



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 24, 2023
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for RIPPLE UNIT 1H
47-095-02864-00-00

Lateral Extension

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, written in a cursive style.

Operator's Well Number: RIPPLE UNIT 1H
Farm Name: DAVID E BOWYER
U.S. WELL NUMBER: 47-095-02864-00-00
Horizontal 6A New Drill
Date Modification Issued: 07/24/2023

Promoting a healthy environment.

07/28/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corpora 494507062 095 - Tyler Lincoln Paden City 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Ripple Unit 1H MOD Well Pad Name: Dry Run Pad

3) Farm Name/Surface Owner: David E. Bowyer Public Road Access: Old Run Road

4) Elevation, current ground: 1007' Elevation, proposed post-construction: _____

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow Deep _____
Horizontal _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 6700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 27100' MD

11) Proposed Horizontal Leg Length: 17847'

12) Approximate Fresh Water Strata Depths: 375', 520'

13) Method to Determine Fresh Water Depths: 47095002750000 Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1653'

15) Approximate Coal Seam Depths: None Anticipated

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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7/20/23

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	79#	100'	100' ✓	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J/K-55	54.5#	570'	570' ✓	CTS, 594 Cu. Ft.
Coal	9-5/8"	New	J-/K55	36#	2500'	2500' ✓	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110CY	20#	27100'	27100' ✓	CTS, 5901 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.375"	2250	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	14,360	2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 22.85 acres

22) Area to be disturbed for well pad only, less access road (acres): 9.70 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class G/H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

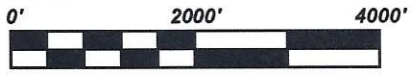
*Note: Attach additional sheets as needed.

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JUL 24 2023 Page 3 of 3

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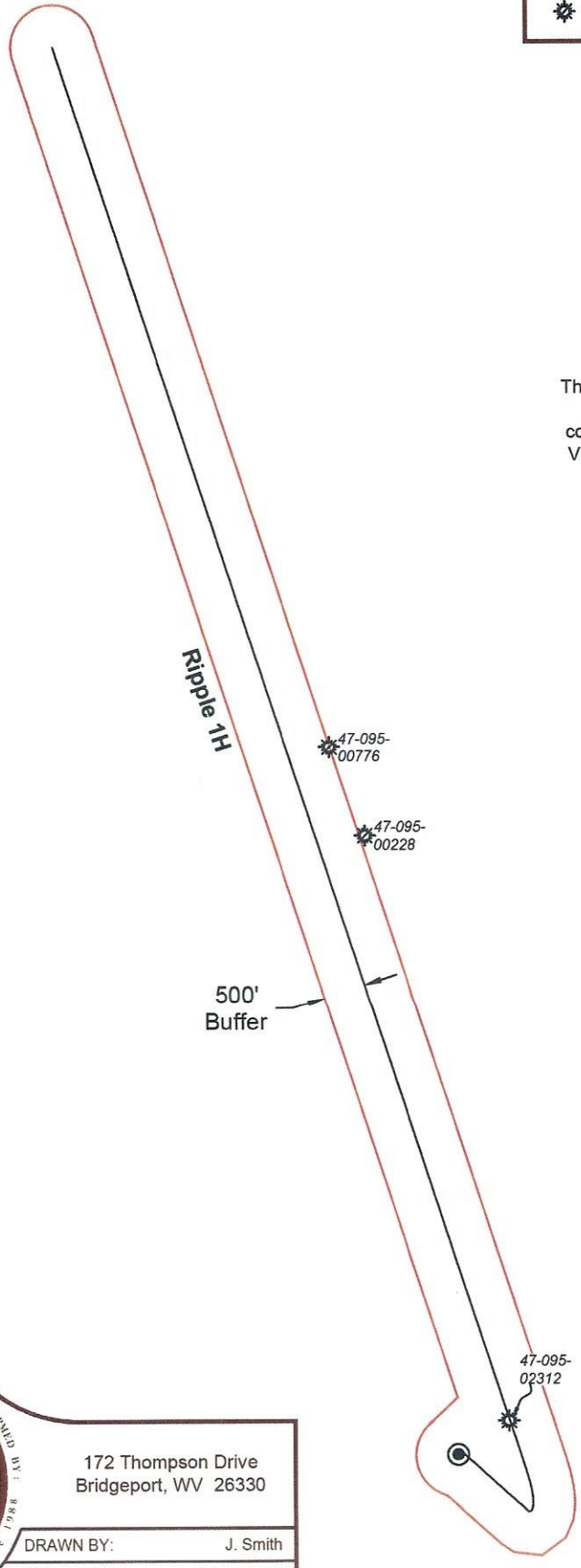
Scale: 1 inch = 2000 feet

