophie 1H
BHL MOD
 Antero Resources Corporation

PAGE 1 of 2

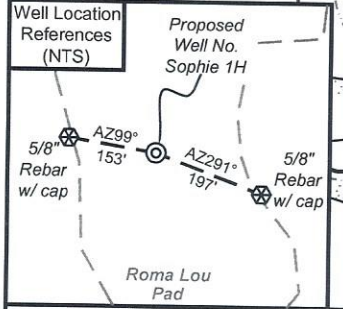
10,869' to Bottom Hole

4,490' to Top Hole
 TOP HOLE LATITUDE 39 - 30 - 00
 BTM HOLE LATITUDE 39 - 32 - 30

5,451' to Top Hole
 7,635' to Bottom Hole

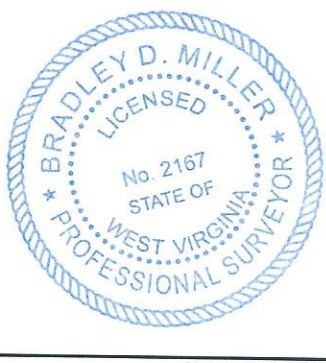


Notes
 West Virginia Coordinate System
 of 1927, North Zone
based upon Differential GPS Measurements.
 Well No. Sophie Unit 1H Top Hole coordinates are
 N: 362,184.09' Latitude: 39°29'06.13"
 E: 1,583,917.35' Longitude: 80°58'27.27"
 Bottom Hole coordinates are
 N: 375,280.05' Latitude: 39°31'14.54"
 E: 1,577,735.92' Longitude: 80°59'48.88"
UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,370,612.486m N: 4,374,570.747m
 E: 502,229.659m E: 500,279.903m
 Plat orientation and corner and well references
 are based upon the grid north meridian.
 Well location references are based upon the magnetic
 meridian.

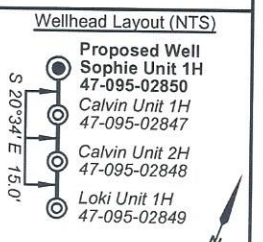


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

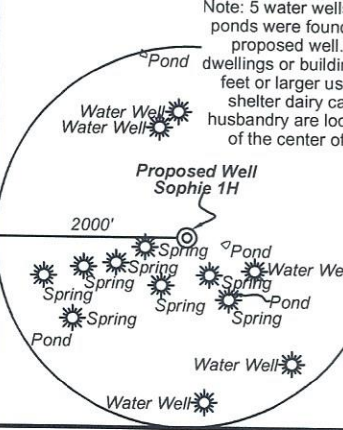
Bradley D. Miller
 Bradley D. Miller, P.S. 2167



Notes:
 Well No. Sophie Unit 1H
 UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,338,537.58'
 E: 1,647,684.31'
 Point of Entry Coordinates
 N: 14,338,003.02'
 E: 1,646,024.23'
 Bottom Hole Coordinates
 N: 14,351,524.06'
 E: 1,641,287.29'



	Bearing	Dist.
L1	S 75°46' W	1,734.3'
L2	N 80°14' W	1,419.5'
L3	N 09°14' W	1,601.7'
L4	N 71°33' E	2,149.6'
L5	S 73°06' W	1,744.6'



Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)
- District Line

FILE NO: 260-54-U-22
 DRAWING NO: Sophie Unit 1H BHL MOD
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 24 2023
 OPERATOR'S WELL NO. Sophie 1H
 API WELL NO
 47 - 095 - 02850
 STATE COUNTY PERMIT

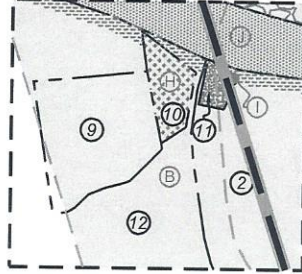
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built 883' WATERSHED: Outlet Middle Island Creek QUADRANGLE: BH: Paden City 41.95; 2.0; 27; 60.38; 107.929;
 DISTRICT: Union/Lincoln Ridgetop Royalties, LLC; Kevin L. Thomas, et ux; Donald H. Binegar, Jr, et ux; 38.87; 36.225;
 SURFACE OWNER: Antero Resources Corp. Ridgetop Appalachia, LLC; Shannon H. McCullough; Michael A. Howard; Haught Family Trust; Lester A. Smith, Jr.; David L. Stewart; Russell L. Bell; COUNTY: Tyler 06/02/2023 50.5;
 ROYALTY OWNER: Berna J. Hammel; J&N Management Enterprises, LLC (2); Sally & Mitchell Dunn; Roma Hart Mary Faye Grove; WVDNR; Steve D. Zechman & Linda M. Jensen; Norma L. Smith; ACREAGE: 60.38 57.23; 339.71; 58.70;
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION 57.6937; 151.50; 24;
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD LEASE NO: ACREAGE: 111.1; 59.9375; 26
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,600' MD 6,500' TVD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330



