

JUL 28 2025

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Rev. 8/23/13WV Department of
Environmental ProtectionState of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 095 - 02885 County Tyler District McElroy
Quad Center Pnt 7 1/2' Pad Name Sleepy Field/Pool Name Indian Creek
Farm name Brent A & Emma K Weimer Well Number Sleepy 1B
Operator (as registered with the OOG) 24610
Address 23 Eganfuskee St., Suite 126 City Jupiter State FL Zip 33477

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4369572.22 Easting 522457.39
Landing Point of Curve Northing 4369239.45 Easting 522236.36
Bottom Hole Northing 4364541.34 Easting 525051.70

Elevation (ft) 1,112.8' GL Type of Well ☐ New ☐ Existing Type of Report ☐ Interim ☐ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☒ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☐ Air ☐ Mud ☐ Fresh Water ☒ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☒ Brine

Mud Type(s) and Additive(s)

Synthetic Based Mud (SOBM), K-49 (Base Oil), Barite, Anco Mul P, Anco Mul OW, Anco Mul XL, Anco Mul Mod
Anco Mul OW Claytone 3, Lime, Calcium Chloride Powder, Phalt S, Mica, Cal-Carb

Date permit issued 6/10/2024 Date drilling commenced 6/24/2024 Date drilling ceased 10/11/2024
Date completion activities began 1/27/2025 Date completion activities ceased 3/10/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 90'-120' Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED

Reviewed by:

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API 47-095 - 02885

Farm name Brent A & Emma K Weimer

Well number Sleepy 1B

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	26"	20"	80'	New	78.6# .375 wall	N/A	Yes
Surface	17.5"	13.375"	420.20'	New	48# J-55	130.65'	Yes
Coal							
Intermediate 1	12.25"	9.625"	2,433.65'	New	36# J-55	363.53'	Yes
Intermediate 2							
Intermediate 3							
Production	8.75-8.5"	5.5"	25,565.25'	New	20# HPP-110	N/A	Yes
Tubing							
Packer type and depth set							

Comment Details Conductor pressure pump until CTS, Surface CTS + 35% excess, Intermediate CTS +30% excess

Production cement to inside 9.625" intermediate string + calculated excess from clean up procedure

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	N/A	N/A	N/A	N/A	CTS	8 Hrs.
Surface	Class A	365	15.6 ppg	1.20	436	CTS	8 Hrs.
Coal							
Intermediate 1	Class A	895	15.6 ppg	1.12	1,005	CTS	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class A NeoCem	7,365	15.6 ppg	1.126	8,061	830' (estimated)	8 Hrs.
Tubing							

Drillers TD (ft) 25,591'

Loggers TD (ft)

Deepest formation penetrated Marcellus

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6,354'

Check all wireline logs run

☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No

Conventional Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Prod- Solid Body Bow every joint in the lateral to KOP, KOP- Surface Solid Body Bow every other joint

Intermediate- Solid Body Bow every other joint TD-Surface

Surface- Solid Body Bow every other joint TD-Surface

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No

DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No

DETAILS

WERE TRACERS USED ☐ Yes ☐ No

TYPE OF TRACER(S) USED

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API# 47-095-02885		Brent A & Emma Weimer			WELL NAME: SLEEPY 1B		
		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
1	1/27/2025	25491	25445	18	Marcellus		
2	1/28/2025	25405	25405	40	Marcellus		
3	1/29/2025	25205	25205	40	Marcellus		
4	1/29/2025	25005	25005	40	Marcellus		
5	1/29/2025	24805	24805	40	Marcellus		
6	1/30/2025	24605	24605	40	Marcellus		
7	1/30/2025	24405	24405	40	Marcellus		
8	1/30/2025	24205	24205	40	Marcellus		
9	1/31/2025	24005	24005	40	Marcellus		
10	1/31/2025	23805	23805	40	Marcellus		
11	2/1/2025	23605	23605	40	Marcellus		
12	2/1/2025	23405	23405	40	Marcellus		
13	2/1/2025	23205	23205	40	Marcellus		
14	2/2/2025	23005	23005	40	Marcellus		
15	2/4/2025	22805	22805	40	Marcellus		
16	2/4/2025	22605	22605	40	Marcellus		
	Stimulation information Per Stage						
	Stimulation	Average Rate	Average Treatment	Max Breakdown	ISIP	Amount of	Amount of
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propan (lbs)	Water (bbls)
1	1/27/2025	83	9,598	7,603	5,615	250,000	9,288
2	1/29/2025	85	10,099	6,060	5,195	500,575	10,714
3	1/30/2025	89	10,199	5,933	5,473	500,695	10,492
4	1/29/2025	89.7	10,018	5,596	4,416	500,206	10,558
5	1/29/2025	89.6	9,710	8,391	4,560	505,580	10,191
6	1/30/2025	89.2	9,792	7,856	5,389	498,357	10,060
7	1/30/2025	90	9,840	6,428	4,333	500,357	10,058
8	1/30/2025	90	9,556	7,607	4,837	490,205	9,893
9	1/31/2025	90.3	9,856	5,671	4,121	500,250	10,241
10	2/1/2025	85.6	9,883	8,107	3,800	463,761	10,637
11	2/1/2025	89.1	9,959	5,844	5,343	474,410	9,671
12	2/1/2025	89.9	9,838	5,540	4,680	504,150	10,076
13	2/1/2025	88.8	9,519	6,234	4,537	504,280	9,812
14	2/2/2025	82.9	9,150	6,142	4,390	500,425	10,837
15	2/4/2025	90.7	9,672	6,806	4,393	500,500	10,842
16	2/4/2025	87.3	9,895	6,637	4,614	502,375	10,143

