



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 21, 2023
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit Modification Approval for RPT8-6
47-095-02852-00-00

Lateral Extension

JAY-BEE OIL & GAS, INC.

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read "James A. Martin".

James A. Martin
Chief

Operator's Well Number: RPT8-6
Farm Name: Jack and Jeffrey Hair
U.S. WELL NUMBER: 47-095-02852-00-00
Horizontal 6A New Drill
Date Modification Issued: 08/21/2023

Promoting a healthy environment.

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Tyler McElroy Shirley 7 1/2'
Operator ID County District Quadrangle

2) Operator's Well Number: RPT8-6 Well Pad Name: RPT8

3) Farm Name/Surface Owner: Jack & Jeffrey Hair Public Road Access: Big Run Rd.

4) Elevation, current ground: 1245.5' Elevation, proposed post-construction: 1245.5'

5) Well Type (a) Gas Oil Underground Storage
Other _____
(b) If Gas Shallow Deep
Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Target Depth 6,935', Total Depth 17,283'

8) Proposed Total Vertical Depth: 6,935'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 17,283'

11) Proposed Horizontal Leg Length: 8,652.8'

12) Approximate Fresh Water Strata Depths: 215'

13) Method to Determine Fresh Water Depths: Well Record 47-095-02141

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 1,690'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	18 5/8"	New	J-55	87.5 lb./ft.	30'	30'	45 CTS
Surface	13 3/8"	New	H-40	48 lb./ft.	300'	300'	208 CTS
Intermediate 1	8 5/8"	New	J-55	24 lb./ft.	1,800'	1,800'	524.13 Cu ft/CTS
Intermediate 2							
Production	5 1/2"	New	P-110	20 lb./ft.	17,283'	17,283'	2,990 Cu ft/CTS
Tubing	N/A						**** 300' from surface
Liners	N/A						

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	18 5/8"	26"	0.435	2,250	50	Class A/L	1.19/1.15 CF per sack
Surface	13 3/8"	17 1/2"	0.330	1,730	1000	Class A/L	1.19/1.15 CF per sack
Intermediate 1	8 5/8"	11"	0.264	2,950	1,500	Class A/L	1.19/1.14 CF per sack
Intermediate 2							
Production	5 1/2"	7 7/8"	0.304	12,640	7,500	Class A/L	1.19/1.27 CF per sack
Tubing	N/A						
Liners	N/A						

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PACKERS

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to set conductor and surface casing, move in bottom hole rig drill on air to set intermediate casing, drill on air to top of curve (KOP). Load hole with OBM trip out pick up BHA for curve and lateral drill well to planned TD. Run production casing and cement per design. Move out rig move in frac company stimulate well with water and sand per frac design.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Approx 200' per state approx 8,500 bbls of water, 150,000-400,000 lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2,000 gallons 15% vol acid. 77 bpm @ 6,500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.64

22) Area to be disturbed for well pad only, less access road (acres): 8.69

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground.
Horizontal - Every 84' Spiral Centralizer.
Curve - Every 84' Spiral Centralizer.

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24) Describe all cement additives associated with each cement type:

Class A
o Surface string (13-3/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Cello-flake (if required)
o Intermediate String (8-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L)
o Production string (5-1/2") - 14.5 PPG - 50% Class A Cement, 50% Fly Ash, Bentonite, Fluid Loss (FL-66), Foam Preventer (FP-24), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (displacement only)
Class L
o Surface String (13-3/8") - 15.6 PPG - Class L Cement, 1.75% Calcium Chloride, Cello-flake (if required)
o Intermediate String (8-5/8") - 15.6 PPG - Class L Cement, 0.75% Calcium Chloride, Foam Preventer (FP-29L)
o Production String (5-1/2") - 14.5 PPG - 80% Class L, 20% Fly Ash, Bentonite, Fluid Loss (FL-66) Foam Preventer (FP-29L), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (Displacement only)

25) Proposed borehole conditioning procedures:

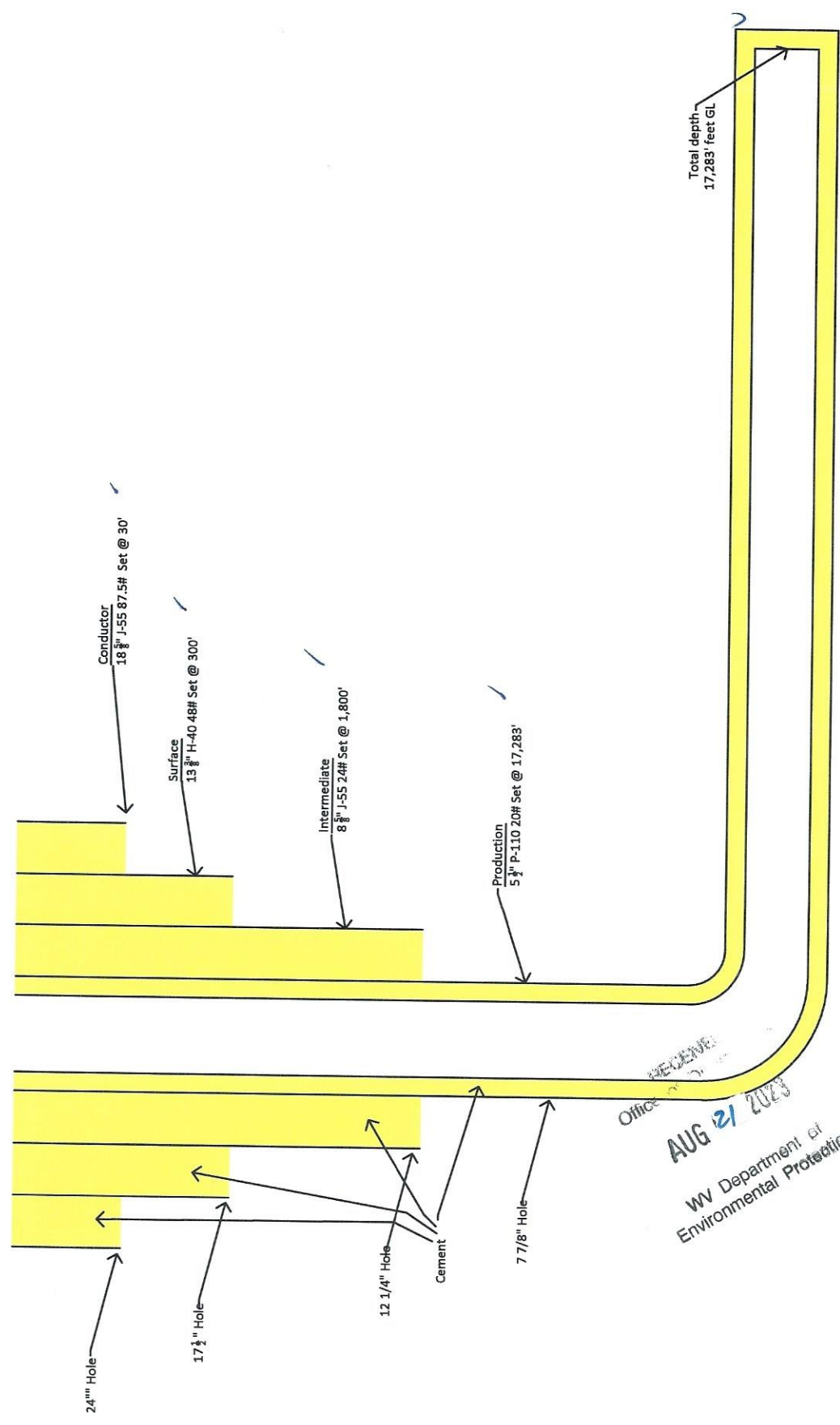
Air Hole: 17.5" hole for the 13 3/8" fresh water case-Circulate until clean with air. If soaping, slug then dry.
Air Hole: 11" hole for the 8 5/8 intermediate water case-Circulate until clean with air. If soaping, slug then dry.
7 7/8" hole for the 5 1/2 production case-Circulate with mud and sweeps for two times bottoms up. If needed, weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

*Note: Attach additional sheets as needed.

MFG
7-25-23

Jay-Bee Oil & Gas Inc.
Well Name: RPT8-6
GL Elevation: 1,245.5'

District: McElroy
County: Tyler
State: West Virginia



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DEEP WELL ADDITIONAL REQUIREMENTS

Below is a list of anticipated freshwater, saltwater, oil and gas, hydrogen sulfide, thief zones, high pressure and volume zones and their expected depths

- Freshwater - 204' (approx.)
- Big Injun - 1,800' (approx.)
- Gordon - 2,925' (approx.)
- Benson - 5,025' (approx.)
- Marcellus - 6,750' (approx.)

Possible H2S Zones:

- Onondaga - 6,925' (approx.)
- Huntersville - 7,350' (approx.)
- Oriskany - 7,800' (approx.)
- Helderburg - 7,925' (approx.)
- Newburg - 9,050' (approx.)
- Medina - 10,050' (approx.)
- Point Pleasant - 10,196' (approx)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	18 5/8"	NEW	J-55	87.5 lb/ft	30'	30'	45 cu/ft/CTS
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Liners	N/A						

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Tubing	N/A						
Liners	N/A						

Deep Well Flaring Operations Standards

(Operations and Process Completed by Jay-Bee Oil & Gas, Inc.)

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We do not anticipate using flaring for flow-back of the well. However, in the drilling process flaring may be used in situations required for safely drilling the well.

