

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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JUL 28 2025

WV Department of
Environmental Protection

API 47 - 095 - 02884 County Tyler District McElroy
Quad Center Pnt 7 1/2' Pad Name Sleepy Field/Pool Name Indian Creek
Farm name Brent A & Emma K Weimer Well Number Sleepy 1A
Operator (as registered with the OOG) 24610
Address 23 Eganfuskee St., Suite 126 City Jupiter State FL Zip 33477

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4369575.88 Easting 522454.60
Landing Point of Curve Northing 4368997.54 Easting 522094.70
Bottom Hole Northing 4364815.63 Easting 524613.12

Elevation (ft) 1,112.8' GL Type of Well ☐ New ☐ Existing Type of Report ☐ Interim ☐ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☒ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☐ Air ☐ Mud ☐ Fresh Water ☒ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☒ Brine

Mud Type(s) and Additive(s)
Synthetic Based Mud (SOBM), K-49 (Base Oil), Barite, Anco Mul P, Anco Mul OW, Anco Mul XL, Anco Mul Mod
Anco Mul OW Claytone 3, Lime, Calcium Chloride Powder, Phalt S, Mica, Cal-Carb

Date permit issued 6/10/2024 Date drilling commenced 6/24/2024 Date drilling ceased 10/27/2024
Date completion activities began 1/27/2025 Date completion activities ceased 3/10/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 90'-120' Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED

Reviewed by: Digitally signed by
Stephen Mccoy
Date: 2025.07.23
10:14:20 -0400
08/29/2025

API 47- 095 - 02884 Farm name Brent A & Emma K Weimer Well number Sleepy 1A

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	26"	20"	80'	New	78.6# .375 wall	N/A	Yes
Surface	17.5"	13.375"	425.80'	New	48# J-55	132'	Yes
Coal							
Intermediate 1	12.25"	9.625"	2,448.37'	New	36# J-55	370'	Yes
Intermediate 2							
Intermediate 3							
Production	8.75-8.5"	5.5"	23,728.79	New	20# HPP-110	N/A	Yes
Tubing							
Packer type and depth set							

Comment Details Conductor pressure pump until CTS, Surface CTS + 35% excess, Intermediate CTS +30% excess

Production cement to inside 9.625" intermediate string + calculated excess from clean up procedure

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	N/A	N/A	N/A	N/A	CTS	8 Hrs.
Surface	Class A	385	15.6 ppg	1.20	460	CTS	8 Hrs.
Coal							
Intermediate 1	Class A	895	15.6 ppg	1.12	1,005	CTS	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class A NeoCem	5,555	15.6 ppg	1.126	6,254	CTS	8 Hrs.
Tubing							

Drillers TD (ft) 23,783' Loggers TD (ft) _____
Deepest formation penetrated Marcellus Plug back to (ft) N/A
Plug back procedure N/A

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Kick off depth (ft) 6,411' WV Department of Environmental Protection

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
Prod- Solid Body Bow every joint in the lateral to KOP, KOP- Surface Solid Body Bow every other joint
Intermediate- Solid Body Bow every other joint TD-Surface
Surface- Solid Body Bow every other joint TD-Surface

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☐ No TYPE OF TRACER(S) USED _____

Stephen Mccoy
08/29/2025
Digitally signed by Stephen Mccoy
DN: cn=Stephen Mccoy, o=West Virginia, c=US

API# 47-095-02884		FARM NAME: Brent A & Emma K Weimer		WELL NAME: Sleepy 1A	
		PERFORATION RECORD			
		Perforated from	Perforated To	Number of	
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation
1	1/27/2025	23654	23607	18	Marcellus
2	1/28/2025	23567	23527	40	Marcellus
3	1/29/2025	23367	23327	40	Marcellus
4	1/29/2025	23167	23127	40	Marcellus
5	1/30/2025	22967	22927	40	Marcellus
6	1/30/2025	22767	22727	40	Marcellus
7	1/30/2025	22567	22527	40	Marcellus
8	1/31/2025	22367	22327	40	Marcellus
9	1/31/2025	22167	22127	40	Marcellus
10	2/1/2025	21967	21927	40	Marcellus
11	2/2/2025	21767	21727	40	Marcellus
12	2/2/2025	21567	21527	40	Marcellus
13	2/4/2025	21367	21327	40	Marcellus
14	2/5/2025	21167	21127	40	Marcellus
15	2/5/2025	20966	20926	40	Marcellus
16	2/5/2025	20766	20726	40	Marcellus
		Stimulation information Per Stage			

	Stimulation	Average Rate	Average Treatment	Max Breakdown	ISIP	Amount of	Amount of
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propan (lbs)	Water (bbls)
1	1/28/2025	77.7	9,598	7,603	6,798	250,650	9,229
2	1/28/2025	89.4	10,133	6,420	4,655	503,278	11,323
3	1/29/2025	89.8	9,965	5,799	5,265	500,928	10,123
4	1/29/2025	90.1	10,141	6,499	5,588	500,475	10,555
5	1/31/2025	90.1	9,835	8,118	4,138	505,700	9,988
6	1/30/2025	86	9,437	6,246	4,498	504,750	9,802
7	1/30/2025	89.6	9,375	7,218	4,308	498,960	9,657
8	1/31/2025	89.1	9,390	6,397	5,085	501,440	9,731
9	1/31/2025	89.9	9,492	7,753	4,861	504,240	9,451
10	2/1/2025	89.8	9,552	6,721	4,137	501,070	9,809
11	2/2/2025	88.9	9,422	5,271	4,215	502,540	9,837
12	2/2/2025	87.5	9,332	3,762	5,030	500,371	11,395
13	2/4/2025	89.6	9,753	6,743	4,393	501,275	10,137
14	2/6/2025	89.3	9,612	7,020	4,704	501,560	9,390
15	2/5/2025	90.6	9,556	6,801	5,049	500,250	9,834
16	2/5/2025	89.8	9,528	8,054	5,151	500,250	11,106

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Stephen
Mccoy

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08/29/2025

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Page 3 of 8

API# 47-095-02884		FARM NAME: Brent A & Emma K Weimer			WELL NAME: Sleepy 1A		
		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
1	1/27/2025	23654	23607	18	Marcellus		
2	1/28/2025	23567	23527	40	Marcellus		
3	1/29/2025	23367	23327	40	Marcellus		
4	1/29/2025	23167	23127	40	Marcellus		
5	1/30/2025	22967	22927	40	Marcellus		
6	1/30/2025	22767	22727	40	Marcellus		
7	1/30/2025	22567	22527	40	Marcellus		
8	1/31/2025	22367	22327	40	Marcellus		
9	1/31/2025	22167	22127	40	Marcellus		
10	2/1/2025	21967	21927	40	Marcellus		
11	2/2/2025	21767	21727	40	Marcellus		
12	2/2/2025	21567	21527	40	Marcellus		
13	2/4/2025	21367	21327	40	Marcellus		
14	2/5/2025	21167	21127	40	Marcellus		
15	2/5/2025	20966	20926	40	Marcellus		
16	2/5/2025	20766	20726	40	Marcellus		
		Stimulation information Per Stage					
	Stimulation	Average Rate	Average Treatment	Max Breakdown	ISIP	Amount of	Amount of
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propant (lbs)	Water (bbls)
1	1/28/2025	77.7	9,598	7,603	6,798	250,650	9,229
2	1/28/2025	89.4	10,133	6,420	4,655	503,278	11,323
3	1/29/2025	89.8	9,965	5,799	5,265	500,928	10,123
4	1/29/2025	90.1	10,141	6,499	5,588	500,475	10,555
5	1/31/2025	90.1	9,835	8,118	4,138	505,700	9,988
6	1/30/2025	86	9,437	6,246	4,498	504,750	9,802
7	1/30/2025	89.6	9,375	7,218	4,308	498,960	9,657
8	1/31/2025	89.1	9,390	6,397	5,085	501,440	9,731
9	1/31/2025	89.9	9,492	7,753	4,861	504,240	9,451
10	2/1/2025	89.8	9,552	6,721	4,137	501,070	9,809
11	2/2/2025	88.9	9,422	5,271	4,215	502,540	9,837
12	2/2/2025	87.5	9,332	3,762	5,030	500,371	11,395
13	2/4/2025	89.6	9,753	6,743	4,393	501,275	10,137
14	2/6/2025	89.3	9,612	7,020	4,704	501,560	9,390
15	2/5/2025	90.6	9,556	6,801	5,049	500,250	9,834
16	2/5/2025	89.8	9,528	8,054	5,151	500,250	11,106

