



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, April 15, 2024
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126
JUPITER, FL 33477

Re: Permit approval for BASHFUL 7
47-095-02882-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over the text.

James A. Martin
Chief

Operator's Well Number: BASHFUL 7
Farm Name: VICKIE L TIPPINS & THOMAS
U.S. WELL NUMBER: 47-095-02882-00-00
Horizontal 6A New Drill
Date Issued: 4/15/2024

Promoting a healthy environment.

04/19/2024

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Tyler McElroy Center Pnt 7 1/2'
Operator ID County District Quadrangle

2) Operator's Well Number: Bashful 7 Well Pad Name: Bashful

3) Farm Name/Surface Owner: Vickie L. Tippins & Thomas Headley Estate Public Road Access: Bonelick Rd.

4) Elevation, current ground: 1202.0 Elevation, proposed post-construction: _____

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Target Depth MD 8,144' Thickness 12' Expected PSI at surface 0

8) Proposed Total Vertical Depth: 7,058'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 14,946'

11) Proposed Horizontal Leg Length: 6,802'

12) Approximate Fresh Water Strata Depths: 282'

13) Method to Determine Fresh Water Depths: Well Record 47-095-00388

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

4709502882

WW-6B
(04/15)

API NO. 47- 095 -
OPERATOR WELL NO. Bashful 7
Well Pad Name: Bashful

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	18 5/8"	New	J-55	87.5 lb./ft.	30'	30'	22.44 Cu. Ft. / CTS
Surface	13 3/8"	New	H-40	48 lb./ft.	350'	350'	244.4 Cu. Ft. / CTS
Intermediate 1	9 5/8"	New	J-55	36 lb./ft.	2,000'	2,000'	648 Cu. Ft. / CTS
Intermediate 2							
Production	5 1/2"	New	P-110	20 lb./ft.	14,946'	14,946'	3,618 Cu. Ft. / CTS
Tubing	2 3/8"	New	J-55	4.7 lb./ft.	7,900'	7,900'	N/A
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	18 5/8"	22"	0.435	2,250	50	Class A/L	1.19/1.15 CF per sack
Surface	13 3/8"	17 1/2"	0.330	1,730	1000	Class A/L	1.19/1.15 CF per sack
Intermediate 1	8 5/8"	12.25"	0.264	2,950	1,500	Class A/L	1.19/1.14 CF per sack
Intermediate 2							
Production	5 1/2"	8.75"-8.5"	0.304	12,640	7,500	Class A/L	1.19/1.27 CF per sack
Tubing	2 3/8"	5.5"	0.190	7,700	2,500	N/A	N/A
Liners	N/A						

PACKERS

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WV Department of
Environmental Protection

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

Smiley
2-13-24
04/19/2024

WW-6B
(10/14)

API NO. 47- 095 - _____
 OPERATOR WELL NO. Bashful 7
 Well Pad Name: Bashful

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to set conductor and surface casing, move in bottom hole rig drill on air or water based fluid to set intermediate casing, drill on air or water based fluid to top of curve (KOP). Load hole with SOBMs trip out pick up BHA for curve and lateral drill well to planned TD. Run production casing and cement per design. Move out rig move in frac company stimulate well with water and sand per frac design.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

200' per stage plug to plug approx 8,500 bbls of water, approx 400,000-500,000 lbs of sand, friction reducer, 1gpt. scale inhibitor and biocide .25 gpt 2,000 gallons 15% vol acid. 95 bpm @ 7,500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 9.84 ac

22) Area to be disturbed for well pad only, less access road (acres): 6.61 ac

23) Describe centralizer placement for each casing string:

Vertical - Every 3rd joint place a centralizer to surface.
 Horizontal - Every other joint place a solid body centralizer.
 Curve - Every other joint place a solid body centralizer.

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24) Describe all cement additives associated with each cement type:

Class A
 o Surface string (13-3/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Cello-flake (if required)
 o Intermediate String (8-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L)
 o Production string (5-1/2") - 14.5 PPG - 50% Class A Cement, 50% Fly Ash, Bentonite, Fluid Loss (FL-66), Foam Preventer (FP-24), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (displacement only)
Class L
 o Surface String (13-3/8") - 15.6 PPG - Class L Cement, 1.75% Calcium Chloride, Cello-flake (if required)
 o Intermediate String (8-5/8") - 15.6 PPG - Class L Cement, 0.75% Calcium Chloride, Foam Preventer (FP-29L)
 o Production String (5-1/2") - 14.5 PPG - 80% Class L, 20% Fly Ash, Bentonite, Fluid Loss (FL-66) Foam Preventer (FP-29L), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (Displacement only)

25) Proposed borehole conditioning procedures:

17.5" hole- for the 13 3/8" fresh water case-circulate until clean with air or fresh water. If soaping, slug then dry.
 12.25" hole- for the 9 5/8" intermediate water case-circulate until clean with air or water based fluid. If soaping, slug then dry.
 8.75" hole to KOP- drill to KOP on air or water based fluid circulate clean until no cuttings retrieved displace over to OBM
 8.5" hole from KOP to TD- 5.5" production case-circulate with mud and sweep to condition well bore. If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps until none or minimal cuttings are being retrieved.

*Note: Attach additional sheets as needed.

WW-9
(4/16)

API Number 47 - 095 - 02882

Operator's Well No. Basful 7

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Waters of Walnut Fork Quadrangle Center Point 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barte, ABS MUL/VIS, Bentone990, CaCL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

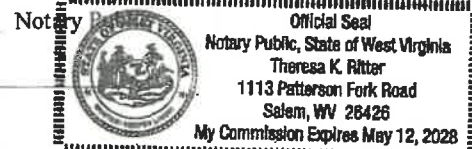
Company Official Signature *Emily Potesta*

Company Official (Typed Name) Emily Potesta

Company Official Title Land Department

Subscribed and sworn before me this 28 day of February, 2024

Theresa K Ritter



My commission expires May 12, 2028

04/19/2024

Form WW-9

Operator's Well No. Bashful 7

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 9.84 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Perennial Ryegrass	10
See Well Plan		Creeping Red Fescue	30

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Properly reclaim, seed, and mulch all disturbed areas.

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Office of Oil and Gas

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WV Department of
Environmental Protection

