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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, August 7, 2023  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION  
1615 WYNKOOP STREET  
  
DENVER, CO 80202

Re: Permit Modification Approval for TANGERINE UNIT 2H  
47-095-02867-00-00

**Lateral Extension**

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, written in a cursive style.

James A. Martin  
Chief

Operator's Well Number: TANGERINE UNIT 2H  
Farm Name: DAVID E BOWYER  
U.S. WELL NUMBER: 47-095-02867-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 08/07/2023

Promoting a healthy environment.

08/11/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporat 494507062 095 - Tyler Lincoln Paden City 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Tangerine Unit 2H MOD Well Pad Name: Dry Run Pad

3) Farm Name/Surface Owner: David E. Bowyer Public Road Access: Dry Run Road

4) Elevation, current ground: 1007' Elevation, proposed post-construction: \_\_\_\_\_

5) Well Type (a) Gas X Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_

(b) If Gas Shallow X Deep \_\_\_\_\_  
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale: 6700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 6700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 29600' MD

11) Proposed Horizontal Leg Length: 18690'

12) Approximate Fresh Water Strata Depths: 382'

13) Method to Determine Fresh Water Depths: 47095002750000 Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1653'

15) Approximate Coal Seam Depths: None Anticipated

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No X

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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Page 1 of 3  
*Stacey*  
8/12/23

08/11/2023

18)

**CASING AND TUBING PROGRAM**

| TYPE         | Size (in) | New or Used | Grade   | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|-----------|-------------|---------|------------------------|----------------------------|------------------------------|-------------------------------|
| Conductor    | 20"       | New         | H-40    | 79#                    | 100'                       | 100' ✓                       | CTS, 96 Cu. Ft.               |
| Fresh Water  | 13-3/8"   | New         | J/K-55  | 54.5#                  | 570'                       | 570' ✓                       | CTS, 594 Cu. Ft. ✓            |
| Coal         | 9-5/8"    | New         | J-/K55  | 36#                    | 2500'                      | 2500' ✓                      | CTS, 1018 Cu. Ft.             |
| Intermediate |           |             |         |                        |                            |                              |                               |
| Production   | 5-1/2"    | New         | P-110CY | 20#                    | 29600'                     | 29600' ✓                     | CTS, 6531 Cu. Ft.             |
| Tubing       | 2-3/8"    | New         | N-80    | 4.7#                   |                            |                              |                               |
| Liners       |           |             |         |                        |                            |                              |                               |

| TYPE         | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|-----------|------------------------|---------------------|----------------------|------------------------------------------|-------------|--------------------------|
| Conductor    | 20"       | 24"                    | 0.375"              | 2250                 | 50                                       | Class A/L ✓ | ~1.18                    |
| Fresh Water  | 13-3/8"   | 17-1/2"                | 0.38"               | 2730                 | 1000                                     | Class A/L   | ~1.18                    |
| Coal         | 9-5/8"    | 12-1/4"                | 0.352"              | 3520                 | 1500                                     | Class A/L   | ~1.18                    |
| Intermediate |           |                        |                     |                      |                                          |             |                          |
| Production   | 5-1/2"    | 8-3/4" & 8-1/2"        | 0.415"              | 14,360 ✓             | 2500                                     | Class G/H   | ~1.8                     |
| Tubing       | 2-3/8"    | 4.778"                 | 0.19"               | 11,200               |                                          |             |                          |
| Liners       |           |                        |                     |                      |                                          |             |                          |

**PACKERS**

|             |     |  |  |  |
|-------------|-----|--|--|--|
| Kind:       | N/A |  |  |  |
| Sizes:      | N/A |  |  |  |
| Depths Set: | N/A |  |  |  |

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*Smiley -*  
*8/21/23*

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

\*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs  
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 22.58 acres

22) Area to be disturbed for well pad only, less access road (acres): 9.70 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers  
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.  
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.  
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.  
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake  
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat  
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51  
Production: Tail cement- Class G/H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

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\*Note: Attach additional sheets as needed.

*Smiley*  
*8/2/23*



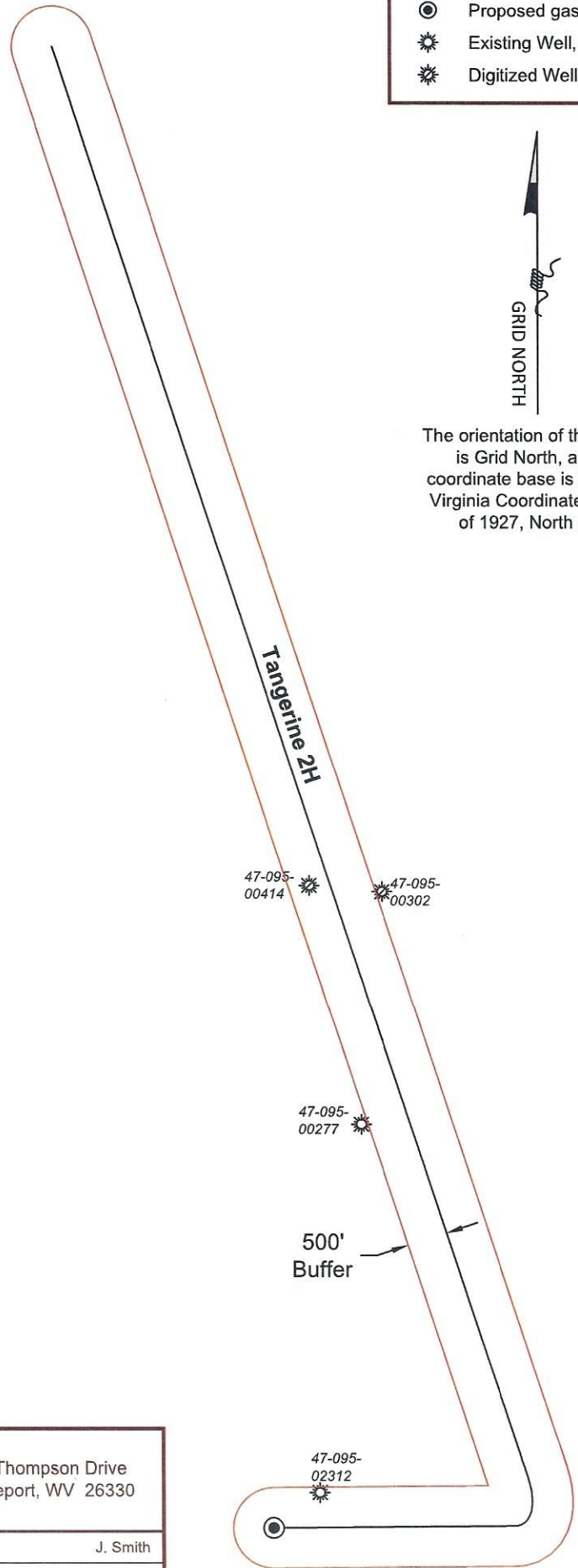
Scale: 1 inch = 2000 feet

**LEGEND**

- ⊙ Proposed gas well
- ☀ Existing Well, as noted
- ☀ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



Bridgeport Office  
 Phone: (304) 848-5035  
 Fax: (304) 848-5037

172 Thompson Drive  
 Bridgeport, WV 26330

|                        |                                      |
|------------------------|--------------------------------------|
| PARTY CHIEF: C. Lynch  | DRAWN BY: J. Smith                   |
| RESEARCH: J. Miller    | PREPARED: April, 2023                |
| SURVEYED: Dec. 2016    | PROJECT NO: 14-54-L-23               |
| FIELD CREW: C.L., K.M. | DRAWING NO: Tangerine 2H BHL MOD AOR |