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API# 47-095-02885		Brent A & Emma Weimer			WELL NAME: SLEEPY 1B		
		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
17	2/5/2025	22405	22245	40	Marcellus		
18	2/5/2025	22205	22045	40	Marcellus		
19	2/5/2025	22005	21845	40	Marcellus		
20	2/6/2025	21805	21645	40	Marcellus		
21	2/6/2025	21605	21445	40	Marcellus		
22	2/7/2025	21405	21245	40	Marcellus		
23	2/16/2025	21205	21045	40	Marcellus		
24	2/16/2025	21005	20845	40	Marcellus		
25	2/17/2025	20805	20645	40	Marcellus		
26	2/17/2025	20605	20445	40	Marcellus		
27	2/18/2025	20405	20245	40	Marcellus		
28	2/19/2025	20205	20045	40	Marcellus		
29	2/19/2025	20005	19845	40	Marcellus		
30	2/19/2025	19805	19645	40	Marcellus		
31	2/19/2025	19605	19445	40	Marcellus		
32	2/20/2025	19405	19245	40	Marcellus		
	Stimulation information Per Stage						
	Stimulation	Average Rate	Average Treatment	Max Breakdown	ISIP	Amount of	Amount of
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propan (lbs)	Water (bbls)
17	2/5/2025	90.2	9,729	7,761	4,635	503,820	9,515
18	2/5/2025	90	9,732	7,637	4,535	500,275	9,936
19	2/5/2025	89.4	9,545	7,283	4,860	500,250	9,756
20	2/6/2025	90.3	9,714	8,218	5,102	500,260	9,902
21	2/6/2025	89	9,318	9,533	5,384	422,940	9,303
22	2/7/2025	90.1	9,617	6,822	5,899	500,306	9,806
23	2/16/2025	90	9,243	6,006	5,301	498,660	9,543
24	2/16/2025	90	9,631	7,056	5,203	500,130	9,873
25	2/17/2025	91	9,182	6,890	4,620	499,530	10,076
26	2/18/2025	90	9,711	6,952	5,361	498,900	9,625
27	2/18/2025	91	9,153	6,797	5,015	500,700	9,292
28	2/19/2025	90	8,997	6,352	5,313	500,020	10,403
29	2/19/2025	90	8,950	6,805	4,982	500,820	10,142
30	2/19/2025	90	8,972	6,791	5,254	501,080	10,525
31	2/20/2025	78	9,160	6,998	5,146	501,100	10,235
32	2/20/2025	89	9,262	6,427	5,663	499,120	11,709

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Brent A & Emma Weimer

WELL NAME: SLEEPY 1B

PERFORATION RECORD

		Perforated from	Perforated To	Number of	
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation
33	2/20/2025	19205	19045	40	Marcellus
34	2/21/2025	19005	18845	40	Marcellus
35	2/21/2025	18805	18645	40	Marcellus
39	2/21/2025	18605	18445	35	Marcellus
37	2/22/2025	18405	18245	35	Marcellus
38	2/22/2025	18205	18045	35	Marcellus
39	2/22/2025	18005	17845	35	Marcellus
40	2/23/2025	17805	17645	35	Marcellus
41	2/23/2025	17605	17445	35	Marcellus
42	2/23/2025	17405	17245	35	Marcellus
43	2/24/2025	17205	17045	35	Marcellus
44	2/24/2025	17005	16845	35	Marcellus
45	2/25/2025	16805	16645	40	Marcellus
46	2/25/2025	16605	16445	40	Marcellus
47	2/25/2025	16405	16245	35	Marcellus

Stimulation information Per Stage

STAGE#	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of	Amount of
						Propan (lbs)	Water (bbls)
33	2/20/2025	93	9,510	6,009	5,404	501,880	9,868
34	2/21/2025	93	9,579	6,168	4,841	502,240	10,026
35	2/21/2025	93	9,417	6,770	5,094	500,860	10,418
39	2/21/2025	93	9,718	6,918	4,897	501,960	9,920
37	2/22/2025	92	9,750	7,637	4,587	498,920	9,984
38	2/22/2025	92	9,099	6,638	4,868	499,740	10,327
39	2/22/2025	93	9,344	7,651	5,191	501,380	9,730
40	2/23/2025	93	9,289	7,701	5,004	500,040	11,384
41	2/23/2025	95	8,977	7,154	5,564	501,400	9,912
42	2/23/2025	95	8,761	6,437	5,277	501,260	9,696
43	2/24/2025	95	9,067	7,270	5,319	499,760	9,979
44	2/24/2025	95	8,985	7,322	5,324	501,800	10,043
45	2/25/2025	95	8,954	7,530	5,548	501,750	9,857
46	2/25/2025	94	8,714	6,538	5,566	500,300	9,992
47	2/25/2025	93	8,626	5,930	5,409	500,560	9,909

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API# 47-095-02885		Brent A & Emma Weimer			WELL NAME: SLEEPY 1B		
		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
48	2/25/2025	16205	16045	35	Marcellus		
49	2/26/2025	16005	15845	25	Marcellus		
50	2/26/2025	15805	15645	30	Marcellus		
51	2/26/2025	15605	15445	30	Marcellus		
52	2/27/2025	15405	15245	30	Marcellus		
53	2/27/2025	15205	15045	30	Marcellus		
54	2/27/2025	15005	14845	30	Marcellus		
55	2/27/2025	14805	14645	30	Marcellus		
56	2/28/2025	14605	14445	30	Marcellus		
57	2/28/2025	14405	14245	30	Marcellus		
58	3/1/2025	14205	14045	30	Marcellus		
59	3/1/2025	14005	13845	30	Marcellus		
60	3/1/2025	13805	13645	30	Marcellus		
61	3/2/2025	13605	13445	30	Marcellus		
62	3/2/2025	13405	13245	30	Marcellus		
63	3/2/2025	13205	13045	30	Marcellus		
	Stimulation information Per Stage						
	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of	Amount of
STAGE#						Propant (lbs)	Water (bbls)
48	2/25/2025	93	8,872	7,231	5,202	501,540	9,659
49	2/26/2025	93	8,502	6,242	5,550	501,460	9,890
50	2/26/2025	95	9,241	5,908	4,985	499,840	10,307
51	2/26/2025	95	9,142	7,644	5,554	501,860	9,651
52	2/27/2025	95	8,915	7,563	4,920	501,395	9,828
53	2/27/2025	94	9,110	7,119	5,475	501,300	9,632
54	2/27/2025	94	8,686	7,819	5,355	501,610	9,685
55	2/28/2025	93	8,636	8,258	5,679	501,080	9,696
56	2/28/2025	95	8,752	6,504	5,022	500,720	9,637
57	2/28/2025	95	8,669	7,450	4,601	502,160	9,510
58	3/1/2025	94	8,762	6,853	5,502	501,060	10,448
59	3/1/2025	96	8,965	6,930	5,408	499,000	9,943
60	3/1/2025	93	8,460	5,659	5,097	501,680	9,604
61	3/2/2025	95	8,909	5,760	5,210	501,900	9,680
62	3/2/2025	94	8,894	7,521	5,205	499,820	9,898
63	3/2/2025	96	8,776	6,806	5,012	502,880	9,742