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Page 4 of 8

API# 47-095-02884		FARM NAME: Brent A & Emma K Weimer			WELL NAME: Sleepy 1A			
		PERFORATION RECORD						
		Perforated from	Perforated To	Number of				
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation			
17	2/6/2025	20566	20406	40	Marcellus			
18	2/6/2025	20367	20207	40	Marcellus			
19	2/16/2025	20167	20007	40	Marcellus			
20	2/16/2025	19967	19807	40	Marcellus			
21	2/17/2025	19767	19607	40	Marcellus			
22	2/17/2025	19567	19407	40	Marcellus			
23	2/17/2025	19367	19207	40	Marcellus			
24	2/18/2025	19167	19007	40	Marcellus			
25	2/18/2025	18967	18807	40	Marcellus			
26	2/19/2025	18767	18607	40	Marcellus			
27	2/19/2025	18567	18407	40	Marcellus			
28	2/19/2025	18367	18207	40	Marcellus			
29	2/20/2025	18167	18007	40	Marcellus			
30	2/20/2025	17967	17807	40	Marcellus			
31	2/20/2025	17767	17607	40	Marcellus			
32	2/21/2025	17567	17407	40	Marcellus			
	Stimulation information Per Stage							
	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of Propan (lbs)	Amount of Water (bbls)	
STAGE#								
17	2/6/2025	90.2	9,453	7,673	5,525	500,771	9,651	
18	2/6/2025	89.6	9,414	6,457	4,857	490,660	9,902	
19	2/16/2025	91.6	8,929	5,825	5,331	498,680	9,765	
20	2/16/2025	90.3	9,466	6,711	5,183	500,570	10,008	
21	2/17/2025	90.4	9,188	6,185	5,425	498,350	9,609	
22	2/17/2025	91.0	9,114	6,149	5,275	499,010	10,168	
23	2/17/2025	87.7	9,159	6,051	5,410	499,490	9,351	
24	2/18/2025	90.5	8,750	5,428	4,975	501,820	9,282	
25	2/18/2025	90.6	8,833	7,535	5,389	501,540	10,256	
26	2/19/2025	90.6	8,733	6,050	5,213	499,700	10,243	
27	2/19/2025	90.5	8,747	5,746	4,512	500,640	10,267	
28	2/19/2025	90.4	8,755	5,742	5,143	502,360	10,337	
29	2/20/2025	90.2	8,839	5,616	4,918	499,240	10,470	
30	2/20/2025	92.4	9,206	6,021	4,917	499,840	10,464	
31	2/21/2025	92.6	9,395	7,162	5,212	502,140	9,907	
32	2/21/2025	92.0	9,173	5,794	4,934	501,640	9,914	

JUL 28 2025

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WR-35

REV.8/23/13

Page 5 of 8

API# 47-095-02884		FARM NAME: Brent A & Emma K Weimer			WELL NAME: Sleepy 1A			
		PERFORATION RECORD						
		Perforated from	Perforated To	Number of				
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation			
33	2/21/2025	17367	17207	35	Marcellus			
34	2/22/2025	17167	17007	35	Marcellus			
35	2/22/2025	16967	16807	35	Marcellus			
39	2/22/2025	16767	16607	35	Marcellus			
37	2/23/2025	16567	16407	35	Marcellus			
38	2/23/2025	16367	16207	35	Marcellus			
39	2/23/2025	16167	16007	40	Marcellus			
40	2/24/2025	15967	15807	35	Marcellus			
41	2/24/2025	15767	15607	40	Marcellus			
42	2/24/2025	15567	15407	40	Marcellus			
43	2/25/2025	15367	15207	35	Marcellus			
44	2/25/2025	15167	15007	35	Marcellus			
45	2/25/2025	14967	14807	35	Marcellus			
46	2/26/2025	14767	14607	25	Marcellus			
47	2/26/2025	14567	14407	30	Marcellus			
Stimulation information Per Stage								
STAGE#	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of	Amount of	
						Propan (lbs)	Water (bbls)	
33	2/21/2025	92.6	9,412	5,728	5,005	502,820	9,981	
34	2/22/2025	90.8	9,436	6,337	5,104	501,600	11,978	
35	2/22/2025	92.7	9,025	5,842	4,912	501,400	9,806	
39	2/22/2025	92.7	8,662	4,612	5,454	502,060	9,881	
37	2/23/2025	92.8	8,847	4,941	5,164	500,500	9,709	
38	2/23/2025	94.7	8,947	5,295	4,959	499,840	9,784	
39	2/23/2025	95.7	8,700	5,798	5,802	501,300	9,946	
40	2/24/2025	94.2	8,851	6,586	5,401	501,260	9,962	
41	2/24/2025	94.6	8,707	6,030	5,578	500,400	9,740	
42	2/25/2025	95.2	8,797	6,638	5,454	501,960	9,900	
43	2/25/2025	92.7	8,435	5,925	4,821	500,840	9,675	
44	2/25/2025	93.9	8,656	6,119	5,152	501,900	9,567	
45	2/25/2025	93.7	8,418	6,325	5,601	502,400	9,764	
46	2/26/2025	94.6	9,074	6,391	5,301	500,740	9,716	
47	2/26/2025	95.5	8,854	6,120	4,820	499,080	9,710	