Sheet 1 of 1

08/11/2023

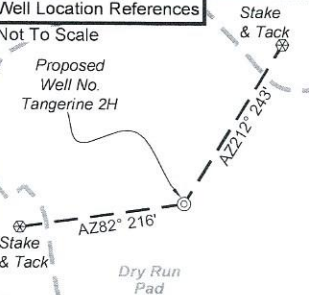
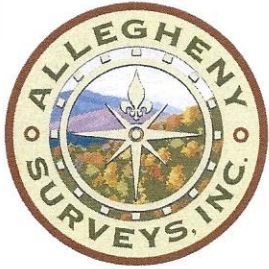
| UWI (API Num)  | Well Name       | Well Number | Operator              | Historical Operator | TD    | Perforated Interval (shallowest, deepest) | Perforated Formation(s)                   | Produced Formation(s) not perf'd |
|----------------|-----------------|-------------|-----------------------|---------------------|-------|-------------------------------------------|-------------------------------------------|----------------------------------|
| 47095002770000 | J.S. BUCK HEIRS | 1           | CANON OIL             | CANON OIL           | 2,900 |                                           | Devonian                                  | Berea, Weir, Alexander           |
| 47095023120000 | SCRUB OAK       | 1 V-1       | BOWYER DAVID          | ALLIANCE PETR CORP  | 5,401 | 4684 - 5212                               | Big Injun, Benson, Alexander, Rhinestreet | Weir                             |
| 47095004140000 | H HESLEP        | 1           | ANTERO RESOURCES CORP | MAREVE OIL          | 3,000 | 2057 - 2593                               | Berea, Gantz, Fifth                       | Weir, Alexander                  |
| 47095003020000 | UNKNOWN         |             | UNKNOWN               | UNKNOWN             | 3,274 |                                           | Big Injun                                 | Weir, Benson, Alexander          |

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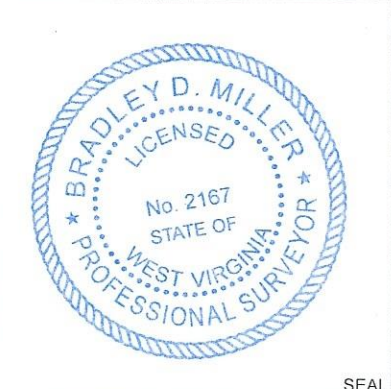
**Antero Resources**  
**Well No. Tangerine 2H**  
**BHL MOD**  
 Antero Resources Corporation

PAGE 1 of 3

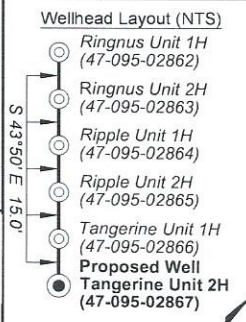
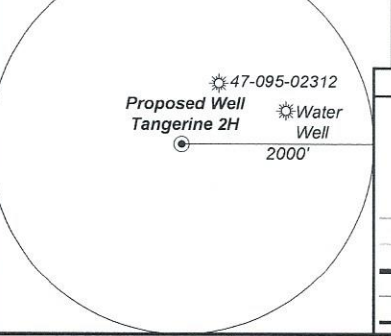


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

*Bradley D. Miller*  
 Bradley D. Miller, P.S. 2167



Note: 1 water well were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



- Legend
- Proposed gas well
  - ⊗ Monument, as noted
  - ☀ Existing Well, as noted
  - ☀ Digitized Well, as noted
  - Creek or Drain
  - Road
  - Surface boundary (approx.)
  - Interior surface tracts (approx.)
  - County Line

FILE NO: 14-54-L-23  
 DRAWING NO: Tangerine 2H Well Plat  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: Submeter  
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

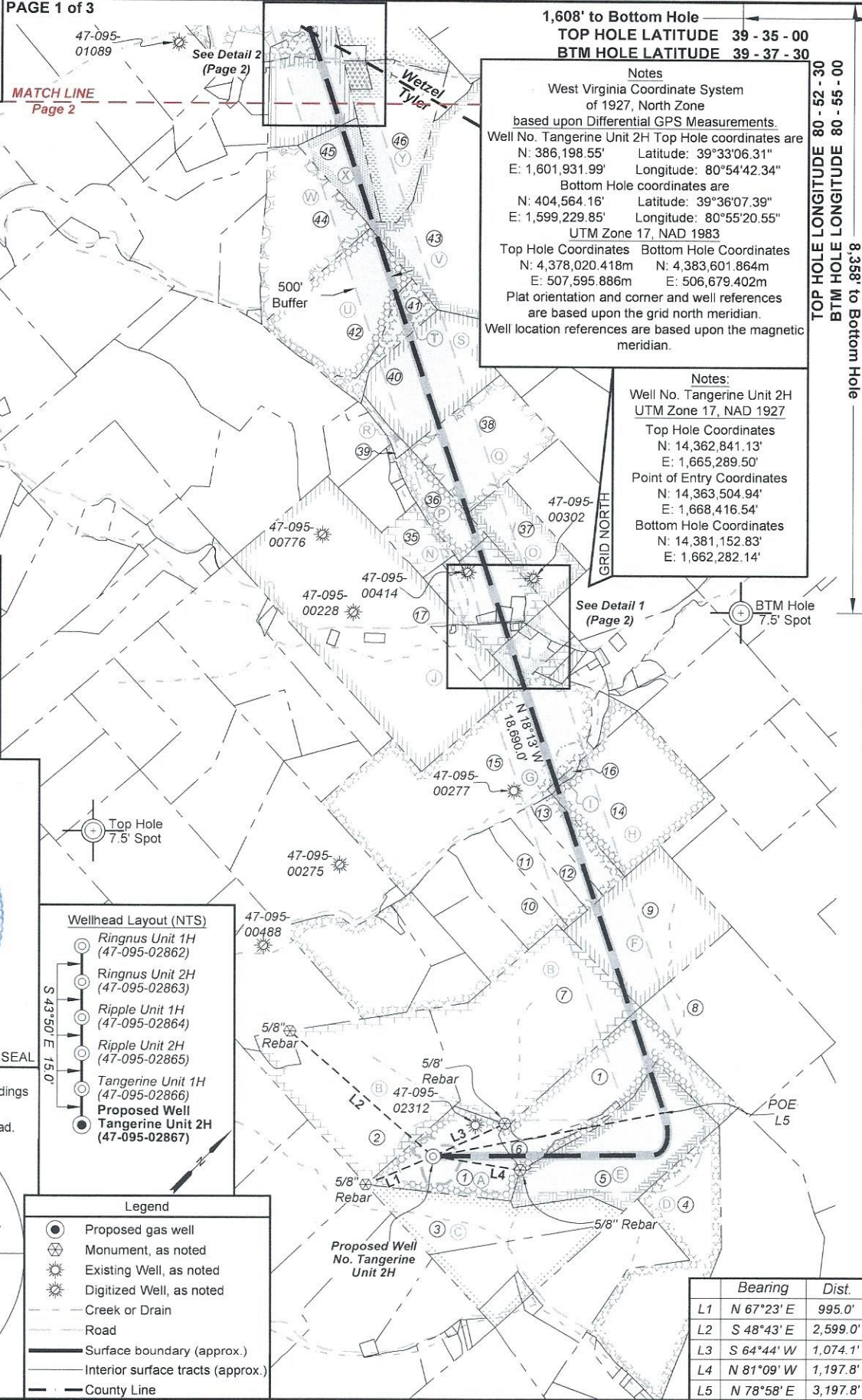
DATE: July 21 2023  
 OPERATOR'S WELL NO. Tangerine 2H  
 API WELL NO  
 47 - 95 - 02867  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: As-Built 1,007' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City 20;  
 DISTRICT: Lincoln/Magnolia Maranda S. Quinn, Earl P. Kendle, Ronald F. Billiter (3); George L. More, et ux; Lawrence Grayson Walker, III, et ux; Bernard Lipscomb, Jr., et ux; Michael Dail Stillwagon, Carolyn J. Davis; Richard A. Slider; Dena Raye Grimes; Ridgetop Royalties, LLC; COUNTY: Top Hole/Tyler 60, 1,067, 267, 113;  
 SURFACE OWNER: David E. Bowyer Charles A. Daugherty; EDCO Minerals, LLC; Sharon L. Garrison, et vir; Robert W. Cross; ACREAGE: 85.785 62,933, 12,5, 45, 25;  
 ROYALTY OWNER: Timothy L. VanCamp; Bounty Minerals, LLC; BRC Appalachian Minerals I, LLC; Clinton Leasure; LEASE NO: ACREAGE: 15.20; 34.82188; 4 8.89, 131.043; 34.75; 13.875; 4.462; 39.5;