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API# 47-095-02885		Brent A & Emma Weimer			WELL NAME: SLEEPY 1B		
		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
64	3/2/2025	13005	12845	30	Marcellus		
65	3/3/2025	12805	12645	30	Marcellus		
66	3/3/2025	12605	12445	30	Marcellus		
67	3/4/2025	12405	12245	30	Marcellus		
68	3/4/2025	12205	12045	30	Marcellus		
69	3/4/2025	12005	11845	30	Marcellus		
70	3/5/2025	11805	11645	30	Marcellus		
71	3/5/2025	11605	11445	30	Marcellus		
72	3/5/2025	11405	11245	30	Marcellus		
73	3/6/2025	11205	11045	30	Marcellus		
74	3/6/2025	11005	10845	30	Marcellus		
75	3/6/2025	10805	10645	30	Marcellus		
76	3/7/2025	10605	10445	30	Marcellus		
77	3/7/2025	10405	10245	30	Marcellus		
78	3/7/2025	10205	10045	30	Marcellus		
79	3/8/2025	10005	9845	30	Marcellus		
80	3/8/2025	9805	9645	30	Marcellus		
81	3/8/2025	9605	9445	30	Marcellus		
	Stimulation information Per Stage						
	Stimulation	Average Rate	Average Treatment	Max Breakdown	ISIP	Amount of	Amount of
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propanant (lbs)	Water (bbls)
64	3/3/2025	93	8,460	5,659	5,097	501,680	9,604
65	3/3/2025	95	8,909	5,760	5,210	501,900	9,680
66	3/3/2025	94	8,894	7,521	5,205	499,820	9,898
67	3/4/2025	96	8,776	6,806	5,012	502,880	9,742
68	3/4/2025	95	8,469	7,402	5,309	502,240	9,658
69	3/5/2025	95	8,438	6,889	4,925	499,620	9,719
70	3/5/2025	95	8,517	6,455	4,532	502,030	9,638
71	3/5/2025	94	8,445	6,724	4,587	500,800	9,667
72	3/5/2025	96	8,590	5,520	4,515	500,440	9,756
73	3/6/2025	94	8,597	7,644	4,349	501,420	10,268
74	3/6/2025	95	8,497	6,541	4,623	499,160	9,800
75	3/6/2025	94	8,659	6,629	4,592	500,800	9,758
76	3/7/2025	95	8,789	6,399	4,617	500,720	9,422
77	3/7/2025	93	8,252	5,956	4,815	502,180	9,591
78	3/7/2025	95	8,107	6,150	4,835	502,280	9,572
79	3/8/2025	95	8,068	6,271	4,835	500,260	9,474
80	3/8/2025	91	7,967	5,484	5,168	499,680	9,503
81	3/8/2025	95	8,039	6,809	4,515	496,840	9,516

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		PERFORATION RECORD					
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STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
81	3/8/2025	9605	9445	30	Marcellus		
82	3/8/2025	9405	9245	30	Marcellus		
83	3/9/2025	9205	9045	30	Marcellus		
84	3/9/2025	9005	8845	30	Marcellus		
85	3/9/2025	8805	8645	30	Marcellus		
86	3/9/2025	8605	8445	30	Marcellus		
87	3/9/2025	8405	8245	30	Marcellus		
88	3/10/2025	8205	8045	30	Marcellus		
89	3/10/2025	8005	7845	30	Marcellus		
90	3/10/2025	7805	7645	30	Marcellus		
91	3/10/2025	7605	7445	30	Marcellus		
	Stimulation information Per Stage						
	Stimulation	Average Rate	Average Treatment	Max Breakdown	ISIP	Amount of	Amount of
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propan (lbs)	Water (bbls)
81	3/8/2025	95	7,427	5,094	5,461	501,220	9,419
82	3/8/2025	93	7,632	6,611	4,609	499,320	9,395
83	3/9/2025	95	7,739	5,884	5,250	500,960	9,405
84	3/9/2025	94	7,843	6,563	4,701	501,275	9,186
85	3/9/2025	95	7,637	5,782	4,396	500,620	9,334
86	3/9/2025	94	7,724	5,009	4,536	500,140	9,183
87	3/9/2025	95	7,637	5,782	4,396	500,500	9,269
88	3/10/2025	95	7,702	5,452	5,175	500,600	9,215
89	3/10/2025	95	7,794	6,676	4,880	501,475	9,373
90	3/10/2025	90	7,388	6,476	4,792	501,880	9,329
91	3/10/2025	93	7,692	6,660	4,717	500,280	9,299

Stephen
Mccoy

Digitally signed by
Stephen Mccoy
Date: 2025.07.23
10:24:17 -04'00'

08/29/2025

API 47- 095 - 02885 Farm name Brent A & Emma K Weimer Well number Sleepy 1B

PRODUCING FORMATION(S)	DEPTHS
Marcellus (Landing Point)	6,912' TVD 7,706' MD
Marcellus (Bottom Hole)	7,037' 25,591'

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Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 3474 psi Bottom Hole 3474 psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 28614.0 mcfpd Oil 500 bpd NGL 0 bpd Water 2400 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
see attached	0		0		

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling
Address 10350 Richmond Ave, Suite 700 City Houston State TX Zip 77042

Logging Company Nine Energy
Address 2345 Ohio 821 Building #9 City Marietta State OH Zip 45750

Cementing Company Halliburton
Address 4999 E Pointe Dr. City Zanesville State OH Zip 43701

Stimulating Company Nextier Oilfield Solutions
Address 730 Braddock View Dr. City Lemont Furnace State PA Zip 15456

Please insert additional pages as applicable.

