

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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Office of Oil and Gas

JUL 28 2025

WV Department of
Environmental Protection

API 47 - 095 - 02880 County Tyler District McElroy
Quad Center Pnt 7 1/2' Pad Name Bashful Field/Pool Name Indian Creek
Farm name Vickie L Tippens & Thomas Well Number Bashful 4
Operator (as registered with the OOG) 24610
Address 23 Eganfuskee St., Suite 126 City Jupiter State FL Zip 33477

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4369318.06 Easting 524001.18
Landing Point of Curve Northing 4369507.78 Easting 523724.70
Bottom Hole Northing 4371900.20 Easting 522991.49

Elevation (ft) 1,203.0' GL Type of Well ☐ New ☐ Existing Type of Report ☐ Interim ☐ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☒ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☐ Air ☐ Mud ☐ Fresh Water ☒ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☒ Brine

Mud Type(s) and Additive(s)
Synthetic Based Mud (SOBM), K-49 (Base Oil), Barite, Anco Mul P, Anco Mul OW, Anco Mul XL, Anco Mul Mod
Anco Mul OW Claytone 3, Lime, Calcium Chloride Powder, Phalt S, Mica, Cal-Carb

Date permit issued 4/15/2024 Date drilling commenced 5/22/2024 Date drilling ceased 8/22/2024
Date completion activities began 3/14/2025 Date completion activities ceased 3/31/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 75' Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED

Reviewed by:

Stephen McCoy
09/05/2025
Digitally signed by
Stephen McCoy
Date: 2025.07.25
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API 47-095 - 02880 Farm name Vickie L Tippens & Thomas Well number Bashful 4

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	26"	20"	41'	New	78.6# .375 wall	N/A	Yes
Surface	17.5"	13.375"	422.89'	New	48# J-55	422' & 84'	Yes
Coal							
Intermediate 1	12.25"	9.625"	2,478.68'	New	36# J-55	378'	Yes
Intermediate 2							
Intermediate 3							
Production	8.75-8.5"	5.5"	15,757.08'	New	20# HPP-110	N/A	Yes
Tubing							
Packer type and depth set							

Comment Details Conductor pressure pump until CTS, Surface CTS + 35% excess, Intermediate CTS +30% excess

Production cement to inside 9.625" intermediate string + calculated excess from clean up procedure

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	N/A	N/A	N/A	N/A	CTS	8 Hrs.
Surface	Class A	326	15.6 ppg	1.20	359	CTS	8 Hrs.
Coal							
Intermediate 1	Class A	895	15.6 ppg	1.124	1,005	CTS	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class A NeoCem	3,035	15.6 ppg	1.126	3,469	1,210 (estimated)	8 Hrs.
Tubing							

Drillers TD (ft) 15,796' Loggers TD (ft) _____
Deepest formation penetrated Marcellus Plug back to (ft) N/A
Plug back procedure N/A

Kick off depth (ft) 6,470'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Prod- Solid Body Bow every joint in the lateral to KOP, KOP- Surface Solid Body Bow every other joint

Intermediate- Solid Body Bow every other joint TD-Surface

Surface- Solid Body Bow every other joint TD-Surface

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☐ No TYPE OF TRACER(S) USED _____

Stephen Mccoy
09/05/2025
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API 47- 095 - 02880 Farm name Vickie L Tippens & Thomas Well number Bashful 4

PRODUCING FORMATION(S)

DEPTHS

Marcellus (Landing Point)	7,056'	TVD	7,672'	MD
Marcellus (Bottom Hole)	7,037'		15,800'	

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Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 3161 psi Bottom Hole 3161 psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 12682.0 mcfpd Oil 192 bpd NGL 0 bpd Water 395 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
-------------------------	--------------------------------	------------------------------	--------------------------	-----------------------------	--

see attached	0		0		

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling

Address 10350 Richmond Ave, Suite 700 City Houston State TX Zip 77042

Logging Company Nine Energy

Address 2345 Ohio 821 Building #9 City Marietta State OH Zip 45750

Cementing Company Halliburton

Address 4999 E Pointe Dr. City Zanesville State OH Zip 43701

Stimulating Company Nextier Oilfield Solutions

Address 730 Braddock View Dr. City Lemont Furnace State PA Zip 15456

Please insert additional pages as applicable.

Completed by Andrew Neill & Emily Potesta

Telephone 304-203-0665

Signature Emily Potesta Title Drilling Manager & Regulatory Agent Date 07/09/2025

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

Digitally signed by
Stephen Mccoy
Date: 2025.07.25
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Environmental Protection

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API# 47-095-2880		FARM NAME: Vickie L Tippens & Thomas Headley Estate			WELL NAME: Bashful 4H		
		PERFORATION RECORD					
STAGE#	Perforation Date	Perforated from MD ft.	Perforated To MD ft.	Number of Perforations	Formation		
1	3/14/2025	15685	15685	18	Marcellus		
2	3/14/2025	15598	15438	40	Marcellus		
3	3/15/2025	15398	15238	40	Marcellus		
4	3/15/2025	15198	15038	40	Marcellus		
5	3/16/2025	14998	14838	40	Marcellus		
6	3/16/2025	14798	14638	40	Marcellus		
7	3/17/2025	14598	14438	30	Marcellus		
8	3/17/2025	14398	14238	30	Marcellus		
9	3/18/2025	14198	14038	30	Marcellus		
10	3/18/2025	13998	13838	30	Marcellus		
11	3/20/2025	13798	13638	30	Marcellus		
12	3/20/2025	13598	13438	30	Marcellus		
13	3/20/2025	13398	13238	36	Marcellus		
14	3/21/2025	13198	13038	36	Marcellus		
15	3/21/2025	12998	12838	36	Marcellus		
16	3/22/2025	12798	12638	30	Marcellus		
	Stimulation information Per Stage						
STAGE#	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)
1	3/14/2025	75	9,519	8,370	4,019	249,120	7,589
2	3/15/2025	94.1	8,744	6,019	4,368	500,120	10,103
3	3/15/2025	95.2	8,727	6,444	5,002	501,340	10,123
4	3/15/2025	91.2	8,629	6,441	4,781	498,940	10,183
5	3/16/2025	66.8	9,881	6,308	5,295	8,000	4,946
6	3/16/2025	95.3	8,569	5,929	4,553	502,140	11,332
7	3/17/2025	90.3	8,760	6,217	4,648	501,920	10,193
8	3/17/2025	84.7	8,979	7,066	4,434	502,600	13,226
9	3/18/2025	82.8	8,590	6,495	5,205	501,840	12,214
10	3/18/2025	84.1	8,602	6,873	4,991	501,200	13,176
11	3/20/2025	32.5	8,515	6,382	5,905	15,000	11,282
12	3/20/2025	60.5	9,123	7,029	5,035	399,420	17,485
13	3/21/2025	71.4	7,927	6,040	3,998	400,860	9,620
14	3/21/2025	43	9,646	6,617	4,375	386,140	21,412
15	3/22/2025	86.2	8,395	6,496	5,173	402,380	8,625
16	3/22/2025	83	8,597	7,189	5,077	402,600	9,185

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API# 47-095-2880		FARM NAME: Vickie L Tippens & Thomas Headley Estate			WELL NAME: Bashful 4H		
		PERFORATION RECORD					
STAGE#	Perforation Date	Perforated from MD ft.	Perforated To MD ft.	Number of Perforations	Formation		
33	3/29/2025	9598	9438	30	Marcellus		
34	3/29/2025	9398	9238	30	Marcellus		
35	3/29/2025	9198	9038	30	Marcellus		
39	3/30/2025	8998	8838	30	Marcellus		
37	3/30/2025	8798	8638	30	Marcellus		
38	3/31/2025	8598	8438	30	Marcellus		
39	3/31/2025	8398	8238	30	Marcellus		
40	3/31/2025	8198	8038	30	Marcellus		
41	3/31/2025	7998	7838	30	Marcellus		
42	3/31/2025	7798	7518	30	Marcellus		
	Stimulation information Per Stage						
STAGE#	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)
33	3/29/2025	89.5	8,195	6,372	4,955	499,860	9,542
34	3/29/2025	94.5	8,225	6,514	4,215	499,580	9,756
35	3/29/2025	88.5	8,361	7,232	4,278	500,540	9,519
39	3/30/2025	94.1	8,330	7,416	4,511	500,820	9,927
37	3/30/2025	95	8,236	6,747	4,683	501,560	9,703
38	4/1/2025	83.8	8,143	7,254	4,975	501,200	9,310
39	3/31/2025	82	8,510	5,937	4,505	500,900	9,266
40	3/31/2025	86.5	8,088	6,927	4,579	437,440	9,353
41	3/31/2025	94.1	8,284	6,251	4,799	499,760	9,458
42	4/1/2025	64.7	7,930	6,983	4,150	499,380	9,042

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API# 47-095-2880		FARM NAME: Vickie L. HIPPENS & Thomas Headley Estate			WELL NAME: Bashful 4H		
		PERFORATION RECORD					
STAGE#	Perforation Date	Perforated from MD ft.	Perforated To MD ft.	Number of Perforations	Formation		
17	3/22/2025 14:43	12598	12438	30	Marcellus		
18	3/22/2025 23:12	12398	12238	30	Marcellus		
19	3/23/2025 10:58	12198	12038	30	Marcellus		
20	3/23/2025 21:32	11998	11838	30	Marcellus		
21	3/24/2025 6:32	11798	11638	30	Marcellus		
22	3/24/2025 18:10	11598	11438	30	Marcellus		
23	3/25/2025 4:03	11398	11238	30	Marcellus		
24	3/25/2025 15:43	11198	11038	30	Marcellus		
25	3/25/2025 22:57	10998	10838	30	Marcellus		
26	3/26/2025 8:06	10798	10638	30	Marcellus		
27	3/26/2025 16:50	10598	10438	30	Marcellus		
28	3/27/2025 2:52	10398	10238	30	Marcellus		
29	3/27/2025 11:24	10198	10038	30	Marcellus		
30	3/27/2025 20:59	9998	9838	30	Marcellus		
31	3/28/2025 6:16	9798	9638	30	Marcellus		
32	3/28/2025 17:02	9598	9438	30	Marcellus		
	Stimulation information Per Stage						
17	3/22/2025 16:59	78.2	8,821	8,314	4,582	401,620	9,072
18	3/23/2025 0:58	76.8	8,517	7,481	5,079	291,598	7,128
19	3/23/2025 13:10	88.2	8,696	7,781	4,952	500,840	10,430
20	3/23/2025 23:35	85.9	8,685	7,392	5,280	499,845	9,779
21	3/24/2025 9:57	81.8	8,477	7,300	4,701	501,060	12,058
22	3/24/2025 20:17	87.1	8,415	6,843	5,221	500,160	9,723
23	3/25/2025 6:06	85.5	8,777	7,299	5,069	501,370	9,675
24	3/25/2025 17:55	87	8,499	8,068	5,209	499,690	9,958
25	3/26/2025 1:02	87.1	8,312	6,533	5,487	500,740	9,603
26	3/26/2025 10:46	91.3	8,345	5,998	5,017	501,200	9,854
27	3/26/2025 19:06	81.2	8,571	6,605	4,498	501,240	9,686
28	3/27/2025 4:48	93	8,083	6,546	5,221	499,800	9,598
29	3/27/2025 13:28	95.3	7,915	4,716	4,954	499,920	9,938
30	3/27/2025 22:53	94.5	8,021	7,513	5,086	500,620	9,586
31	3/28/2025 8:54	87	8,597	6,934	4,583	500,460	11,006
32	3/28/2025 19:10	91.2	8,536	6,472	4,580	500,220	9,702