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 29,600' MD 6,700' TVD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis  
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.  
 Denver, CO 80202 Bridgeport, WV 26330



10,366' to Top Hole  
 1,608' to Bottom Hole  
 TOP HOLE LATITUDE 39 - 35 - 00  
 BTM HOLE LATITUDE 39 - 37 - 30  
 Notes  
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.  
 Well No. Tangerine Unit 2H Top Hole coordinates are  
 N: 386,198.55' Latitude: 39°33'06.31"  
 E: 1,601,931.99' Longitude: 80°54'42.34"  
 Bottom Hole coordinates are  
 N: 404,564.16' Latitude: 39°36'07.39"  
 E: 1,599,229.85' Longitude: 80°55'20.55"  
 UTM Zone 17, NAD 1983  
 Top Hole Coordinates Bottom Hole Coordinates  
 N: 4,378,020.418m N: 4,383,601.864m  
 E: 507,595.886m E: 506,679.402m  
 Plat orientation and corner and well references are based upon the grid north meridian.  
 Well location references are based upon the magnetic meridian.

Notes:  
 Well No. Tangerine Unit 2H UTM Zone 17, NAD 1927  
 Top Hole Coordinates  
 N: 14,362,841.13'  
 E: 1,665,289.50'  
 Point of Entry Coordinates  
 N: 14,363,504.94'  
 E: 1,668,416.54'  
 Bottom Hole Coordinates  
 N: 14,381,152.83'  
 E: 1,662,282.14'

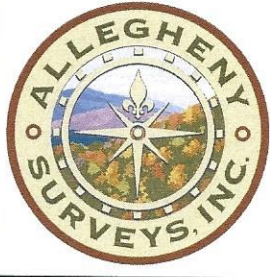
|    | Bearing    | Dist.    |
|----|------------|----------|
| L1 | N 67°23' E | 995.0'   |
| L2 | S 48°43' E | 2,599.0' |
| L3 | S 64°44' W | 1,074.1' |
| L4 | N 81°09' W | 1,197.8' |
| L5 | N 78°58' E | 3,197.8' |

TOP HOLE LONGITUDE 80 - 52 - 30  
 BTM HOLE LONGITUDE 80 - 55 - 00

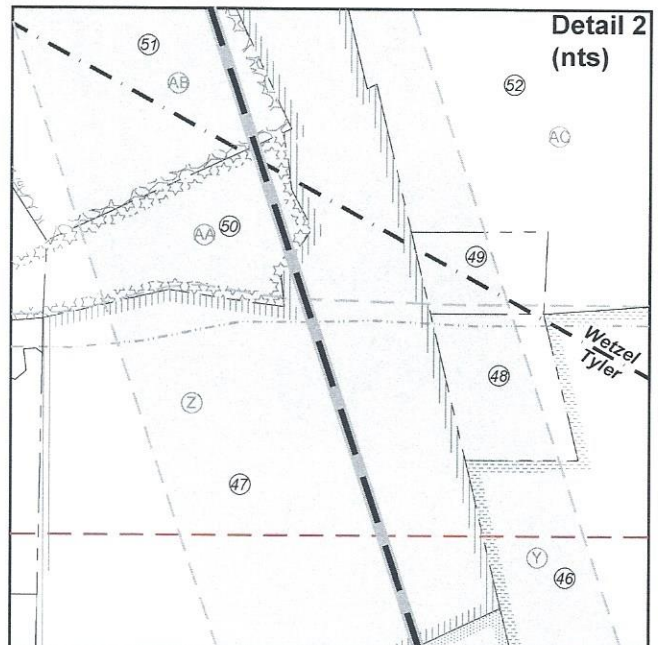
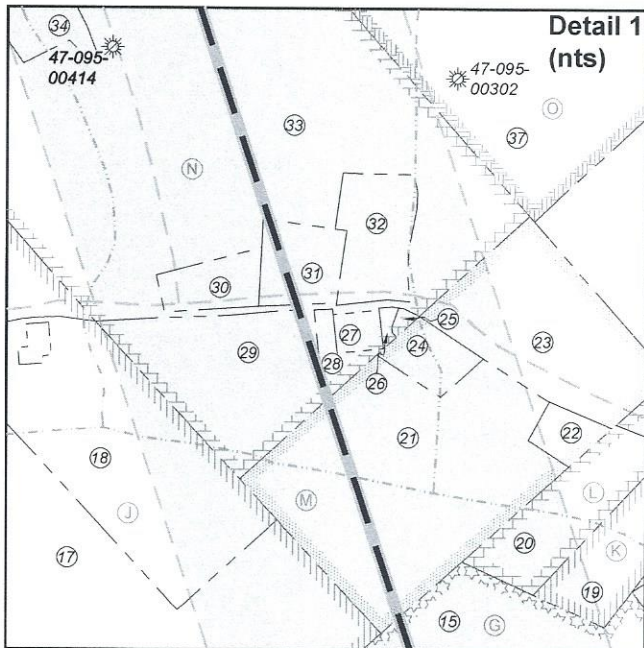
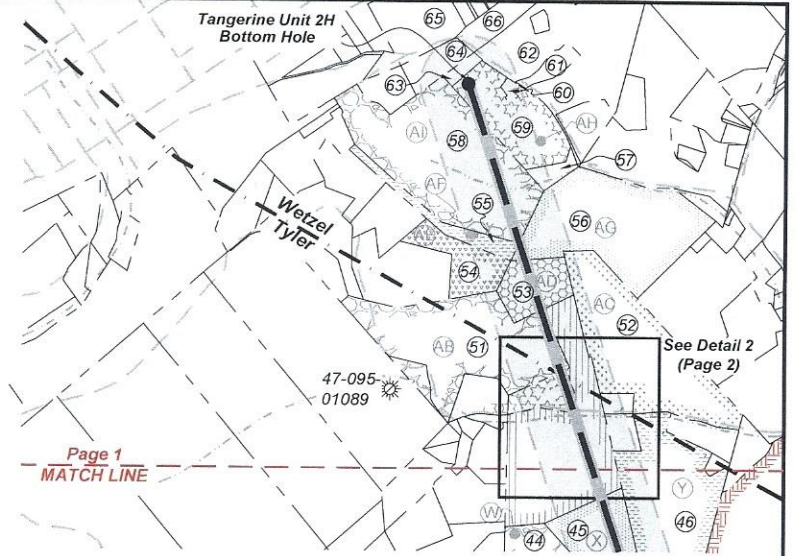
11,503' to Top Hole