Completed by Andrew Neill & Emily Potesta Telephone 304-203-0665
Signature Emily Potesta Title Drilling Manager & Regulatory Agent Date 07/09/2025

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

Stephen
Mccoy

Digitally signed by Stephen
Mccoy
Date: 2025.07.23 10:24:07
-04'00'

1 411.700 6,165.000 Act Stns

A001Mb_MWD

Sleepy 1B / Sleepy 1B Gyro+MWD Off-
25591ft

1 6,165.000 25,591.000 Act Stns

B001Mb_MWD+HRGM

Sleepy 1B / Sleepy 1B Gyro+MWD Off-
25591ft

EOU Geometry:

End MD (ft)	Hole Size (in)	Casing Size (in)	Name
411.700	17.500	13.375	
2,468.000	12.250	9.625	
6,165.000	8.750		
25,591.000	8.500		

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Fracture Start Date/Time:	2/16/25 12:03
Fracture End Date/Time:	3/11/25 22:02
State:	WV
County:	Tyler
API Number:	47-095-02885-0000
Operator Number:	0
Well Name:	Sleepy 1B
Federal Well:	No
Tribal Well:	No
Longitude:	-80.442003
Latitude:	39.283173
Long/Lat Projection:	NAD83
True Vertical Depth (TVD):	7,039'
Total Clean Fluid Volume* (gal):	26,908,812



(e.g. XX-XXX-XXXX-0000)

Additive	Specific Gravity	Additive Quantity	Mass (lbs)
Water	1.00	26,908,812	224,554,036
Sand (Silica)	2.65	34,533,315	34,533,315
Hydrochloric Acid (28%)	1.18	58,036	571,486
Plexhib-166	0.82	232	1,589
TRUSlick A	1.10	28,719	196,521
SI-9125	1.03	6,492	59,593
BioMax - 123	1.03	6,453	55,197
			Total Slurry Mass (Lbs) 259,971,737

gal

lb

gal

gal

gal

gal

gal

gal

gal
11

10
sal

gal

gal

gal

gal

9

Ingredients Section:

[illegible]

*Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

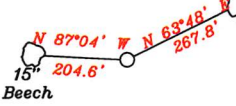
All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not

08/29/2025

Sleepy 1B

17" Sugar

Maple



Notes:

1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

— LEGEND —

- 500' from Bore Path
- Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- (A) Well Bore Tracts

RECEIVED
Office of Oil and Gas

JUL 28 2025

WV Department of
Environmental ProtectionAs Drilled Leg
Proposed Leg

NUMBER	DIRECTION	DISTANCE
L1	S20°02'E	1,747.1'
L2	S27°02'W	2,717.6'

NUMBER	DIRECTION	DISTANCE	CURVE
L3	S34°33'W	1,311.1'	1,903.7'

Top Hole

Geo- 39.475448 N, 80.738896 W
UTM NAD 83(Meters)-4369572.20 N, 522457.40 E
UTM NAD 83(Feet)-14335838.14 N, 1714095.66 E

Landing Point

Geo- 39.472662 N, 80.741634 W
UTM NAD 83(Meters)-4369262.40 N, 522222.78 E
UTM NAD 83(Feet)-14334821.71 N, 1713325.89 E

Bottom Hole

Geo- 39.429678 N, 80.708676 W
UTM NAD 83(Meters)-4364500.63 N, 525072.97 E
UTM NAD 83(Feet)-14319199.16 N, 1722676.90 E

Top Hole

Geo- 39.475448 N, 80.738896 W
UTM NAD 83(Meters)-4369572.22 N, 522457.39 E
UTM NAD 83(Feet)-14335838.17 N, 1714095.62 E

Landing Point

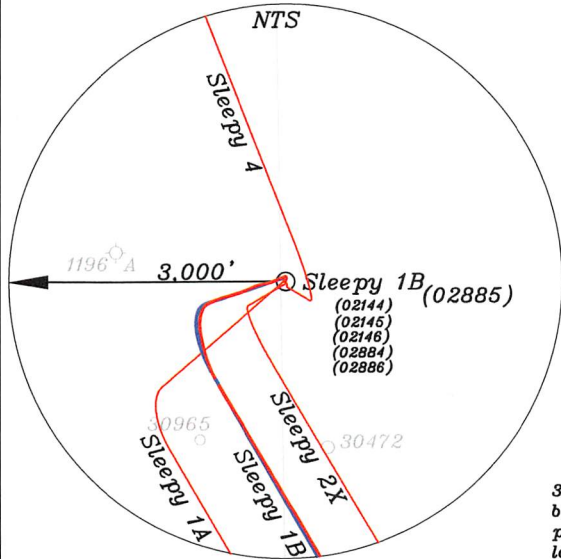
Geo- 39.472455 N, 80.741477 W
UTM NAD 83(Meters)-4369239.45 N, 522236.36 E
UTM NAD 83(Feet)-14334746.44 N, 1713370.47 E

Bottom Hole

Geo- 39.430045 N, 80.708922 W
UTM NAD 83(Meters)-4364541.34 N, 525051.70 E
UTM NAD 83(Feet)-14319332.73 N, 1722607.10 E

3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

NORTH



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES
ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

(SIGNED)

David L Jackson

R.P.E.

P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE December 26, 2024OPERATOR'S WELL NO. Sleepy 1B
API WELL NO.

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 095 PERMIT 02885
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 1,112.8' WATER SHED Walnut Fork of Outlet Middle Island Creek (HUC-10)
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Center Point 7 1/2'
SURFACE OWNER Brent A & Emma K Weimer ACREAGE 102 Ac.
OIL & GAS ROYALTY OWNER Paula M. Byers, Et Al LEASE ACREAGE 102 Ac.
LEASE NO. See Page 2
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled

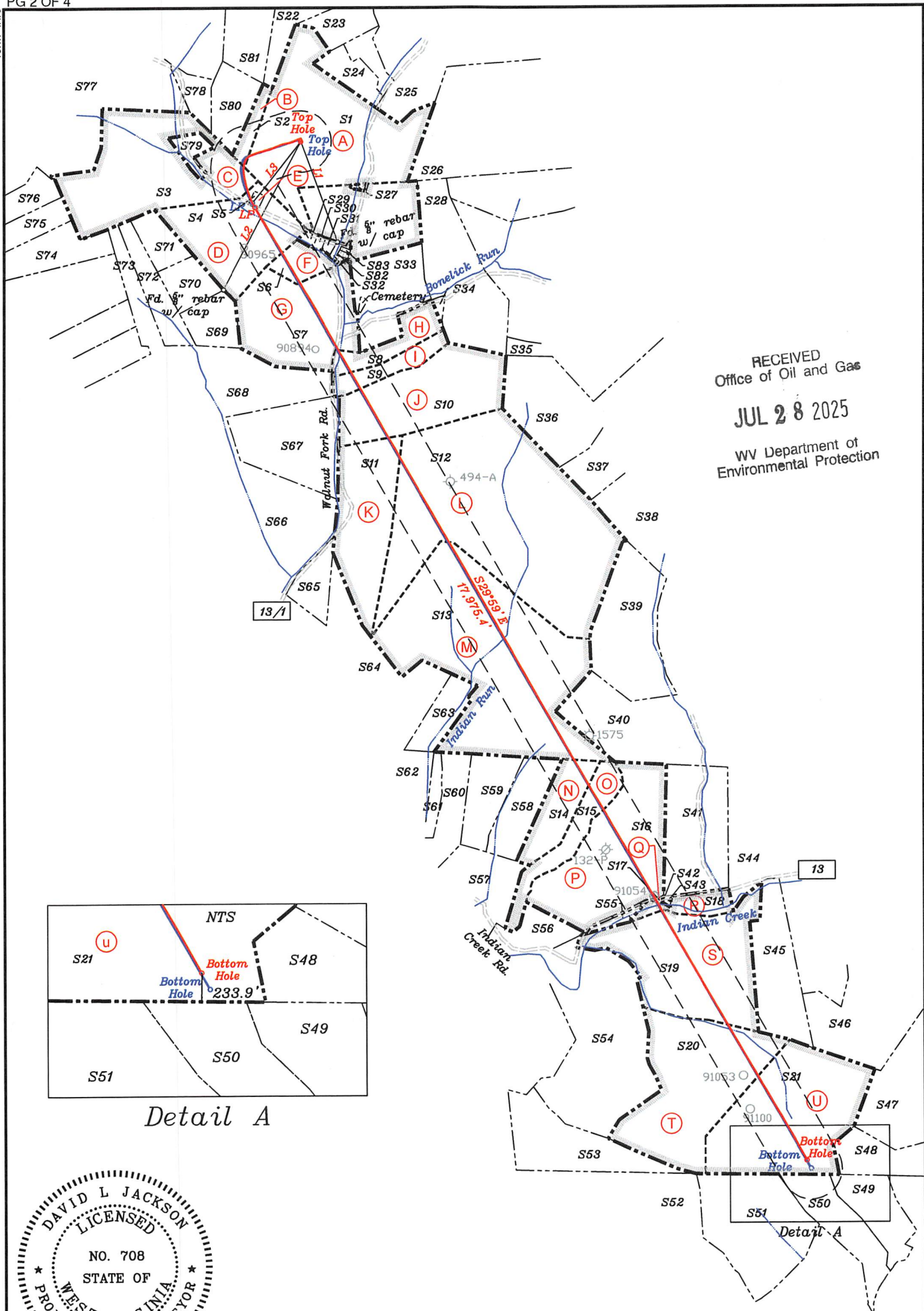
PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 7,040'; TMD = 25,591'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

Bottom Hole 10,304'
LONGITUDE 80-42-30 W (TH) Top Hole 8,943'BH
7 1/2'

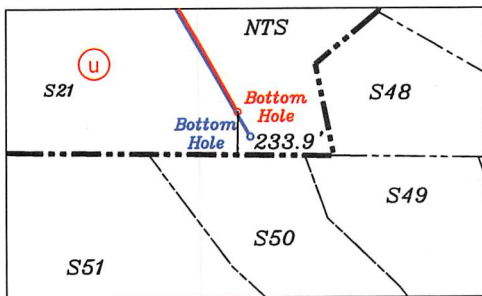
LONGITUDE 80-42-30 W (BH)

08/29/2025

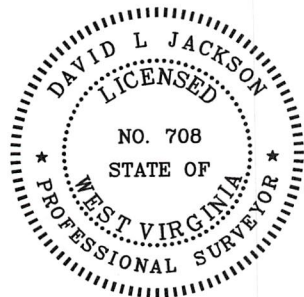
form ww6



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WV Department of
Environmental Protection

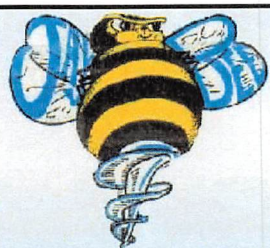


Detail A



P.S. 708 *David L Jackson*

08/29/2025



Jay Bee
Oil & Gas
DRILLING
into the future

API #: 47-095-02885
WELL #: SLEEPY 1B
DISTRICT: McFLROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 2 OF 4
DATE: 12/26/2024