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Jay-Bee Oil & Gas

API 4709502880
PAD BASHFUL
WELL 4
KB ELEV 1229.7
GL ELEV 1201.9

TVD DEPTH @ KB ELEV

FORMATION	TOP	BASE
LITTLE DUNKARD SAND	962	978
DUNKARD SAND	1030	1066
GAS SAND	1331	1341
1ST SALT SAND	1579	1624
2ND SALT SAND	1741	1823
3RD SALT SAND	1924	1989
LITTLE LIME	2143	2158
PENCIL CAVE	2158	2181
BIG LIME	2181	2259
BIG INJUN SAND	2259	2434
WEIR SAND	2586	2666
BEREA SAND	2794	2816
GORDON SAND	3006	3046
ELIZABETH	3689	3721
WARREN	3739	3757
RILEY	4885	5154
BENSON	5366	5371
ALEXANDER	5607	5647
THREE GR MARKER	6470	6504
BURKETT	6939	6975
TULLY LIMESTONE	6975	6978
HAMILTON SHALE	6978	7042
MARCELLUS	7042	

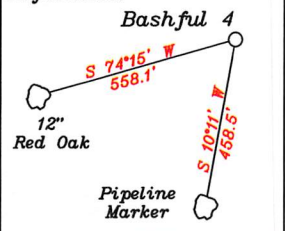
SS TOP	SS BASE	GL TOP	GL BASE
268	252	934	950
200	164	1002	1038
-101	-111	1303	1313
-349	-394	1551	1596
-511	-593	1713	1795
-694	-759	1896	1961
-913	-928	2115	2130
-928	-951	2130	2153
-951	-1029	2153	2231
-1029	-1204	2231	2406
-1356	-1436	2558	2638
-1564	-1586	2766	2788
-1776	-1816	2978	3018
-2459	-2491	3661	3693
-2509	-2527	3711	3729
-3655	-3924	4857	5126
-4136	-4141	5338	5343
-4377	-4417	5579	5619
-5240	-5274	6442	6476
-5709	-5745	6911	6947
-5745	-5748	6947	6950
-5748	-5812	6950	7014
-5812		7014	

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Environmental Protection

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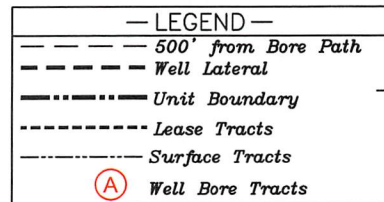
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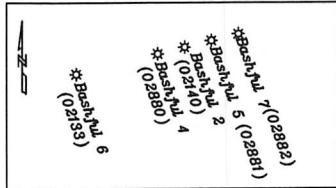
Notes:

- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

BH 7 1/2'



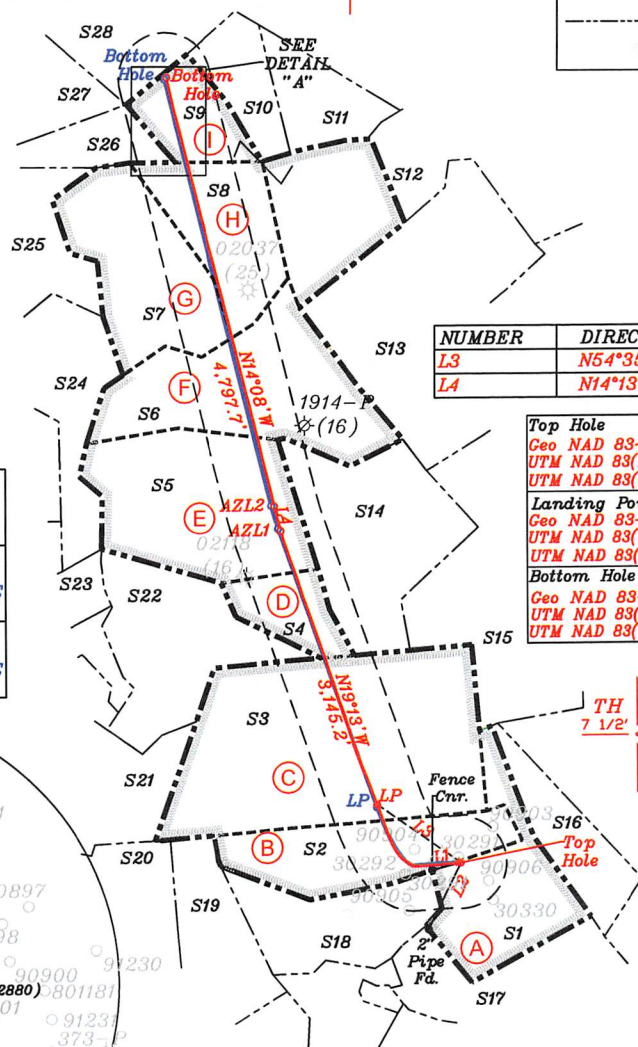
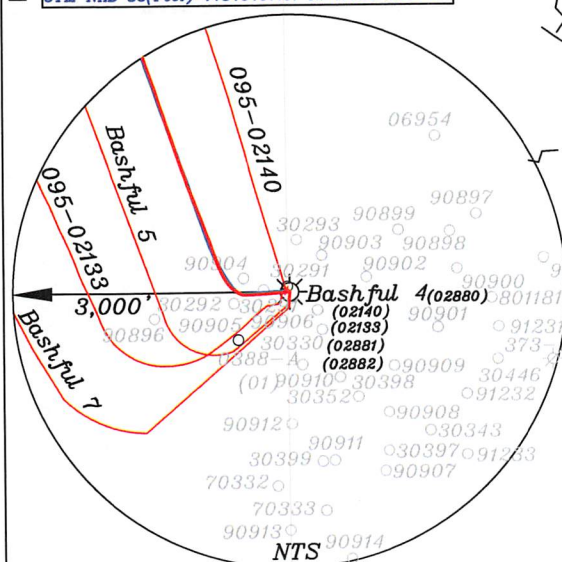
NUMBER	DIRECTION	DISTANCE
L1	S75°35'W	323.4'
L2	S26°10'W	806.8'



Top Hole
Geo NAD 83- 39.473116 N, 80.720956 W
UTM NAD 83(Meters)-4369318.06 N, 524001.18 E
UTM NAD 83(Feet)-14335004.53 N, 1719160.55 E

Landing Point
Geo NAD 83- 39.474761 N, 80.724176 W
UTM NAD 83(Meters)-4369499.79 N, 523723.64 E
UTM NAD 83(Feet)-14335600.56 N, 1718249.98 E

Bottom Hole
Geo NAD 83- 39.496360 N, 80.732683 W
UTM NAD 83(Meters)-4371894.59 N, 522984.84 E
UTM NAD 83(Feet)-14343457.51 N, 1715826.08 E



NUMBER	DIRECTION	DISTANCE	CURVE
L3	N54°35'W	1100.6'	1368.0'
L4	N14°13'W	276.9'	277.0'

Top Hole
Geo NAD 83- 39.473116 N, 80.720956 W
UTM NAD 83(Meters)-4369318.06 N, 524001.18 E
UTM NAD 83(Feet)-14335004.53 N, 1719160.54 E

Landing Point
Geo NAD 83- 39.474833 N, 80.724164 W
UTM NAD 83(Meters)-4369507.78 N, 523724.70 E
UTM NAD 83(Feet)-14335626.76 N, 1718253.44 E

Bottom Hole
Geo NAD 83- 39.496410 N, 80.732606 W
UTM NAD 83(Meters)-4371900.20 N, 522991.49 E
UTM NAD 83(Feet)-14343475.91 N, 1715847.90 E

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Environmental Protection

3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

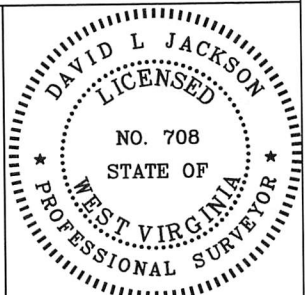
FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES
ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

(SIGNED)

David L Jackson

R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE December 23, 2024
OPERATOR'S WELL NO. Bashful 4
API WELL NO. _____

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 095 PERMIT 02880
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 1203.0' WATER SHED Waters of Walnut Fork
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Center Point 7 1/2'
SURFACE OWNER Vickie L. Tippins & Thomas Headley Estate ACREAGE 45.25 Ac.
OIL & GAS ROYALTY OWNER David W. Briscoe et al LEASE ACREAGE 45.25 Ac.
LEASE NO. See Page 2

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 7,062'; TMD = 15,800'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

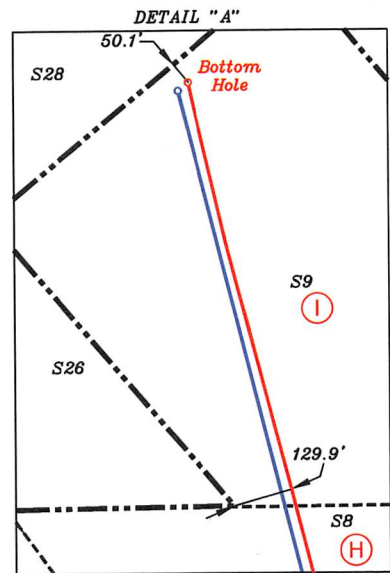
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MccoyDigitally signed by
Stephen Mccoy
Date: 2025.07.25
08:34:35 -04'00'

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	5-7-13	Vickie L Tippins & Thomas H Headley Estate	45.25
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D	S4	5-3-16	Leo M & Nancy M Schumacher	18
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F	S6	5-3-8	Gary Greyolds	86.06
G	S7	5-3-9	Carol Jean & Clarence Leon Lancaster	48
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I	S9	5-25-1	Dominic Joseph & Delmer Michele Kowalski	60
	S10	5-22-32	Dominic Joseph & Delmer Michele Kowalski	20.3
	S11	5-22-33	Dominic Joseph & Delmer Michele Kowalski	20.3
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	S14	5-3-14	Dominic J & Dr Michele Kowalski	68.68
	S15	5-3-12	Edward J Schulte Jr., Edward W Schulte & David Schulte	80.73
	S16	5-7-13.1	Vickie L Tippins & Thomas H Headley Estate	24.43
	S17	5-7-14	Douglas A & Suzan W Thomas	45.25
	S18	5-7-12	Douglas A & Suzan W Thomas	43.32
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	S20	5-7-8	Barabara Ann (Mead) Meade	59.728
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	S22	5-3-17	Darrell & Marian Larsen Trust & Irene Fleck Trust UTD	50.38
	S23	5-3-19	Coastal Forest Resources Co & Coastal Timberlands Co	9.96
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	S25	2-24-3	Michael Luke & Teresa Lynn Bassett	45
	S26	2-24-2	Hornet Midstream Pipeline LLC	17.251
	S27	2-24-1	Michael Luke & Teresa Lynn Bassett	75.107
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JUL 28 2025

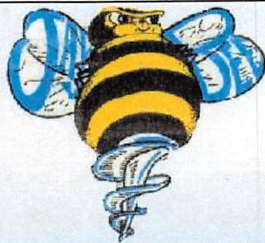
WV Department of
Environmental Protection



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David L Jackson

09/05/2025



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Oil & Gas

DRILLING
into the future

API #: 47-095-02880
WELL #: Bashful 4
DISTRICT: McFLROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 2 OF 3
DATE: 12/23/2024