8,358' to Bottom Hole

**Antero Resources**  
**Well No. Tangerine 2H**  
**BHL MOD**  
 Antero Resources Corporation



PAGE 2 of 3



FILE NO: 14-54-L-23  
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47 - 95 - 02867  
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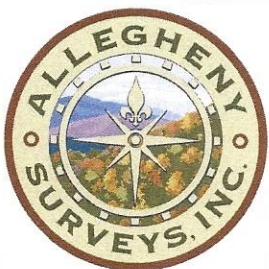
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 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

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 DISTRICT: Lincoln/Magnolia Maranda S. Quinn; Earl P. Kendle; Ronald F. Billiter (3); George L. More, et ux; Top Hole: Tyler 60; 1.067; 267.113;  
 SURFACE OWNER: David E. Bowyer Lawrence Grayson Walker, III, et ux; Bernard Lipscomb, Jr., et ux; Michael Dail Stillwagon; COUNTY: Wayne 62.933; 12.5; 45; 25;  
 ROYALTY OWNER: Timothy L. VanCamp; Bounty Minerals, LLC; BRC Appalachian Minerals I, LLC; Clinton Leasure; Carolyn J. Davis; Richard A. Slider; Dena Raye Grimes; Ridgeloop Royalties, LLC; Charles A. Daugherty; EDCO Minerals, LLC; Sharon L. Garrison, et vir; Robert W. Cross; CHARLES COUNTY 8.2; 2.48; 99; 50;  
 LEASE NO: \_\_\_\_\_ ACREAGE: 85.785 8.89; 131.043; 34.75; 13.875; 4.462; 39.5; 2023

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
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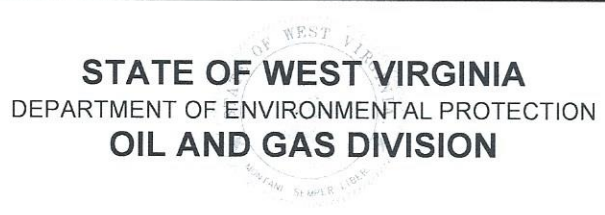




| Leases |                                              |
|--------|----------------------------------------------|
| A      | Timothy L. VanCamp                           |
| B      | BRC Appalachian Minerals I LLC               |
| C      | Tamara M. Reynolds                           |
| D      | Jefferson Minerals, LLC                      |
| E      | Bounty Minerals, LLC                         |
| F      | Robert N. & Rita Paulette Christen           |
| G      | J. Maurice Carlisle, Jr.                     |
| H      | Charles A. Daugherty                         |
| I      | J. Maurice Carlisle, Jr.                     |
| J      | John Paul Buck, et ux                        |
| K      | Michael H. Glover, et ux                     |
| L      | Robert N. Christen, et ux                    |
| M      | EDCO Minerals, LLC                           |
| N      | George Heslep, et ux                         |
| O      | Sharon L. Garrison, et vir                   |
| P      | Carolyn J. Davis                             |
| Q      | Richard A. Slider                            |
| R      | Mary Evans                                   |
| S      | Dena Raye Grimes                             |
| T      | George L. Moore, et ux                       |
| U      | Ridgetop Royalties, LLC                      |
| V      | Lawrence Grayson Walker, III, et ux          |
| W      | Heritage Resources - Marcellus Minerals, LLC |
| X      | Clinton Leaseure                             |
| Y      | Clinton Leaseure                             |
| Z      | Bernard Lipscomb, Jr., et ux                 |
| AA     | Robert W. Cross, et ux                       |
| AB     | Michael Dail Stillwagner                     |
| AC     | Ralph Job Howell Trust                       |
| AD     | Ronald F. Billiter                           |
| AE     | Ronald F. Billiter                           |
| AF     | Ronald F. Billiter                           |
| AG     | Ronald F. Billiter                           |
| AH     | Maranda S. Quinn                             |
| AI     | Earl P. Kendle                               |