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WR-35

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Page 6 of 8

API# 47-095-02884		FARM NAME: Brent A & Emma K Weimer			WELL NAME: Sleepy 1A			
		PERFORATION RECORD						
		Perforated from	Perforated To	Number of				
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation			
48	2/26/2025	14367	14207	30	Marcellus			
49	2/27/2025	14167	14007	30	Marcellus			
50	2/27/2025	13967	13807	30	Marcellus			
51	2/27/2025	13767	13607	30	Marcellus			
52	2/27/2025	13567	13407	30	Marcellus			
53	2/28/2025	13367	13207	30	Marcellus			
54	2/28/2025	13167	13007	30	Marcellus			
55	2/28/2025	12967	12807	30	Marcellus			
56	3/1/2025	12767	12607	30	Marcellus			
57	3/1/2025	12567	12407	30	Marcellus			
58	3/1/2025	12367	12207	30	Marcellus			
59	3/2/2025	12167	12007	30	Marcellus			
60	3/2/2025	11967	11807	30	Marcellus			
61	3/2/2025	11767	11607	30	Marcellus			
62	3/3/2025	11567	11407	30	Marcellus			
63	3/3/2025	11367	11207	30	Marcellus			
	Stimulation information Per Stage							
	Stimulation	Average Rate	Average Treatment	Max Breakdown	ISIP	Amount of	Amount of	
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propan (lbs)	Water (bbls)	
48	2/26/2025	94.3	8,485	6,119	5,301	504,300	9,600	
49	2/27/2025	93.5	8,470	6,915	4,820	501,440	9,678	
50	2/27/2025	94	8,647	6,243	5,274	501,900	9,549	
51	2/27/2025	93.6	8,604	6,240	4,624	502,150	9,455	
52	2/27/2025	92.7	8,831	6,394	4,560	501,440	9,620	
53	2/28/2025	93.2	8,708	6,304	4,851	498,800	9,970	
54	2/28/2025	94.8	8,389	6,546	5,012	500,380	9,474	
55	2/28/2025	94.1	8,458	6,792	5,585	495,200	9,474	
56	3/1/2025	94.5	8,704	6,751	5,285	498,540	11,875	
57	3/1/2025	95.4	8,224	6,204	4,798	498,720	9,655	
58	3/1/2025	95.8	8,504	6,302	4,385	502,480	9,557	
59	3/2/2025	95.2	8,629	6,408	5,120	499,390	9,695	
60	3/2/2025	95.3	8,174	6,189	5,304	500,260	9,658	
61	3/2/2025	93.7	8,311	6,685	5,185	501,780	9,579	
62	3/3/2025	94.7	8,193	6,619	5,007	499,490	9,658	
63	3/3/2025	95.1	8,131	6,089	4,904	440,240	8,973	

Stephen Mccoy
08/29/2025
Digitally signed by Stephen Mccoy
Date: 2025.07.23 10:15:04 -04'00'

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Page 7 of 8

API# 47-095-02884		FARM NAME: Brent A & Emma K Weimer			WELL NAME: Sleepy 1A			
		PERFORATION RECORD						
		Perforated from	Perforated To	Number of				
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation			
64	3/3/2025	11167	11007	30	Marcellus			
65	3/4/2025	10967	10807	30	Marcellus			
66	3/4/2025	10767	10607	30	Marcellus			
67	3/5/2025	10567	10407	30	Marcellus			
68	3/5/2025	10367	10207	30	Marcellus			
69	3/5/2025	10167	10007	30	Marcellus			
70	3/6/2025	9967	9807	30	Marcellus			
71	3/6/2025	9767	9607	30	Marcellus			
72	3/6/2025	9567	9407	30	Marcellus			
73	3/6/2025	9367	9207	30	Marcellus			
74	3/7/2025	9167	9007	30	Marcellus			
75	3/7/2025	8967	8807	30	Marcellus			
76	3/7/2025	8767	8607	30	Marcellus			
77	3/8/2025	8567	8407	30	Marcellus			
78	3/8/2025	8367	8207	30	Marcellus			
79	3/8/2025	8167	8007	30	Marcellus			
80	3/9/2025	7967	7807	30	Marcellus			
81	3/9/2025	7767	7607	30	Marcellus			
	Stimulation information Per Stage							
	Stimulation	Average Rate	Average Treatment	Max Breakdown	ISIP	Amount of	Amount of	
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propan (lbs)	Water (bbls)	
64	3/4/2025	93.9	8,251	6,384	4,809	500,940	9,383	
65	3/4/2025	93.4	8,743	6,685	4,307	493,340	9,665	
66	3/4/2025	92.4	8,262	6,704	4,789	501,780	9,424	
67	3/5/2025	94.6	8,325	6,587	4,545	500,940	9,372	
68	3/5/2025	88.1	7,863	6,133	4,515	501,420	9,638	
69	3/5/2025	94	8,242	5,896	4,261	502,240	9,413	
70	3/6/2025	94.2	8,137	6,516	4,516	500,760	9,498	
71	3/6/2025	94.3	8,147	6,843	4,127	499,620	9,613	
72	3/6/2025	94.7	8,048	6,788	4,550	500,200	9,400	
73	3/6/2025	94.7	7,998	6,365	4,227	449,680	8,921	
74	3/7/2025	94.2	7,707	5,851	4,515	500,240	9,353	
75	3/7/2025	93.9	7,625	5,759	5,075	500,000	9,431	
76	3/8/2025	92	8,034	5,837	4,649	500,400	11,205	
77	3/8/2025	92.8	7,648	6,181	4,285	481,220	9,253	
78	3/8/2025	95.1	7,651	6,591	5,068	501,240	9,285	
79	3/8/2025	93	7,586	5,851	4,643	498,900	9,238	
80	3/9/2025	92.5	7,452	6,420	4,403	499,000	9,388	
81	3/9/2025	94.3	7,711	6,857	4,325	499,605	9,192	

Stephen
Mccoy

Digitally signed by
Stephen Mccoy
Date: 2025.07.23
10:15:13 -04'00'

08/29/2025

API 47- 095 - 02884 Farm name Brent A & Emma K Weimer Well number Sleepy 1A

PRODUCING FORMATION(S)	DEPTHS	
Marcellus (Landing Point)	6,905'	TVD 7,849' MD
Marcellus (Bottom Hole)	7,047'	23,780'

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Office of Oil and Gas
JUL 28 2025
WV Department of
Environmental Protection

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 3505 psi Bottom Hole 3505 psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 25639.0 mcfpd Oil 480 bpd NGL 0 bpd Water 1920 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
see attached	0		0		

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling
Address 10350 Richmond Ave, Suite 700 City Houston State TX Zip 77042

Logging Company Nine Energy
Address 2345 Ohio 821 Building #9 City Marietta State OH Zip 45750

Cementing Company Halliburton
Address 4999 E Pointe Dr. City Zanesville State OH Zip 43701

Stimulating Company Nextier Oilfield Solutions
Address 730 Braddock View Dr. City Lemont Furnace State PA Zip 15456

Please insert additional pages as applicable.

Completed by Andrew Neill & Emily Potesta Telephone 304-203-0665
Signature Emily Potesta Title Drilling Manager & Regulatory Agent Date 07/09/2025

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

Stephen Mccoy
08/29/2025
Digitally signed by Stephen Mccoy
Date: 2025.07.23
10:15:24 -04'00'

WR-35

WR-35

PG 1 OF 4

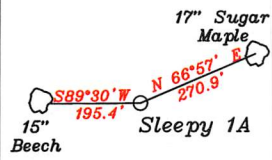
LATITUDE 39-30-00 N (TH)

Top Hole 8,634'

References:

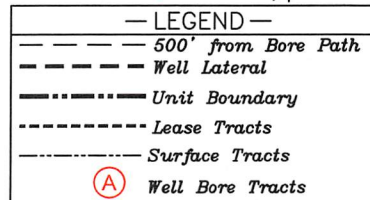
FORM WW-6

LATITUDE 39-27-30 N (BH) Bottom Hole 1,602'



Notes:

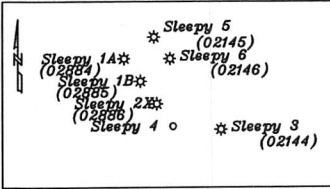
1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.