1. Purpose

- This procedure shall apply to the commissioning of Surface Well Testing equipment

08/25/2023

Well Site Safety Plan Anti-Collision Schematic RPT8-6

API 47-095-92536

Bottom Hole

API 47-095-01692-A

API 47-095-30611-A

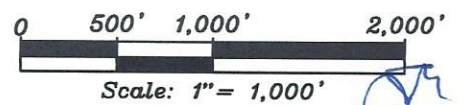
API 47-095-00173

API 47-095-00186-P

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Top Hole
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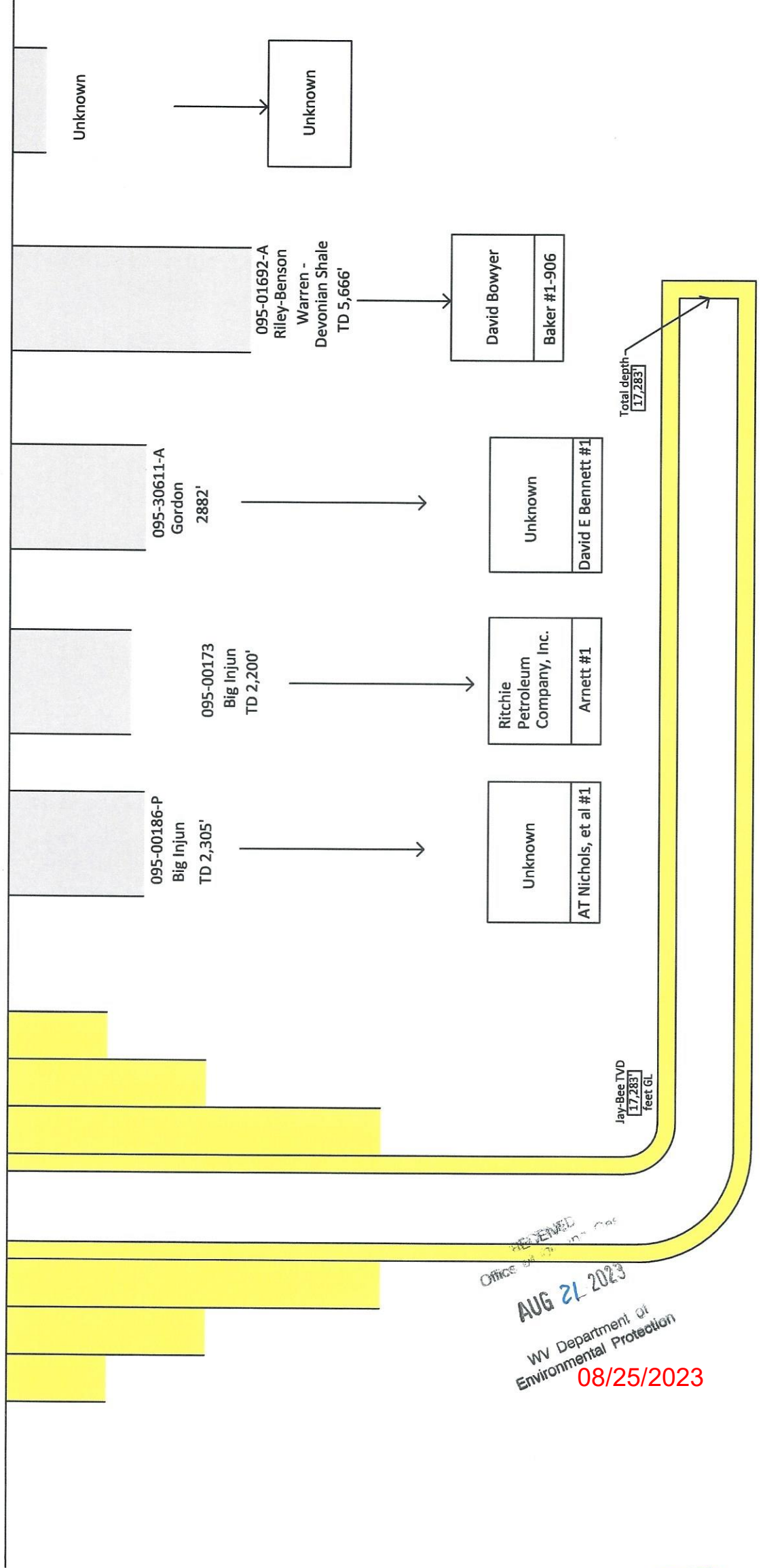
— LEGEND —
- - - - - 500' from Bore Path



Well Site Safety Plan Anti-Collision Schematic

Well Name: RPT8-6
 GL Elevation: 1245.5'

District: McElroy
 County: Tyler
 State: West Virginia



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SKC

Area of Review

RPT8-6 - 47-095-02852

API
095-00186-P
1,140'

API
095-00173
1,110'

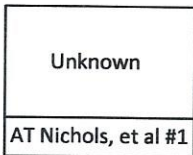
API
095-30611-A
1190'

API
095-01692-A
1,229'

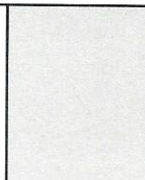
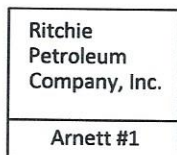
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095-92536
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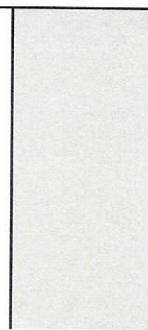
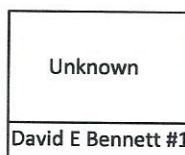
095-00186-P
Big Injun
TD 2,305'



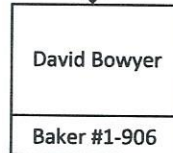
095-00173
Big Injun
TD 2,200'



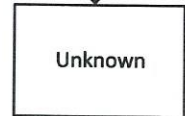
095-30611-A
Gordon
2882'



095-01692-A
Riley-Benson
Warren -
Devonian Shale
TD 5,666'



Unknown



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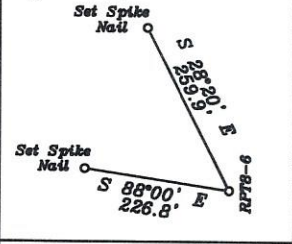
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SM

08/25/2023

References:

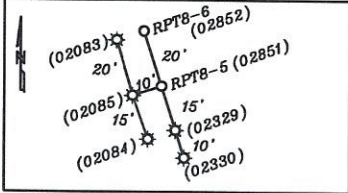


Notes:

- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

NUMBER	DIRECTION	DISTANCE
L1	N38°13'W	1911.5'
L2	S59°17'E	2004.0'

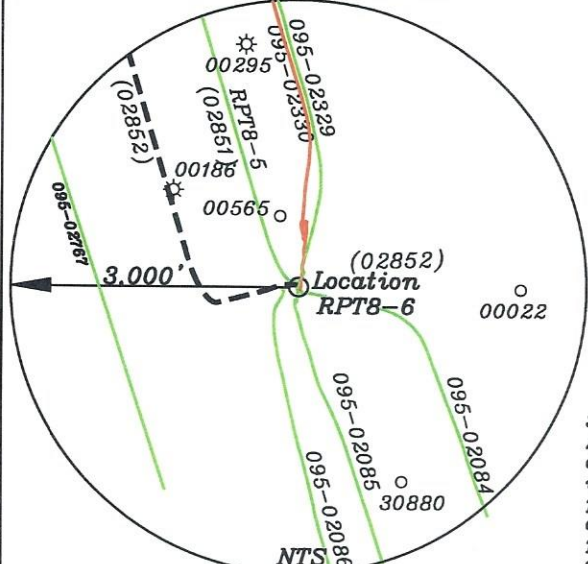
NUMBER	DIRECTION	DISTANCE
L3	N75°23'W	1195.0'



Top Hole
 Geo NAD 83- 39.483222 N, 80.786038 W
 UTM NAD 83(Meters)-4370424.33 N, 518046.82 E
 UTM NAD 83(Feet)-14338633.81 N, 1700786.07 E

Landing Point
 Geo NAD 83- 39.484004 N, 80.790150 W
 UTM NAD 83(Meters)-4370510.30 N, 518046.82 E
 UTM NAD 83(Feet)-14338915.89 N, 1698625.27 E