| ID | TM-Par  | Owner                                         | Bk/Pg     | Acres  |
|----|---------|-----------------------------------------------|-----------|--------|
| 1  | 9-19    | David E. Bowyer                               | OR16/22   | 85.79  |
| 2  | 9-17    | Ethan A. & Marsha L. Riffle                   | 323/649   | 90.04  |
| 3  | 9-31.1  | David E. Bowyer                               | OR16/22   | 38.04  |
| 4  | 9-33    | David E. Bowyer                               | OR105/516 | 69.169 |
| 5  | 9-21    | Thomas K. Brotherton                          | 23/310    | 64.00  |
| 6  | 9-20    | Jason & Jessica Greathouse & Laken Curtis     | OR59/513  | 7.38   |
| 7  | 9-18    | Michael V. & Debra K. Smith                   | 331/94    | 100.00 |
| 8  | 9-11    | Ralph D. & Mary Jo Koontz                     | 201/424   | 83.14  |
| 9  | 9-10    | Robert N. & Rita Paulette Christen            | 337/632   | 60.00  |
| 10 | 9-8     | Tammy Williams & Alf Riggs                    | 372/134   | 25.24  |
| 11 | 9-8.1   | Steven Wayne & Cynthia Dennis                 | 317/540   | 13.41  |
| 12 | 9-7.4   | Terry L. Nelson, et al                        | 456/828   | 10.78  |
| 13 | 9-7.2   | Robert N. & Rita Paulette Christen            | 339/333   | 13.05  |
| 14 | 5-51    | Charles A. Daugherty                          | 270/460   | 58.93  |
| 15 | 9-7.1   | Carl L. & Donna M Yoho                        | 320/456   | 117.00 |
| 16 | 5-51.1  | Carl L. & Donna M. Yoho                       | 323/475   | 1.06   |
| 17 | 5-19    | John P. & Susan Buck                          | 337/634   | 159.21 |
| 18 | 5-23    | John Paul & Susan Buck                        | 337/634   | 5.00   |
| 19 | 5-49.2  | Joseph N. & Amy J. Glover                     | 479/704   | 2.08   |
| 20 | 5-49.3  | Robert N. & Rita Paulette Christen            | 317/195   | 2.06   |
| 21 | 5-43    | Shelva Buck                                   | OR95/635  | 7.68   |
| 22 | 5-43.1  | Robert N. & Rita P. Christen                  | 296/328   | 0.49   |
| 23 | 5-44    | Lorisa Lea George                             | OR94/182  | 3.75   |
| 24 | 5-42    | John Paul & Susan Buck                        | 192/128   | 0.69   |
| 25 | 5-24.9  | John Paul & Susan Buck                        | 347/789   | 0.06   |
| 26 | 5-24.10 | Thomas J. & Lue Ann Cooper                    | 348/793   | 0.07   |
| 27 | 5-24.1  | Thomas J. & Lue Ann Cooper                    | 224/568   | 0.27   |
| 28 | 5-24.8  | Thomas J. & Lue Ann Cooper                    | 348/87    | 0.37   |
| 29 | 5-24.6  | James G. & Brittany E. Flesher                | 577/289   | 3.82   |
| 30 | 5-24.4  | Becky L. Anderson                             | 299/173   | 0.75   |
| 31 | 5-24.3  | Becky L. Anderson                             | 303/82    | 1.01   |
| 32 | 5-24.7  | Rebecca D. Cooper & Joseph H. Thomas          | 340/280   | 1.42   |
| 33 | 5-24    | Jamie Lee Moore and Cathy Jean Moore          | 419/556   | 25.22  |
| 34 | 5-24.2  | Todd A. Keller                                | 312/346   | 1.00   |
| 35 | 5-24.5  | Jessica D. & Jonathan L. Moffit               | 565/511   | 11.19  |
| 36 | 5-28    | Reed J. Davis                                 | 175/220   | 14.00  |
| 37 | 5-25    | Sharon L. (Ice) & Mark Carlton Garrison       | 263/004   | 25.99  |
| 38 | 5-27    | Robert L. Oldham and Cynthia M. Oldham, et al | OR24/300  | 45.00  |
| 39 | 5-31.1  | Ronnie Tate & Ellen Jane Eddy                 | 304/292   | 6.00   |
| 40 | 5-32    | Meghan E. Britton                             | OR135/173 | 48.99  |
| 41 | 5-33    | George L. & Marie Moore                       | 204/45    | 20.00  |
| 42 | 5-33.1  | Judy K. Chichick                              | 437/566   | 50.00  |
| 43 | 5-65    | Lawrence G. Walker, III & Amelia A. Walker    | 387/89    | 131.04 |
| 44 | 2-15    | Karl F. Evans, et al                          | 576/763   | 45.80  |
| 45 | 2-21    | Clinton Leaseure                              | 512/549   | 13.88  |
| 46 | 16-43   | Clinton Leaseure                              | 428/155   | 30.06  |
| 47 | 2-18    | Bernard Jr. & Ellen Lipscomb                  | 163/177   | 34.75  |
| 48 | 2-20    | John Stephen & Patricia Ann Lyons             | 250/243   | 2.60   |
| 49 | 16-43.1 | Douglas C. & Linda K. Harris                  | 432/750   | 1.62   |
| 50 | 2-19    | Robert Wayne Cross                            | 282/184   | 4.46   |
| 51 | 2-4     | Timothy J. & Tiffany D. Michael               | 575/824   | 37.50  |
| 52 | 16-16   | Howell Ralph Job Trust                        | 421/33    | 37.52  |
| 53 | 15-11   | Ronald F. Billiter                            | 288/288   | 8.89   |
| 54 | 15-9    | Ronald F. Billiter                            | 281/249   | 10.00  |
| 55 | 15-10   | Ronald F. Billiter                            | 343/175   | 4.00   |
| 56 | 16-2    | Ronald Billiter                               | 288/288   | 34.82  |
| 57 | 16-1    | Nelle G. Tuttle                               | WB40/552  | 2.23   |
| 58 | 15-3    | Earl P. Kendle, Sr.                           | WB47/333  | 37.00  |
| 59 | 10-64   | Nelle G. Tuttle                               | WB40/552  | 15.02  |
| 60 | 10-65.3 | Nelle G. Tuttle                               | 387/294   | 0.56   |
| 61 | 10-65.1 | Alan R. & Cathy Pryor                         | 285/431   | 2.49   |
| 62 | 10-65   | Cathy Ann Pryor & Pamela Sue Billiter         | 426/741   | 37.65  |
| 63 | 10-63   | Kimberly J. Sutter & Steven R. Huffman        | 404/339   | 1.25   |
| 64 | 10-62   | James Paul & Cheryle Lynn Powell              | 342/188   | 4.00   |
| 65 | 10-54   | Fredrick H. & Connie S. Thomas                | 337/298   | 14.57  |
| 66 | 10-48.1 | Richard B. & Nancy Stender                    | 294/242   | 5.00   |

FILE NO: 14-54-L-23  
 DRAWING NO: Tangerine 2H Well Plat  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY:  
 Submeter  
 PROVEN SOURCE OF ELEVATION:  
 WVDOT, Harrisville, WV



DATE: July 21 2023  
 OPERATOR'S WELL NO. Tangerine 2H  
 API WELL NO  
 47 - 95 - 02867  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: As-Built 1,007' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City 20;  
 DISTRICT: Lincoln/Magnolia Maranda S. Quinn; Earl P. Kendle; Ronald F. Billiter (3); George L. More, et ux; 93.167; 64; 190.043;  
 SURFACE OWNER: David E. Bowyer Lawrence Grayson Walker, III, et ux; Bernard Lipscomb, Jr., et ux; Michael Dail Stillwagner; 60; 1.067; 267.113;  
 ROYALTY OWNER: Timothy L. VanCamp; Bounty Minerals, LLC; BRC Appalachian Minerals I, LLC; Clinton Leaseure; COUNTY: Top Hole Tyler 82.933; 12.5; 45; 25; 08/11/2023  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD ACREAGE: 85.785 8.89; 131.043; 34.75;  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 29,600' MD 13.875; 4.462; 39.5;

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis  
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.  
 Denver, CO 80202 Bridgeport, WV 26330

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc.                                                                                                                                                                                                                                                                       | Grantee, lessee, etc.                                                                                                                                                                                                           | Royalty                                                                         | Book/Page                                                               |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|-------------------------------------------------------------------------|
| <b><u>A: Timothy L. VanCamp Lease</u></b><br>Timothy L. VanCamp<br>Chesapeake Appalachia, LLC<br>Statoil USA Onshore Properties, Inc<br>EQT Production Company                                                                                                                              | Chesapeake Appalachia, LLC<br>Statoil USA Onshore Properties, Inc<br>EQT Production Company<br>Antero Resources Corporation                                                                                                     | 1/8<br>Assignment<br>Assignment<br>Assignment                                   | 354/704<br>423/152<br>539/239<br>134/172                                |
| <b><u>E: Bounty Minerals, LLC Lease</u></b><br>Bounty Minerals, LLC                                                                                                                                                                                                                         | Antero Resources Corporation                                                                                                                                                                                                    | 1/8+                                                                            | 623/575                                                                 |
| <b><u>A: Timothy L. VanCamp Lease</u></b><br>Timothy L. VanCamp<br>Chesapeake Appalachia, LLC<br>Statoil USA Onshore Properties, Inc<br>EQT Production Company                                                                                                                              | Chesapeake Appalachia, LLC<br>Statoil USA Onshore Properties, Inc<br>EQT Production Company<br>Antero Resources Corporation                                                                                                     | 1/8<br>Assignment<br>Assignment<br>Assignment                                   | 354/704<br>423/152<br>539/239<br>134/172                                |
| <b><u>B: BRC Appalachian Minerals I LLC Lease</u></b><br>BRC Appalachian Minerals I, LLC<br>BRC Working Interest Company<br>Chesapeake Appalachia, LLC<br>Statoil USA Onshore Properties, Inc<br>SWN Exchange Titleholder, LLC<br>SWN Production Company, LLC<br>Antero Exchange Properties | BRC Working Interest Company<br>Chesapeake Appalachia, LLC<br>Statoil USA Onshore Properties, Inc<br>SWN Exchange Titleholder, LLC<br>SWN Production Company, LLC<br>Antero Exchange Properties<br>Antero Resources Corporation | 1/8<br>Assignment<br>Assignment<br>Assignment<br>Merger<br>Assignment<br>Merger | 369/300<br>369/784<br>378/764<br>470/668<br>9/404<br>544/242<br>525/315 |
| <b><u>F: Robert N. &amp; Rita Paulette Christen Lease</u></b><br>Robert N. Christen, et ux                                                                                                                                                                                                  | Antero Resources Corporation                                                                                                                                                                                                    | 1/8+                                                                            | 205/774                                                                 |
| <b><u>G: J. Maurice Carlisle, Jr. Lease</u></b><br>J. Maurice Carlisle, Jr                                                                                                                                                                                                                  | Antero Resources Corporation                                                                                                                                                                                                    | 1/8+                                                                            | 229/723                                                                 |
| <b><u>H: Charles A. Daugherty Lease</u></b><br>Charles A. Daugherty                                                                                                                                                                                                                         | Antero Resources Corporation                                                                                                                                                                                                    | 1/8+                                                                            | 233/333                                                                 |
| <b><u>I: J. Maurice Carlisle, Jr. Lease</u></b><br>J. Maurice Carlisle, Jr                                                                                                                                                                                                                  | Antero Resources Corporation                                                                                                                                                                                                    | 1/8+                                                                            | 229/723                                                                 |
| <b><u>G: J. Maurice Carlisle, Jr. Lease</u></b><br>J. Maurice Carlisle, Jr                                                                                                                                                                                                                  | Antero Resources Corporation                                                                                                                                                                                                    | 1/8+                                                                            | 229/723                                                                 |
| <b><u>M: EDCO Minerals, LLC Lease</u></b><br>EDCO Minerals, LLC                                                                                                                                                                                                                             | Antero Resources Corporation                                                                                                                                                                                                    | 1/8+                                                                            | 233/454                                                                 |