Jay-Bee Oil & Gas, Inc. - BASHFUL 4 Permit - WW-6A1 Exhibit					
Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	5-7-13	T3024	David W Briscoe, et al	427/786	45.250
B	5-7-11	T3031	Ce lelouise Dailey, et al	387/536	45.250
C	5-3-25	T3032	Bright Timberlands LLC, et al	391/366	134.000
D	5-3-16	T3074B	Leo M. & Nancy M. Schumacher, et al	455/257	18.000
E	5-3-15	T3073	Leo M. & Nancy M. Schumacher, et al	455/257	81.940
F	5-3-8	T3071D1, T3071D2,	Irene Fleck Trust, Darren Larsen Patnoe, POA, et al	433/75	86.060
G	5-3-9	T6802A	Donald Reynolds, et al	412/412	48.000
H	5-3-10	T6803	David Bowyer, et al	369/40	43.000
I	5-25-1	T6804	Dominic Joseph & Delmer Michele Kowalski, et al	168/642	60.000

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09/05/2025



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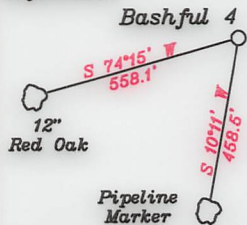
API #:	47-095-02880
WELL #:	Bashful 4
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COUNTY:	TYLER
STATE:	WV

WELL PLAT
PAGE 3 OF 3
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LATITUDE 39-30-00 N (TH) Top Hole 3,744'

LATITUDE 39-30-00 N (BH) Bottom Hole 6850'

References:



Notes:

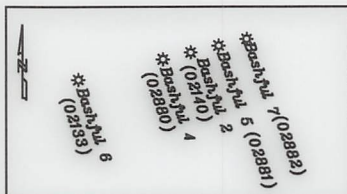
- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

BH
7 1/2'

— LEGEND —

- 500' from Bore Path
- Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- Well Bore Tracts

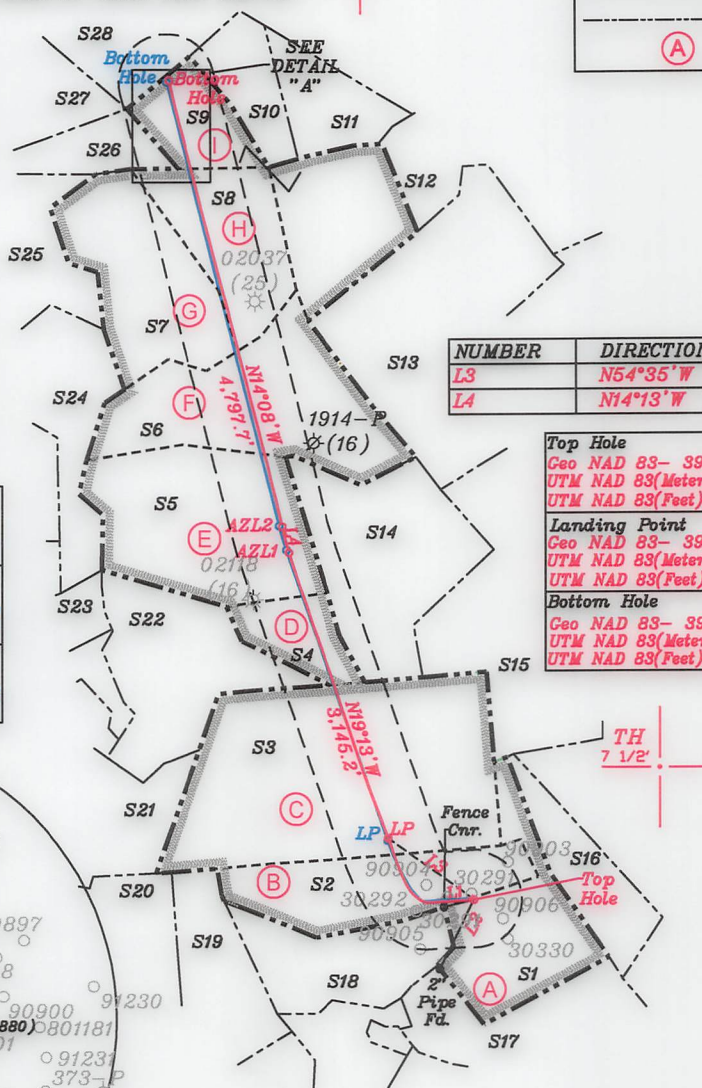
NUMBER	DIRECTION	DISTANCE
L1	S75°35'W	323.4'
L2	S26°10'W	806.8'