Title: WV Oil & Gas Inc. permit Date: 2-13-24

Field Reviewed? Yes No

4709502882

Bashful 7

WELL SITE SAFETY PLAN

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WV Department of
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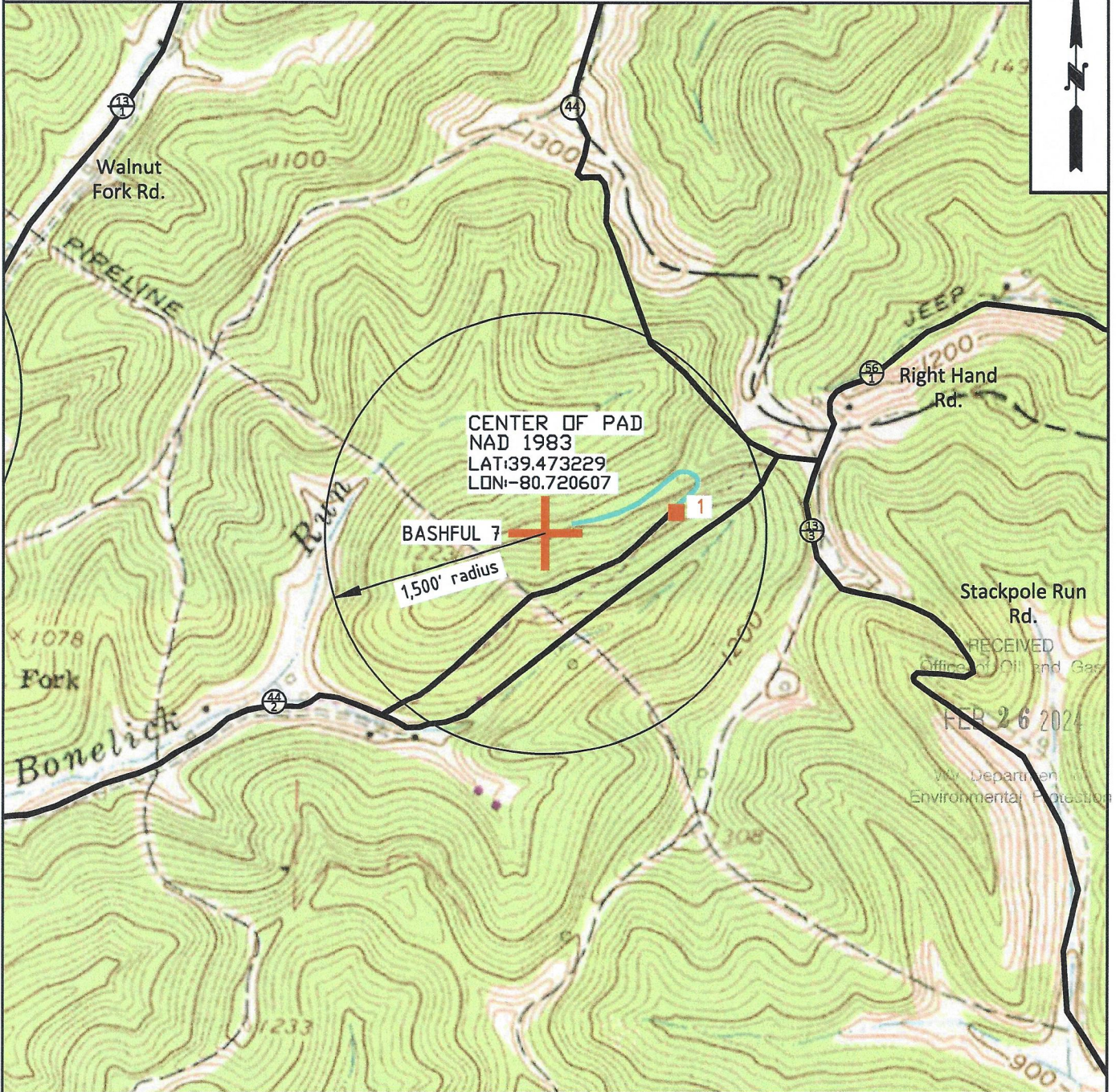
JAY-BEE OIL & GAS, INC


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04/19/2024
2-13-24

PROPOSED BASHFUL 7

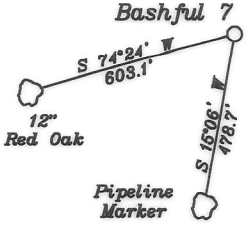
EXHIBIT 3

There appear to be One (1) Well Pad and No (0) residences, businesses, schools, churches or emergency facilities within 1,500'.



 <p>Jay Bee Oil & Gas DRILLING into the future</p>	OPERATOR	TOPO SECTION	LEASE NAME
	JAY-BEE OIL & GAS INC. 429 Simonton Rd. Ellenboro, WV 26346	CENTER POINT 7.5'	BASHFUL
		SCALE: 1" = 1000'	DATE: DATE: 01-29-2024

References:



Notes:

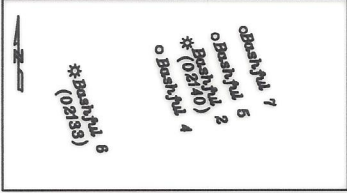
- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

— LEGEND —

- 500' from Bore Path
- Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- Well Bore Tracts

NUMBER	DIRECTION	DISTANCE
L1	S75°56'W	368.4'
L2	S28°31'W	836.5'
L4	N38°49'W	791.5'

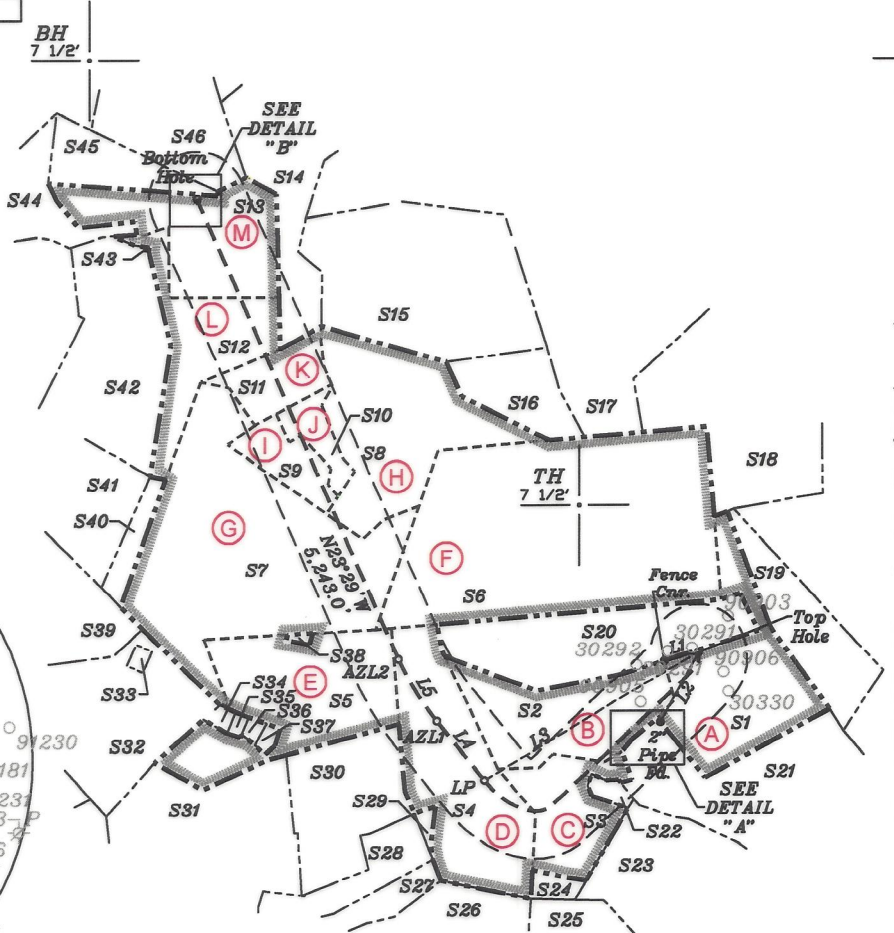
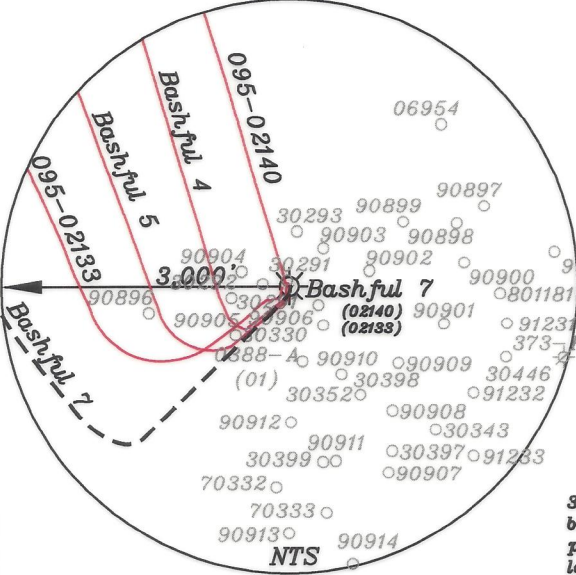
NUMBER	DIRECTION	DISTANCE	CURVE
L3	N59°10'W	2598.9'	3071.8'
L5	N31°09'W	764.1'	766.3'