08/11/2023

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| Grantor, lessor, etc.                                           | Grantee, lessee, etc.                                           | Royalty     | Book/Page |
|-----------------------------------------------------------------|-----------------------------------------------------------------|-------------|-----------|
| <b><u>N: George Heslep, et ux Lease</u></b>                     |                                                                 |             |           |
| George Heslep, et ux                                            | Joseph S. Gruss                                                 | 1/8         | 176/240   |
| Joseph S. Gruss                                                 | Mareve Oil Corp, Evmar Oil Corp, Jogruss Oil Corp, Jomacare Inc | Assignment  | 176/502   |
| Mareve Oil Corp, Evmar Oil Corp, Jogruss Oil Corp, Jomacare Inc | Quaker State Oil Refining Corporation                           | Assignment  | 200/152   |
| Quaker State Oil Refining Corporation                           | Quaker State Corporation                                        | Name Change | WVSOS     |
| Quaker State Corporation                                        | Belden and Blake Corporation                                    | Assignment  | 311/584   |
| Belden and Blake Corporation                                    | Peake Energy, Inc.                                              | Assignment  | 321/340   |
| Peake Energy, Inc.                                              | North Coast Energy Eastern Inc                                  | Name Change | 8/702     |
| North Coast Energy Eastern Inc                                  | EXCO-North Coast Energy Eastern, Inc                            | Name Change | 9/80      |
| EXCO-North Coast Energy Eastern, Inc                            | EXCO Resources                                                  | Name Change | WVSOS     |
| EXCO Resources                                                  | EXCO Production Company                                         | Name Change | WVSOS     |
| EXCO Production Company                                         | Antero Resources Appalachian Corporation                        | Assignment  | 417/307   |
| Antero Resources Appalachian Corporation                        | Antero Resources Corporation                                    | Merger      | 557/430   |
| <b><u>P: Carolyn J. Davis Lease</u></b>                         |                                                                 |             |           |
| Carolyn J. Davis                                                | Antero Resources Corporation                                    | 1/8+        | 605/139   |
| <b><u>O: Sharon L. Garrison, et vir Lease:</u></b>              |                                                                 |             |           |
| Sharon L. Garrison, et vir                                      | Antero Resources Corporation                                    | 1/8+        | 592/184   |
| <b><u>Q: Richard A. Slider Lease</u></b>                        |                                                                 |             |           |
| Richard A. Slider                                               | Antero Resources Corporation                                    | 1/8+        | 590/801   |
| <b><u>S: Dena Raye Grimes Lease</u></b>                         |                                                                 |             |           |
| Dena Raye Grimes                                                | Antero Resources Corporation                                    | 1/8+        | 205/778   |
| <b><u>T: George L. Moore, et ux Lease</u></b>                   |                                                                 |             |           |
| George L. Moore, et ux                                          | Antero Resources Corporation                                    | 1/8+        | 253/627   |
| <b><u>U: Ridgetop Royalties, LLC Lease</u></b>                  |                                                                 |             |           |
| Ridgetop Royalties, LLC                                         | Antero Resources Corporation                                    | 1/8+        | 181/483   |
| <b><u>V: Lawrence Grayson Walker, III, et ux Lease</u></b>      |                                                                 |             |           |
| Lawrence Grayson Walker, III, et ux                             | Antero Resources Corporation                                    | 1/8+        | 291A/646  |
| <b><u>X: Clinton Leasure Lease</u></b>                          |                                                                 |             |           |
| Clinton Leasure                                                 | Antero Resources Corporation                                    | 1/8+        | 241/794   |
| <b><u>Z: Bernard Lipscomb, Jr., et ux Lease</u></b>             |                                                                 |             |           |
| Bernard Lipscomb, Jr., et ux                                    | Antero Resources Corporation                                    | 1/8+        | 205/487   |
| <b><u>AA: Robert W. Cross, et ux Lease</u></b>                  |                                                                 |             |           |
| Robert W. Cross, et ux                                          | Antero Resources Corporation                                    | 1/8+        | 190/433   |
| <b><u>AB: Michael Dail Stillwagner Lease</u></b>                |                                                                 |             |           |
| Michael Dail Stillwagner                                        | Antero Resources Corporation                                    | 1/8+        | 245/405   |

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| Grantor, lessor, etc.                                       | Grantee, lessee, etc.        | Royalty | Book/Page |
|-------------------------------------------------------------|------------------------------|---------|-----------|
| ✓ <u>AD: Ronald F. Billiter Lease</u><br>Ronald F. Billiter | Antero Resources Corporation | 1/8+    | 304A/507  |
| ✓ <u>AG: Ronald F. Billiter Lease</u><br>Ronald F. Billiter | Antero Resources Corporation | 1/8+    | 304A/507  |
| ✓ <u>AF: Ronald F. Billiter Lease</u><br>Ronald F. Billiter | Antero Resources Corporation | 1/8+    | 304A/507  |
| ✓ <u>AI: Earl P. Kendle Lease</u><br>Earl P. Kendle         | Antero Resources Corporation | 1/8+    | 304A/510  |

\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

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**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
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| Lease Name or Number              | Grantor, Lessor, etc. | Grantee, Lessee, etc.        | Royalty | Book/Page |
|-----------------------------------|-----------------------|------------------------------|---------|-----------|
| <u>AH: Maranda S. Quinn Lease</u> | Maranda S. Quinn      | Antero Resources Corporation | 1/8+    | 304A/513  |

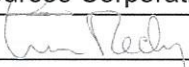
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**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation  
 By: Tim Rady   
 Its: Senior Vice President of Land



July 28, 2023

Cory C. Peck  
EQT Corporation  
EQT Plaza  
625 Liberty Avenue, Suite 1700  
Pittsburgh, PA 15222

Via Email: [cpeck@eqt.com](mailto:cpeck@eqt.com)

**RE: Drill Letter – Wetzel Co., WV**

Dear Mr. Peck:

1. Per our discussions, EQT Production Company, a Pennsylvania corporation ("**EQT Production**"), ET Blue Grass, LLC ("**ET Blue Grass**"), and together with EQT Production, "**EQT**", and Antero Resources Corporation ("**ARC**") (ARC and EQT may be referred to individually as a "**Party**" and collectively as the "**Parties**"), are currently negotiating a potential transaction for the exchange, assignment and/or granting of certain oil and gas leases in Doddridge and Ritchie Counties, West Virginia (the "**Potential Transaction**"), to facilitate each of their respective drilling and development needs.