Detail (NTS)



ID	TM-Par	Owner	Bk/Pg	Acres
1	10-4.1	Antero Resources Corporation	OR12/739	60.38
2	9-9.1	Jennifer K. & Diane M. Thomas	AR46/754	40.00
3	10-4	Kevin L. & Tammy J. Thomas	OR7/290	32.22
4	9-13	Kevin L. & Tammy J. Thomas	OR7/290	2.00
5	9-12	Jimmy E. Patterson, et al	OR79/645	30.00
6	9-15.3	Billy D. & Roma L. Hart	WB21/443	4.50
7	9-16	Billy D. & Roma L. Hart	154/569	20.00
8	10-5.3	Richard Daniel Bowen	344/814	25.92
9	9-9.2	Samuel P. & Katina S. Smith	370/11	2.01
10	9-10	Jennifer K. & Diane M. Thomas	AR46/754	0.56
11	9-11	Jennifer K. & Diane M. Thomas	AR46/754	0.12
12	9-9	Patrick L. & Tammy M. Smith	341/695	58.50
13	9-4	Steven D. Zechman & Linda M. Jensen	348/422	250.00
14	5-16	Charity Gas Inc.	358/516	393.00
15	5-21	Lowell P. & Sharon D. Bee	348/149	180.60
16	5-15.3	David L. Stewart	WB39/431	38.00
17	5-15.2	Warren T. Stewart	501/702	40.00
18	5-13.1	Donald A. Quinif	308/511	57.69
19	5-14	Jeff Howard & Debra Metz	295/619	41.00
20	5-9	David L. Stewart	WB39/431	24.00
21	5-5	Antero Resources Corp.	598/600	173.00
22	5-3	Christopher D. & Betsy A. Metz	384/597	111.10
23	5-25	Clyde C. & Helen S. Dowler	168/90	27.00
24	5-6	Russell L. Bell	335/942	8.00
25	5-6.1	Russell L. Bell	335/940	18.00
26	11-12	Patrick & Kevin Hill, et al	584/619	59.95
27	11-47	John M. & Kara L. Garrett	656/399	82.39

Leases	
A	Berna J. Hammel
B	Mary Faye Grove
C	Sally & Mitchell Dunn
D	Kevin L. Thomas, et ux
E	Linda Lou Dennis
F	Roma Hart
G	J&N Management Enterprises, LLC
H	J&N Management Enterprises, LLC
I	J&N Management Enterprises, LLC
J	WVDNR
K	Steven D. Zechman & Linda M. Jensen
L	Haught Family Trust
M	Greenbrier Royalty Fund II, LLC
N	David L. Stewart
O	Warren T. Stewart
P	Norma L. Smith
Q	Ridgetop Appalachia, LLC
R	Lester A. Smith, Jr.
S	David L. Stewart
T	Donald H. Binegar, Jr, et ux
U	Michael A. Howard
V	Ridgetop Royalties
W	Russell L. Bell
X	Shannon H. McCullough