Top Hole
Geo NAD 83- 39.473116 N, 80.720956 W
UTM NAD 83(Meters)-4369318.06 N, 524001.18 E
UTM NAD 83(Feet)-14335004.53 N, 1719160.55 E

Landing Point
Geo NAD 83- 39.474761 N, 80.724176 W
UTM NAD 83(Meters)-4369499.79 N, 523723.64 E
UTM NAD 83(Feet)-14335600.56 N, 1718249.98 E

Bottom Hole
Geo NAD 83- 39.496360 N, 80.732683 W
UTM NAD 83(Meters)-4371894.59 N, 522984.84 E
UTM NAD 83(Feet)-14343457.51 N, 1715826.08 E



NUMBER	DIRECTION	DISTANCE	CURVE
L3	N54°35'W	1100.6'	1368.0'
L4	N14°13'W	276.9'	277.0'

Top Hole
Geo NAD 83- 39.473116 N, 80.720956 W
UTM NAD 83(Meters)-4369318.06 N, 524001.18 E
UTM NAD 83(Feet)-14335004.53 N, 1719160.54 E

Landing Point
Geo NAD 83- 39.474833 N, 80.724164 W
UTM NAD 83(Meters)-4369507.78 N, 523724.70 E
UTM NAD 83(Feet)-14335626.76 N, 1718253.44 E

Bottom Hole
Geo NAD 83- 39.496410 N, 80.732683 W
UTM NAD 83(Meters)-4371900.20 N, 522991.49 E
UTM NAD 83(Feet)-14343475.91 N, 1715847.90 E

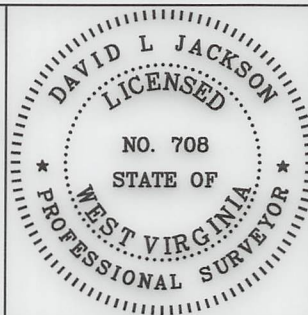
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(<+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED)

David L JacksonR.P.E. _____ P.S. 708

STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE December 23, 2024OPERATOR'S WELL NO. Bashful 4
API WELL NO. _____

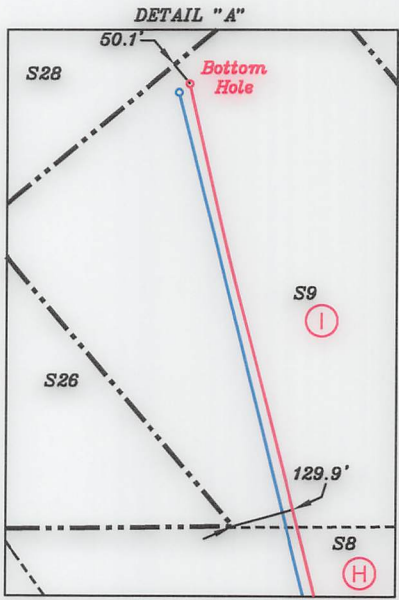
WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL _____
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 1203.0' WATER SHED Waters of Walnut Fork
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Center Point 7 1/2'
SURFACE OWNER Vickie L. Tippins & Thomas Headley Estate ACREAGE 45.25 Ac.
OIL & GAS ROYALTY OWNER David W. Briscoe et al LEASE ACREAGE 45.25 Ac.
LEASE NO. See Page 2

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled

PLUG AND ABANDON CLEAN OUT AND REPLUG _____
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 7,062'; TMD = 15,800'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

form ww6

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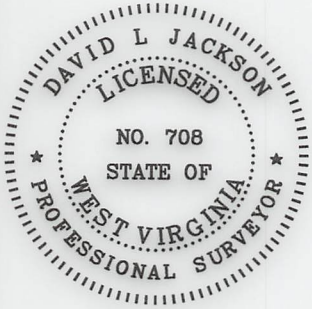
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