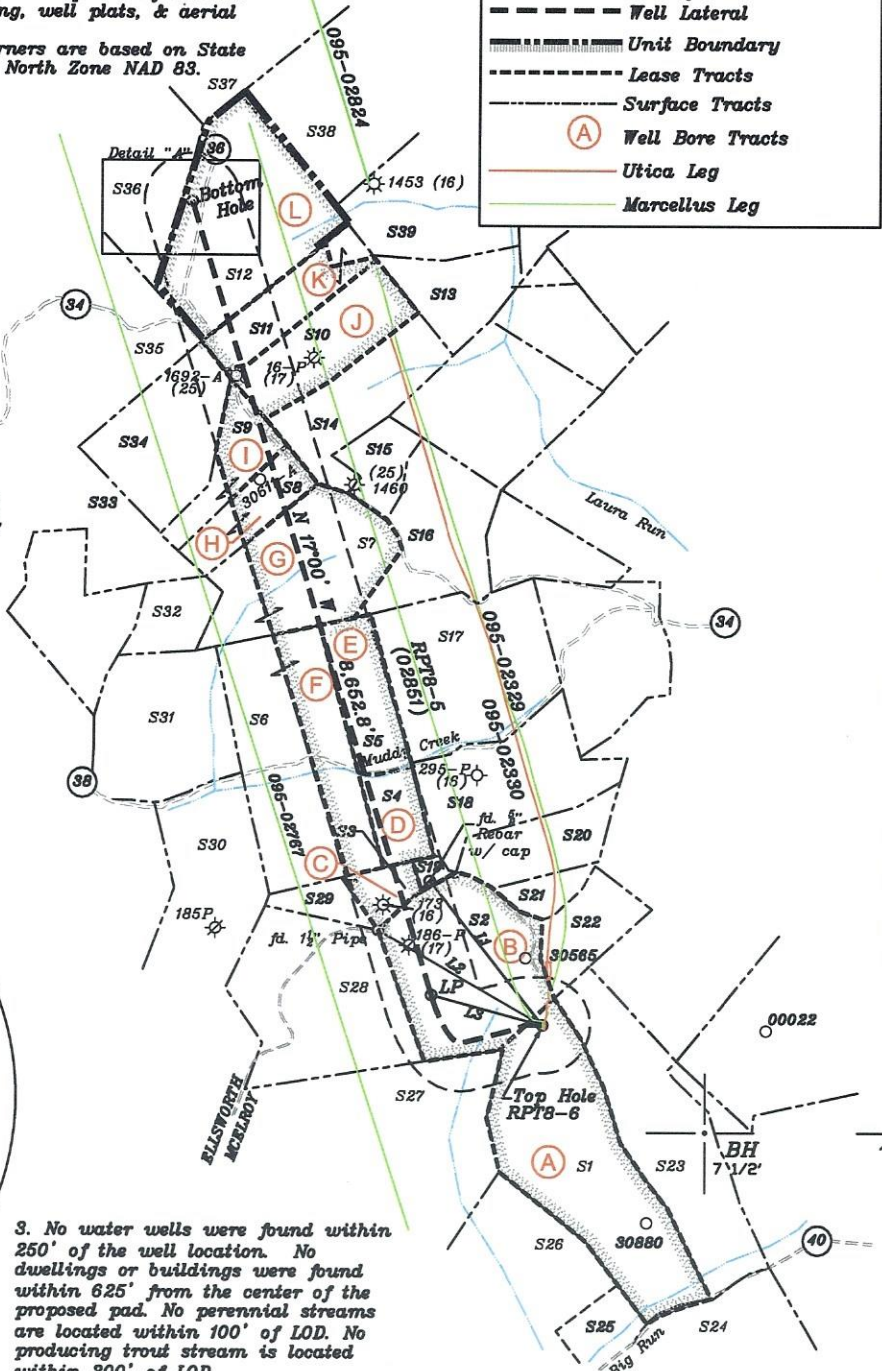
Bottom Hole
 Geo NAD 83- 39.506620 N, 80.799536 W
 UTM NAD 83(Meters)-4373018.37 N, 517234.05 E
 UTM NAD 83(Feet)-14347144.45 N, 1698958.72 E



3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

LEGEND

- 500' from Bore Path
- - - Well Lateral
- ▬ Unit Boundary
- - - Lease Tracts
- - - Surface Tracts
- (A) Well Bore Tracts
- Utica Leg
- Marcellus Leg

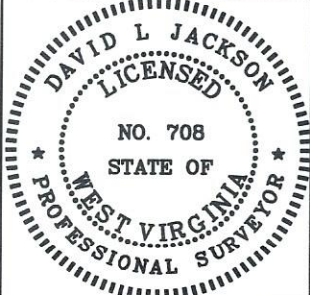


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE July 19, 2023
 OPERATOR'S WELL NO. RPT8-6
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION X WASTE DISPOSAL _____ STATE 47 COUNTY 095 PERMIT 02852
 (IF "GAS") PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION 1245.5' WATER SHED Big Run of Outlet Middle Island Creek (Top of)
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Shirley 7 1/2'

SURFACE OWNER Jack A. Hair & Jeffrey K Hair ACREAGE 85.0 Ac.
 OIL & GAS ROYALTY OWNER Jack A. Hair & Jeffrey K Hair LEASE ACREAGE 85.0 Ac.
 LEASE NO. See 08/25/2023

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MODIFICATION

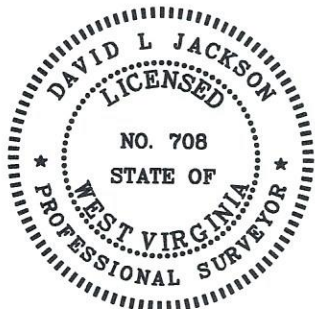
PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,935'; TMD = 17,283'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
 ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

SM 9-25-23

LONGITUDE 80-45-00 W (TH)
 LONGITUDE 80-47-30 W (BH)
 Bottom Hole 12,766'
 Top Hole 6,111'

form ww6

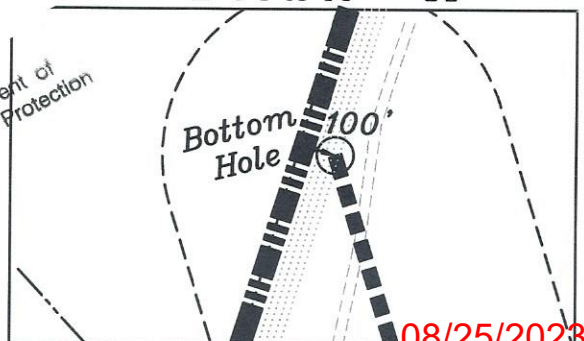
Parcels within Unit Boundary				
Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-02-17	JACK A HAIR & JEFFREY K HAIR	85
B	S2	05-02-02	JACK ALTON HAIR & JEFFREY HAIR	53.75
C	S3	02-23-04	JACK A HAIR & JEFFREY K HAIR	9.0
D	S4	02-23-27	LOUISA WEEKLEY, ESTATE	7.0
E	S4	02-23-01	MARGARET ADAMS	20.0
F	S6	02-23-02	DALE H & BETTY PARR	70.0
G	S7	02-17-56	J A WEEKLEY HEIRS, MONFORD NICHOLS & BETTY CUNNINGHAM	49.81
H	S8	02-16-34	J A WEEKLEY HEIRS, MONFORD NICHOLS & BETTY CUNNINGHAM	15.0
I	S9	02-16-33	JAMES A. WEEKLEY HRS	16.5
J	S10	02-17-57.2	RICHARD D & ERIKA L WILLIAMS	29.65
K	S11	02-17-57	RICHARD D & ERIKA L WILLIAMS	29.47
L	S12	02-16-31	CHRISTOPHER INVESMENTS, INC	60.0
Adjoining Parcels Ownership Table				
	Number	Tax Map -Parcel	Surface Owner	Acres
	S13	02-17-34	SAMUEL C & SHERRI L HAMMETT & ROBERT E HAMMETT	20.45
	S14	02-17-57.3	RICHARD D & ERIKA L WILLIAMS	31.22
	S15	02-17-57	RICHARD D & ERIKA L WILLIAMS	12.51
	S16	02-17-55	WANDA J PARR	34
	S17	02-23-08	DALE H & BETTY PARR	62
	S18	02-23-07	DALE H & BETTY PARR	46.5
	S19	02-23-05	JACK A HAIR & JEFFREY K HAIR	3
	S20	02-23-06	DALE H & BETTY PARR	18.62
	S21	02-23-6.1	DALE H & BETTY PARR	8.01
	S22	05-02-03	MICHAEL SHERWOOD	14.5
	S23	05-02-18	MICHAEL SHERWOOD	62.5
	S24	05-02-16	DUANE G NICHOLS	76.82
	S25	05-02-19	DUANE G NICHOLS, PHILLIP TODD NICHOLS & MORSE- BRANDT FAMILY TRUST	12.5
	S26	05-02-29.1	MICHAEL D MORSE TRUSTEE MORSE-BRANDT FAMILY TRUST	34.341
	S27	05-02-15	LEO W WIKER JOHN S WIKER & WILLIAM J WIKER	155.27
	S28	05-02-01	JACK HAIR & JEFFREY K HAIR	53.31
	S29	02-23-03	JACK A HAIR & JEFFREY K HAIR	9
	S30	02-22-13	CHRISTOPHER M N BLAKE	44.8
	S31	02-22-11	ANGELA KAY DEGUELLE & KATHY A BLAKE	45.983
	S32	02-22-10	LESLIE ANN HENDERSON	45.983
	S33	02-16-35	JAY A & NANCY L WRIGHT	40.81
	S34	02-16-32	JAMES A. WEEKLEY HRS	58
	S35	02-16-28	KENNETH & LORI TOMBLIN & MICHAEL TOMBLIN	290.32
	S36	02-16-30	CHRISTOPHER INVESMENTS INC	40
	S37	02-17-63	ROBERTS EDNA	110
	S38	02-17-58	CHRISTOPHER INVESMENTS INC	58.5
	S39	02-17-32	SHALYNN R MCGRAW	61.66



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Detail "A"



08/25/2023

P.S. 708

David L Jackson



Jay Bee
Oil & Gas

DRILLING
into the future

API #: 47-095-02852
WELL #: RPT8-6
DISTRICT: McFLROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 2 OF 3
DATE: 07/19/2023