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Office of Oil and Gas

JUL 28 2025

WV Department of
Environmental Protection



P.S. 708 *David L Jackson*

Tags	Number	Tax Map - Parcel	Surface Owner	Acres
A	S1	5-3-23	Brent A & Emma K Weimer	102
B	S2	5-3-22	Brent A & Emma K Weimer	6.22
C	S3	5-7-1.1	Jay-Bee Oil & Gas Inc	88.6
D	S4	5-7-1	Jay-Bee Royalty LLC	45.84
E	S5	5-7-1.2	Ronald E Thompson, Jarrett M Thompson	1
F	S6	5-7-8	Barbara A (Mead) Meade	59.728
G	S7	5-7-7	Ronald E & Janet R Thompson	68.38
H	S8	5-7-2.7	Ronald E & Janet R Thompson	16.5
I	S9	5-7-2.8	Freda L Thompson	16
J	S10	5-7-2.9	Douglas Allen Thomas	63.11
K	S11	5-7-40	Joseph M Pachuta	75.38
L	S12	5-7-40.1	Sabrina Ann Haught	200
M	S13	5-7-41	Dallison Lumber Inc	157.5
N	S14	5-12-1.5	Jerry L Walters	20.5
O	S15	5-12-1.6	Marian White (Life)	21.7
P	S16	5-12-20	Rover	80
Q	S17	5-12-32	Alvy Community Club	0.029
R	S18	5-12-31	Ascent Resources Marcellus Minerals LLC	10.423
S	S19	5-12-30	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	95.7
T	S20	5-12-29	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	77.84
U	S21	5-12-28	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	107.14
	S22	5-3-5	Gregory Allen Rayburn	35.4
	S23	5-3-19	Coastal Forest Resources Co, Coastal Timberlands Co	9.96
	S24	5-3-24	Brent A & Emma K Weimer	13.05
	S25	5-3-17	Darrell & Marian Larsen Trust & Irene Fleck Trust UTD	50.38
	S26	5-3-2.5	Leo M & Nancy M Schumacher	134
	S27	5-7-8.6	Duane & Rebecca Thomas	0.52
	S28	5-7-10	Vickie L Tippins	55.75
	S29	5-7-8.4	Elia A Tippins	1.124
	S30	5-7-8.3	Vickie L Tippins	0.75
	S31	5-7-8.5	Barbara Ann Meade (Mead)	0.942
	S32	p/o 5-7-8	Eli Henthorn	1.372
	S33	5-7-9	Douglas & Suzan W Thomas	40
	S34	5-7-10.1	Glenda B Brooks & Victoria L Falcon	1.2
	S35	5-7-3.2	Douglas A & Suzan W Thomas	3.65
	S36	5-7-3.4	Samuel R Pflugh, Neal W Pflugh & Craig & Kathryn Felici	45.25
	S37	5-7-3.5	Vickie L Tippins-3/4 Int, Thomas H Headley Est-1/4 Int	15
	S38	5-7-4.3	WSD Properties LLC	12.5
	S39	5-7-4.2	Jeffrey A Davis	54
	S40	5-12-2.1	Jeffrey A Davis	62.26
	S41	5-12-20.1	Glen D Glover	49.311
	S42	5-12-31.1	Alvy Community Club	0.03
	S43	5-12-31.2	Alvy Community Club	0.387
	S44	5-12-2.5	Jeffrey D & Loretta A Winkle	25.49
	S45	5-12-2.7	(Lulu Spencer HRS) Margarette M Spencer, Ronald L Spencer, Rodney A Spencer & James Spencer	36
	S46	5-13-3.7	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	32.2
	S47	5-13-3.6	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	54
	S48	5-13-3.5	Dorsey Baker EST Et Al	139.81
	S49	5-5-3	Brandon M Cerullo	59.5
	S50	5-5-2	Robert L & Carrie L Wolfe (SURV)	56.71
	S51	5-5-1	Robert L Wolfe	58
	S52	5-17-3	Coastal Forest Resources Co	766
	S53	5-12-3.3	Jerry Walters	50
	S54	5-12-3.4	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	96.69
	S55	5-12-3.6	Randy Lancaster, DBA Heritage Oil & Gas	1
	S56	5-12-1.9	Laura L Hill	14.75
	S57	5-12-1.7	Jerry L Walters	30.02
	S58	5-12-14.1	Jerry L Walters	23.02
	S59	5-12-1.4	Jerry L Walters	23.4
	S60	5-12-1.3	Douglas & Karen J Dosk	25.088
	S61	5-12-13.1	Gary Braucher	4.912
	S62	5-12-1.1	Gary Braucher	30
	S63	5-7-50	Joseph Pachuta	13
	S64	5-12-1.2	Joseph M Pachuta	73.5
	S65	5-7-38.1	Ronnie Dean Curtis Stevens Et Al	12.447
	S66	5-7-3.8	David A Sr & Connie L Griffin	143.78
	S67	5-7-2.6	Ronald Eugene & Janet Rae Thompson	50
	S68	5-7-2.5	Ronald E & Janet R Thompson	31.75
	S69	5-7-6	Ronald E & Janet R Thompson	11.66
	S70	5-7-5	Ronald E & Janet Thompson	11.66
	S71	5-7-4	Ronald E & Janet Thompson	11.66
	S72	5-7-3	Ronald E & Janet R Thompson	17.5
	S73	5-7-2	Ronald E & Janet R Thompson	17.5
	S74	5-6-1.7	Ronald E & Janet R Thompson	26.36
	S75	5-6-1.6	Gregory Allen Rayburn	15.82
	S76	5-6-1.5	Edgar Ronald McHenry Trust	15.81
	S77	5-2-2.6	Dwight Lemasters Et Al	87.06
	S78	5-3-20	Eli J Henthorn & Alpheus Tennant HRS	15
	S79	5-7-1.3	Thompson Ronald E	5
	S80	5-3-2.1	Eli Henthorn	18.66
	S81	5-3-3	Edgen Ronald McHenry Trust	37.79
	S82	5-7-8.1	Eli Henthorn	0.5
	S83	No Tax ID	Board of Education	

08/29/2025



Jay Bee
Oil & Gas

DRILLING
into the future

API #: 47-095-02885
WELL #: SLEEPY 1B
DISTRICT: McELROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 3 OF 4
DATE: 12/26/2024

form ww6

Jay-Bee Oil & Gas, Inc. - Sleepy 1B Permit - WW-6A1 Exhibit					
Tract	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	05-3-23	T3036	Paula M. Byers et al	390/838	102
B	05-3-22	T3076C	Richard D. Tustin et al	390/838	6.220
C	05-7-1.1	T3043B	Marian Lea Buck et al	406/803	88.6
D	05-7-1	T3043C	Five Star Resources et al	131/205	45.84
E	05-7-1.2	T3043C	Marian Lea Buck et al	406/803	1.000
F	05-7-8	T1-08	OXY USA, Inc. et al	399/183	59.728
G	05-7-7	T3037	Terry Bennett et al	369/300	68.38
H	05-7-27	T3035B	Emmanuel Baptist Church of New Martinsville et al	389/391	16.500
I	05-7-28	T3035B	Rebecca L. Albanese et al	390/444	16.000
J	05-7-29	T3034	Douglas A. or Suzan W. Thomas et al	450/668	63.770
K	05-7-40	T3022	Barbara J. Gibson Yoak et al	298/1	75.38
L	05-7-40.1	T3022	Barbara J. Gibson Yoak et al	298/1	200
M	05-7-41	T3012, T3012A	Nancy L. Rittenour et al	301/114 301/119	157.5
N	05-12-15	T3011	Paul Brunner Estate et al	485/197	20.5
O	05-12-16	T3011	James L. Walters et al	406/694	21.7
P	05-12-20	T3011C	Waco Oil & Gas Company, Inc. et al	401/442	80
Q	05-12-32	Tri2	Joseph McCormick et al	23/16	0.029
R	05-12-31	W701pt1	Sharon Foell et al	396/234	10.423
S	05-12-30	W701B	Elisabeth Moy Wilkerson et al	624/252	95.7
T	05-12-29	W701	Sharon Lou Foell et al	396/234	77.84
U	05-12-28	T3007C1	Harold S. & Calantha Anne Yost et al	393/333	107.1