FILE NO: 260-54-U-22
 DRAWING NO: Sophie Unit 1H BHL MOD
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE: April 24 2023
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 DISTRICT: Union/Lincoln Ridgetop Royalties, LLC; Kevin L. Thomas, et ux; Donald H. Binegar, Jr, et ux; 38.87; 36.225;
 SURFACE OWNER: Antero Resources Corp. Haught Family Trust; Lester A. Smith, Jr.; David L. Stewart; Russell L. Bell; COUNTY: Tyler 42.00; 21.50.5;
 ROYALTY OWNER: Berna J. Hammel; J&N Management Enterprises, LLC (2); Sally & Mitchell Dunn; Roma Hart LEASE NO: _____ ACREAGE: 60.38 57.23; 339.71; 58.70;
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
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 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>A: Berna J. Hammel Lease</u> Berna J. Hammel	Antero Resources Corporation	1/8+	0587/0076
<u>C: Sally & Mitchell Dunn Lease</u> Sally & Mitchell Dunn	Antero Resources Corporation	1/8+	0602/0022
<u>G: J&N Management Enterprises, LLC Lease</u> J&N Management Enterprises, LLC	Antero Resources Corporation	1/8+	0591/0235
<u>F: Roma Hart Lease</u> Roma Hart	Antero Resources Corporation	1/8+	0429/0537
<u>C: Sally & Mitchell Dunn Lease</u> Sally & Mitchell Dunn	Antero Resources Corporation	1/8+	0602/0022
<u>D: Kevin L. Thomas, et ux Lease</u> Kevin L. Thomas, et ux	Antero Resources Corporation	1/8+	0251/0694
<u>C: Sally & Mitchell Dunn Lease</u> Sally & Mitchell Dunn	Antero Resources Corporation	1/8+	0602/0022
<u>B: Mary Faye Grove Lease</u> Mary Faye Grove	Antero Resources Corporation	1/8+	0573/0085
<u>I: J&N Management Enterprises, LLC Lease</u> J&N Management Enterprises, LLC	Antero Resources Corporation	1/8+	0223/0540
<u>J: WVDNR Lease</u> WVDNR	Antero Resources Corporation	1/8+	0121/0242
<u>K: Steven D. Zechman & Linda M. Jensen Lease</u> Steven D. Zechman & Linda M. Jensen	Antero Resources Corporation	1/8+	0105/0308
<u>L: Haight Family Trust Lease</u> Haight Family Trust Antero Resources Appalachian Corporation	Antero Resources Appalachian Corporation Antero Resources Corporation	1/8+ Name Change	0404/0244 0557/0430
<u>P: Norma L. Smith Lease</u> Norma L. Smith	Antero Resources Corporation	1/8+	0592/0214
<u>R: Lester A. Smith, Jr. Lease</u> Lester A. Smith, Jr.	Antero Resources Corporation	1/8+	0594/0728
<u>S: David L. Stewart Lease</u> David L. Stewart	Antero Resources Corporation	1/8+	0668/0105
<u>Q: Ridgetop Appalachia, LLC Lease</u> Ridgetop Appalachia, LLC	Antero Resources Corporation	1/8+	0205/0152
<u>T: Donald H. Binegar, Jr, et ux Lease</u> Donald H. Binegar, Jr, et ux	Antero Resources Corporation	1/8+	0247/0232

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MAY 24 2023
WV Department of
Environmental Protection

06/02/2023

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
 Chapter 22, Article 6A, Section 5(a)(5)
 IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
✓ <u>U: Michael A. Howard Lease</u> Michael A. Howard Siltstone Resources II, LLC	Siltstone Resources II, LLC Antero Resources Corporation	1/8+ Assignment	0597/0368 0199/0404
✓ <u>V: Ridgetop Royalties Lease</u> Ridgetop Royalties	Antero Resources Corporation	1/8+	0245/0798
✓ <u>W: Russell L. Bell Lease</u> Russell L. Bell	Antero Resources Corporation	1/8+	0627/0399

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – At least 7 mineral owners in tract. At least 75% of the royalty owners have executed a lease on the tract. The interests of the remaining co-tenants were acquired pursuant to the Co-tenancy Modernization and Majority Protection Act

RECEIVED
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 MAY 24 2023
 WV Department of
 Environmental Protection

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**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
X <u>Shannon H. McCullough Lease</u>	Shannon H. McCullough	Antero Resources Corporation	1/8+	0008/0224

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Jared Hurst
 Its: Vice President of Land



May 16, 2023

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Roma Lou Pad: Sophie Unit 1H (47-095-02850) Expedited.

Attached you will find the following:

- AOR
- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

If you have any questions please feel free to contact me at (303) 357-6959.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "S Gaspar".

Stefan Gaspar
Permitting Agent
Antero Resources Corporation

Enclosures

*Ch# 4019469
5000⁰⁰*

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06/02/2023