NUMBER	DIRECTION	DISTANCE
L1	S 26°45' W	2,724.4'
L2	S 20°10' E	1,761.6'

AsDrilled Leg —
Proposed Leg —

NUMBER	DIRECTION	DISTANCE	CURVE
L3	S 32°51' W	2,235.6'	2,536.5'



Top Hole
Geo NAD 83- 39.475480 N, 80.738928 W
UTM NAD 83(Meters)-4369575.85 N, 522454.64 E
UTM NAD 83(Feet)-14335850.09 N, 1714086.60 E

Landing Point
Geo NAD 83- 39.470436 N, 80.743246 W
UTM NAD 83(Meters)-4369014.92 N, 522084.85 E
UTM NAD 83(Feet)-14334009.77 N, 1712873.38 E

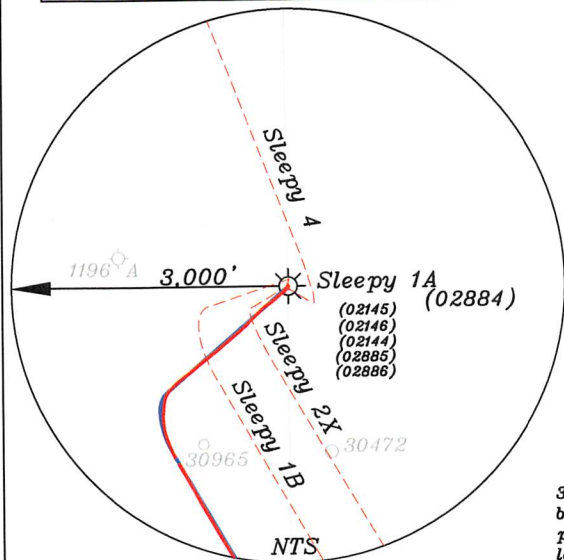
Bottom Hole
Geo NAD 83- 39.431966 N, 80.713617 W
UTM NAD 83(Meters)-4364753.23 N, 524646.95 E
UTM NAD 83(Feet)-14320027.90 N, 1721279.19 E

Top Hole
Geo NAD 83- 39.475481 N, 80.738928 W
UTM NAD 83(Meters)-4369575.88 N, 522454.60 E
UTM NAD 83(Feet)-14335850.20 N, 1714086.46 E

Landing Point
Geo NAD 83- 39.470279 N, 80.743132 W
UTM NAD 83(Meters)-4368997.54 N, 522094.70 E
UTM NAD 83(Feet)-14333952.76 N, 1712905.68 E

Bottom Hole
Geo NAD 83- 39.432529 N, 80.714008 W
UTM NAD 83(Meters)-4364815.63 N, 524613.12 E
UTM NAD 83(Feet)-14320232.60 N, 1721168.22 E

NORTH

TH
7 1/2'BH
7 1/2'

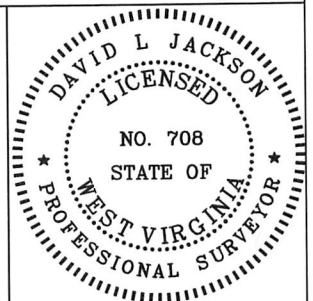
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES
ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708

DATE December 26, 2024OPERATOR'S WELL NO. Sleepy 1A
API WELL NO. _____STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 095 PERMIT 02884
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 1,112.8' WATER SHED Walnut Fork of Outlet Middle Island Creek (HUC-10)
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Center Point 7 1/2'
SURFACE OWNER Brent A & Emma K Weimer ACREAGE 102 Ac.
OIL & GAS ROYALTY OWNER Paula M. Byers Et Al LEASE ACREAGE 102 Ac.
LEASE NO. See Page 2

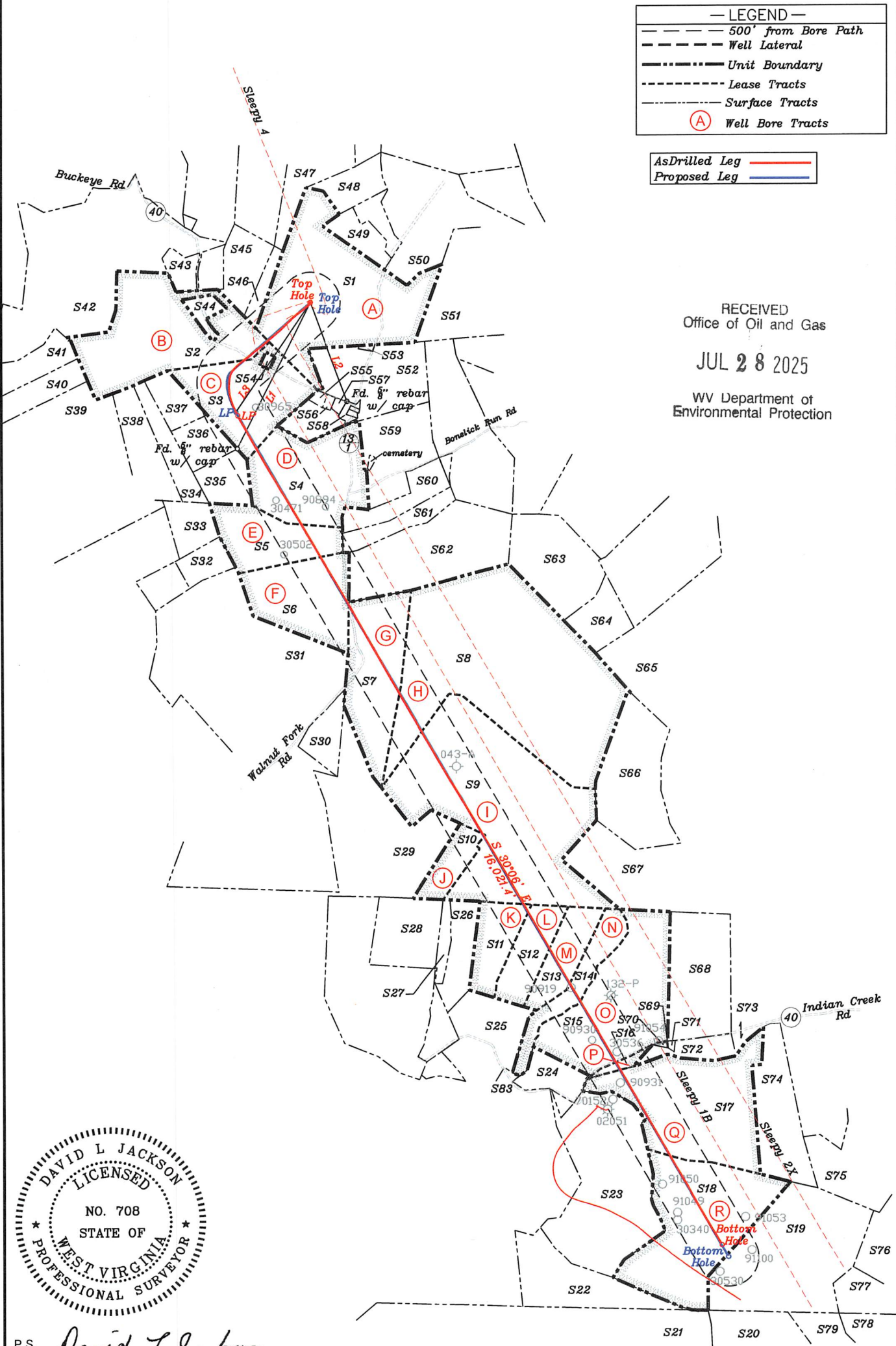
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 7,048'; TMD = 23,780'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