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David L Jackson

08/29/2025



Jay Bee
Oil & Gas
DRILLING
into the future

API #:	47-095-02885
WELL #:	SLEEPY 1B
DISTRICT:	McELROY
COUNTY:	TYLER
STATE:	WV

WELL PLAT
PAGE 4 OF 4
DATE: 12/26/2024

References:

Sleepy 1B

17" Sugar
MapleN 87°04' W N 63°48' E
15" 204.6' 267.8'
Beech

FORM WW-6

LATITUDE 39-27-30 N (BH)

Bottom Hole 166'

Notes:

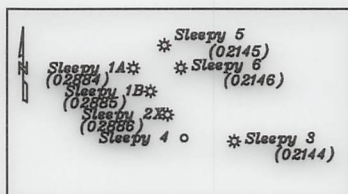
1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
2. Ties to wells and corners are based on State Plane Crd North-WV North Zone NAD 83.

— LEGEND —

- 500' from Bore Path
- - - - - Well Lateral
- · - · - Unit Boundary
- - - - - Lease Tracts
- - - - - Surface Tracts
- (A) Well Bore Tracts

As Drilled Leg

Proposed Leg



NUMBER	DIRECTION	DISTANCE
L1	S20°02'E	1,747.1'
L2	S27°02'W	2,717.6'

NUMBER	DIRECTION	DISTANCE	CURVE
L3	S34°33'W	1,311.1'	1,903.7'

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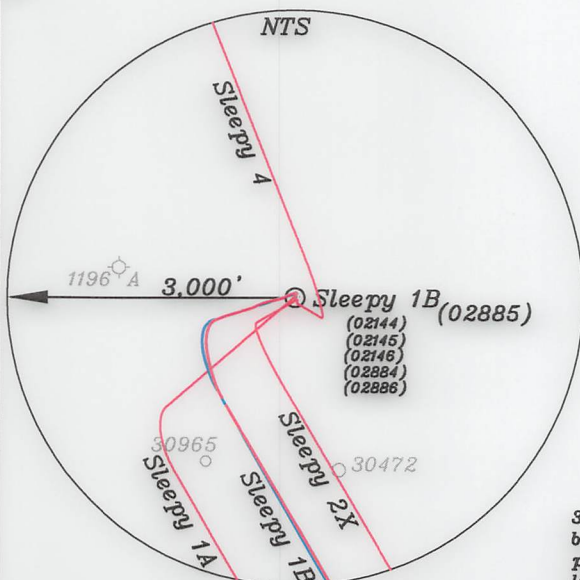
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Geo- 39.430045 N, 80.708922 W
UTM NAD 83(Meters)-4364541.34 N, 525051.70 E
UTM NAD 83(Feet)-14319332.73 N, 1722607.10 E

3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

NORTH

TH
7 1/2'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

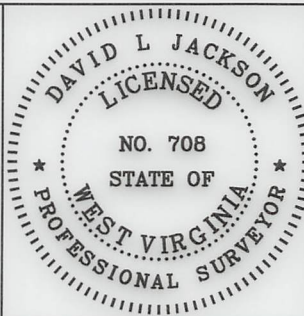
I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
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(SIGNED)

David L Jackson

R.P.E.

P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE December 26, 2024OPERATOR'S WELL NO. Sleepy 1B
API WELL NO.

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 095 PERMIT 02885
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 1,112.8' WATER SHED Walnut Fork of Outlet Middle Island Creek (HUC-10)
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Center Point 7 1/2'

SURFACE OWNER Brent A & Emma K WeimerACREAGE 102 Ac.OIL & GAS ROYALTY OWNER Paula M. Byers, Et AlLEASE ACREAGE 102 Ac.LEASE NO. See Page 2

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 7,040'; TMD = 25,591'

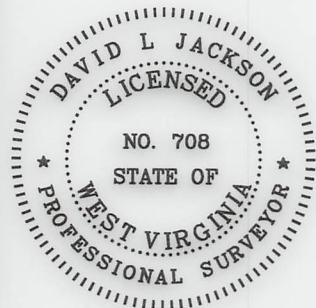
WELL OPERATOR Jay-Bee Oil & Gas, Inc.DESIGNATED AGENT Deborah Broda-MorganADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346BH
7 1/2'

(BH)

LONGITUDE 80-42-30 W

Bottom Hole 10,304'

LONGITUDE 80-42-30 W (TH) Top Hole 8,943'