2. The Parties anticipate that in the Potential Transaction, ARC would assign and/or grant to EQT certain oil and gas leases in exchange for EQT (i) assigning and/or granting to ARC certain oil and gas leases and (ii) leasing to ARC certain fee interest oil and gas properties. The specific properties and amounts of properties to be exchanged will be specified in a definitive written agreement (if any) containing terms and conditions mutually acceptable to the Parties in their respective sole and absolute discretion (a "**Definitive Agreement**").

3. The Parties anticipate that among the EQT oil and gas leases and fee interest oil and gas properties that may be included in the Potential Transaction are the oil and gas leases or portions thereof described on **Exhibit A** attached hereto, comprising approximately 29.59700 NRI Acres (the "**Drilling Leases**"). As used in this letter agreement, "**NRI Acres**" shall have the definition set forth on **Schedule 1**.

4. The Parties desire to accommodate ARC's drilling and development of certain ARC units during the pendency of discussions and negotiations on, and in advance of the execution of, a Definitive Agreement and the closing of the Potential Transaction. Therefore, EQT hereby grants to ARC and/or its designated affiliates the right to drill, complete, produce, and obtain all necessary permits and governmental approvals, in order to drill, complete and produce one (1) or more wellbore laterals ("**Wells**") through and in the Marcellus Formation of the lands covered by the Drilling Leases; **provided, however**, that EQT hereby expressly withholds to itself and its successors and assigns and does not grant to ARC (a) the right to complete in any formation covered by the Drilling Leases other than the Marcellus Formation (**provided that Antero may drill through such formations**) or (b) the right to access the surface of or to conduct surface operations on the lands covered by the Drilling Leases unless ARC enters into a separate agreement with

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the surface owner(s). As used in this letter agreement, "*Marcellus Formation*" shall have the definition set forth on Schedule 1.

5. ARC hereby agrees to indemnify, defend and hold harmless EQT and its affiliates, equityholders, subsidiaries or related companies (the "*Indemnified Parties*") for, from and against any and all Claims (as defined below) sustained by the Indemnified Parties resulting from or in connection with ARC's and/or its designated affiliates' activities with respect to the Drilling Leases, including, without limitation, the drilling of the Wells and ARC's development and operation of the Drilling Leases, that arise on or after the date of this letter agreement. "*Claims*" shall mean any and all losses, suits, proceedings, actions, causes of action, in law or at equity, demands, penalties, fines, fees, charges, assessments, liabilities (including environmental liabilities), damages (including environmental and natural resources damages), claims, judgments, executions, costs and expenses of any kind (including, without limitation, attorney's fees, expert's fees, court costs and other out-of-pocket fees and disbursements), fines, taxes, and interest, whether existing or incurred or asserted in the future, in connection with (a) any such claim or the defense thereof, (b) amounts paid in settlement, orders, liens, or decrees, or (c) any injury or damage of any kind and nature to persons (including sickness, illness and death), mines, wells, or property claims or to the Drilling Lease, or natural resources, and with respect to any of the foregoing, whether sustained or brought by or against ARC or any third party. Notwithstanding any of the foregoing, ARC shall have no obligation to indemnify the Indemnified Parties for any Claim to the extent arising out of an Indemnified Party's gross negligence or willful misconduct. The indemnity obligation set forth in this section shall survive (a) any execution of a Definitive Agreement or assignment of the Drilling Leases or other mutually agreed transaction pursuant to which ARC acquired any of the Drilling Leases, or (b) any termination of all or any part of this letter agreement; **provided**, that if the parties hereto enter into a JOA pursuant to this letter agreement, then this paragraph shall terminate and be of no further force and effect (with the terms and conditions of the JOA to govern the respective liability of the parties thereunder).

6. In the event that the Parties execute a Definitive Agreement on or before October 13, 2023 (the "*Execution Deadline*"), subject to Section 7 below, the Drilling Leases, limited to the Marcellus Formation, shall be included in and assigned at the closing of the Potential Transaction in accordance with the terms and conditions set forth in the Definitive Agreement; **provided, however**, that even if a Definitive Agreement is executed, the Drilling Leases shall be conveyed on an "as is, where is" basis and without representations or warranties of any kind whatsoever other than those expressly set forth in the applicable Definitive Agreement, and EQT hereby expressly disclaims any and all other representations and warranties with respect to the Drilling Leases. Further, ARC may not assert any title defects associated with net acres or Net Revenue Interest under the terms of the Definitive Agreement for the Drilling Leases. The foregoing provisions shall survive the execution of a Definitive Agreement or assignment of the Drilling Leases. The Parties may extend the Execution Deadline by mutual written agreement in order to continue to pursue the Potential Transaction discussions while reasonably accommodating each Party's ongoing development needs.

7. Prior to spudding any initial Well, ARC shall send to EQT an AFE (as defined in the JOA) for the initial Wells that ARC desires to drill. In the event that the Parties do not execute a Definitive Agreement on or before the Execution Deadline or in the event that a Definitive Agreement is executed but the Potential Transaction does not close on or before the Execution Deadline, then the Parties shall promptly (and in any event within five (5) business days after the Execution Deadline) enter into a mutually agreeable Joint Operating Agreement (the "*JOA*") based upon and in the form of the 2015 AAPL Model Form Operating Agreement, with the contract area(s) in ARC's sole discretion, effective as of the spud date and non-consent percentages being 400% for drilling costs and 200% for equipment costs. Contemporaneously with the execution of the mutually agreeable JOA, EQT shall elect either (a) to participate in the drilling of any and all Wells governed by the JOA and subject to and in accordance with the terms of the JOA, shall be responsible for its proportionate share of costs from and after the date hereof through the date the JOA

is executed by EQT (and thereafter governed by the terms of the JOA), which may be offset against EQT's proportionate share of production from such Wells, or (b) to be a non-consenting party under the JOA (which shall be a non-consent election with respect to any and all wells governed by the JOA, whether or not covered by the AFE for the initial Well(s)). If EQT makes the election pursuant to the foregoing clause (b), then, contemporaneously with the execution of the JOA(s), Antero and EQT shall enter into an imbalance agreement covering those Drilling Leases subject to the JOA, the form of which attached hereto as **Exhibit B**.

8. If any assignment of the acreage is made, such properties shall be assigned and/or granted, as the case may be, free and clear of (a) all gathering or midstream dedications or commitments, and (b) all other senior mortgages, liens and encumbrances for which pre-closing waivers, releases or subordinations are customarily sought in transactions similar to the Potential Transaction.

9. If any assignment of the acreage is made, the assigning or leasing Party shall make available to the other Party, electronically on a digital file-sharing service, electronic copies of its lease and payment files pertaining to such acreage (the "**Records**").

10. Nothing in this letter agreement shall require the Parties to consummate a Potential Transaction, it being understood that any such Potential Transaction is subject to negotiation of a Definitive Agreement and approval by the Parties' respective senior management and boards of directors, as applicable, each in their sole and absolute discretion; **provided, however**, that in the absence of a Definitive Agreement, the Parties' respective obligations under Sections 4 through 11 hereof shall be fully enforceable.