LONGITUDE 80-42-30 W (TH) Top Hole 8,931'
LONGITUDE 80-42-30 W (BH) Bottom Hole 9,399'

08/29/2025

form ww6



form ww6

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Office of Oil and Gas
JUL 28 2025
WV Department of
Environmental Protection



P.S. 708 *David L Jackson*

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	5-3-23	Brent A & Emma K Weimer	102
B	S2	5-7-1.1	Jay-Bee Oil & Gas Inc	88.6
C	S3	5-7-1	Jay-Bee Royalty LLC	45.84
D	S4	5-7-7	Ronald E & Janet R Thompson	68.38
E	S5	5-7-25	Ronald E & Janet R Thompson	31.75
F	S6	5-7-26	Ronald Eugene & Janet Rae Thompson	50
G	S7	5-7-40	Joseph M Pachuta	75.38
H	S8	5-7-40.1	Sabrina Ann Haught	200
I	S9	5-7-41	Dallison Lumber Inc	157.5
J	S10	5-7-50	Joseph Pachuta	13
K	S11	5-12-14	Jerry L Walters	23.4
L	S12	5-12-14.1	Jerry L Walters	23.02
M	S13	5-12-15	Jerry L Walters	20.5
N	S14	5-12-16	Marian White (Life)	21.7
O	S15	5-12-20	Rover	80
P	S16	5-12-36	Randy Lancaster, DBA Heritage Oil & Gas	1
Q	S17	5-12-30	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	95.7
R	S18	5-12-29	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	77.84
S	S19	5-12-28	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	107.11
	S20	5-5-1	Robert L Wolfe	58.75
	S21	5-17-3	Coastal Forest Resources Co	766
	S22	5-12-33	Jerry Walters	50
	S23	5-12-34	Larry R & Kim Henthorn- 1/2 Int & & Ronald & Kayla Henthorn- 1/2 Int	96.69
	S24	5-12-19	Laura L Hill	14.75
	S25	5-12-17	Jerry L Walters	30.02
	S26	5-12-13	Douglas & Karen J Doak	25.088
	S27	5-12-13.1	Gary Braucher	4.912
	S28	5-12-11	Gary Braucher	30
	S29	5-12-12	Joseph M Pachuta	73.5
	S30	5-7-38.1	Ronnie Dean Curtis Stevens Et Al	12.447
	S31	5-7-38	David A Sr & Connie L Griffin	143.78
	S32	5-7-24	BC Farms Investments LLC	10
	S33	5-7-23	Ronald & Janet Thompson	23.73
	S34	5-7-3	Ronald & Janet Thompson	17.5
	S35	5-7-6	Ronald E & Janet Thompson	11.66
	S36	5-7-5	Ronald E & Janet Thompson	11.66
	S37	5-7-4	Ronald E & Janet Thompson	11.66
	S38	5-7-2	Ronald E & Janet R Thompson	17.5
	S39	5-6-17	Ronald E & Janet R Thompson	26.36
	S40	5-6-16	Gregory Allen Rayburn	15.82
	S41	5-6-15	Edgar Ronald McHenry Trust	15.81
	S42	5-2-26	Dwight Lemasters Et Al	87.06
	S44	5-7-1.3	Ronald E Thompson	5
	S45	5-3-21	Eli J Henthorn	18.66
	S46	5-3-22	Brent A & Emma K Weimer	6.22
	S47	5-3-5	Gregory Allen Rayburn	35.4
	S48	5-3-19	Coastal Forest Resources Co, Coastal Timberlands Co	9.96
	S49	5-3-24	Brent A & Emma K Weimer	13.05
	S50	5-3-17	Darrell & Marian Larsen Trust & Irene Fleck Trust UTD	50.38
	S51	5-3-25	Leo M & Nancy M Schumacher	134
	S52	5-7-8	Barbara A (Mead) Meade	59.728
	S53	5-7-8.6	Duane & Rebecca Thomas	0.52
	S54	5-7-1.2	Ronald E Thompson, Jarrett M Thompson	1
	S55	5-7-8.4	Elia A Tippins	1.124
	S56	5-7-8.3	Vickie L Tippins	0.75
	S57	5-7-8.5	Barbara Ann Meade (Mead)	0.942
	S58	p/o 5-7-8	Eli Henthorn	1.372
	S59	5-7-9	Douglas A & Suzan W Thomas	40
	S60	5-7-27	Ronald E & Janet R Thompson	16.5
	S61	5-7-28	Fredal Thompson	16
	S62	5-7-29	Douglas Allen Thomas	63.11
	S63	5-7-34	Samuel R Pflugh, Neal W Pflugh, Craig & Kathryn Felici	42.25
	S64	5-7-35	Vickie L Tippins, 3/4 INT, Thomas H Headley Est 1/4 INT	15
	S65	5-7-43	WSD Properties LLC	125
	S66	5-7-42	Jeffrey A Davis	54
	S67	5-12-21	Jeffrey A Davis	62.26
	S68	5-12-20.1	Glen D Glover	49.311
	S69	5-12-31.1	Alvy Community Club	0.3
	S70	5-12-32	Alvy Community Club	0.029
	S71	5-12-31.2	Alvy Community Club	0.387
	S72	5-12-31	Ascent Resources Marcellus Minerals LLC	10.423
	S73	5-12-25	Jeffrey D & Loretta A Winkle	25.49
	S74	5-12-27	(Lulu Spencer HRS) Margarette M Spencer, Ronald L Spencer, Rodney A Spencer & James Spencer	36; 24.6
	S75	5-13-37	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	32.2
	S76	5-13-36	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	54
	S77	5-13-35	Dorsey Baker EST Et Al	139.81
	S78	5-5-3	Brandon M Cerullo	59.5
	S79	5-5-2	Robert L & Carrie L Wolfe (SURV)	56.71

08/29/2025



Jay Bee
Oil & Gas

DRILLING
into the future

API #: 47-095-02884
WELL #: SLEEPY 1A
DISTRICT: McELROY
COUNTY: TYLER
STATE: WV

WELL PLAT

PAGE 3 OF 4

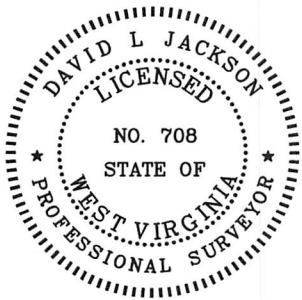
DATE: 12/26/2024

Jay-Bee Oil & Gas, Inc. - Sleepy 1A Permit - WW-6A1 Exhibit					
Tract	District - Map - Parcel	JB Tract #	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	05-3-23	T3036	Paula M. Byers et al	390/838	102
B	05-7-1.1	T3043B	Marian Lea Buck et al	406/803	88.6
C	05-7-1	T3043C	Marian Lea Buck et al	406/803	45.84
D	05-7-7	T3037	Terry Bennett et al	392/238	68.38
E	05-7-25	T3038A	Donna Boyd et al	430/166	31.75
F	05-7-26	T3038B	Terry Bennett et al	392/238	50
G	05-7-40	T3022	Barbara J Gibson Yoak et al	298/1	75.38
H	05-7-40.1	T3022	Jon R. James et al	275/780	200
I	05-7-41	T3012, T3012A	Sandra L. Elder et al	298/71 275/770	157.5
J	05-7-50	T6314	Joseph M. Pachuta et al	299/145	13
K	05-12-14	T3011	James L. Walters et al	406/694	23.4
L	05-12-14.1	T3011	James L. Walters et al	406/694	23.02
M	05-12-15	T3011	James L. Walters et al	406/694	20.5
N	05-12-16	T3011	James L. Walters et al	406/694	21.7
O	05-12-20	T3011C	Bill B. Wildman et al	401/60	80
P	05-12-36	Tri5	Bill B. Wildman et al	401/60	1
Q	05-12-30	W701B	Brian K. Bentley et al	624/299	95.7
R	05-12-29	W701	Sharon Lou Foell et al	396/234	77.84