Top Hole
 Geo NAD 83- 39.473147 N, 80.720802 W
 UTM NAD 83(Meters)-4369321.59 N, 524014.45 E
 UTM NAD 83(Feet)-14335015.91 N, 1719204.07 E

Landing Point
 Geo NAD 83- 39.469408 N, 80.728642 W
 UTM NAD 83(Meters)-4369904.48 N, 523341.33 E
 UTM NAD 83(Feet)-14333647.44 N, 1716995.66 E

Bottom Hole
 Geo NAD 83- 39.485985 N, 80.739496 W
 UTM NAD 83(Meters)-4370741.47 N, 522402.41 E
 UTM NAD 83(Feet)-14339674.30 N, 1713915.24 E



3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE March 01, 2024
 OPERATOR'S WELL NO. Bashful 7
 API WELL NO. _____

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL _____ STATE 47 COUNTY 095 PERMIT 02882 H6A
 (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 1202.0' WATER SHED Waters of Walnut Fork
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Center Point 7 1/2'

SURFACE OWNER Vickie L. Tippins & Thomas H Headley Estate ACREAGE 45.25 Ac.
 OIL & GAS ROYALTY OWNER David W Briscoe et al LEASE ACREAGE 45.25 Ac.
 LEASE NO. See Page 2

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

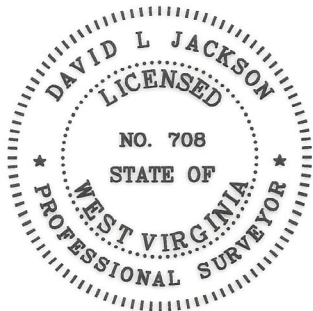
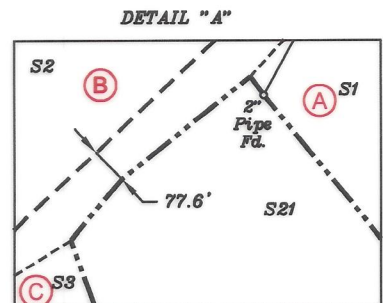
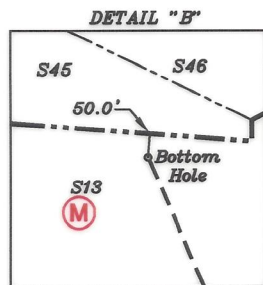
PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 7,059'; TMD = 14,947'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
 ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

LONGITUDE 80-42-30 W (BH) Bottom Hole 5,105'

LONGITUDE 80-47-30 W (TH) Top Hole 9,762'

form wwb

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	5-7-13	Vicki L Tippins & Thomas H Headley Estate	45.25
B	S2	5-7-12	Douglas A & Suzan W Thomas	43.32
C	S3	5-7-31	Douglas A & Suzan W Thomas	18.14
D	S4	5-7-10	Vicki L Tippins	55.57
E	S5	5-7-8	Barabara Ann Meade	59.728
F	S6	5-3-25	Leo M & Nancy M Schumacker	134
G	S7	5-3-23	Brent A & Emma K Weimer	102
H	S8	5-3-17	Darrell & Marian Larsen Trust & Irene Fleck Trust UTD	50.38
I	S9	5-3-24	Brent A & Emma K Weimer	13.05
J	S10	5-3-18	Coastal Forest Resources Co & Coastal Timberlands Co	12.95
K	S11	5-3-19	Coastal Forest Resources Co & Coastal Timberlands Co	9.96
L	S12	5-3-5	Gregory Allen Rayburn	35.4
M	S13	5-3-6	Ricky L Eidle	35.16
	S14	5-3-7	Hassely Land & Timber LLC	40.8
	S15	5-3-15	Leo M & Nancy M Schumacker	81.94
	S16	5-3-16	Leo M & Nancy M Schumacker	18
	S17	5-3-14	Dominic J & D Michele Kowalski	68.68
	S18	5-3-12	Edward J Schulte Jr., Edward W Schulte & David Schulte	80.73
	S19	5-7-13.1	Vicki L Tippins & Thomas H Headley Estate	24.43
	S20	5-7-11	Eli A Tippins	45.25
	S21	5-7-14	Douglas A & Suzan W Thomas	45.25
	S22	5-7-30	Douglas A & Suzan W Thomas	2.06
	S23	5-7-33	Samuel R Pflugh, Neal W Pflugh & Craig & Kathryn Felici	45.25
	S24	5-7-32	Douglas A & Suzan W Thomas	3.65
	S25	5-7-35	Vicki L Tippins & Thomas H Headley Estate	15
	S26	5-7-29	Douglas Allen Thomas	63.11
	S27	5-7-28	Freda L Thompson	16
	S28	5-7-27	Ronald E & Janet R Thompson	16.5
	S29	5-7-10.1	Glenda B Brooks & Victoria L Falcon	120
	S30	5-7-9	Douglas A & Suzan W Thomas	40
	S31	5-7-7	Ronald E & Janet R Thompson	11.66
	S32	5-7-1	Jay-Bee Royalty LLC	45.84
	S33	5-7-1.2	Ronald E & Janet R Thompson	1
	S34	5-7-8.4	Eli A Tippins	1.124
	S35	5-7-8.3	Vickie L Tippins	0.75
	S36	5-7-8.5	Barabara Ann Meade	0.942
	S37	5-7-8.1	Eli Henthorn	1.372
	S38	5-7-8.6	Duane & Rebecca Thomas	0.52
	S39	5-7-1.1	Jay-Bee Oil & Gas Inc	88.6
	S40	5-3-22	Brent A & Emma K Weimer	6.22
	S41	5-3-21	Eli Henthorn	18.66
	S42	5-3-3	Edgar Ronald Mchenry Trust	37.79
	S43	5-3-4	Matthew Cemetery	0.06
	S44	2-24-7	Ricky L Eidle	31.64
	S45	2-24-11	Hassely Land & Timber LLC	15
	S46	2-24-6	Hassely Land & Timber LLC	31.85



P.S. 708 *David L Jackson*

04/19/2024



API #: 47-095-02802
WELL #: BASHFUL 7
DISTRICT: McELROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 2 OF 3
DATE: 03/01/2024

form ww6

Jay-Bee Oil & Gas, Inc. - BASHFUL 7 Permit - WW-6A1 Exhibit

Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	5-7-13	T3024	David W. Briscoe, et al	427/786	45.250
B	5-7-12	T3030	Carolyn A. Garnes, et al	380/391	43.320
C	5-7-31	T3030	Carolyn A. Garnes, et al	380/391	43.320
D	5-7-10	T1-14	Shara L. Moffett Allen, et al	387/790	55.570
E	5-7-8	T1-08	Charles Frederick Baker, et al	410/370	59.728
F	5-3-25	T3032	Bright Timberlands LLC, et al	391/366	134.000
G	5-3-23	T3036	Paula M. Byers, et al	390/838	102.000
H	5-3-17	T3074A	Irene Fleck Trust, Darren Larsen Patnoe, POA, et al	455/257	81.940
I	5-3-24	T3036	Paula M. Byers, et al	390/838	102.000
J	5-3-18	FOUT T37A	J&N Management LLC	400/399	12.950
K	5-3-19	FOUT T37B	J&N Management LLC	400/399	9.960
L	5-3-5	T3084	Gary Marvin Amos, et al	421/95	35.400
M	5-3-6	T3083A	Gary Marvin Amos, et al	421/95	35.160



P.S. 708 David L Jackson

04/19/2024



Jay Bee Oil & Gas
DRILLING
 into the future

API #: 47-095-02882
 WELL #: BASHFUL 7
 DISTRICT: McELROY
 COUNTY: TYLER
 STATE: WV

WELL PLAT
 PAGE 3 OF 3
 DATE: 03/01/2024

WW-6A1
(5/13)