Handwritten signature

Jay-Bee Oil & Gas, Inc. - RPT8-6 Permit - WW-6A1 Exhibit

Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	05-02-17	RPT8	Jeffrey A Hair	398/535	85.000
A	05-02-17	RPT8	Jack J Hair	398/528	85.000
B	05-02-02	T1-13	Drilling Appalachia Company	558/96	53.750
C	02-23-04	RPT11B	George Rex Arnette	381/618	9.000
D	02-23-27	T3109A2	Beulah Adams	420/651	7.000
E	02-23-01	T3109A1	Angie D Adams	405/802	20.000
F	02-23-02	T4002A	Cherie Lynn Howard Bennett	398/62	70.000
G	02-17-56	T3247	Robert L Archer	420/41	36.790
H	02-16-34	T3248A	Robert L Archer	385/354	7.990
I	02-16-33	T3248B	Betty Morehead	389/587	16.500
J	02-17-57.2	T3246A	Bounty Minerals, LLC	285/506	93.850
K	02-17-57	T3246A	Bounty Minerals, LLC	285/506	93.850
L	02-16-31	T3245	Bounty Minerals, LLC	270/774	60.000



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David L Jackson

08/25/2023



Jay Bee
Oil & Gas
DRILLING
into the future

API #: 47-095-02852
WELL #: RPT8-6
DISTRICT: McFLROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 3 OF 3
DATE: 07/19/2023

Jay-Bee Oil & Gas, Inc. - RPT8-6 Permit - WW-6A1 Exhibit

Tracts	Tax Map/Parcel	District	JB Tract #	First	Middle	Last	Lessee, Grantee, etc.	Royalty %	Deed Book/Page	Acres
A	05-02-17		RPT8	Jack	J.	Hair	Jay-Bee	≤12.5%	398/528	85.000
B	05-02-17		RPT8	Jeffrey	A.	Hair	Jay-Bee	≤12.5%	398/535	85.000
C	08-02-02		T1-13	Drilling Appalachia Company			Jay-Bee	≤12.5%	558/96	53.730
C	02-23-04		RPT1B	Bounty Minerals, LLC			Jay-Bee	≤12.5%	393/350	9.000
C	02-23-04		RPT1B	David	L.	Calvin	Jay-Bee	≤12.5%	369/300	9.000
C	02-23-04		RPT1B	George	Rex	Arnette	Jay-Bee	≤12.5%	381/618	9.000
C	02-23-04		RPT1B	Jack		Hair	Jay-Bee	≤12.5%	422/151	9.000
C	02-23-04		RPT1B	Jeffrey		Hair	Jay-Bee	≤12.5%	422/154	9.000
C	02-23-04		RPT1B	Megan	Mary	Keffer	Jay-Bee	≤12.5%	418/556	9.000
C	02-23-04		RPT1B	Myra		Arnette	Jay-Bee	≤12.5%	372/177	9.000
C	02-23-04		RPT1B	OXY USA Inc.			Jay-Bee	≤12.5%	369/300	9.000
C	02-23-04		RPT1B	Ritchie Petroleum Corp			Jay-Bee	≤12.5%	378/746	9.000
C	02-23-04		RPT1B	Sally		Weyrick	Jay-Bee	≤12.5%	370/517	9.000
D	02-23-27		T3109A2	Alice	Carol	Kuprowicz	Jay-Bee	≤12.5%	369/300	9.000
D	02-23-27		T3109A2	Almeda	Sue	James	Jay-Bee	≤12.5%	420/780	7.000
D	02-23-27		T3109A2	Audist	S.	Pancake	Jay-Bee	≤12.5%	422/48	7.000
D	02-23-27		T3109A2	Bennie	M.	Parr	Jay-Bee	≤12.5%	408/644	7.000
D	02-23-27		T3109A2	Bernard		Shorts	Jay-Bee	≤12.5%	477/633	7.000
D	02-23-27		T3109A2	Betty		Fazembaker	Jay-Bee	≤12.5%	469/283	7.000
D	02-23-27		T3109A2	Beulah	Sue	Adams	Jay-Bee	≤12.5%	477/736	7.000
D	02-23-27		T3109A2	Beverly	Sue	Henderson	Jay-Bee	≤12.5%	420/651	7.000
D	02-23-27		T3109A2	Beverly	Ann Tusie	Roberts	Jay-Bee	≤12.5%	419/758	7.000
D	02-23-27		T3109A2	Bonnie	K	Cage	Jay-Bee	≤12.5%	420/681	7.000
D	02-23-27		T3109A2	Brett	Lynn	Archer	Jay-Bee	≤12.5%	473/526	7.000
D	02-23-27		T3109A2	Brian		Ivers	Jay-Bee	≤12.5%	434/836	7.000
D	02-23-27		T3109A2	Brian	C	Cochran	Jay-Bee	≤12.5%	449/169	7.000
D	02-23-27		T3109A2	Bruce		Cochran	Jay-Bee	≤12.5%	421/188	7.000
D	02-23-27		T3109A2	Bruce		Lapp	Jay-Bee	≤12.5%	421/190	7.000
D	02-23-27		T3109A2	Candis	Lynn	Elder	Jay-Bee	≤12.5%	449/298	7.000
D	02-23-27		T3109A2	Carl	Norman	Goudy	Jay-Bee	≤12.5%	407/785	7.000
D	02-23-27		T3109A2	Charles	William	Bennett	Jay-Bee	≤12.5%	477/715	7.000
D	02-23-27		T3109A2	Charllotte	M.	Henderson, Jr.	Jay-Bee	≤12.5%	423/668	7.000
D	02-23-27		T3109A2	Clara	Sue	Claybourne Carrino	Jay-Bee	≤12.5%	419/315	7.000
D	02-23-27		T3109A2	Clemit	Delmas	Baker	Jay-Bee	≤12.5%	432/465	7.000
D	02-23-27		T3109A2	Connie Rae	Lough	Crawford	Jay-Bee	≤12.5%	416/21	7.000
D	02-23-27		T3109A2	Constance		Billiter	Jay-Bee	≤12.5%	420/683	7.000
D	02-23-27		T3109A2	Dale	and Betty	Ziadeh	Jay-Bee	≤12.5%	419/317	7.000
D	02-23-27		T3109A2	David		Parr	Jay-Bee	≤12.5%	421/182	7.000
D	02-23-27		T3109A2	Dean		Barle	Jay-Bee	≤12.5%	500/102	7.000
D	02-23-27		T3109A2	Debra	A.	Elder	Jay-Bee	≤12.5%	425/353	7.000
D	02-23-27		T3109A2	Debra		Bennett	Jay-Bee	≤12.5%	407/789	7.000
D	02-23-27		T3109A2	Debra Jo	L.	Brenz	Jay-Bee	≤12.5%	476/482	7.000
D	02-23-27		T3109A2	Diane	Adams	Snider	Jay-Bee	≤12.5%	421/427	7.000
D	02-23-27		T3109A2	Donna	D.	Tetrick	Jay-Bee	≤12.5%	425/353	7.000
D	02-23-27		T3109A2	Donna	Bennett	Chilcote	Jay-Bee	≤12.5%	430/101	7.000
D	02-23-27		T3109A2	Doreen		Kalam	Jay-Bee	≤12.5%	470/785	7.000
D	02-23-27		T3109A2	Earl	F.	Thomas	Jay-Bee	≤12.5%	512/49	7.000
D	02-23-27		T3109A2	Eleanor	Mae Eastham	Tausch	Jay-Bee	≤12.5%	420/825	7.000
D	02-23-27		T3109A2	Elmer		Black	Jay-Bee	≤12.5%	477/357	7.000
D	02-23-27		T3109A2	Estate of Janice		Poito	Jay-Bee	≤12.5%	473/547	7.000
D	02-23-27		T3109A2	Five Star Resources		Clements	Jay-Bee	≤12.5%	501/226	7.000
D	02-23-27		T3109A2	Five Star Resources LP		Hood	Jay-Bee	≤12.5%	447/495	7.000
D	02-23-27		T3109A2	Five Star Resources LP			Jay-Bee	≤12.5%	421/178	7.000
D	02-23-27		T3109A2	Five Star Resources LP			Jay-Bee	≤12.5%	420/666	7.000
D	02-23-27		T3109A2	Five Star Resources LP			Jay-Bee	≤12.5%	408/660	7.000
D	02-23-27		T3109A2	Five Star Resources LP			Jay-Bee	≤12.5%	421/180	7.000
D	02-23-27		T3109A2	Five Star Resources LP			Jay-Bee	≤12.5%	422/552	7.000