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Office of Oil and Gas

JUL 28 2025

WV Department of
Environmental Protection



P.S. 708 *David L Jackson*

08/29/2025



Jay Bee
Oil & Gas
DRILLING
into the future

API #: 47-095-02884
WELL #: SLEEPY 1A
DISTRICT: McELROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 4 OF 4
DATE: 12/26/2024

References:

17" Sugar Maple
S89°30'W 195.4' N 66°57' E 270.9'
15" Beech
Sleepy 1A

FORM WW-6

LATITUDE 39-27-30 N (BH) Bottom Hole 1,602'

Notes:

1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

— LEGEND —

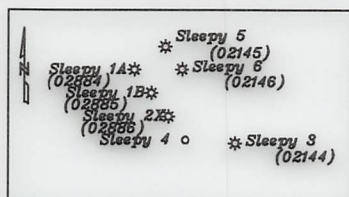
- 500' from Bore Path
- Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- (A) Well Bore Tracts

As Drilled Leg

Proposed Leg

NUMBER	DIRECTION	DISTANCE
L1	S 26°45' W	2,724.4'
L2	S 20°10' E	1,761.6'

NUMBER	DIRECTION	DISTANCE	CURVE
L3	S 32°51' W	2,235.6'	2,536.5'



Top Hole

Geo NAD 83- 39.475481 N, 80.738928 W
UTM NAD 83(Meters)-4369575.88 N, 522454.60 E
UTM NAD 83(Feet)-14335850.20 N, 1714086.46 E

Landing Point

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UTM NAD 83(Meters)-4368997.54 N, 522094.70 E
UTM NAD 83(Feet)-14333952.76 N, 1712905.68 E

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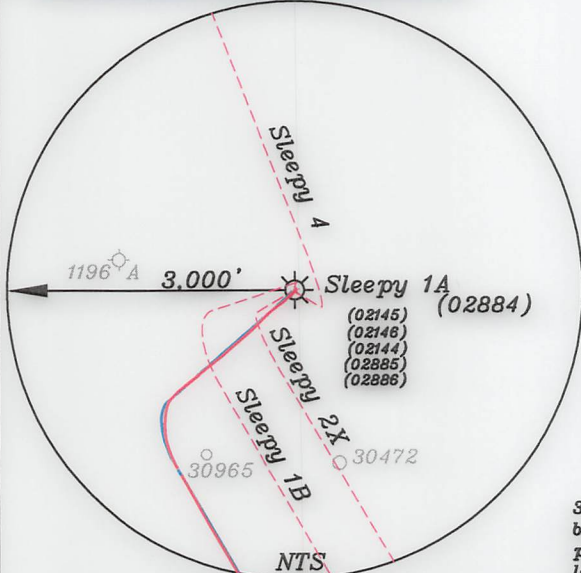
Landing Point
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UTM NAD 83(Meters)-4369014.92 N, 522084.85 E
UTM NAD 83(Feet)-14334009.77 N, 1712873.38 E

Bottom Hole
Geo NAD 83- 39.431966 N, 80.713617 W
UTM NAD 83(Meters)-4364753.23 N, 524646.95 E
UTM NAD 83(Feet)-14320027.90 N, 1721279.19 E

TH
7 1/2'

7 1/2'

BH



3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

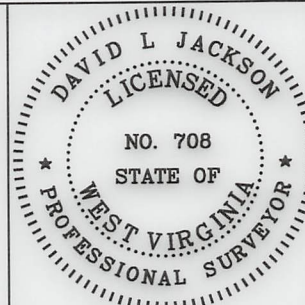
(<+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES
ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

(SIGNED)

David L Jackson

R.P.E. _____ P.S. 708

STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE December 26, 2024OPERATOR'S WELL NO. Sleepy 1A

API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 095 PERMIT 02884
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 1,112.8' WATER SHED Walnut Fork of Outlet Middle Island Creek (HUC-10)
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Center Point 7 1/2'
SURFACE OWNER Brent A & Emma K Weimer ACREAGE 102 Ac.
OIL & GAS ROYALTY OWNER Paula M. Byers Et Al LEASE ACREAGE 102 Ac.
LEASE NO. See Page 2

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 7,048'; TMD = 23,780'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

ADDRESS: 2016 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellersboro, WV 26346
WELL OPERATOR: Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT: Deborah Broda-Morgan
TARGET FORMATION: Marcellus ESTIMATED DEPTH: TMD = 7,048'; TMD = 23,780'
PLUG AND ABANDON CLEAN OUT AND REPLUG

FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR

LEASE NO. 2 See Page 2 LEASE ACRES 102 AC. ACREAGE 102 AC.

SURFACE OWNER: Brent A & Emma K Weimer DISTRICT: McHenry

QUADRANGLE: Center Point 7 1/2' COUNTY: Tyler

LOCATION: ELEVATION: 1,112.8' WATER SHED: Walnut Fork of Outlet Middle Island Creek (HUC-10)

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL STATE: COUNTY: PERMIT: 02884

Division of Environmental Protection OFFICE OF OIL AND GAS

STATE OF WEST VIRGINIA DATE: December 26, 2024 OPERATOR'S WELL NO.: 212211 API WELL NO.

submeter unit

ELEVATION GPS

PROVEN SOURCE OF

ACCURACY 1 in 500

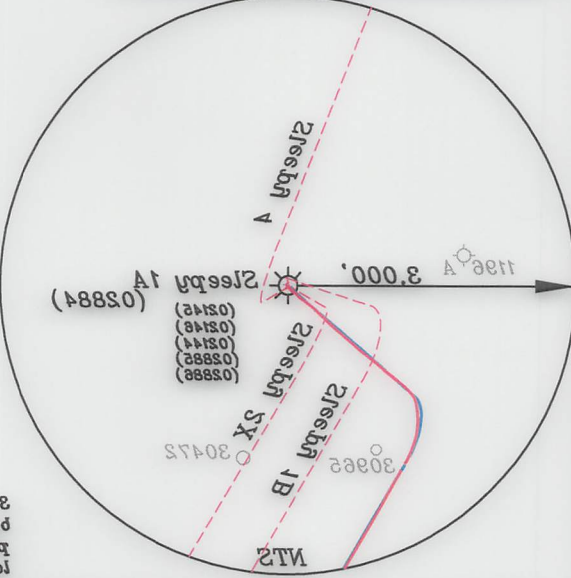
MINIMUM DEGREE OF

SCALE 1" = 5000'

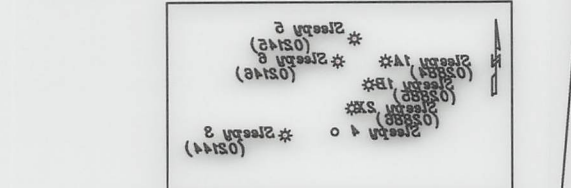
DRAWING NO. 1

FILE NO.

R.P.E. 708 P.2. 708
(SIGNED) David L Jackson
I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES OF ENVIRONMENTAL PROTECTION.