11. Except as otherwise provided herein, this letter agreement and the rights and obligations of the Parties hereunder shall terminate if and when the Parties execute and deliver a Definitive Agreement and close the Potential Transaction thereunder. This letter agreement shall be governed by Pennsylvania law excluding any choice-of-law rules which would refer the matter to the laws of another jurisdiction. This letter agreement may be executed in any number of counterparts, each of which shall be considered an original for all purposes, and all of which, when taken together, shall constitute one and the same instrument, provided that this letter agreement but shall not be binding on any Party until fully executed by all Parties.

*[Signature page follows]*



If the above meets your approval, please execute in the space provided below and return one signed copy to my attention. Should you have any questions, please contact Jared Hurst at (720) 539-6854.

Sincerely,

**ANTERO RESOURCES CORPORATION**

Name: Aaron Merrick  
Title: Chief Administrative Officer

Acknowledged, accepted and agreed to on 7/31/2023 | 1:21 PM EDT, 2023.

**EQT PRODUCTION COMPANY**

DocuSigned by:  
  
B89B4A94E0C646A...  
Name: Corey C. Peck  
Title: Authorized Agent

**ET BLUE GRASS, LLC**

DocuSigned by:  
  
B89B4A94E0C646A...  
Name: Corey C. Peck  
Title: Authorized Agent

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Environmental Protection

*Signature Page to Drill Letter*

08/11/2023

**Schedule 1**

**Definitions**

“**Marcellus Formation**” means the stratigraphic equivalent of those depths and formations underlying such leases (or portions of leases) from 500’ above the top of the Tully formation, as seen at 6943’ MD in the log for the BIG57H1 well located in Wetzel County, West Virginia (API No. 4710302414) down to 200’ below the top of the Onondaga formation, as seen in the log of such well at a depth of 7117’ MD.

“**Net Revenue Interest**” means, with respect to the Marcellus Formation of each Drilling Lease, the interest in and to all hydrocarbons produced and sold from the Marcellus Formation of such Drilling Lease, after giving effect to all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests and other similar burdens upon, measured by or payable out of production therefrom.

“**Net Working Interest Acreage**” means, computed separately with respect to each Drilling Lease and with respect to the Marcellus Formation, (i) the number of gross mineral acres in the lands included in or encumbered by such Drilling Lease, multiplied by (ii) the percent interest of oil, gas and associated hydrocarbons in such Drilling Lease owned by the lessor upon its execution, multiplied by (iii) the assigning Party’s Working Interest in the Drilling Lease as to the Marcellus Formation; **provided**, that if the Working Interest varies as to different areas within any tracts or parcels burdened by such Drilling Lease, a separate calculation shall be done for each area.

“**NRI Acres**” means, as computed separately with respect to each Drilling Lease, the (i) Net Working Interest Acreage, multiplied by (ii) the Party’s Net Revenue Interest.

“**Working Interest**” means with respect to any Drilling Lease, the percentage of costs and expenses associated with the operating rights and the exclusive right to exploit hydrocarbons from the Drilling Lease required to be borne with respect thereto, but, for clarity, without regard to the effect of any royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests and other similar burdens upon, measured by or payable out of production therefrom

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**EXHIBIT A**

**Drilling Leases**

| Lease/Fee | HBP | Lessee/Grantor             | Lessee/Grantee             | Lease Date | Lease Gross Acres | Conveyed Gross Acres | Retained Gross Acres | Royalty Interest | WI   | NRI  | Conveyed Net Acres | Retained Net Acres | Conveyed NRI Acres | Retained NRI Acres | State | County | District | Book | Page | Conveyed Interest | Retained Interest                                                                       | Full Conveyance Lease | Multi Tract Instrument | Split Tract | Split Tract Plat |
|-----------|-----|----------------------------|----------------------------|------------|-------------------|----------------------|----------------------|------------------|------|------|--------------------|--------------------|--------------------|--------------------|-------|--------|----------|------|------|-------------------|-----------------------------------------------------------------------------------------|-----------------------|------------------------|-------------|------------------|
| Lease     | HBP | Chesapeake Appalachia, LLC | Chesapeake Appalachia, LLC | 4/1/2013   | 1314.5            | 34.67                | 1279.83000           | 0.15             | 1.00 | 0.85 | 34.82000           | 0.00000            | 29.37000           | 0.00000            | WV    | Wetzel | Magnolia | 141A | 350  | B-162             | Any tract or parcel not specifically listed in the Conveyed Interest column is retained |                       | X                      |             | None             |

END OF EXHIBIT A

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**Certificate Of Completion**

Envelope Id: DC44E7D82C7B4D6FA0A34482DB4709B0 Status: Completed  
 Subject: Complete with DocuSign: Standalone ARC Drill letter with EQT (Tangerine)(Execution Version Revi...  
 Source Envelope:  
 Document Pages: 12 Signatures: 2 Envelope Originator:  
 Certificate Pages: 2 Initials: 2 Matthew Eller  
 AutoNav: Enabled 625 Liberty Ave Ste 1700  
 Envelope Stamping: Enabled Pittsburgh, PA 15222  
 Time Zone: (UTC-05:00) Eastern Time (US & Canada) meller@eqt.com  
IP Address: 108.17.64.83

**Record Tracking**

Status: Original Holder: Matthew Eller Location: DocuSign  
 7/31/2023 1:09:14 PM meller@eqt.com

**Signer Events**

Matthew Eller  
 meller@eqt.com  
 Land BD Director  
 EQT Corporation  
 Security Level: Email, Account Authentication (None)

**Signature**



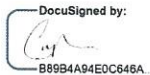
Signature Adoption: Pre-selected Style  
 Using IP Address: 136.226.53.18

**Timestamp**

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 Viewed: 7/31/2023 1:21:23 PM  
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**Electronic Record and Signature Disclosure:**  
 Not Offered via DocuSign

Corey C Peck  
 cpeck@eqt.com  
 Authorized Agent  
 EQT Corporation  
 Security Level: Email, Account Authentication (None)



Signature Adoption: Uploaded Signature Image  
 Using IP Address: 71.60.184.26  
 Signed using mobile

Sent: 7/31/2023 1:21:31 PM  
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**In Person Signer Events**

**Signature**

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**Editor Delivery Events**

**Status**

**Timestamp**

**Agent Delivery Events**

**Status**

**Timestamp**

**Intermediary Delivery Events**

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**Certified Delivery Events**

**Status**

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**Carbon Copy Events**

**Status**

**Timestamp**

**Witness Events**

**Signature**

**Timestamp**

**Notary Events**

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**Timestamp**

**Envelope Summary Events**

**Status**

**Timestamps**

|                     |                  |                      |
|---------------------|------------------|----------------------|
| Envelope Sent       | Hashed/Encrypted | 7/31/2023 1:21:08 PM |
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**Payment Events**

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**Timestamps**

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July 31<sup>st</sup>, 2023

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
Attn: Mr. Taylor Brewer  
601 57<sup>th</sup> Street  
Charleston, WV 25304

Antero Resources  
1615 Wynkoop Street  
Denver, CO 80202  
Office 303.357.7310  
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Dry Run Pad: Tangerine Unit 2H (47-095-02867) Expedited.

Attached you will find the following:

- AOR
- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

If you have any questions please feel free to contact me at (303) 357-7373.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink that reads "Carly Marvel".

Carly Marvel  
Permitting Agent  
Antero Resources Corporation

Enclosures

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CX# 4021440  
Amt \$ 7500  
Date 7/16/23

08/11/2023