Operator's Well No. Bashful 7

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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PLEASE SEE ATTACHED EXHIBIT TO
WW-6A1

RECEIVED
Office of Oil and Gas

FEB 26 2024

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

WV Department of
Environmental Protection

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.
 By: Emily Potesta
 Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - BASHFUL 7 Permit - WW-6A1 Exhibit

Tracts	District - Map - Parcel	JB Tract #	First	Middle	Last	Lessee, Grantee, etc.	Royalty %	Book / Page	Acres
A	5-7-13	T3024	David	W.	Briscoe	Jay-Bee	≤12.5%	427/786	45-250
A	5-7-13	T3024	Robert	and Florence	Copestick	Jay-Bee	≤12.5%	431/46	45-250
A	5-7-13	T3024	Michelle		Giroud	Jay-Bee	≤12.5%	427/813	45-250
A	5-7-13	T3024	Charles	W.	Headley	Jay-Bee	≤12.5%	436/741	45-250
A	5-7-13	T3024	Gladys	H.	Headley	Jay-Bee	≤12.5%	436/744	45-250
A	5-7-13	T3024	James	Joseph	Headley	Jay-Bee	≤12.5%	439/206	45-250
A	5-7-13	T3024	Thomas	J.	Headley	Jay-Bee	≤12.5%	436/738	45-250
A	5-7-13	T3024	Brenda		Moore	Jay-Bee	≤12.5%	427/816	45-250
A	5-7-13	T3024	Mary		Postlethwait	Jay-Bee	≤12.5%	431/684	45-250
A	5-7-13	T3024	Scott	D.	Shroyer	Jay-Bee	≤12.5%	439/203	45-250
A	5-7-13	T3024	Steven	A.	Shroyer	Jay-Bee	≤12.5%	439/203	45-250
A	5-7-13	T3024	Vickie	L.	Tippins	Jay-Bee	≤12.5%	443/177	45-250
A	5-7-13	T3024	Betty	Dianne	Toomey	Jay-Bee	≤12.5%	430/126	45-250
A	5-7-13	T3024	Audrey	K.	Wharton	Jay-Bee	≤12.5%	441/340	45-250
A	5-7-13	T3024	Tribune Resources, LLC, F/K/A Ascent Resources			Jay-Bee	≤12.5%	496/387	45-250
B	5-7-12	T3030	Carolyn	A.	Garnes	Jay-Bee	≤12.5%	380/391	43-320
C	5-7-31	T3030	Carolyn	A.	Garnes	Jay-Bee	≤12.5%	380/391	18,140
D	5-7-10	T1-14	Shara	L. Moffett	Allen	Jay-Bee	≤12.5%	387/790	55-570
D	5-7-10	T1-14	Ronald	W.	Aston	Jay-Bee	≤12.5%	395/202	55-570
D	5-7-10	T1-14	Paula	M.	Byers	Jay-Bee	≤12.5%	390/838	55-570
D	5-7-10	T1-14	Larry	Shawn	Caine	Jay-Bee	≤12.5%	405/578	55-570
D	5-7-10	T1-14	James	Wayne	Cozart	Jay-Bee	≤12.5%	387/782	55-570
D	5-7-10	T1-14	Joyce	Lynn	DeGarmo	Jay-Bee	≤12.5%	387/768	55-570
D	5-7-10	T1-14	Betty	W.	Embry	Jay-Bee	≤12.5%	387/792	55-570
D	5-7-10	T1-14	Gwen	L.	English	Jay-Bee	≤12.5%	390/838	55-570
D	5-7-10	T1-14	Michelle	S.	Forester	Jay-Bee	≤12.5%	389/385	55-570
D	5-7-10	T1-14	Sharon	Lynne	Griffeth	Jay-Bee	≤12.5%	395/224	55-570
D	5-7-10	T1-14	Jimmie	L.	Hadley	Jay-Bee	≤12.5%	405/575	55-570
D	5-7-10	T1-14	Larry	L.	Hadley	Jay-Bee	≤12.5%	405/585	55-570
D	5-7-10	T1-14	Jack	L.	Justice	Jay-Bee	≤12.5%	387/772	55-570
D	5-7-10	T1-14	Jimmie	L.	Justice	Jay-Bee	≤12.5%	387/762	55-570
D	5-7-10	T1-14	Lou	Ann	Kilgore	Jay-Bee	≤12.5%	390/827	55-570
D	5-7-10	T1-14	Charles	Allen	Lemasters	Jay-Bee	≤12.5%	471/468	55-570
D	5-7-10	T1-14	Kent	R.	Lemasters	Jay-Bee	≤12.5%	510/721	55-570
D	5-7-10	T1-14	Murldene		Lemasters	Jay-Bee	≤12.5%	387/756	55-570
D	5-7-10	T1-14	Robert		Lemasters	Jay-Bee	≤12.5%	491/103	55-570
D	5-7-10	T1-14	William	Russell	Lemasters	Jay-Bee	≤12.5%	387/754	55-570
D	5-7-10	T1-14	Thomas	E.	Liddle	Jay-Bee	≤12.5%	390/827	55-570
D	5-7-10	T1-14	Karen	Louis	McIntyre	Jay-Bee	≤12.5%	448/441	55-570
D	5-7-10	T1-14	Frances	K.	Miller	Jay-Bee	≤12.5%	387/786	55-570
D	5-7-10	T1-14	Jo	Claire	Robertson	Jay-Bee	≤12.5%	390/827	55-570