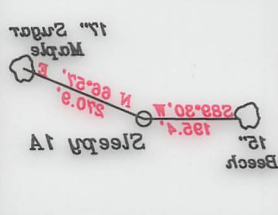


Bottom Hole
Geo NAD 83 - 38432523 N, 80714008 W
UTM NAD 83 (feet) - 4320323.90 N, 172123.19 E
Geo NAD 83 (Meters) - 4324752.33 N, 524646.95 E
UTM NAD 83 (feet) - 4320323.90 N, 172123.19 E
Landing Point
Geo NAD 83 - 38432523 N, 80714008 W
UTM NAD 83 (feet) - 4320323.90 N, 172123.19 E
UTM NAD 83 (Meters) - 4324752.33 N, 524646.95 E
Top Hole
Geo NAD 83 - 38432523 N, 80714008 W
UTM NAD 83 (feet) - 4320323.90 N, 172123.19 E
UTM NAD 83 (Meters) - 4324752.33 N, 524646.95 E



NUMBER	DIRECTION	DISTANCE	CURVE
12	2 32.51' W	5.232.6'	5.232.6'
13	2 30.10' E	1.781.6'	

NUMBER	DIRECTION	DISTANCE
14	2 28.45' W	5.724.4'
15	2 30.10' E	1.781.6'



Notes:
1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

LEGEND -

Well Bore Tracts	---
Surface Tracts	---
Lease Tracts	---
Unit Boundary	---
Well Lateral	---
500' from Bore Path	---

As Drilled Leg
Proposed Leg

Bottom Hole
Geo NAD 83 - 38432523 N, 80714008 W
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BH
1 1/2'

TH
1 1/2'

3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No potential streams are located within 100' of LOD. No production from stream is located within 300' of LOD.

Top Hole 8,634' (HT) 80-45-30 W 8,388' Bottom Hole 8,634' (BH) 80-45-30 W 8,388'

WB-32

WB-32

form ww6

— LEGEND —

500' from Bore Path

Well Lateral

Unit Boundary

Lease Tracts

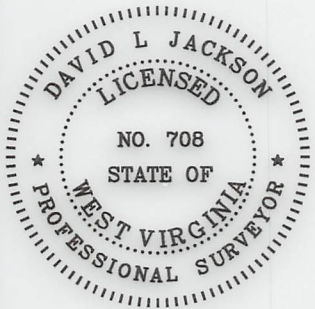
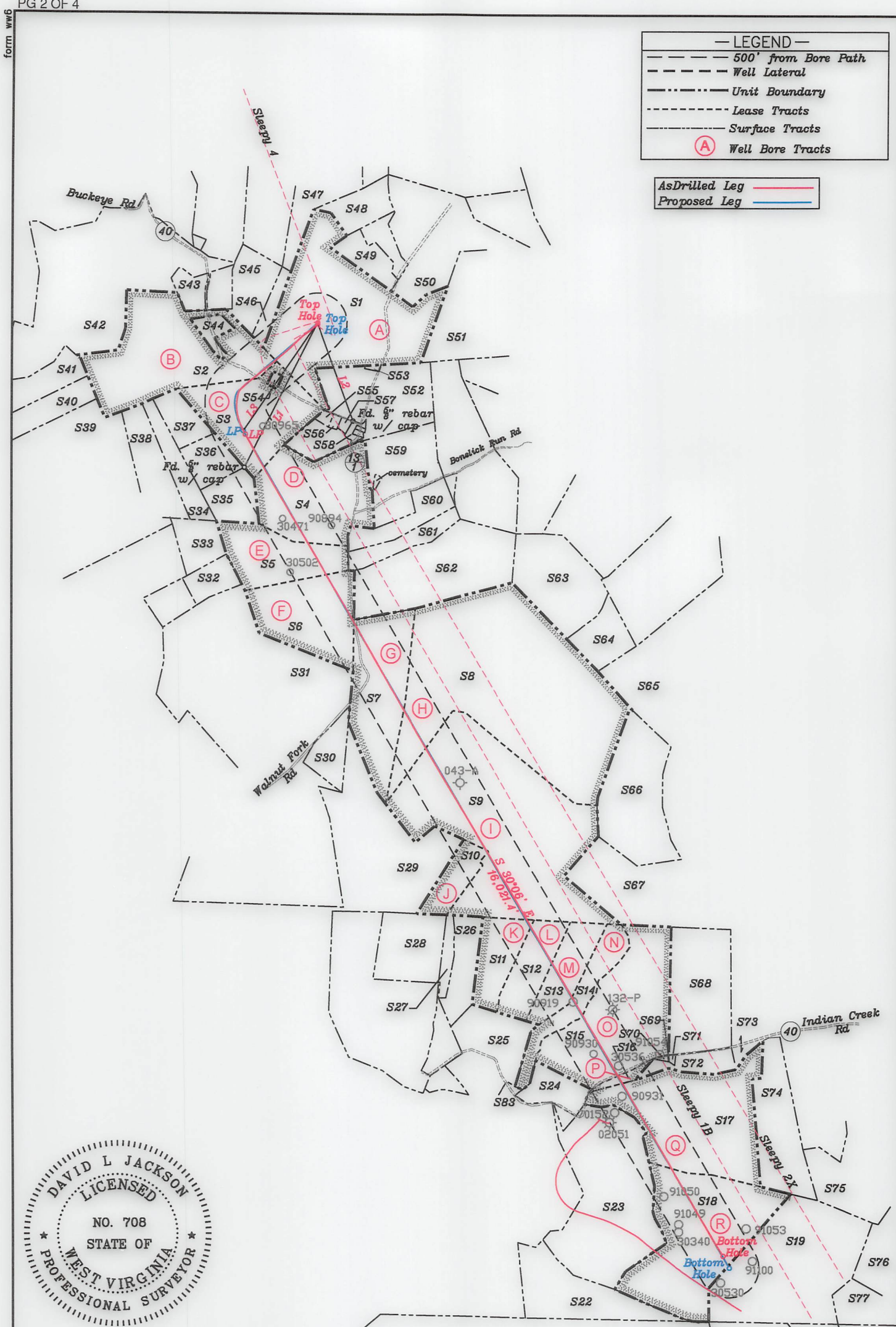
Surface Tracts