David L Jackson

DRILLING
into the future

API #: 47-095-02885
WELL #: SLEEPY 1B
DISTRICT: McELROY
COUNTY: TYLER
STATE: WV

DATE: 12/26/2024

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	5-3-23	Brent A & Emma K Weimer	102
B	S2	5-3-22	Brent A & Emma K Weimer	6.22
C	S3	5-7-1.1	Jay-Bee Oil & Gas Inc	88.6
D	S4	5-7-1	Jay-Bee Royalty LLC	45.84
E	S5	5-7-1.2	Ronald E Thompson, Jarrett M Thompson	1
F	S6	5-7-8	Barbara A (Mead) Meade	59.728
G	S7	5-7-7	Ronald E & Janet R Thompson	68.38
H	S8	5-7-27	Ronald E & Janet R Thompson	16.5
I	S9	5-7-28	Freda L. Thompson	16
J	S10	5-7-29	Douglas Allen Thomas	63.11
K	S11	5-7-40	Joseph M Pachuta	75.38
L	S12	5-7-40.1	Sabrina Ann Haight	200
M	S13	5-7-41	Dallison Lumber Inc	157.5
N	S14	5-12-15	Jerry L Walters	20.5
O	S15	5-12-16	Marian White (Life)	21.7
P	S16	5-12-20	Rover	80
Q	S17	5-12-32	Alvy Community Club	0.029
R	S18	5-12-31	Ascent Resources Marcellus Minerals LLC	10.423
S	S19	5-12-30	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	95.7
T	S20	5-12-29	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	77.84
U	S21	5-12-28	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	107.14
	S22	5-3-5	Gregory Allen Rayburn	35.4
	S23	5-3-19	Coastal Forest Resources Co, Coastal Timberlands Co	9.96
	S24	5-3-24	Brent A & Emma K Weimer	13.05
	S25	5-3-17	Darrell & Marian Larsen Trust & Irene Fleck Trust UTD	50.38
	S26	5-3-25	Leo M & Nancy M Schumacher	134
	S27	5-7-8.6	Duane & Rebecca Thomas	0.52
	S28	5-7-10	Vickie L Tippins	55.75
	S29	5-7-8.4	Elia A Tippins	1.124
	S30	5-7-8.3	Vickie L Tippins	0.75
	S31	5-7-8.5	Barbara Ann Meade (Mead)	0.942
	S32	p/o 5-7-8	Eli Henthorn	1.372
	S33	5-7-9	Douglas & Suzan W Thomas	40
	S34	5-7-10.1	Glenda B Brooks & Victoria L Falcon	1.2
	S35	5-7-32	Douglas A & Suzan W Thomas	3.65
	S36	5-7-34	Samuel R Pflugh, Neal W Pflugh & Craig & Kathryn Felici	45.25
	S37	5-7-35	Vickie L Tippins-3/4 Int, Thomas H Headley Est-1/4 Int	15
	S38	5-7-43	WSD Properties LLC	125
	S39	5-7-42	Jeffrey A Davis	54
	S40	5-12-21	Jeffrey A Davis	62.26
	S41	5-12-20.1	Glen D Glover	49.311
	S42	5-12-31.1	Alvy Community Club	0.03
	S43	5-12-31.2	Alvy Community Club	0.387
	S44	5-12-25	Jeffrey D & Loretta A Winkle	25.49
	S45	5-12-27	(Lulu Spencer HRS) Margarette M Spencer, Ronald L Spencer, Rodney A Spencer & James Spencer	36
	S46	5-13-37	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	32.2
	S47	5-13-36	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	54
	S48	5-13-35	Dorsey Baker EST Et Al	139.81
	S49	5-5-3	Brandon M Cerullo	59.5
	S50	5-5-2	Robert L & Carrie L Wolfe (SURV)	56.71
	S51	5-5-1	Robert L Wolfe	58
	S52	5-17-3	Coastal Forest Resources Co	766
	S53	5-12-33	Jerry Walters	50
	S54	5-12-34	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	96.69
	S55	5-12-36	Randy Lancaster, DBA Heritage Oil & Gas	1
	S56	5-12-19	Laura L Hill	14.75
	S57	5-12-17	Jerry L Walters	30.02
	S58	5-12-14.1	Jerry L Walters	23.02
	S59	5-12-14	Jerry L Walters	23.4
	S60	5-12-13	Douglas & Karen J Doak	25.088
	S61	5-12-13.1	Gary Braucher	4.912
	S62	5-12-11	Gary Braucher	30
	S63	5-7-50	Joseph Pachuta	13
	S64	5-12-12	Joseph M Pachuta	73.5
	S65	5-7-38.1	Ronnie Dean Curtis Stevens Et Al	12.447
	S66	5-7-38	David A Sr & Connie L Griffin	143.78
	S67	5-7-26	Ronald Eugene & Janet Rae Thompson	50
	S68	5-7-25	Ronald E & Janet R Thompson	31.75
	S69	5-7-6	Ronald E & Janet R Thompson	11.66
	S70	5-7-5	Ronald E & Janet Thompson	11.66
	S71	5-7-4	Ronald E & Janet Thompson	11.66
	S72	5-7-3	Ronald E & Janet R Thompson	17.5
	S73	5-7-2	Ronald E & Janet R Thompson	17.5
	S74	5-6-17	Ronald E & Janet R Thompson	26.36
	S75	5-6-16	Gregory Allen Rayburn	15.82
	S76	5-6-15	Edgar Ronald McHenry Trust	15.81
	S77	5-2-26	Dwight Lemasters Et Al	87.06
	S78	5-3-20	Eli J Henthorn & Alpheus Tennant HRS	15
	S79	5-7-1.3	Thompson Ronald E	5
	S80	5-3-21	Eli Henthorn	18.66
	S81	5-3-3	Edgen Ronald McHenry Trust	37.79
	S82	5-7-8.1	Eli Henthorn	
	S83	No Tax ID	Board of Education	

08/29/2025



P.S. 708 *David L Jackson*



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WELL PLAT
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Jay-Bee Oil & Gas, Inc. - Sleepy 1B Permit - WW-6A1 Exhibit					
Tract	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	05-3-23	T3036	Paula M. Byers et al	390/838	102
B	05-3-22	T3076C	Richard D. Tustin et al	390/838	6.220
C	05-7-1.1	T3043B	Marian Lea Buck et al	406/803	88.6
D	05-7-1	T3043C	Five Star Resources et al	131/205	45.84
E	05-7-1.2	T3043C	Marian Lea Buck et al	406/803	1.000
F	05-7-8	T1-08	OXY USA, Inc. et al	399/183	59.728
G	05-7-7	T3037	Terry Bennett et al	369/300	68.38
H	05-7-27	T3035B	Emmanuel Baptist Church of New Martinsville et al	389/391	16.500
I	05-7-28	T3035B	Rebecca L. Albanese et al	390/444	16.000
J	05-7-29	T3034	Douglas A. or Suzan W. Thomas et al	450/668	63.770
K	05-7-40	T3022	Barbara J. Gibson Yoak et al	298/1	75.38
L	05-7-40.1	T3022	Barbara J. Gibson Yoak et al	298/1	200
M	05-7-41	T3012, T3012A	Nancy L. Rittenour et al	301/114 301/119	157.5
N	05-12-15	T3011	Paul Brunner Estate et al	485/197	20.5
O	05-12-16	T3011	James L. Walters et al	406/694	21.7
P	05-12-20	T3011C	Waco Oil & Gas Company, Inc. et al	401/442	80
Q	05-12-32	Tri2	Joseph McCormick et al	23/16	0.029
R	05-12-31	W701pt1	Sharon Foell et al	396/234	10.423
S	05-12-30	W701B	Elisabeth Moy Wilkerson et al	624/252	95.7
T	05-12-29	W701	Sharon Lou Foell et al	396/234	77.84
U	05-12-28	T3007C1	Harold S. & Calantha Anne Yost et al	393/333	107.1



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