D	5-7-10	T1-14	Kathy	Ann Weigle	Seago	Jay-Bee	≤12.5%	389/385	55-570
D	5-7-10	T1-14	Barbara	Ann	Staley	Jay-Bee	≤12.5%	387/778	55-570
D	5-7-10	T1-14	Vivian	M.	Stanley	Jay-Bee	≤12.5%	398/545	55-570
D	5-7-10	T1-14	Cindy		Sugg	Jay-Bee	≤12.5%	488/90	55-570
D	5-7-10	T1-14	Patricia	A.	Thurston	Jay-Bee	≤12.5%	389/387	55-570
D	5-7-10	T1-14	Dorothea	J.	Tustin	Jay-Bee	≤12.5%	382/561	55-570
D	5-7-10	T1-14	Keith	E.	Tustin	Jay-Bee	≤12.5%	390/843	55-570
D	5-7-10	T1-14	Larry	D.	Tustin	Jay-Bee	≤12.5%	390/838	55-570
D	5-7-10	T1-14	Philip	N.	Tustin	Jay-Bee	≤12.5%	390/838	55-570
D	5-7-10	T1-14	Richard	D.	Tustin	Jay-Bee	≤12.5%	390/838	55-570
D	5-7-10	T1-14	Blondena	E	Van Sickle	Jay-Bee	≤12.5%	467/716	55-570
D	5-7-10	T1-14	Brian	Mark	Weigle	Jay-Bee	≤12.5%	389/385	55-570
D	5-7-10	T1-14	Steven	C.	Weigle II	Jay-Bee	≤12.5%	389/385	55-570
D	5-7-10	T1-14	Jack	Douglas	Wharton	Jay-Bee	≤12.5%	387/796	55-570
D	5-7-10	T1-14	Jeffrey	Alan	Wharton	Jay-Bee	≤12.5%	387/796	55-570
D	5-7-10	T1-14	Philip	D.	Wharton	Jay-Bee	≤12.5%	387/796	55-570
D	5-7-10	T1-14	William		Wharton	Jay-Bee	≤12.5%	389/383	55-570
D	5-7-10	T1-14	Diane		Wharton Sciuolo	Jay-Bee	≤12.5%	387/796	55-570
D	5-7-10	T1-14	Charles		Wharton, II	Jay-Bee	≤12.5%	386/105	55-570
D	5-7-10	T1-14	Cheryl	Lynn	Young	Jay-Bee	≤12.5%	471/468	55-570
D	5-7-10	T1-14	Antero Bluestone Energy Partners			Jay-Bee	≤12.5%	417/535	55-570
D	5-7-10	T1-14	Collingwood Appalachian Minerals I, LLC			Jay-Bee	≤12.5%	369/300	55-570
D	5-7-10	T1-14	Collingwood Appalachian Minerals III, LLC			Jay-Bee	≤12.5%	369/300	55-570
D	5-7-10	T1-14	JayBee Royalty, LLC			Jay-Bee	≤12.5%	396/257	55-570
D	5-7-10	T1-14	OXY USA, Inc.			Jay-Bee	≤12.5%	369/300	55-570
E	5-7-8	T1-08	Charles	Frederick	Baker	Jay-Bee	≤12.5%	410/370	59-728
E	5-7-8	T1-08	Jessica	Ann	Baker	Jay-Bee	≤12.5%	411/742	59-728
E	5-7-8	T1-08	Steven	William	Baker	Jay-Bee	≤12.5%	410/356	59-728
E	5-7-8	T1-08	Cecilia	Underwood	Baker Ford	Jay-Bee	≤12.5%	396/232	59-728
E	5-7-8	T1-08	Ruth	Ann	Berisford	Jay-Bee	≤12.5%	399/103	59-728
E	5-7-8	T1-08	Frances S. &	Robert H.	Bonnett	Jay-Bee	≤12.5%	387/581	59-728
E	5-7-8	T1-08	Sean	David	Bunner	Jay-Bee	≤12.5%	436/774	59-728
E	5-7-8	T1-08	Michael	Glenn	Clemons	Jay-Bee	≤12.5%	399/185	59-728
E	5-7-8	T1-08	Sandra	E.	Cobb	Jay-Bee	≤12.5%	418/552	59-728
E	5-7-8	T1-08	Melinda	A.	Debner	Jay-Bee	≤12.5%	410/270	59-728
E	5-7-8	T1-08	Mary Alice	Baker	Dunlavy	Jay-Bee	≤12.5%	405/603	59-728
E	5-7-8	T1-08	Jason	Edward	Dunn	Jay-Bee	≤12.5%	434/13	59-728
E	5-7-8	T1-08	Jessica	Elizabeth	Dunn	Jay-Bee	≤12.5%	434/13	59-728
E	5-7-8	T1-08	William	H.	Feazelle	Jay-Bee	≤12.5%	434/74	59-728
E	5-7-8	T1-08	Bradley	S.	Ferrell	Jay-Bee	≤12.5%	399/181	59-728
E	5-7-8	T1-08	Brian	D.	Ferrell	Jay-Bee	≤12.5%	411/721	59-728
E	5-7-8	T1-08	Loretta		Fox	Jay-Bee	≤12.5%	448/387	59-728
E	5-7-8	T1-08	Jennifer	A.	Gessler	Jay-Bee	≤12.5%	399/195	59-728
E	5-7-8	T1-08	Janet		Gorrell	Jay-Bee	≤12.5%	386/109	59-728

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WV Department of Environmental Protection

E	5-7-8	T1-08	Dayna	S.	Granson	Jay-Bee	≤12.5%	399/195	59-728
E	5-7-8	T1-08	Michelle	G.	Herbeck	Jay-Bee	≤12.5%	399/195	59-728
E	5-7-8	T1-08	Allen	Roger	Hoover	Jay-Bee	≤12.5%	399/179	59-728
E	5-7-8	T1-08	Larry	Paul	Hoover	Jay-Bee	≤12.5%	398/107	59-728
E	5-7-8	T1-08	Marolyn	A.	Jett	Jay-Bee	≤12.5%	399/177	59-728
E	5-7-8	T1-08	Bruce	W.	Keene	Jay-Bee	≤12.5%	387/774	59-728
E	5-7-8	T1-08	Brooksetta	Kay	King	Jay-Bee	≤12.5%	450/515	59-728
E	5-7-8	T1-08	Virginia	Woodburn	Knopp	Jay-Bee	≤12.5%	412/324	59-728
E	5-7-8	T1-08	Cynthia		Kuhn	Jay-Bee	≤12.5%	408/635	59-728
E	5-7-8	T1-08	Nanette	D.	Lafferty	Jay-Bee	≤12.5%	418/552	59-728
E	5-7-8	T1-08	Dorothy	E.	Lemasters	Jay-Bee	≤12.5%	373/762	59-728
E	5-7-8	T1-08	Dwight	D.	Lemasters	Jay-Bee	≤12.5%	410/411	59-728
E	5-7-8	T1-08	Lorrie	Strodbeck	Lemasters	Jay-Bee	≤12.5%	406/774	59-728
E	5-7-8	T1-08	Mary Lou	Helmick	Lemasters	Jay-Bee	≤12.5%	464/7	59-728
E	5-7-8	T1-08	Theodore	W.	Lemasters	Jay-Bee	≤12.5%	382/479	59-728
E	5-7-8	T1-08	Wayne	Edward	LeMasters	Jay-Bee	≤12.5%	382/479	59-728
E	5-7-8	T1-08	Vonna		Maffei	Jay-Bee	≤12.5%	373/261	59-728
E	5-7-8	T1-08	Neil	L.	Maxson	Jay-Bee	≤12.5%	438/301	59-728
E	5-7-8	T1-08	Barbara	Lynn Baker	McClure	Jay-Bee	≤12.5%	406/792	59-728
E	5-7-8	T1-08	John		McKinney	Jay-Bee	≤12.5%	393/303	59-728
E	5-7-8	T1-08	Sandra	L.	McKinney	Jay-Bee	≤12.5%	393/299	59-728
E	5-7-8	T1-08	Kerri	Kay	Morrison	Jay-Bee	≤12.5%	399/185	59-728
E	5-7-8	T1-08	Donald	R.	Reynolds	Jay-Bee	≤12.5%	408/699	59-728
E	5-7-8	T1-08	Patricia	Lou	Scheper	Jay-Bee	≤12.5%	399/187	59-728
E	5-7-8	T1-08	JoLinda	Jill	Schrag	Jay-Bee	≤12.5%	436/774	59-728
E	5-7-8	T1-08	Ann	E.	Stockwell	Jay-Bee	≤12.5%	453/309	59-728
E	5-7-8	T1-08	Kathleen	A.	Thomas	Jay-Bee	≤12.5%	436/789	59-728
E	5-7-8	T1-08	Ruth	Ann	Tracewell	Jay-Bee	≤12.5%	386/113	59-728
E	5-7-8	T1-08	Bradley	R.	Tustin	Jay-Bee	≤12.5%	418/552	59-728
E	5-7-8	T1-08	Brian	C.	Tustin	Jay-Bee	≤12.5%	418/552	59-728
E	5-7-8	T1-08	Harlen	G.	Tustin	Jay-Bee	≤12.5%	399/172	59-728
E	5-7-8	T1-08	Craig		Underwood	Jay-Bee	≤12.5%	421/342	59-728
E	5-7-8	T1-08	Sharon		Underwood	Jay-Bee	≤12.5%	401/440	59-728
E	5-7-8	T1-08	Wanda	I.	Underwood	Jay-Bee	≤12.5%	395/232	59-728
E	5-7-8	T1-08	Barbara		Vincent	Jay-Bee	≤12.5%	393/489	59-728
E	5-7-8	T1-08	April	Lemasters	Wise	Jay-Bee	≤12.5%	418/534	59-728
E	5-7-8	T1-08	Blackrock Enterprises, LLC			Jay-Bee	≤12.5%	412/282	59-728
E	5-7-8	T1-08	Collingwood Appalachian Minerals I, LLC			Jay-Bee	≤12.5%	369/300	59-728
E	5-7-8	T1-08	Collingwood Appalachian Minerals III, LLC			Jay-Bee	≤12.5%	369/300	59-728
E	5-7-8	T1-08	Community Minerals, LLC			Jay-Bee	≤12.5%	430/160	59-728
E	5-7-8	T1-08	David Haun Revocable Trust			Jay-Bee	≤12.5%	391/277	59-728
E	5-7-8	T1-08	Jay-Bee Production Co.			Jay-Bee	≤12.5%	350/38	59-728
E	5-7-8	T1-08	John R. and Ann H. Ferrell Revocable Trust Dated 9/27/2002			Jay-Bee	≤12.5%	399/183	59-728
E	5-7-8	T1-08	John Roberts & Margaret Roberts, as Trustees, of the John Roberts			Jay-Bee	≤12.5%	387/581	59-728