A

Well Bore Tracts

AsDrilled Leg

Proposed Leg



P.S. 708 *David L Jackson*

08/29/2025



Jay Bee

Oil & Gas

DRILLING

into the future

API #: 47-095-02884

WELL #: SLEEPY 1A

DISTRICT: McELROY

COUNTY: TYLER

STATE: WV

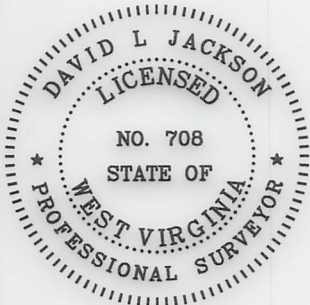
WELL PLAT

PAGE 2 OF 4

DATE: 12/26/2024

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	5-3-23	Brent A & Emma K Weimer	102
B	S2	5-7-1.1	Jay-Bee Oil & Gas Inc	88.6
C	S3	5-7-1	Jay-Bee Royalty LLC	45.84
D	S4	5-7-7	Ronald E & Janet R Thompson	68.38
E	S5	5-7-25	Ronald E & Janet R Thompson	31.75
F	S6	5-7-26	Ronald Eugene & Janet Rae Thompson	50
G	S7	5-7-40	Joseph M Pachuta	75.38
H	S8	5-7-40.1	Sabrina Ann Haught	200
I	S9	5-7-41	Dallison Lumber Inc	157.5
J	S10	5-7-50	Joseph Pachuta	13
K	S11	5-12-14	Jerry L Walters	23.4
L	S12	5-12-14.1	Jerry L Walters	23.02
M	S13	5-12-15	Jerry L Walters	20.5
N	S14	5-12-16	Marian White (Life)	21.7
O	S15	5-12-20	Rover	80
P	S16	5-12-36	Randy Lancaster, DBA Heritage Oil & Gas	1
Q	S17	5-12-30	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	95.7
R	S18	5-12-29	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	77.84
S	S19	5-12-28	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	107.11
	S20	5-5-1	Robert L Wolfe	58.75
	S21	5-17-3	Coastal Forest Resources Co	766
	S22	5-12-33	Jerry Walters	50
	S23	5-12-34	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	96.69
	S24	5-12-19	Laura L Hill	14.75
	S25	5-12-17	Jerry L Walters	30.02
	S26	5-12-13	Douglas & Karen J Doak	25.088
	S27	5-12-13.1	Gary Braucher	4.912
	S28	5-12-11	Gary Braucher	30
	S29	5-12-12	Joseph M Pachuta	73.5
	S30	5-7-38.1	Ronnie Dean Curtis Stevens Et Al	12.447
	S31	5-7-38	David A Sr & Connie L Griffin	143.78
	S32	5-7-24	BC Farms Investments LLC	10
	S33	5-7-23	Ronald & Janet Thompson	23.73
	S34	5-7-3	Ronald & Janet Thompson	17.5
	S35	5-7-6	Ronald E & Janet Thompson	11.66
	S36	5-7-5	Ronald E & Janet Thompson	11.66
	S37	5-7-4	Ronald E & Janet Thompson	11.66
	S38	5-7-2	Ronald E & Janet R Thompson	17.5
	S39	5-6-17	Ronald E & Janet R Thompson	26.36
	S40	5-6-16	Gregory Allen Rayburn	15.82
	S41	5-6-15	Edgar Ronald McHenry Trust	15.81
	S42	5-2-26	Dwight Lemasters Et Al	87.06
	S44	5-7-1.3	Ronald E Thompson	5
	S45	5-3-21	Eli J Henthorn	18.66
	S46	5-3-22	Brent A & Emma K Weimer	6.22
	S47	5-3-5	Gregory Allen Rayburn	35.4
	S48	5-3-19	Coastal Forest Resources Co, Coastal Timberlands Co	9.96
	S49	5-3-24	Brent A & Emma K Weimer	13.05
	S50	5-3-17	Darrell & Marian Larsen Trust & Irene Fleck Trust UTD	50.38
	S51	5-3-25	Leo M & Nancy M Schumacher	134
	S52	5-7-8	Barbara A (Mead) Meade	59.728
	S53	5-7-8.6	Duane & Rebecca Thomas	0.52
	S54	5-7-1.2	Ronald E Thompson, Jarrett M Thompson	1
	S55	5-7-8.4	Elia A Tippins	1.124
	S56	5-7-8.3	Vickie L Tippins	0.75
	S57	5-7-8.5	Barbara Ann Meade (Mead)	0.942
	S58	p/o 5-7-8	Eli Henthorn	1.372
	S59	5-7-9	Douglas A & Suzan W Thomas	40
	S60	5-7-27	Ronald E & Janet R Thompson	16.5
	S61	5-7-28	Fredal Thompson	16
	S62	5-7-29	Douglas Allen Thomas	63.11
	S63	5-7-34	Samuel R Pflugh, Neal W Pflugh, Craig & Kathryn Felici	42.25
	S64	5-7-35	Vickie L Tippins, 3/4 INT, Thomas H Headley Est 1/4 INT	15
	S65	5-7-43	WSD Properties LLC	125
	S66	5-7-42	Jeffrey A Davis	54
	S67	5-12-21	Jeffrey A Davis	62.26
	S68	5-12-20.1	Glen D Glover	49.311
	S69	5-12-31.1	Alvy Community Club	0.3
	S70	5-12-32	Alvy Community Club	0.029
	S71	5-12-31.2	Alvy Community Club	0.387
	S72	5-12-31	Ascent Resources Marcellus Minerals LLC	10.423
	S73	5-12-25	Jeffrey D & Loretta A Winkle	25.49
	S74	5-12-27	(Lulu Spencer HRS) Margarette M Spencer, Ronald L Spencer, Rodney A Spencer & James Spencer	36; 24.6
	S75	5-13-37	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	32.2
	S76	5-13-36	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	54
	S77	5-13-35	Dorsey Baker EST Et Al	139.81
	S78	5-5-3	Brandon M Cerullo	59.5
	S79	5-5-2	Robert L & Carrie L Wolfe (SURV)	16.01

08/29/2025



P.S. 708
David L Jackson



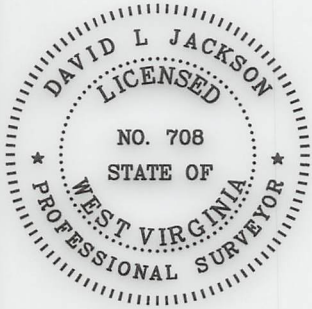
Jay Bee
Oil & Gas

DRILLING
into the future

API #:	47-095-02884
WELL #:	SLEEPY 1A
DISTRICT:	McELROY
COUNTY:	TYLER
STATE:	WV

WELL PLAT
PAGE 3 OF 4
DATE: 12/26/2024

Jay-Bee Oil & Gas, Inc. - Sleepy 1A Permit - WW-6A1 Exhibit					
Tract	District - Map - Parcel	JB Tract #	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	05-3-23	T3036	Paula M. Byers et al	390/838	102
B	05-7-1.1	T3043B	Marian Lea Buck et al	406/803	88.6
C	05-7-1	T3043C	Marian Lea Buck et al	406/803	45.84
D	05-7-7	T3037	Terry Bennett et al	392/238	68.38
E	05-7-25	T3038A	Donna Boyd et al	430/166	31.75
F	05-7-26	T3038B	Terry Bennett et al	392/238	50
G	05-7-40	T3022	Barbara J Gibson Yoak et al	298/1	75.38
H	05-7-40.1	T3022	Jon R. James et al	275/780	200
I	05-7-41	T3012, T3012A	Sandra L. Elder et al	298/71 275/770	157.5
J	05-7-50	T6314	Joseph M. Pachuta et al	299/145	13
K	05-12-14	T3011	James L. Walters et al	406/694	23.4
L	05-12-14.1	T3011	James L. Walters et al	406/694	23.02
M	05-12-15	T3011	James L. Walters et al	406/694	20.5
N	05-12-16	T3011	James L. Walters et al	406/694	21.7
O	05-12-20	T3011C	Bill B. Wildman et al	401/60	80
P	05-12-36	Tri5	Bill B. Wildman et al	401/60	1
Q	05-12-30	W701B	Brian K. Bentley et al	624/299	95.7
R	05-12-29	W701	Sharon Lou Foell et al	396/234	77.84



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API #:	47-095-02884	WELL PLAT PAGE 4 OF 4 DATE: 12/26/2024
WELL #:	SLEEPY 1A	
DISTRICT:	McELROY	
COUNTY:	TYLER	
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