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D	02-23-27	T3109A2	Flora	M. Henderson	Havs	Jay-Bee	512.5%	407/802	7,000
D	02-23-27	T3109A2	Freda	L. Henderson	Thompson	Jay-Bee	512.5%	407/580	7,000
D	02-23-27	T3109A2	Gerald	M.	Mokry	Jay-Bee	512.5%	536/239	7,000
D	02-23-27	T3109A2	Glen		Barle	Jay-Bee	512.5%	425/353	7,000
D	02-23-27	T3109A2	Haley		Parr	Jay-Bee	512.5%	452/426	7,000
D	02-23-27	T3109A2	Hayden		Parr	Jay-Bee	512.5%	477/487	7,000
D	02-23-27	T3109A2	Henry		Myrick	Jay-Bee	512.5%	502/431	7,000
D	02-23-27	T3109A2	Howard	G	Hallmark	Jay-Bee	512.5%	424/109	7,000
D	02-23-27	T3109A2	Ilene		Holder	Jay-Bee	512.5%	434/836	7,000
D	02-23-27	T3109A2	Jana	M	Stenson	Jay-Bee	512.5%	434/747	7,000
D	02-23-27	T3109A2	Janice	M.	Bonner	Jay-Bee	512.5%	540/101	7,000
D	02-23-27	T3109A2	Jay-Bee Royalty		Corfield	Jay-Bee	512.5%	509/704	7,000
D	02-23-27	T3109A2	Jeanie	A.	Degarmo	Jay-Bee	512.5%	469/208	7,000
D	02-23-27	T3109A2	Jesse	Wayne	Shorts, III	Jay-Bee	512.5%	470/824	7,000
D	02-23-27	T3109A2	John	L.	Kallay, III.	Jay-Bee	512.5%	446/811	7,000
D	02-23-27	T3109A2	John	J.	Parr	Jay-Bee	512.5%	480/452	7,000
D	02-23-27	T3109A2	John	E.	Elder, Jr.	Jay-Bee	512.5%	407/796	7,000
D	02-23-27	T3109A2	Joseph	N.	Parr	Jay-Bee	512.5%	444/202	7,000
D	02-23-27	T3109A2	Joseph (Ellen)		Parr	Jay-Bee	512.5%	536/233	7,000
D	02-23-27	T3109A2	Josaphine	Mokry	Kovricka	Jay-Bee	512.5%	420/780	7,000
D	02-23-27	T3109A2	Joyce		Hinchee	Jay-Bee	512.5%	536/245	7,000
D	02-23-27	T3109A2	Judith	Remley	Phipps	Jay-Bee	512.5%	447/50	7,000
D	02-23-27	T3109A2	Judy	M.	Berkshire	Jay-Bee	512.5%	407/766	7,000
D	02-23-27	T3109A2	Jane	A. Henderson	Bermingham Sanderson	Jay-Bee	512.5%	428/514	7,000
D	02-23-27	T3109A2	Karen		Vann	Jay-Bee	512.5%	419/313	7,000
D	02-23-27	T3109A2	Kathryn	R.	Smith	Jay-Bee	512.5%	511/729	7,000
D	02-23-27	T3109A2	Keith	E.	Crawford, Jr.	Jay-Bee	512.5%	420/744	7,000
D	02-23-27	T3109A2	Kelei	D.	Crawford	Jay-Bee	512.5%	416/33	7,000
D	02-23-27	T3109A2	Kenneth	Andrew	Elder	Jay-Bee	512.5%	460/165	7,000
D	02-23-27	T3109A2	Kenneth	L.	Ivers	Jay-Bee	512.5%	449/298	7,000
D	02-23-27	T3109A2	Kevin	M.	Lapp	Jay-Bee	512.5%	420/744	7,000
D	02-23-27	T3109A2	Kia		Crawford	Jay-Bee	512.5%	449/229	7,000
D	02-23-27	T3109A2	Kimberly	B	Sowers	Jay-Bee	512.5%	452/426	7,000
D	02-23-27	T3109A2	Kyleigh	M.	Parr	Jay-Bee	512.5%	420/780	7,000
D	02-23-27	T3109A2	Larry		Stevens	Jay-Bee	512.5%	428/360	7,000
D	02-23-27	T3109A2	Larry		Weekley	Jay-Bee	512.5%	538/615	7,000
D	02-23-27	T3109A2	Laura		May	Jay-Bee	512.5%	415/804	7,000
D	02-23-27	T3109A2	Leona	Marie	Cline	Jay-Bee	512.5%	509/740	7,000
D	02-23-27	T3109A2	Leota Faye	Mend	Lee	Jay-Bee	512.5%	420/780	7,000
D	02-23-27	T3109A2	Linda		Cuprik	Jay-Bee	512.5%	427/294	7,000
D	02-23-27	T3109A2	Linda	Eastham	McCain	Jay-Bee	512.5%	514/539	7,000
D	02-23-27	T3109A2	Linda	Mokry	Minhinnette	Jay-Bee	512.5%	445/823	7,000
D	02-23-27	T3109A2	Linda	J.	Maeri	Jay-Bee	512.5%	420/653	7,000
D	02-23-27	T3109A2	Loranna	L.	Ferrell	Jay-Bee	512.5%	420/780	7,000
D	02-23-27	T3109A2	Lucille	A.	Adams	Jay-Bee	512.5%	423/123	7,000
D	02-23-27	T3109A2	Mark		Stevens	Jay-Bee	512.5%	421/723	7,000
D	02-23-27	T3109A2	Mary	E	Bennett	Jay-Bee	512.5%	419/321	7,000
D	02-23-27	T3109A2	Michael	Lee	Bennett	Jay-Bee	512.5%	430/838	7,000
D	02-23-27	T3109A2	Michael		Lough	Jay-Bee	512.5%	482/223	7,000
D	02-23-27	T3109A2	Michael	K.	Tusic	Jay-Bee	512.5%	504/363	7,000
D	02-23-27	T3109A2	Michelle	Eastham	Mains	Jay-Bee	512.5%	421/703	7,000
D	02-23-27	T3109A2	Nancy	Jo	Miller	Jay-Bee	512.5%	448/46	7,000
D	02-23-27	T3109A2	Nancy	Ann	Stewart	Jay-Bee	512.5%	448/46	7,000
D	02-23-27	T3109A2	Nancy	Mokry	Kucharski	Jay-Bee	512.5%	544/447	7,000
D	02-23-27	T3109A2	Patricia		Maxwell	Jay-Bee	512.5%	448/46	7,000
D	02-23-27	T3109A2	Paula		Lewis	Jay-Bee	512.5%	448/46	7,000
D	02-23-27	T3109A2	Reggie		Evans	Jay-Bee	512.5%	448/46	7,000
D	02-23-27	T3109A2	Phyllis		Miller	Jay-Bee	512.5%	428/514	7,000
D	02-23-27	T3109A2	Randy	G.	Parr	Jay-Bee	512.5%	480/279	7,000
D	02-23-27	T3109A2	Raymond	(Bennie)	Parr	Jay-Bee	512.5%	485/193	7,000
D	02-23-27	T3109A2	Richard	L.	Kinkes, Sr.	Jay-Bee	512.5%	484/93	7,000
D	02-23-27	T3109A2	Robert		Clements	Jay-Bee	512.5%	424/437	7,000
D	02-23-27	T3109A2	Robert	E.	Eastham	Jay-Bee	512.5%	428/514	7,000
D	02-23-27	T3109A2	Robert	A.	Miller	Jay-Bee	512.5%	432/508	7,000
D	02-23-27	T3109A2	Roger		Claybourne	Jay-Bee	512.5%		7,000

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D	02-23-27	T3109A2	Roger	L.	Eastham	Jay-Bee	≤12.5%	418/546	7,000
D	02-23-27	T3109A2	Ronald	D.	Weekley	Jay-Bee	≤12.5%	416/15	7,000
D	02-23-27	T3109A2	Ronald L. & Lara Lea Huffman			Jay-Bee	≤12.5%	421/188	7,000
D	02-23-27	T3109A2	Ronald L. & Lara Lea Huffman			Jay-Bee	≤12.5%	421/190	7,000
D	02-23-27	T3109A2	Rondi	A.	Mosteller	Jay-Bee	≤12.5%	416/136	7,000
D	02-23-27	T3109A2	Sandra	Fav	Young	Jay-Bee	≤12.5%	416/98	7,000
D	02-23-27	T3109A2	Seiena M. & David M. Stroughin			Jay-Bee	≤12.5%	416/29	7,000
D	02-23-27	T3109A2	Sherry	Mega	Claybourne	Jay-Bee	≤12.5%	432/418	7,000
D	02-23-27	T3109A2	Shirly	Norman	Baker, Jr.	Jay-Bee	≤12.5%	416/25	7,000
D	02-23-27	T3109A2	Shyann	N.	Parr	Jay-Bee	≤12.5%	452/426	7,000
D	02-23-27	T3109A2	Sistersville	General	Hospital Foundation	Jay-Bee	≤12.5%	425/261	7,000
D	02-23-27	T3109A2	Stanley	William	Black	Jay-Bee	≤12.5%	477/357	7,000
D	02-23-27	T3109A2	Stella	W.	Kinkes	Jay-Bee	≤12.5%	422/232	7,000
D	02-23-27	T3109A2	Stephanie		Walters	Jay-Bee	≤12.5%	416/169	7,000
D	02-23-27	T3109A2	Stephen	R.	Henderson	Jay-Bee	≤12.5%	423/508	7,000
D	02-23-27	T3109A2	Sue		Leonhart	Jay-Bee	≤12.5%	473/465	7,000
D	02-23-27	T3109A2	Sue	Ann	Walter	Jay-Bee	≤12.5%	423/660	7,000
D	02-23-27	T3109A2	Terry	Adams	Barnes	Jay-Bee	≤12.5%	421/843	7,000
D	02-23-27	T3109A2	Theresa		Bennett	Jay-Bee	≤12.5%	422/54	7,000
D	02-23-27	T3109A2	Theresa	L. Berkshire	Plank	Jay-Bee	≤12.5%	449/301	7,000
D	02-23-27	T3109A2	Timothy	David	Adams	Jay-Bee	≤12.5%	421/203	7,000
D	02-23-27	T3109A2	Tisha		Potts	Jay-Bee	≤12.5%	511/696	7,000
D	02-23-27	T3109A2	Toby		Martin	Jay-Bee	≤12.5%	476/452	7,000
D	02-23-27	T3109A2	Trena	M.	Ross	Jay-Bee	≤12.5%	424/733	7,000
D	02-23-27	T3109A2	Trust for the Use & Benefit of David Roelofs, a Minor			Jay-Bee	≤12.5%	421/405	7,000
D	02-23-27	T3109A2	Una	Mae	Henderson	Jay-Bee	≤12.5%	425/415	7,000
D	02-23-27	T3109A2	United Spinal Assoc FKA Eastern Paralyzed Veterans assoc			Jay-Bee	≤12.5%	470/715	7,000
D	02-23-27	T3109A2	Vernon	Alan	Stevens	Jay-Bee	≤12.5%	422/36	7,000
D	02-23-27	T3109A2	Vietie	L.	Hossman	Jay-Bee	≤12.5%	511/657	7,000
D	02-23-27	T3109A2	Victor Allen	Lorraine B	Weekley	Jay-Bee	≤12.5%	419/319	7,000
D	02-23-27	T3109A2	Walton L.	(& Barbara A.)	Parr	Jay-Bee	≤12.5%	445/402	7,000
D	02-23-27	T3109A2	Wanda	June	Parr	Jay-Bee	≤12.5%	468/141	7,000
D	02-23-27	T3109A2	William	E.	Eastham	Jay-Bee	≤12.5%	427/290	7,000
D	02-23-27	T3109A2	Wilma	Mae	Weekley	Jay-Bee	≤12.5%	418/716	7,000
E	02-23-01	T3109A1	Alicia	Dartene	Warner Adams	Jay-Bee	≤12.5%	409/810	20,000
E	02-23-01	T3109A1	Angela	K.	Worsham	Jay-Bee	≤12.5%	407/350	20,000
E	02-23-01	T3109A1	Angie	D.	Adams	Jay-Bee	≤12.5%	405/802	20,000
E	02-23-01	T3109A1	Anita	D.	Wells	Jay-Bee	≤12.5%	426/568	20,000
E	02-23-01	T3109A1	Anna Jane	Dunkley	McClure	Jay-Bee	≤12.5%	403/333	20,000
E	02-23-01	T3109A1	Austin		Fletcher	Jay-Bee	≤12.5%	412/754	20,000
E	02-23-01	T3109A1	Barbara	Jo	Amos	Jay-Bee	≤12.5%	402/733	20,000
E	02-23-01	T3109A1	Betty	Louise	Craven	Jay-Bee	≤12.5%	399/238	20,000
E	02-23-01	T3109A1	Beulah		Adams	Jay-Bee	≤12.5%	397/555	20,000
E	02-23-01	T3109A1	Brenda	Licht	Parr	Jay-Bee	≤12.5%	405/701	20,000
E	02-23-01	T3109A1	Brian	C.	Lapp	Jay-Bee	≤12.5%	456/580	20,000
E	02-23-01	T3109A1	Charles	T.	Adams	Jay-Bee	≤12.5%	400/28	20,000
E	02-23-01	T3109A1	Charles	Edward	Camerlinh	Jay-Bee	≤12.5%	399/238	20,000
E	02-23-01	T3109A1	Christina	L.	Birtle	Jay-Bee	≤12.5%	407/148	20,000
E	02-23-01	T3109A1	Connie	A.	Caldwell	Jay-Bee	≤12.5%	398/568	20,000
E	02-23-01	T3109A1	Debra	Adams	Tetrick	Jay-Bee	≤12.5%	412/752	20,000
E	02-23-01	T3109A1	Debra	Ann	Devore	Jay-Bee	≤12.5%	397/576	20,000
E	02-23-01	T3109A1	Five Star Resources	L.	Licht	Jay-Bee	≤12.5%	398/618	20,000
E	02-23-01	T3109A1	Gregory	James	Meeks	Jay-Bee	≤12.5%	410/130	20,000
E	02-23-01	T3109A1	James		Benefiel	Jay-Bee	≤12.5%	396/588	20,000
E	02-23-01	T3109A1	Janie	Jay Bee Royalty	Jay-Bee	Jay-Bee	≤12.5%	399/236	20,000
E	02-23-01	T3109A1	JoDeen	Blake	Stanley	Jay-Bee	≤12.5%	540/87	20,000
E	02-23-01	T3109A1	Kathelcene	Marie	Adams	Jay-Bee	≤12.5%	510/693	20,000
E	02-23-01	T3109A1	Kathy	Lynn Licht	Johnson	Jay-Bee	≤12.5%	415/231	20,000
E	02-23-01	T3109A1	Katrina	L.	Meeks	Jay-Bee	≤12.5%	408/163	20,000
E	02-23-01	T3109A1	Kevin	E.	Blake	Jay-Bee	≤12.5%	396/588	20,000
E	02-23-01	T3109A1	Kevin	L.	Lapp	Jay-Bee	≤12.5%	510/674	20,000
E	02-23-01	T3109A1	Larry	Mark	Adams	Jay-Bee	≤12.5%	456/580	20,000
E	02-23-01	T3109A1	Laura	Leo	Roelofs	Jay-Bee	≤12.5%	399/539	20,000
E	02-23-01	T3109A1	Leo	Rex	Ferrebee	Jay-Bee	≤12.5%	411/448	20,000
E	02-23-01	T3109A1	Leo	Rex	Ferrebee	Jay-Bee	≤12.5%	402/735	20,000

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E	02-23-01	T3109A1	Leona	Marie	Clime	Jay-Bee	≤12.5%	397/582	20,000
E	02-23-01	T3109A1	Levi		Fletcher	Jay-Bee	≤12.5%	401/253	20,000
E	02-23-01	T3109A1	Linda	Marie	Camerlin	Jay-Bee	≤12.5%	399/238	20,000
E	02-23-01	T3109A1	Loranna	L.	Ferrell	Jay-Bee	≤12.5%	397/582	20,000
E	02-23-01	T3109A1	Lorraine	B.	Weekley	Jay-Bee	≤12.5%	415/219	20,000
E	02-23-01	T3109A1	Lucille	A.	Adams	Jay-Bee	≤12.5%	399/234	20,000
E	02-23-01	T3109A1	Phillip	Randall	Irvin	Jay-Bee	≤12.5%	411/630	20,000
E	02-23-01	T3109A1	Ronald	D.	Weekley	Jay-Bee	≤12.5%	397/582	20,000
E	02-23-01	T3109A1	Rondi	A.	Mosteller	Jay-Bee	≤12.5%	397/582	20,000
E	02-23-01	T3109A1	Rondia	Jo	Smith	Jay-Bee	≤12.5%	398/556	20,000
E	02-23-01	T3109A1	Sandra	Jane	Mann	Jay-Bee	≤12.5%	398/560	20,000
E	02-23-01	T3109A1	Stanley B.	& Tommy Sue	Adams	Jay-Bee	≤12.5%	400/30	20,000
E	02-23-01	T3109A1	Stephanie	R.	Walters	Jay-Bee	≤12.5%	397/582	20,000
E	02-23-01	T3109A1	Terry	Adams	Barnes	Jay-Bee	≤12.5%	400/168	20,000
E	02-23-01	T3109A1	Terry	J.	Bocanelli	Jay-Bee	≤12.5%	402/727	20,000
E	02-23-01	T3109A1	The Arthur N. (Norman)	Umpleby Trust, Mrs. Stanley James Cox (Trustee)		Jay-Bee	≤12.5%	435/3	20,000
E	02-23-01	T3109A1	Three Rivers Royalty II, LLC			Jay-Bee	≤12.5%	395/767	20,000
E	02-23-01	T3109A1	Timothy	D.	Adams	Jay-Bee	≤12.5%	411/594	20,000
E	02-23-01	T3109A1	Tricia	M.	Feldmeier	Jay-Bee	≤12.5%	402/723	20,000
E	02-23-01	T3109A1	Trust for the Use & Benefit of David Roelofs, a Minor			Jay-Bee	≤12.5%	411/448	20,000
E	02-23-01	T3109A1	Vincent	Paul	Camerlin	Jay-Bee	≤12.5%	399/238	20,000
E	02-23-01	T3109A1	William (Billy)	(Wilma)	Adams	Jay-Bee	≤12.5%	425/413	20,000
F	02-23-02	T4002A	Angela		DeGuelle	Jay-Bee	≤12.5%	406/567	70,000
F	02-23-02	T4002A	Antero Minerals LLC			Jay-Bee	≤12.5%	400/798	70,000
F	02-23-02	T4002A	Antero Minerals LLC			Jay-Bee	≤12.5%	400/336	70,000
F	02-23-02	T4002A	Arnold		Schulberg	Jay-Bee	≤12.5%	400/336	70,000
F	02-23-02	T4002A	Berlin	K.	Zinn	Jay-Bee	≤12.5%	387/235	70,000
F	02-23-02	T4002A	Betty	Nichols Weekley	Morehead	Jay-Bee	≤12.5%	389/533; 389/593	70,000
F	02-23-02	T4002A	Betty	Henderson	Nicoles	Jay-Bee	≤12.5%	398/64	70,000
F	02-23-02	T4002A	Beverly	Lewis	Stutzman	Jay-Bee	≤12.5%	395/332	70,000
F	02-23-02	T4002A	Carla	M.	Wilt	Jay-Bee	≤12.5%	397/318	70,000
F	02-23-02	T4002A	Charles	A.	Kocher, Jr.	Jay-Bee	≤12.5%	398/624	70,000
F	02-23-02	T4002A	Cherie	Lynn Howard	Bennett	Jay-Bee	≤12.5%	398/62	70,000
F	02-23-02	T4002A	Cheryl	Kocher	Harnan	Jay-Bee	≤12.5%	396/369	70,000
F	02-23-02	T4002A	Christopher	M.N.	Blake	Jay-Bee	≤12.5%	404/422	70,000
F	02-23-02	T4002A	Dale H.	& Betty	Parr	Jay-Bee	≤12.5%	385/701	70,000
F	02-23-02	T4002A	Daniel	A.	Ferrell	Jay-Bee	≤12.5%	389/829	70,000
F	02-23-02	T4002A	David	Mark	Wilcox	Jay-Bee	≤12.5%	387/233	70,000
F	02-23-02	T4002A	David A.	& Diana G.	Weekley	Jay-Bee	≤12.5%	404/528	70,000
F	02-23-02	T4002A	Donald &	Heidi L.	Huffman	Jay-Bee	≤12.5%	394/220	70,000
F	02-23-02	T4002A	Eric		Cochran	Jay-Bee	≤12.5%	394/220	70,000
F	02-23-02	T4002A	Five Star Resources			Jay-Bee	≤12.5%	394/220	70,000
F	02-23-02	T4002A	Gail	F.	Headley	Jay-Bee	≤12.5%	549/586	70,000
F	02-23-02	T4002A	Gary	L.	Weekley	Jay-Bee	≤12.5%	404/199	70,000
F	02-23-02	T4002A	Iris	E.	Ferrell	Jay-Bee	≤12.5%	405/769	70,000
F	02-23-02	T4002A	James	M.	Weekley	Jay-Bee	≤12.5%	405/606	70,000
F	02-23-02	T4002A	JayBee Royalty LLC			Jay-Bee	≤12.5%	405/606	70,000
F	02-23-02	T4002A	Jean	Ann	Gump	Jay-Bee	≤12.5%	549/586	70,000
F	02-23-02	T4002A	John	D	Kocher	Jay-Bee	≤12.5%	399/582	70,000
F	02-23-02	T4002A	John	Wayne	Weekley	Jay-Bee	≤12.5%	387/263	70,000
F	02-23-02	T4002A	Joseph	E.	Henderson	Jay-Bee	≤12.5%	397/333	70,000
F	02-23-02	T4002A	Kathalyn	Anne	Blake	Jay-Bee	≤12.5%	405/833	70,000
F	02-23-02	T4002A	Kathleen	A.	Henderson	Jay-Bee	≤12.5%	402/333	70,000
F	02-23-02	T4002A	Leshie	Anne	Henderson	Jay-Bee	≤12.5%	401/222	70,000
F	02-23-02	T4002A	Lewis	A.	Kocher	Jay-Bee	≤12.5%	406/771	70,000
F	02-23-02	T4002A	Linda	Katherine	Lee	Jay-Bee	≤12.5%	387/409	70,000
F	02-23-02	T4002A	Linda	Lou Howard	Campbell	Jay-Bee	≤12.5%	398/62	70,000
F	02-23-02	T4002A	Lois	E.	Booth	Jay-Bee	≤12.5%	398/622	70,000
F	02-23-02	T4002A	Loretta	Henderson	Wilmart	Jay-Bee	≤12.5%	400/713	70,000
F	02-23-02	T4002A	Lorraine	B.	Weekley	Jay-Bee	≤12.5%	561/719	70,000
F	02-23-02	T4002A	Margaret	B.	Lemasters	Jay-Bee	≤12.5%	395/334	70,000
F	02-23-02	T4002A	Mary		Daniello	Jay-Bee	≤12.5%	395/631	70,000
F	02-23-02	T4002A	Michael	A.	Kocher	Jay-Bee	≤12.5%	434/774	70,000
F	02-23-02	T4002A	Michael	L.	Weekley	Jay-Bee	≤12.5%	396/584	70,000
F	02-23-02	T4002A				Jay-Bee	≤12.5%	404/534	70,000