E	5-7-8	T1-08	OXY USA, Inc.				Jay-Bee	≤12.5%	369/300	59,728
F	5-3-25	T3032	Bright Timberlands LLC				Jay-Bee	≤12.5%	391/366	134,000
F	5-3-25	T3032	Tribune Resources, LLC, F/K/A Ascent Resources				Jay-Bee	≤12.5%	496/373	134,000
G	5-3-23	T3036	Paula	M.	Byers		Jay-Bee	≤12.5%	390/838	102,000
G	5-3-23	T3036	Roberta	L.	Durham		Jay-Bee	≤12.5%	390/819	102,000
G	5-3-23	T3036	Gwen	Jean	English		Jay-Bee	≤12.5%	390/838	102,000
G	5-3-23	T3036	Billie	Lee	Gillespie		Jay-Bee	≤12.5%	392/277	102,000
G	5-3-23	T3036	David	Lee	Hermann		Jay-Bee	≤12.5%	387/569	102,000
G	5-3-23	T3036	Jerry	R.	Hermann		Jay-Bee	≤12.5%	381/686	102,000
G	5-3-23	T3036	Mark	E.	Hermann		Jay-Bee	≤12.5%	381/690	102,000
G	5-3-23	T3036	Sharon	L.	Lewis		Jay-Bee	≤12.5%	390/819	102,000
G	5-3-23	T3036	Carl	D.	Noland		Jay-Bee	≤12.5%	392/312	102,000
G	5-3-23	T3036	Margaret	Sue	Ricciardo		Jay-Bee	≤12.5%	387/573	102,000
G	5-3-23	T3036	Brenda	S.	Schick		Jay-Bee	≤12.5%	390/819	102,000
G	5-3-23	T3036	Eugene	F.	Schick, Jr.		Jay-Bee	≤12.5%	390/819	102,000
G	5-3-23	T3036	Evelyn	R.	Smith		Jay-Bee	≤12.5%	387/808	102,000
G	5-3-23	T3036	Teresa	A.	Snelling		Jay-Bee	≤12.5%	448/414	102,000
G	5-3-23	T3036	Marilyn	Su	Spangler		Jay-Bee	≤12.5%	387/577	102,000
G	5-3-23	T3036	Lynn	T.	Thornburg		Jay-Bee	≤12.5%	389/232	102,000
G	5-3-23	T3036	Cameron	Lee	Bland		Jay-Bee	≤12.5%	389/269	102,000
G	5-3-23	T3036	Cale		Bland		Jay-Bee	≤12.5%	389/273	102,000
G	5-3-23	T3036	Pacie		Garland		Jay-Bee	≤12.5%	389/261	102,000
G	5-3-23	T3036	Bryce		Garland		Jay-Bee	≤12.5%	389/257	102,000
G	5-3-23	T3036	Cooper		Zachary		Jay-Bee	≤12.5%	389/265	102,000
G	5-3-23	T3036	Clara	J.	Tustin		Jay-Bee	≤12.5%	390/843	102,000
G	5-3-23	T3036	Keith	E.	Tustin		Jay-Bee	≤12.5%	390/843	102,000
G	5-3-23	T3036	Larry	D.	Tustin		Jay-Bee	≤12.5%	390/838	102,000
G	5-3-23	T3036	Philip	N.	Tustin		Jay-Bee	≤12.5%	390/838	102,000
G	5-3-23	T3036	Richard	D.	Tustin		Jay-Bee	≤12.5%	390/838	102,000
G	5-3-23	T3036	Linda	Diane	Zarker		Jay-Bee	≤12.5%	392/367	102,000
G	5-3-23	T3036	Community Minerals, LLC				Jay-Bee	≤12.5%	390/815	102,000
G	5-3-23	T3036	Five Star Resources				Jay-Bee	≤12.5%	387/830	102,000
G	5-3-23	T3036	JayBee Royalty, LLC				Jay-Bee	≤12.5%	387/826	102,000
G	5-3-23	T3036	The Lucille Pohmeier Trust, Old National Wealth Manage				Jay-Bee	≤12.5%	390/811	102,000
H	5-3-17	T3074A	Darrell Larsen and Marion Larsen, Co-Trustees of The Darrell a				Jay-Bee	≤12.5%	413/566	50,380
H	5-3-17	T3074A	Irene Fleck Trust, Darren Larsen Patnoe, POA				Jay-Bee	≤12.5%	413/568	50,380
I	5-3-23	T3036	Paulan	M.	Byers		Jay-Bee	≤12.5%	390/838	102,000
I	5-3-23	T3036	Roberta		Durham		Jay-Bee	≤12.5%	390/819	102,000
I	5-3-23	T3036	Gwen	L.	English		Jay-Bee	≤12.5%	390/838	102,000
I	5-3-23	T3036	Billie	Jean	Gillespie		Jay-Bee	≤12.5%	392/277	102,000