LEGEND

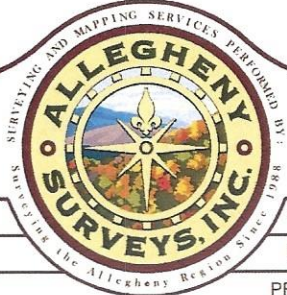
- Proposed gas well
- ⊛ Existing Well, as noted
- ⊛ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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Bridgeport Office Phone: (304) 848-5035 Fax: (304) 848-5037		172 Thompson Drive Bridgeport, WV 26330	
PARTY CHIEF: C. Lynch		DRAWN BY: J. Smith	
RESEARCH: J. Miller		PREPARED: July 5, 2023	
SURVEYED: Dec. 2016		PROJECT NO: 15-54-L-23	
FIELD CREW: C.L., K.M.	Sheet 1 of 1	DRAWING NO: Ripple 1H BHL MOD AOR	

07/28/2023

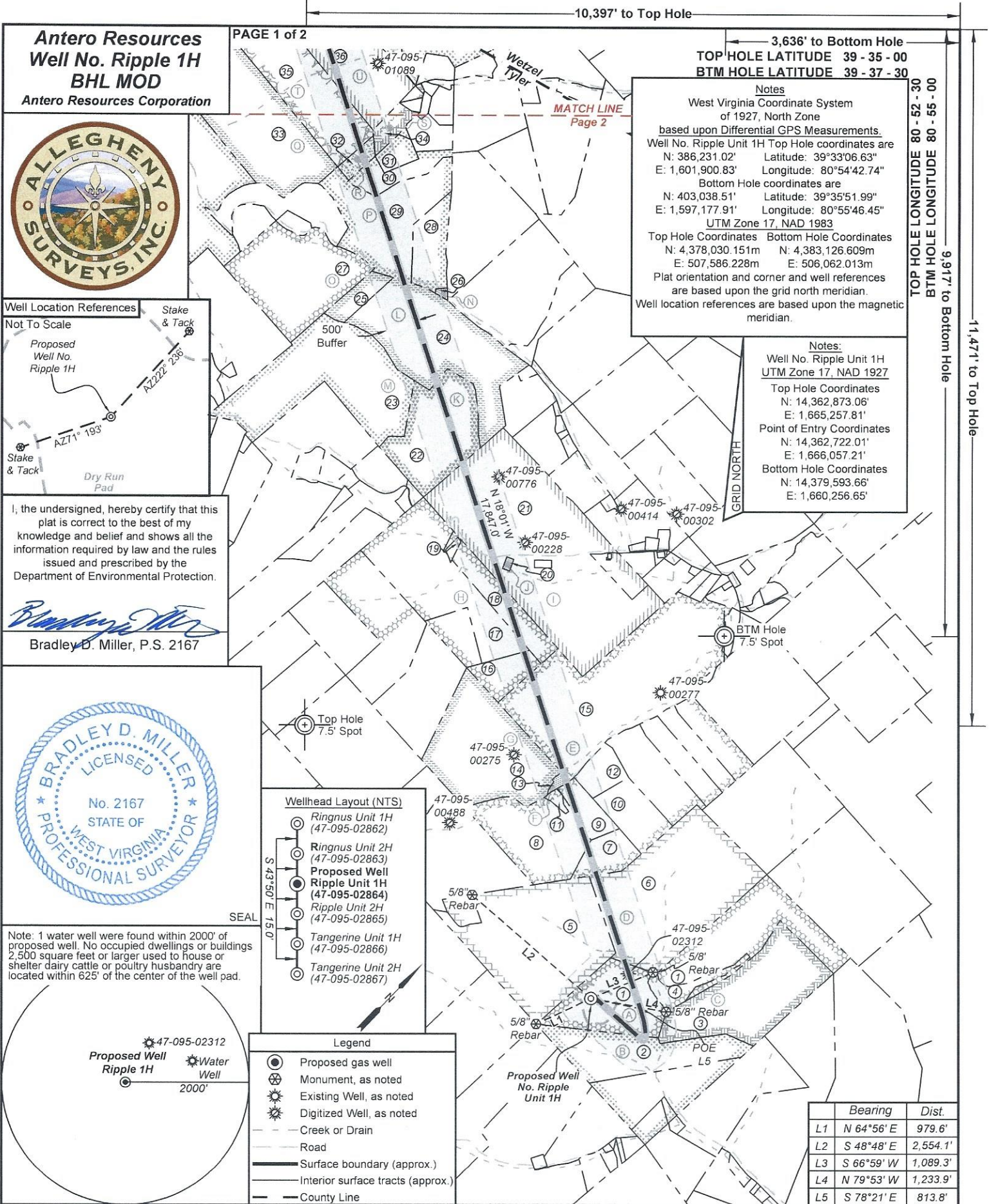
UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Productible Formation(s) not perf'd
47095023120000	SCRUB OAK	1 V-1	BOWYER DAVID	ALLIANCE PETR CORP	5,401	4684 - 5212	Big Injun, Benson, Alexander, Rhinestreet	Weir
47095002280000	JOHN BUCK	1	SPENCER JESSE E	SPENCER JESSE E	1,897		Big Injun	Weir, Benson, Alexander
47095007760000	BUCK HEIRS	1	BUCK HOWARD	CARTER JONES LUMBER		2819 - 2840	Fifth	Weir, Benson, Alexander