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F	02-23-02	T4002A	Norma	Louise	Franks	Jay-Bee	≤12.5%	387/259	70.000
F	02-23-02	T4002A	Norma	Jean	Henderson	Jay-Bee	≤12.5%	397/568	70.000
F	02-23-02	T4002A	Patricia	Carol	Fonner	Jay-Bee	≤12.5%	387/411	70.000
F	02-23-02	T4002A	Paula	S.	Ferrell	Jay-Bee	≤12.5%	404/80	70.000
F	02-23-02	T4002A	Philip	Ronald	Wilcox	Jay-Bee	≤12.5%	387/231	70.000
F	02-23-02	T4002A	Richard	Lee	White, II	Jay-Bee	≤12.5%	418/741	70.000
F	02-23-02	T4002A	Robert	J.	Kocher	Jay-Bee	≤12.5%	398/633	70.000
F	02-23-02	T4002A	Robert	P.	Kocher	Jay-Bee	≤12.5%	396/586	70.000
F	02-23-02	T4002A	Robert	Ernest	Weekley	Jay-Bee	≤12.5%	387/261	70.000
F	02-23-02	T4002A	Ronald	P.	Henderson, Et Ux	Jay-Bee	≤12.5%	397/335	70.000
F	02-23-02	T4002A	Sadie	T.	Weekley	Jay-Bee	≤12.5%	400/396	70.000
F	02-23-02	T4002A	Sandra		Metz	Jay-Bee	≤12.5%	405/600	70.000
F	02-23-02	T4002A	Sheldon	Armstrong	Ferrell	Jay-Bee	≤12.5%	387/257	70.000
F	02-23-02	T4002A	Sheryl	Rae	Hayes	Jay-Bee	≤12.5%	402/796	70.000
F	02-23-02	T4002A	Susan	L.	Deisordo	Jay-Bee	≤12.5%	406/715	70.000
F	02-23-02	T4002A	Susan	E.	Quinet	Jay-Bee	≤12.5%	400/7	70.000
F	02-23-02	T4002A	Tamie	Jo Howard	Clegg	Jay-Bee	≤12.5%	398/62	70.000
F	02-23-02	T4002A	Teresa	J.	Weekley Raber	Jay-Bee	≤12.5%	400/19	70.000
F	02-23-02	T4002A	Terry	Gene	Weekley	Jay-Bee	≤12.5%	404/536	70.000
F	02-23-02	T4002A	Wilma	Jean	White	Jay-Bee	≤12.5%	401/227	70.000
F	02-23-02	T4002A	Yvonne	M.	Minor, Et Vir	Jay-Bee	≤12.5%	397/314	70.000
G	02-17-56	T3247	Bethel		Bolton	Jay-Bee	≤12.5%	549/583	49.643
G	02-17-56	T3247	Betty		Morehead	Jay-Bee	≤12.5%	389/819	49.643
G	02-17-56	T3247	Betty		Morehead	Jay-Bee	≤12.5%	441/391	49.643
G	02-17-56	T3247	BP Mineral Holding II LLC			Jay-Bee	≤12.5%	369/300	49.643
G	02-17-56	T3247	Charles	F.	Kuehne II	Jay-Bee	≤12.5%	552/545	49.643
G	02-17-56	T3247	David		Kuehne	Jay-Bee	≤12.5%	549/565	49.643
G	02-17-56	T3247	Dennis	G.	Carroll	Jay-Bee	≤12.5%	549/571	49.643
G	02-17-56	T3247	Poss Minerals LLC			Jay-Bee	≤12.5%	549/577	49.643
G	02-17-56	T3247	Janet	W.	Wells	Jay-Bee	≤12.5%	547/7	49.643
G	02-17-56	T3247	Jeffrey	"John"	Fortney	Jay-Bee	≤12.5%	552/539	49.643
G	02-17-56	T3247	Johnnie	K.	Bailey	Jay-Bee	≤12.5%	552/539	49.643
G	02-17-56	T3247	Judy		Davis	Jay-Bee	≤12.5%	552/542	49.643
G	02-17-56	T3247	Karen		Williamson	Jay-Bee	≤12.5%	549/559	49.643
G	02-17-56	T3247	Linda		Seckman	Jay-Bee	≤12.5%	552/548	49.643
G	02-17-56	T3247	Lisa Stackpole, General Receiver per Special Commissioner's Lease			Jay-Bee	≤12.5%	558/117	49.643
G	02-17-56	T3247	Lori	A.	Kuehne	Jay-Bee	≤12.5%	552/545	49.643
G	02-17-56	T3247	Madelyn	Areher	Yost	Jay-Bee	≤12.5%	419/781	49.643
G	02-17-56	T3247	Marla		DiGiammaritho	Jay-Bee	≤12.5%	549/580	49.643
G	02-17-56	T3247	Michael	Alan	Waters	Jay-Bee	≤12.5%	549/568	49.643
G	02-17-56	T3247	Nathan	Trent	Waters	Jay-Bee	≤12.5%	549/568	49.643
G	02-17-56	T3247	OXY USA Inc.			Jay-Bee	≤12.5%	369/300	49.643
G	02-17-56	T3247	Pam		Fritch	Jay-Bee	≤12.5%	549/580	49.643
G	02-17-56	T3247	Riverwood Resources LLC			Jay-Bee	≤12.5%	549/577	49.643
G	02-17-56	T3247	Robert	L.	Areher	Jay-Bee	≤12.5%	420/41	49.643
G	02-17-56	T3247	Somerset Mineral LLC			Jay-Bee	≤12.5%	369/300	49.643
G	02-17-56	T3247	Tammy	K.	Blake	Jay-Bee	≤12.5%	549/568	49.643
G	02-17-56	T3247	Wayne		Kuehne	Jay-Bee	≤12.5%	549/574	49.643
H	02-16-34	T3248A	Bethel		Bolton	Jay-Bee	≤12.5%	549/583	15.000
H	02-16-34	T3248A	Betty		Morehead	Jay-Bee	≤12.5%	390/18	15.000
H	02-16-34	T3248A	Brenda		Morehead	Jay-Bee	≤12.5%	441/391	15.000
H	02-16-34	T3248A	Charles	F.	Kidwell	Jay-Bee	≤12.5%	536/634	15.000
H	02-16-34	T3248A	Keith	Keith	Kuehne II	Jay-Bee	≤12.5%	552/545	15.000
H	02-16-34	T3248A	Johnnie		Weizel	Jay-Bee	≤12.5%	523/231	15.000
H	02-16-34	T3248A	Johnnie	G.	Kuehne	Jay-Bee	≤12.5%	549/565	15.000
H	02-16-34	T3248A	Johnnie	G.	Carroll	Jay-Bee	≤12.5%	549/571	15.000
H	02-16-34	T3248A	Fossil Minerals Inc			Jay-Bee	≤12.5%	549/577	15.000
H	02-16-34	T3248A	Gary	L.	Stephen	Jay-Bee	≤12.5%	517/466	15.000
H	02-16-34	T3248A	Janet	W.	Wells	Jay-Bee	≤12.5%	547/7	15.000
H	02-16-34	T3248A	Janice	A.	Childers	Jay-Bee	≤12.5%	426/703	15.000
H	02-16-34	T3248A	Jeffrey	Neil	Fortney	Jay-Bee	≤12.5%	514/515	15.000
H	02-16-34	T3248A	John	W.	Frakehill	Jay-Bee	≤12.5%	523/259	15.000
H	02-16-34	T3248A	Johnnie	"John"	Bailey	Jay-Bee	≤12.5%	552/539	15.000
H	02-16-34	T3248A	Judy	K.	Davis	Jay-Bee	≤12.5%	552/542	15.000
H	02-16-34	T3248A	Karen	Williamson	Williamson	Jay-Bee	≤12.5%	549/559	15.000



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H		02-16-34	T3248A	Linda		Seckman	Jay-Bee	≤12.5%	552/548	15,000
H		02-16-34	T3248A	Lisa Stackpole, General Receiver per Special Commissioner		Seckman	Jay-Bee	≤12.5%	558/117	15,000
H		02-16-34	T3248A	Lori	A.	Kuehne	Jay-Bee	≤12.5%	552/545	15,000
H		02-16-34	T3248A	Madelyn	Archer	Yost	Jay-Bee	≤12.5%	385/354	15,000
H		02-16-34	T3248A	Margie	Arlene	Finn	Jay-Bee	≤12.5%	519/441	15,000
H		02-16-34	T3248A	Marla		DiGiammarino	Jay-Bee	≤12.5%	549/580	15,000
H		02-16-34	T3248A	Michael	Alan	Waters	Jay-Bee	≤12.5%	549/568	15,000
H		02-16-34	T3248A	Nathan	Trent	Waters	Jay-Bee	≤12.5%	549/562	15,000
H		02-16-34	T3248A	Pam		Fritch	Jay-Bee	≤12.5%	523/263	15,000
H		02-16-34	T3248A	Paty	Lou	Eddy	Jay-Bee	≤12.5%	519/85	15,000
H		02-16-34	T3248A	Penny		Bricker	Jay-Bee	≤12.5%	549/577	15,000
H		02-16-34	T3248A	Riverwood Resources LLC	L.	Archer	Jay-Bee	≤12.5%	385/354	15,000
H		02-16-34	T3248A	Robert		Willison	Jay-Bee	≤12.5%	519/59	15,000
H		02-16-34	T3248A	Sally		Stull	Jay-Bee	≤12.5%	514/500	15,000
H		02-16-34	T3248A	Tammy	K.	Blake	Jay-Bee	≤12.5%	549/568	15,000
H		02-16-34	T3248A	Taryn	E.	Pilling	Jay-Bee	≤12.5%	539/114	15,000
H		02-16-34	T3248A	Wayne		Kuehne	Jay-Bee	≤12.5%	549/574	15,000
H		02-16-33	T3248B	Betty		Morehead	Jay-Bee	≤12.5%	389/587	15,000
J		02-17-57.2	T3246A	Bounty Minerals, LLC			Jay-Bee	≤12.5%	285/506	29,550
K		02-17-57	T3246A	Bounty Minerals, LLC			Jay-Bee	≤12.5%	285/506	29,470
L		02-16-31	T3245	Bounty Minerals, LLC			Jay-Bee	≤12.5%	270/744	60,000

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 07/22/2023 **Date Permit Application Filed:** 08/01/2023

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

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08/25/2023

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provision in this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

08/25/2023

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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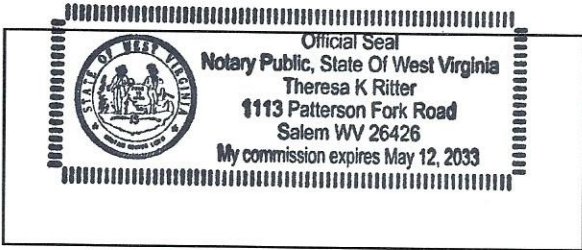
Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: epotesta@jaybeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 22 day of July, 2023.

Theresa K Ritter Notary Public

My Commission Expires May 12, 2033

WV Department of
Environmental Protection

RPT8-6 Pad and Surface Owners

Well	#	TM/Parcel	Name	Address
RPT8-6	A	05-02-17	Jack A. Hair ✓	1413 Walker Rd. Follansbee, WV 26037
RPT8-6	A	05-02-17	Jeffrey K. Hair ✓	69 Stonecreek Rd. Colliers WV 26035
RPT8-6	B	05-02-02	Jack A. Hair	1413 Walker Rd. Follansbee, WV 26037
RPT8-6	B	05-02-02	Jeffrey K. Hair	69 Stonecreek Rd. Colliers WV 26035
RPT8-6	C	2-23-04	Jack A. Hair	1413 Walker Rd. Follansbee, WV 26037
RPT8-6	C	2-23-04	Jeffrey K. Hair	69 Stonecreek Rd. Colliers WV 26035
RPT8-6	D	02-23-27	Lousia Weekley, Est. ✓	c/o Dale & Betty Parr 161 Hidden Ridge Ln. Colliers, WV 26035
RPT8-6	E	02-23-01	Margaret Adams ✓	220 Stephens Lane Paden City, WV 26159
RPT8-6	F	02-23-02	Dale H. & Betty Parr ✓	161 Hidden Ridge Ln. Colliers, WV 26035
RPT8-6	G	02-17-56	J.A. Weekley Heirs ✓	c/o Betty Morehead 41 Songbird Rd. St. Marys, WV 26170
RPT8-6	G	02-17-56	Betty Cunningham aka Morehead & Monford Nichols ✓	41 Songbird Rd. St. Marys, WV 26170
RPT8-6	H	02-16-34	J.A. Weekley Heirs	c/o Betty Morehead 41 Songbird Rd. St. Marys, WV 26170
RPT8-6	H	02-16-34	Betty Cunningham aka Morehead & Monford Nichols	41 Songbird Rd. St. Marys, WV 26170
RPT8-6	I	02-16-33	James A. Weekley Heirs	c/o Betty Morehead 41 Songbird Rd. St. Marys, WV 26170
RPT8-6	K	02-17-57.2	Richard D. & Erika L. Williams	56 Acorn Lane New Martinsville, WV 26155
RPT8-6	K	02-17-57	Richard D. & Erika L. Williams	56 Acorn Lane New Martinsville, WV 26155
RPT8-5	L	02-16-31	Christopher Investments, LLC	28 Lynnwood Dr. Vienna, WV 21555

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56 Acorn Lane
New Martinsville, WV 26155

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28 Lynnwood Dr.
Vienna, WV 21555

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Dale H. & Betty Parr
161 Hidden Ridge Ln.
Colliers, WV 26035

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c/o Betty Morehead
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St. Marys, WV 26170

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St. Marys, WV 26170

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Sent To: **Jack A. Hair**

Street: **1413 Walker Rd.**

City, State: **Follansbee, WV 26035**

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Adult Signature Restricted Delivery \$ _____

Postage \$ **2.07**

Total Postage and Fees \$ **9.97**

Sent To: **Jeffrey K. Hair**

Street: **69 Stonecreek Rd.**

City, State: **Colliers, WV 26035**

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Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ **2.07**

Total Postage and Fees \$ **9.97**

Sent To: **Margaret Adams**

Street: **220 Stephens Lane**

City, State: **Paden City, WV 26159**

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Jay-Bee Companies

Emily Potesta
Regulatory Agent

304-203-0665
epotesta1@jaybeeoil.com

August 17, 2023

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: API# – 47-095-02851 and 47-095-02852 – Jay-Bee Oil & Gas RPT8-5 & RPT8-6
Well Permit Modification

Dear Cragin –

Enclosed are 2 checks for the RPT8-5 and RPT8-6 modification applications. Our apologies on delay in getting these to your office.

If any further documentation is needed or you have any further questions, please contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent

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Jay-Bee Companies
 Emily Potesta
 Regulatory Agent

LC # 67398
 8/21/2023
 \$ 7500.00
 304-203-0665
 epotesta1@jaybeeoil.com

August 1, 2023

Permitting Office
 Office of Oil and Gas
 WV Department of Environmental Protection
 601 57th St. SE
 Charleston, WV 25304

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Re: API# - 47-095-02852 – Jay-Bee Oil & Gas RPT8-6 Well Permit Modification

To Whom It May Concern:

Enclosed is Jay-Bee Oil & Gas, Inc.'s RPT8-6 Well Permit Modification. This modification is to extend the lateral length for the RPT8-6 Well, by including a newly leased parcel. The following updated documents are included:

- Application Fees Check, including expedited fee
- WW-6B
- Well Bore
- WW-6A1
- Required Notices & Certified Mail Receipts
- WSSP exhibit updates
- Plat and Mylar

If any further documentation is needed or you have any further questions, please contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
 Regulatory Agent

08/25/2023