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I	5-3-23	T3036	David	Lee	Hermann	Jay-Bee	≤12.5%	387/569	102.000
I	5-3-23	T3036	Jerry	R.	Hermann	Jay-Bee	≤12.5%	381/686	102.000
I	5-3-23	T3036	Mark	E.	Hermann	Jay-Bee	≤12.5%	381/690	102.000
I	5-3-23	T3036	Sharon	L.	Lewis	Jay-Bee	≤12.5%	390/819	102.000
I	5-3-23	T3036	Carl	D.	Noland	Jay-Bee	≤12.5%	392/312	102.000
I	5-3-23	T3036	Margaret	Sue	Ricciardo	Jay-Bee	≤12.5%	387/573	102.000
I	5-3-23	T3036	Brenda	S.	Schick	Jay-Bee	≤12.5%	390/819	102.000
I	5-3-23	T3036	Eugene	F.	Schick, Jr.	Jay-Bee	≤12.5%	390/819	102.000
I	5-3-23	T3036	Evelyn	R.	Smith	Jay-Bee	≤12.5%	387/808	102.000
I	5-3-23	T3036	Teresa	A.	Snelling	Jay-Bee	≤12.5%	448/414	102.000
I	5-3-23	T3036	Marilyn	Su	Spangler	Jay-Bee	≤12.5%	387/577	102.000
I	5-3-23	T3036	Lynn	T.	Thornburg	Jay-Bee	≤12.5%	389/232	102.000
I	5-3-23	T3036	Cameron	Lee	Bland	Jay-Bee	≤12.5%	389/269	102.000
I	5-3-23	T3036	Cale		Bland	Jay-Bee	≤12.5%	389/273	102.000
I	5-3-23	T3036	Pacie		Garland	Jay-Bee	≤12.5%	389/261	102.000
I	5-3-23	T3036	Bryce		Garland	Jay-Bee	≤12.5%	389/257	102.000
I	5-3-23	T3036	Cooper		Zachary	Jay-Bee	≤12.5%	389/265	102.000
I	5-3-23	T3036	Clara	J.	Tustin	Jay-Bee	≤12.5%	390/843	102.000
I	5-3-23	T3036	Keith	E.	Tustin	Jay-Bee	≤12.5%	390/843	102.000
I	5-3-23	T3036	Larry	D.	Tustin	Jay-Bee	≤12.5%	390/838	102.000
I	5-3-23	T3036	Philip	N.	Tustin	Jay-Bee	≤12.5%	390/838	102.000
I	5-3-23	T3036	Richard	D.	Tustin	Jay-Bee	≤12.5%	390/838	102.000
I	5-3-23	T3036	Linda	Diane	Zarker	Jay-Bee	≤12.5%	392/367	102.000
I	5-3-23	T3036	Community Minerals, LLC			Jay-Bee	≤12.5%	390/815	102.000
I	5-3-23	T3036	Five Star Resources			Jay-Bee	≤12.5%	387/830	102.000
I	5-3-23	T3036	JayBee Royalty, LLC			Jay-Bee	≤12.5%	387/826	102.000
I	5-3-23	T3036	The Lucille Pohmeier Trust, Old National Wealth Manage			Jay-Bee	≤12.5%	390/811	102.000
J	5-3-18	FOUT T37A	J&N Management LLC			Jay-Bee	≤12.5%	400/399	12.950
K	5-3-19	FOUT T37B	J&N Management LLC			Jay-Bee	≤12.5%	400/399	9.960
L	5-3-5	T3084	Gary	Marvin	Amos	Jay-Bee	≤12.5%	421/95	35.400
L	5-3-5	T3084	Rodney	Paul	Amos	Jay-Bee	≤12.5%	421/95	35.400
L	5-3-5	T3084	Tammy	Jean	Amos Huff	Jay-Bee	≤12.5%	421/95	35.400
L	5-3-5	T3084	JoAnn		Bailey	Jay-Bee	≤12.5%	411/716	35.400
L	5-3-5	T3084	Hannah	Jane Dotson	Boord	Jay-Bee	≤12.5%	421/105	35.400
L	5-3-5	T3084	Darla		Dennis	Jay-Bee	≤12.5%	421/87	35.400
L	5-3-5	T3084	Lemon	Jackson	Dotson	Jay-Bee	≤12.5%	421/110	35.400
L	5-3-5	T3084	Rebecca	Jane	Eastham	Jay-Bee	≤12.5%	421/102	35.400
L	5-3-5	T3084	Ronald	H.	Eastham	Jay-Bee	≤12.5%	421/102	35.400
L	5-3-5	T3084	Thomas		Ferrell	Jay-Bee	≤12.5%	463/786	35.400

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L	5-3-5	T3084	Timothy			Ferrell	Jay-Bee	≤12.5%	473/99	35-400
L	5-3-5	T3084	Robin	J.	Huff	Huff	Jay-Bee	≤12.5%	421/102	35-400
L	5-3-5	T3084	John	Lambert	Ice	Ice	Jay-Bee	≤12.5%	421/349	35-400
L	5-3-5	T3084	Harry	Ice	Kennedy	Kennedy	Jay-Bee	≤12.5%	411/396	35-400
L	5-3-5	T3084	Gary	H.	Lemasters	Lemasters	Jay-Bee	≤12.5%	421/126	35-400
L	5-3-5	T3084	Michael	K.	Lemasters	Lemasters	Jay-Bee	≤12.5%	536/221	35-400
L	5-3-5	T3084	Myrtle	E.	Martin	Martin	Jay-Bee	≤12.5%	421/115	35-400
L	5-3-5	T3084	Edgar	Ronald	McHenry	McHenry	Jay-Bee	≤12.5%	412/80	35-400
L	5-3-5	T3084	Hazel		Rayburn	Rayburn	Jay-Bee	≤12.5%	415/278	35-400
L	5-3-5	T3084	Carla		Thomas	Thomas	Jay-Bee	≤12.5%	421/91	35-400
L	5-3-5	T3084	Thelma	Sine	Trust	Trust	Jay-Bee	≤12.5%	411/138	35-400
L	5-3-5	T3084	Diana	G.	Weekley	Weekley	Jay-Bee	≤12.5%	536/221	35-400
M	5-3-6	T3083A	Gary	Marvin	Amos	Amos	Jay-Bee	≤12.5%	421/95	35-160
M	5-3-6	T3083A	Rodney	Paul	Amos	Amos	Jay-Bee	≤12.5%	421/95	35-160
M	5-3-6	T3083A	Tammy	Jean	Amos Huff	Amos Huff	Jay-Bee	≤12.5%	421/95	35-160
M	5-3-6	T3083A	JoAnn		Bailey	Bailey	Jay-Bee	≤12.5%	411/716	35-160
M	5-3-6	T3083A	Hannah	Jane	Boord	Boord	Jay-Bee	≤12.5%	421/105	35-160
M	5-3-6	T3083A	Darla	Thomas	Dennis	Dennis	Jay-Bee	≤12.5%	410/464	35-160
M	5-3-6	T3083A	Lemon	Jackson	Dotson	Dotson	Jay-Bee	≤12.5%	421/110	35-160
M	5-3-6	T3083A	Rebecca	Jane	Eastham	Eastham	Jay-Bee	≤12.5%	406/757	35-160
M	5-3-6	T3083A	Ronald	H.	Eastham	Eastham	Jay-Bee	≤12.5%	406/757	35-160
M	5-3-6	T3083A	Thomas		Ferrell	Ferrell	Jay-Bee	≤12.5%	463/786	35-160
M	5-3-6	T3083A	Timothy		Ferrell	Ferrell	Jay-Bee	≤12.5%	473/99	35-160
M	5-3-6	T3083A	Robin	J.	Huff	Huff	Jay-Bee	≤12.5%	406/757	35-160
M	5-3-6	T3083A	John	Lambert	Ice	Ice	Jay-Bee	≤12.5%	411/746	35-160
M	5-3-6	T3083A	Harry	Ice	Kennedy	Kennedy	Jay-Bee	≤12.5%	511/65	35-160
M	5-3-6	T3083A	Josephine	L.	Kirk	Kirk	Jay-Bee	≤12.5%	510/712	35-160
M	5-3-6	T3083A	Gary	H.	Lemasters	Lemasters	Jay-Bee	≤12.5%	421/126	35-160
M	5-3-6	T3083A	Michael	K.	Lemasters	Lemasters	Jay-Bee	≤12.5%	410/347	35-160
M	5-3-6	T3083A	Colleen		Maine	Maine	Jay-Bee	≤12.5%	510/712	35-160
M	5-3-6	T3083A	Lee	E.	Maine	Maine	Jay-Bee	≤12.5%	510/712	35-160
M	5-3-6	T3083A	Myrtle	E.	Martin	Martin	Jay-Bee	≤12.5%	421/115	35-160
M	5-3-6	T3083A	Edgar	Ronald	McHenry	McHenry	Jay-Bee	≤12.5%	521/340	35-160
M	5-3-6	T3083A	Eddie		Rayburn	Rayburn	Jay-Bee	≤12.5%	510/689	35-160
M	5-3-6	T3083A	Carla	C.	Thomas	Thomas	Jay-Bee	≤12.5%	410/460	35-160
M	5-3-6	T3083A	Diana	G.	Weekley	Weekley	Jay-Bee	≤12.5%	410/347	35-160

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WV Department of
Environmental Protection



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

February 21st, 2024

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Bashful 7 Well

Permitting Office:

As you know we have applied for a well permit for the Bashful 4 Well in Tyler County, West Virginia. This pad is located on what we call the T3024 tract. County Route 44 runs above this tract and our proposed well leg runs under this roadway.