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Antero Resources
Well No. Ripple 1H
BHL MOD
 Antero Resources Corporation

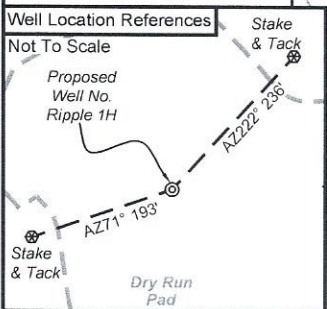
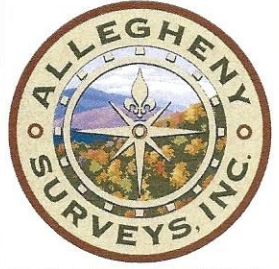
PAGE 1 of 2

10,397' to Top Hole

3,636' to Bottom Hole
TOP HOLE LATITUDE 39 - 35 - 00
BTM HOLE LATITUDE 39 - 37 - 30

Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements. Well No. Ripple Unit 1H Top Hole coordinates are N: 386,231.02' Latitude: 39°33'06.63" E: 1,601,900.83' Longitude: 80°54'42.74" Bottom Hole coordinates are N: 403,038.51' Latitude: 39°35'51.99" E: 1,597,177.91' Longitude: 80°55'46.45" UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,378,030.151m N: 4,383,126.609m
 E: 507,586.228m E: 506,062.013m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

TOP HOLE LONGITUDE 80 - 52 - 30
 BTM HOLE LONGITUDE 80 - 55 - 00
 9,917' to Bottom Hole
 11,471' to Top Hole

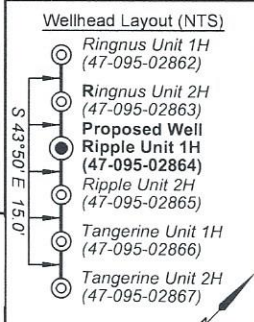
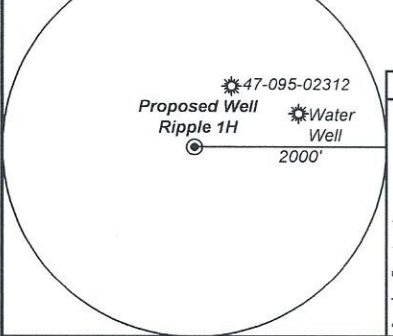


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167



Note: 1 water well were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



- Legend**
- Proposed gas well
 - ⊗ Monument, as noted
 - ☀ Existing Well, as noted
 - ☀ Digitized Well, as noted
 - Creek or Drain
 - Road
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)
 - County Line

	Bearing	Dist.
L1	N 64°56' E	979.6'
L2	S 48°48' E	2,554.1'
L3	S 66°59' W	1,089.3'
L4	N 79°53' W	1,233.9'
L5	S 78°21' E	813.8'

FILE NO: 15-54-L-23
 DRAWING NO: Ripple 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 5 2023
 OPERATOR'S WELL NO. Ripple 1H
 API WELL NO
 47 - 95 - 02864
 STATE COUNTY PERMIT

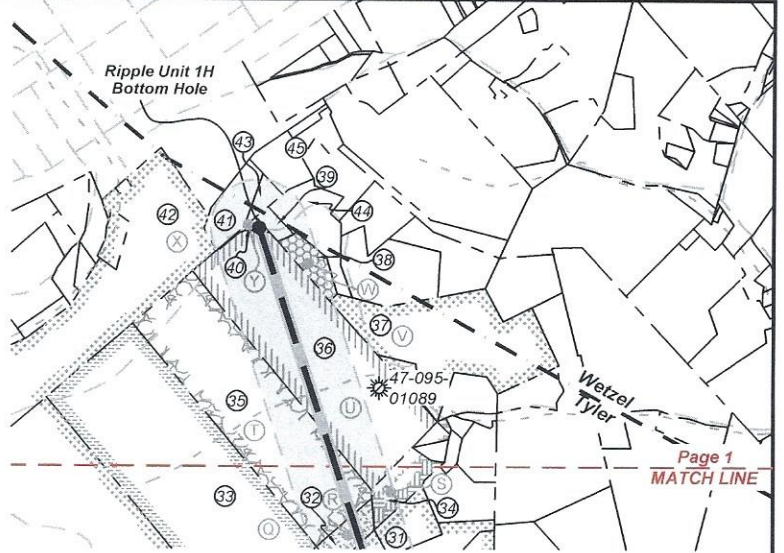
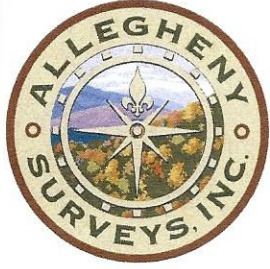
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built 1,007' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln/Magnolia COUNTY: Tyler
 SURFACE OWNER: David E. Bowyer ACREAGE: 85.785
 ROYALTY OWNER: Timothy L. VanCamp; Tamara M. Reynolds; BRC Appalachian Minerals I, LLC; J. Maurice Carlisle; LEASE NO: ACREAGE: 74.5, 58.293; 50, 65;

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 27,100' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330





ID	TM-Par	Owner	Bk/Pg	Acres
1	9-19	David E. Bowyer	OR16/22	85.79
2	9-31.1	David E. Bowyer	OR16/22	38.04
3	9-21	Thomas K. Brotherton	23/310	64.00
4	9-20	Jason & Jessica Greathouse & Laken Curtis	OR59/513	7.38
5	9-17	Ethan A. & Marsha L. Riffle	323/649	90.04
6	9-18	Michael V. & Debra K. Smith	331/94	100.00
7	9-6	Larry G. & Joyce Ann Kaprich	375/254	12.11
8	9-6.1	Larry G. & Joyce Ann Kaprich	326/874	40.51
9	9-6.2	Larry G. & Joyce Ann Kaprich	375/254	9.47
10	9-7.3	Larry G. & Joyce Ann Kaprich	375/254	17.23
11	9-6.3	Donna E. Cecil	611/328	1.44
12	9-7	Ralph D. Thacker & Maurice J. Calisle Jr.	OR177/619	10.25
13	9-5.1	Carl L. & Donna M. Yoho	328/400	1.65
14	9-5	Chad & Janet L. Heintzman	330/527	64.35
15	9-7.1	Carl L & Donna M Yoho	320/456	117.00
16	5-17	Kenneth W. & Susan D. Paden	215/390	11.11
17	5-14	Kenneth W. & Susan D. Paden	215/390	55.22
18	5-15	Kenneth W. & Susan D. Paden	215/390	21.32
19	5-15.1	Joshua K. & Tomela Paden	355/821	1.00
20	5-20	Teri Jo Fiber	644/240	---
21	5-19	John P. & Susan Buck	337/634	159.21
22	5-8	Franklin & Nancy Broughman	338/292	33.17
23	5-1	Richard Lee & Linda Tuttle	362/43	88.00
24	5-34	Timothy J. & Miranda Haynes	OR151/407	74.50
25	5-35	Ethel & Timothy Brown	AR45/28	8.50
26	5-40	Jason Phillips	OR164/108	0.52
27	5-36	Brandon P. Mason and Katie E. Mason	396/464	56.86
28	5-39	Jason Phillips	OR164/108	16.29
29	5-41	Cheryl W. Cowen, et al	166/56	36.00
30	2-??	Shawn D. & Tara A. Cross	612/75	---
31	2-12	Shawn D. & Tara A. Cross	612/75	6.00
32	2-11	Misty D. Willey	555/467	4.00
33	1-8	Gary & Marsha L. Holmes	372/325	95.40
34	2-14	Shirley Billiter	215/573	7.13
35	2-1	Lloyd Wayne & Lottie Cross	188/383	50.00
36	2-2	Betty Lou Billiter Irrevocable Trust	375/476	65.00
37	2-4	Timothy J. & Tiffany D. Michael	575/824	37.50
38	2-3	Ernest & James Billiter	WB8/26	3.62
39	15-5	Betty Lou Billiter Irrevocable Trust	423/179	2.00
40	2-5	Betty Lou Billiter Irrevocable Trust	375/476	0.60
41	15-4	Linda K Patterson et al	AP97/843	7.17
42	15-12	Mike Ross Inc.	459/59	69.45
43	15-4.1	Lacey A Ryan, et al	AP94/179	1.83
44	15-6	Betty Lou Billiter Irrevocable Trust	423/179	9.00
45	15-1	Peter Testerman Jr & Marie Hass	439/425	9.00

Leases	
A	Timothy L. Vancamp
B	Tamara M. Reynolds
C	Bounty Minerals, LLC
D	BRC Appalachian Minerals I LLC
E	J. Maurice Carlisle
F	John T. Goosman, et ux
G	Janet L. Heintzman
H	Jane Ann Miller
I	John Paul Buck, et ux
J	John Paul Buck, et ux
K	Drilling Appalachian Corporation
L	Waco Oil & Gas Co Inc.
M	Richard Tuttle, et ux
N	Terry D. Wade, et ux
O	Brandon P. Mason, et ux
P	Heritage Resources - Marcellus Minerals, LLC
Q	Gary Holmes, et ux
R	Misty D. Willey
S	Shirley J. Billiter
T	Bounty Minerals, LLC
U	Lonnie L. & Bettie Lou Billiter
V	Michael Dail Stillwagner
W	OCTO Energy, LLC
Y	Henry P. Snyder, et al
Y	Betty Lou Billiter Irrevocable Trust

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 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 27,100' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330

WW-6A1

Operator's Well Number Ripple Unit 1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>A: Timothy L. VanCamp Lease</u>			
Timothy L. VanCamp	Chesapeake Appalachia LLC	1/8	354/704
Chesapeake Appalachia LLC	Statoil USA Onshore Properties Inc.	Assignment	423/152
Statoil USA Onshore Properties Inc.	EQT Production Company	Assignment	539/239
EQT Production Company	Antero Resources Corporation	Assignment	134/172
<u>B: Tamara M. Reynolds Lease</u>			
Tamara M. Reynolds	Antero Resources Corporation	1/8+	616/634
<u>A: Timothy L. VanCamp Lease</u>			
Timothy L. VanCamp	Chesapeake Appalachia LLC	1/8	354/704
Chesapeake Appalachia LLC	Statoil USA Onshore Properties Inc.	Assignment	423/152
Statoil USA Onshore Properties Inc.	EQT Production Company	Assignment	539/239
EQT Production Company	Antero Resources Corporation	Assignment	134/172
<u>D: BRC Appalachian Minerals I LLC Lease</u>			
BRC Appalachian Minerals I LLC	BRC Working Interest Company LLC	1/8	369/300
BRC Working Interest Company LLC	Chesapeake Appalachia LLC	Assignment	369/784
Chesapeake Appalachia LLC	Statoil USA Onshore Properties Inc.	Assignment	378/764
Statoil USA Onshore Properties Inc.	SWN Exchange Titleholder LLC	Assignment	470/668
SWN Exchange Titleholder LLC	SWN Production Company LLC	Merger	9/404
SWN Production Company LLC	Antero Exchange Properties	Assignment	544/242
Antero Exchange Properties	Antero Resources Corporation	Merger	525/315
<u>E: J. Maurice Carlisle Lease</u>			
J. Maurice Carlisle	Antero Resources Corporation	1/8+	229/723
<u>F: John T. Goosman, et ux Lease</u>			
John T. Goosman, et ux	Antero Resources Corporation	1/8+	28/7
<u>G: Janet L. Heintzman Lease</u>			
Janet L. Heintzman	Antero Resources Corporation	1/8+	235/414
<u>E: J. Maurice Carlisle Lease</u>			
J. Maurice Carlisle	Antero Resources Corporation	1/8+	229/723
<u>H: Jane Ann Miller Lease</u>			
Jane Ann Miller	Antero Resources Corporation	1/8+	11/400
<u>I: John Paul Buck, et ux Lease</u>			
John Paul Buck, et ux	Antero Resources Corporation	1/8+	233/451
<u>K: Drilling Appalachian Corporation Lease</u>			
Drilling Appalachian Corporation	Antero Resources Corporation	1/8+	180/475
<u>L: Waco Oil & Gas Co Inc. Lease</u>			
Waco Oil & Gas Co Inc.	Antero Resources Corporation	1/8+	198/721

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Environmental Protection

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WW-6A1

Operator's Well Number Ripple Unit 1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
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IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>P: Heritage Resources – Marcellus Minerals, LLC Lease</u>			
Heritage Resources – Marcellus Minerals, LLC	Antero Resources Corporation	1/8+	627/139
<u>R: Misty D. Willey Lease</u>			
Misty D. Willey	Antero Resources Corporation	1/8	257/10
<u>T: Bounty Minerals, LLC Lease</u>			
Bounty Minerals, LLC	Antero Resources Corporation	1/8+	178/164
<u>U: Lonnie L. & Bettie Lou Billiter Lease</u>			
Lonnie L. Billiter	Charles L. Stout	1/8	252/140
Charles L. Stout	Applied Mechanics Corporation	Assignment	385/100
Applied Mechanics Corporation	Triad Hunter LLC	Assignment	385/566
Triad Hunter LLC	Antero Resources Corporation	Assignment	56/718

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

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WV Department of
Environmental Protection

07/28/2023

WW-6A1
(5/13)

Operator's Well No. Ripple Unit 1H MOD

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Y: Betty Lou Billiter Irrevocable Trust Lease</u>	Betty Lou Billiter	Antero Resources Corporation	1/8+	306A/433

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**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Tim Rady

Its: Senior Vice President of Land

Page 3 of 3

07/28/2023



July 6th, 2023

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Dry Run Pad: Ripple Unit 1H (47-095-02864) Expedited.

Attached you will find the following:

- AOR
- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

If you have any questions please feel free to contact me at (303) 357-7373.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink that reads "Carly Marvel". The signature is written in a cursive, flowing style.

Carly Marvel
Permitting Agent
Antero Resources Corporation

*Ch# 402/437
7500-00*

Enclosures

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Environmental Protection

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