You have requested that we review the courthouse records to determine if the Department of Highways has any right to the minerals underneath this section of roadway. Our outside counsel has reviewed documents in the Tyler County Courthouse and could find no agreement that conveys mineral interests to the Department of Highways. Therefore Jay-Bee believes it has obtained leases from all mineral interests holders necessary to proceed with drilling on this tract after the permit is issued.

If you would have any questions concerning this matter, please feel free to contact our office at the number listed below.

Sincerely,

Emily Potesta
Regulatory Agent

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Environmental Protection

WW-PN
(11-18-2015)

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Tyler Star News

3/6/2024-3/13/2024

Public Notice Date: ~~01/17/2024 & 01/24/2024~~

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: Jay-Bee Oil & Gas, Inc.

Well Number: Bashful 7

Address: 429 Simonton Rd.

Ellenboro, WV 26346

Business Conducted: Natural gas production.

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Location –

State: West Virginia

County: Tyler

District: McElroy

Quadrangle: Center Point 7 1/2'

WV Department of
Environmental Protection

UTM Coordinate NAD83 Northing: 4369321.59

UTM coordinate NAD83 Easting: 524014.45

Watershed: Waters of Walnut Fork

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 02/21/2024

API No. 47- 095 - 02882

Operator's Well No. Bashful 7

Well Pad Name: Bashful

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>524014.45</u>
County:	<u>Tyler</u>		Northing:	<u>4369321.59</u>
District:	<u>McElroy</u>	Public Road Access:		<u>Bonellck Rd.</u>
Quadrangle:	<u>Center Point 7 1/2'</u>	Generally used farm name:		<u>Vickie L. Tippins & Thomas Headley Estate</u>
Watershed:	<u>Waters of Walnut Fork</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p style="text-align: center;">OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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Required Attachments:

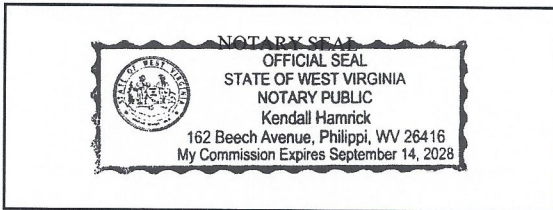
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

04/19/2024

Certification of Notice is hereby given:

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Jay-Bee Oil & Gas, Inc.</u>	Address:	<u>429 Simonton Rd. P.O. Box 129</u>
By:	<u>Emily Potesta</u>		<u>Ellenboro, WV 26346</u>
Its:	<u>Regulatory Agent</u>	Facsimile:	<u>304-628-3119</u>
Telephone:	<u>304-628-3111</u>	Email:	<u>epotesta@jaybeoil.com</u>



Subscribed and sworn before me this 20 day of Feb 2024.
Kendall Hamrick Notary Public
 My Commission Expires September 14, 2028

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WV Department of
Environmental Protection

WW-6A
(9-13)

API NO. 47- 095 -
OPERATOR WELL NO. Bashful 7
Well Pad Name: Bashful

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 2/8/2024 Date Permit Application Filed: 2/21/2024

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

RECEIVED
Office of Oil and Gas

FEB 26 2024

WV Department of
Environmental Protection

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

WW-6A
(8-13)

FEB 26 2024

API NO. 47- 095 - _____
OPERATOR WELL NO. Bashful 7
Well Pad Name: BashfulWV Department of
Environmental Protection**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

04/19/2024

WW-6A
(8-13)

4709502882
API NO. 47-095 -
OPERATOR WELL NO. Bashful 7
Well Pad Name: Bashful

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WV Department of
Environmental Protection

WW-6A
(8-13)

4709502882
API NO. 47-095 -
OPERATOR WELL NO. Bashful 7
Well Pad Name: Bashful

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: epotesta@jaybeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 20 day of Feb, 2024.

Kendall Hamrick Notary Public

My Commission Expires September 14, 2028

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WV Department of
Environmental Protection

04/19/2024

WW-6A4
(1/12)Operator Well No. Bashful 7

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 02/08/2024 **Date Permit Application Filed:** 02/21/2024

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: SEE ATTACHED LIST

Address: _____

Name: _____

Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>524014.45</u>
County: <u>Tyler</u>	Northing: <u>4369321.59</u>
District: <u>McElroy</u>	Public Road Access: <u>Bonelick Rd.</u>
Quadrangle: <u>Center Point 7 1/2'</u>	Generally used farm name: <u>Vickie L. Tippins & Thomas Headley Estate</u>
Watershed: <u>Waters of Walnut Fork</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc.
Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com
Facsimile: 304-628-3119

Authorized Representative: Emily Potesta
Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Telephone: 304-203-0665
Email: epotesta@jaybeeoil.com
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/19/2024

WW-6A5
(1/12)

Operator Well No. Bashful 7

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 02/08/2024 **Date Permit Application Filed:** 02/21/2024

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: SEE ATTACHED LIST

Name: _____

Address: _____

Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>524014.45</u>
County:	<u>Tyler</u>		Northing:	<u>4369321.59</u>
District:	<u>McElroy</u>	Public Road Access:	<u>Bonelick Rd.</u>	
Quadrangle:	<u>Center Point 7 1/2'</u>	Generally used farm name:	<u>Vickie L. Tippins & Thomas Headley Estate</u>	
Watershed:	<u>Waters of Walnut Fork</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc.
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/19/2024



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

Office of the District Engineer/Manager

District Four

Post Office Box 4220 · Clarksburg, West Virginia 26302 · (304) 842-1500

Alanna J. Keller, P.E.

Deputy Secretary of Transportation
Deputy Commissioner of Highways

Jimmy Wriston, P. E.

Secretary of Transportation
Commissioner of Highways

February 21, 2024

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

**Subject: DOH Permit for the Bashful Well Pad, Tyler County
Bashful 7 Well Site**

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2013-0495 which has been issued to Jay-Bee Oil and Gas, Inc. for access to the State Road for a well site located off Tyler County Route 44/2 SLS MP 1.18.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in blue ink, appearing to read "Stephen G. Johnson".

Stephen G. Johnson, P.E.
Director of Operations

Cc: Emily Potesta
Jay-Bee Oil and Gas Inc.
OM, D-6
File

04/19/2024

4709502882



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

Office of the District Engineer/Manager
District Six

1 DOT Drive · Moundsville, West Virginia 26041 · (304) 843-4000

Alanna J. Keller, P.E.
Deputy Secretary of Transportation
Deputy Commissioner of Highways

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

DATE

January 26, 2024

Emily Potesta
Jay-Bee Oil and Gas
75 Crosswinds Drive
Bridgeport, WV 26330

RE: Permit #06-2013-0495 Tyler 44/2 DP

Dear Ms. Potesta:

Your request for continuation of the above listed permit(s), per the conditions specified herein is hereby approved, subject to all conditions and stipulations included in the original permit documents and Addendum letter. This letter will serve as notice that the permit(s) will now expire one year from the date of this letter.

A copy of the permit and this letter shall always be available on the job while the work is in progress for inspection by the West Virginia Division of Highways personnel.

Please attach this letter to and make it a part of the specified Permit(s). If you have any questions or desire any additional information, please contact the Corey Gast at (304) 221-2066 between the business hours of 7:30 a.m. and 4:00 p.m.

Yours truly,

Corey M. Gast
Oil and Gas Coordinator

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FEB 26 2024

Environmental Protection

CMG:w



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

February 21st, 2024

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-6B, page, 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

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WV Department of
Environmental Protection

Sincerely,

Emily Potesta
Regulatory Agent

WW-6A7
(6-12)

OPERATOR: Jay-Bee Oil & Gas, Inc.

WELL NO: Bashful 7

PAD NAME: Bashful

REVIEWED BY: Emily Potesta

SIGNATURE: 

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR

DEP Waiver and Permit Conditions

At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR

DEP Waiver and Permit Conditions

At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR

DEP Waiver and Permit Conditions

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At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions