

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

RECEIVED
Office of Oil and Gas

JUL 28 2025

WV Department of
Environmental Protection

API 47 - 095 - 02886 County Tyler District McElroy
Quad Center Pnt 7 1/2' Pad Name Sleepy Field/Pool Name Indian Creek
Farm name Brent A & Emma K Weimer Well Number Sleepy 2X
Operator (as registered with the OOG) 24610
Address 23 Eganfuskee St., Suite 126 City Jupiter State FL Zip 33477

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4369568.53 Easting 522460.19
Landing Point of Curve Northing 4369319.26 Easting 522463.36
Bottom Hole Northing 4364698.81 Easting 525232.97

Elevation (ft) 1,112.8' GL Type of Well ☐ New ☐ Existing Type of Report ☐ Interim ☐ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☒ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☐ Air ☐ Mud ☐ Fresh Water ☒ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☒ Brine

Mud Type(s) and Additive(s)
Synthetic Based Mud (SOBM), K-49 (Base Oil), Barite, Anco Mul P, Anco Mul OW, Anco Mul XL, Anco Mul Mod
Anco Mul OW Claytone 3, Lime, Calcium Chloride Powder, Phalt S, Mica, Cal-Carb

Date permit issued 6/10/2024 Date drilling commenced 6/24/2024 Date drilling ceased 9/21/2024
Date completion activities began 1/27/2025 Date completion activities ceased 3/10/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 90'-120' Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED

Reviewed by: Digitally signed by
Stephen McCoy
Date: 2025.07.23
10:19:27 -04'00'
08/29/2025

JUL 28 2025

WR-35
Rev. 8/23/13

WV Department of
Environmental Protection

Page 2 of 8

API 47-095 - 02886 Farm name Brent A & Emma K Weimer Well number Sleepy 2X

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	26"	20"	80'	New	78.6# .375 wall	N/A	Yes
Surface	17.5"	13.375"	431.75'	New	48# J-55	91'	Yes
Coal							
Intermediate 1	12.25"	9.625"	2,457'	New	36# J-55	196'	Yes
Intermediate 2							
Intermediate 3							
Production	8.75-8.5"	5.5"	25,002.31'	New	20# HPP-110	N/A	Yes
Tubing							
Packer type and depth set							

Comment Details Conductor pressure pump until CTS, Surface CTS + 35% excess, Intermediate CTS +30% excess

Production cement to inside 9.625" intermediate string + calculated excess from clean up procedure

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	N/A	N/A	N/A	N/A	CTS	8 Hrs.
Surface	Class A	331	15.6 ppg	1.20	393	CTS	8 Hrs.
Coal							
Intermediate 1	Class A	895	15.6 ppg	1.12	1,005	CTS	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class A NeoCem	5,005	15.6 ppg	1.126	5,720	2,600' (estimated)	8 Hrs.
Tubing							

Drillers TD (ft) 25,041' Loggers TD (ft)

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6,200'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Prod- Solid Body Bow every joint in the lateral to KOP, KOP- Surface Solid Body Bow every other joint

Intermediate- Solid Body Bow every other joint TD-Surface

Surface- Solid Body Bow every other joint TD-Surface

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☐ No TYPE OF TRACER(S) USED

08/29/2025
Digitally signed by
Stephen Mccoy
Date: 2025.07.23
10:19:32 -04'00'

JUL 28 2025

WV Department of
Environmental Protection

WR-35

REV.8/23/13

Page 3 of 8

API# 47-095-02886		FARM NAME: Brent A & Emma K Weimer			WELL NAME: Sleepy 2X		
		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
1	1/27/2025	24929	24882	18	Marcellus		
2	1/28/2025	24842	24682	40	Marcellus		
3	1/29/2025	24642	24482	40	Marcellus		
4	1/29/2025	24441	24281	40	Marcellus		
5	1/29/2025	24241	24081	40	Marcellus		
6	1/30/2025	24041	23881	40	Marcellus		
7	1/30/2025	23841	23681	40	Marcellus		
8	1/30/2025	23641	23481	40	Marcellus		
9	1/31/2025	23441	23281	40	Marcellus		
10	2/1/2025	23241	23081	40	Marcellus		
11	2/1/2025	23041	22881	40	Marcellus		
12	2/2/2025	22841	22681	40	Marcellus		
13	2/4/2025	22641	22481	40	Marcellus		
14	2/4/2025	22441	22281	40	Marcellus		
15	2/5/2025	22241	22081	40	Marcellus		
16	2/5/2025	22041	21881	40	Marcellus		
	Stimulation information Per Stage						
	Stimulation	Average Rate	Average Treatment	Max Breakdown	ISIP	Amount of	Amount of
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propan (lbs)	Water (bbls)
1	1/27/2025	67	9,569	5,585	5,400	250,425	8,824
2	1/28/2025	84	10,023	6,439	4,978	500,749	12,083
3	1/29/2025	87.4	9,869	5,770	4,369	500,675	10,552
4	1/29/2025	87	9,753	6,286	4,028	501,500	10,042
5	1/29/2025	90	9,636	5,415	5,678	504,120	9,884
6	1/30/2025	89	9,792	5,892	4,882	500,250	9,990
7	1/30/2025	89	9,992	6,846	4,944	505,000	9,526
8	1/31/2025	89	9,849	6,492	4,605	503,870	9,552
9	1/31/2025	81	9,436	5,429	4,773	447,480	15,407
10	2/1/2025	78.9	9,312	7,808	3,776	481,180	11,482
11	2/2/2025	88.6	9,596	4,300	5,105	506,440	9,765
12	2/2/2025	89.5	9,816	4,590	5,129	500,250	9,781
13	2/4/2025	84.2	9,414	7,750	3,651	422,375	10,818
14	2/4/2025	88.4	9,733	8,728	5,443	502,830	9,845
15	2/5/2025	90.3	9,791	7,072	4,594	500,405	9,608
16	2/5/2025	87.8	9,407	9,600	4,838	500,405	9,673

Stephen
Mccoy

08/29/2025

Digitally signed by
Stephen Mccoy
Date: 2025.07.23
10:19:43 -04'00'

JUL 28 2025

WV Department of
Environmental Protection

WR-35

REV.8/23/13

Page 4 of 8

API# 47-095-02886		FARM NAME: Brent A & Emma K Weimer			WELL NAME: Sleepy 2X		
		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
17	2/6/2025	21841	21681	40	Marcellus		
18	2/6/2025	21641	21481	40	Marcellus		
19	2/7/2025	21441	21281	40	Marcellus		
20	2/7/2025	21241	21081	40	Marcellus		
21	2/16/2025	21041	20881	40	Marcellus		
22	2/17/2025	20841	20681	40	Marcellus		
23	2/17/2025	20641	20481	40	Marcellus		
24	2/18/2025	20441	20281	40	Marcellus		
25	2/18/2025	20241	20081	40	Marcellus		
26	2/19/2025	20041	19881	40	Marcellus		
27	2/19/2025	19841	19681	40	Marcellus		
28	2/19/2025	19641	19481	40	Marcellus		
29	2/20/2025	19441	19281	40	Marcellus		
30	2/20/2025	19241	19081	40	Marcellus		
31	2/20/2025	19041	18881	40	Marcellus		
32	2/21/2025	18841	18681	40	Marcellus		
	Stimulation information Per Stage						
	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of Propanant (lbs)	Amount of Water (bbls)
STAGE#							
17	2/6/2025	90.2	9,437	7,334	5,061	496,280	9,640
18	2/6/2025	90.0	9,531	7,831	4,102	500,250	9,750
19	2/7/2025	89.9	9,221	5,875	3,948	510,340	10,812
20	2/7/2025	90.1	9,446	7,545	4,184	500,492	9,470
21	2/16/2025	90.0	9,180	6,286	4,325	461,910	10,442
22	2/17/2025	90.0	9,471	6,446	4,950	487,920	9,804
23	2/17/2025	90.0	9,236	6,479	5,530	500,960	9,924
24	2/18/2025	90.0	9,142	5,521	5,430	499,600	9,683
25	2/18/2025	90.0	9,066	7,380	5,481	500,140	9,575
26	2/19/2025	87.0	8,393	5,882	5,210	501,880	10,113
27	2/19/2025	91.0	8,649	4,478	5,517	500,560	10,248
28	2/19/2025	90.0	8,918	6,453	5,124	501,000	10,227
29	2/20/2025	90.0	9,083	6,344	5,412	501,920	10,146
30	2/20/2025	92.0	9,542	5,908	5,174	501,040	10,361
31	2/20/2025	93.0	9,493	6,224	5,708	502,200	10,210
32	2/21/2025	92.0	9,416	6,194	5,549	500,020	9,962

Stephen Mccoy
08/29/2025
Digitally signed by Stephen Mccoy
Date: 2025.07.23 10:19:53 -04'00'

JUL 28 2025

WV Department of
Environmental Protection

WR-35

REV.8/23/13

Page 5 of 8

API# 47-095-02886

FARM NAME: Brent A & Emma K Weimer

WELL NAME: Sleepy 2X

PERFORATION RECORD

		Perforated from	Perforated To	Number of	
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation
33	2/20/2025	18641	18481	40	Marcellus
34	2/21/2025	18441	18281	35	Marcellus
35	2/21/2025	18241	18081	35	Marcellus
39	2/21/2025	18041	17881	35	Marcellus
37	2/22/2025	17841	17681	35	Marcellus
38	2/22/2025	17641	17481	35	Marcellus
39	2/22/2025	17441	17281	35	Marcellus
40	2/23/2025	17241	17081	35	Marcellus
41	2/23/2025	17041	16881	35	Marcellus
42	2/24/2025	16841	16681	40	Marcellus
43	2/24/2025	16641	16481	40	Marcellus
44	2/24/2025	16441	16281	35	Marcellus
45	2/25/2025	16241	16081	35	Marcellus
46	2/25/2025	16041	15881	30	Marcellus
47	2/25/2025	15841	15681	25	Marcellus

Stimulation information Per Stage

STAGE#	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of	Amount of
						Propan (lbs)	Water (bbls)
33	2/20/2025	93	9,493	5,738	5,012	502,480	10,010
34	2/21/2025	92	9,416	5,836	5,304	500,780	9,843
35	2/21/2025	92	9,412	6,052	5,044	501,400	9,889
39	2/22/2025	93	9,612	6,416	5,117	501,340	10,200
37	2/22/2025	93	9,345	6,629	4,916	501,560	9,769
38	2/22/2025	94	9,041	6,825	4,676	499,940	10,170
39	2/23/2025	95	8,968	6,390	5,042	502,260	10,143
40	2/23/2025	95	9,196	7,596	4,854	500,640	9,744
41	2/23/2025	93	9,264	6,544	5,121	499,980	10,522
42	2/24/2025	94	9,172	7,374	6,074	502,140	9,780
43	2/24/2025	95	9,217	7,164	5,335	500,410	9,895
44	2/24/2025	93	8,990	6,685	5,384	502,420	9,692
45	2/25/2025	94	9,051	6,862	5,349	502,340	9,586
46	2/25/2025	90	8,713	7,088	5,474	500,920	9,741
47	2/25/2025	94	8,846	6,758	5,100	498,720	9,883

Stephen Mccoy
08/29/2025
Digitally signed by Stephen Mccoy
Date: 2025.07.23 10:20:05 -04'00'

JUL 28 2025

WV Department of
Environmental Protection

WR-35

REV.8/23/13

Page 6 of 8

API# 47-095-02886

FARM NAME: Brent A & Emma K Weimer

WELL NAME: Sleepy 2X

		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
48	2/26/2025	15641	15481	30	Marcellus		
49	2/26/2025	15441	15281	30	Marcellus		
50	2/27/2025	15241	15081	30	Marcellus		
51	2/27/2025	15041	14881	30	Marcellus		
52	2/27/2025	14841	14681	30	Marcellus		
53	2/28/2025	14641	14481	30	Marcellus		
54	2/28/2025	14441	14281	30	Marcellus		
55	2/28/2025	14241	14081	30	Marcellus		
56	3/1/2025	14041	13881	30	Marcellus		
57	3/1/2025	13841	13681	30	Marcellus		
58	3/1/2025	13641	13481	30	Marcellus		
59	3/2/2025	13441	13281	30	Marcellus		
60	3/2/2025	13241	13081	30	Marcellus		
61	3/2/2025	13041	12881	30	Marcellus		
62	3/3/2025	12841	12681	30	Marcellus		
63	3/3/2025	12641	12481	30	Marcellus		
	Stimulation information Per Stage						
	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown	ISIP Pressure	Amount of	Amount of
STAGE#				Pressure		Pressure	Propant (lbs)
48	2/26/2025	95	8,479	7,088	5,474	500,520	9,680
49	2/27/2025	93	9,091	6,758	5,100	501,080	9,566
50	2/27/2025	93	8,919	5,789	5,315	499,765	9,935
51	2/27/2025	94	8,845	6,790	5,261	501,140	9,630
52	2/27/2025	94	9,030	6,707	5,175	501,800	9,781
53	2/28/2025	93	8,763	7,196	5,350	500,700	11,616
54	2/28/2025	95	8,683	7,138	5,351	499,480	9,619
55	2/28/2025	94	8,975	6,662	5,914	501,240	9,802
56	3/1/2025	92	9,093	7,481	4,875	501,120	9,909
57	3/1/2025	94	8,624	7,223	5,404	500,580	10,080
58	3/1/2025	94	8,840	6,840	5,462	501,780	9,603
59	3/2/2025	94	8,773	7,002	5,015	500,310	9,644
60	3/2/2025	96	8,622	6,765	5,691	499,220	9,720
61	3/2/2025	95	8,821	7,015	5,125	502,160	9,671
62	3/3/2025	96	8,587	6,481	5,407	501,240	9,758
63	3/3/2025	95	8,615	6,912	5,502	499,370	9,622

Stephen Mccoy
08/29/2025
Digitally signed by Stephen Mccoy
Date: 2025.07.23 10:20:15 -0400

JUL 28 2025

WV Department of
Environmental Protection

WR-35

REV.8/23/13

Page 7 of 8

API# 47-095-02886

FARM NAME: Brent A & Emma K Weimer

WELL NAME: Sleepy 2X

		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
64	3/3/2025	12441	12281	30	Marcellus		
65	3/4/2025	12241	12081	30	Marcellus		
66	3/4/2025	12041	11881	30	Marcellus		
67	3/5/2025	11841	11681	30	Marcellus		
68	3/5/2025	11641	11481	30	Marcellus		
69	3/5/2025	11441	11281	30	Marcellus		
70	3/5/2025	11241	11081	30	Marcellus		
71	3/6/2025	11041	10881	30	Marcellus		
72	3/6/2025	10841	10681	30	Marcellus		
73	3/6/2025	10641	10481	30	Marcellus		
74	3/7/2025	10441	10281	30	Marcellus		
75	3/7/2025	10242	10082	30	Marcellus		
76	3/7/2025	10042	9882	30	Marcellus		
77	3/8/2025	9841	9681	30	Marcellus		
78	3/8/2025	9641	9481	30	Marcellus		
79	3/8/2025	9441	9281	30	Marcellus		
80	3/10/2025	9241	9081	30	Marcellus		
81	3/9/2025	9041	8881	30	Marcellus		
82	3/9/2025	8841	8681	30	Marcellus		
83	3/9/2025	8641	8481	30	Marcellus		
84	3/9/2025	8441	8281	30	Marcellus		
85	3/9/2025	8241	8081	30	Marcellus		
86	3/10/2025	8041	7881	30	Marcellus		
87	3/10/2025	7841	7681	30	Marcellus		
88	3/10/2025	7641	7481	30	Marcellus		
89	3/10/2025	7442	7282	30	Marcellus		
	Stimulation information Per Stage						
	Stimulation	Average Rate	Average Treatment	Max Breakdown	ISIP	Amount of	Amount of
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propan (lbs)	Water (bbls)
64	3/3/2025	94	8,477	7,170	5,104	502,610	9,524
65	3/4/2025	95	8,698	6,836	4,715	500,140	9,695
66	3/4/2025	91	8,650	6,666	5,302	502,220	9,702
67	3/5/2025	94	8,710	6,774	5,599	501,240	9,529
68	3/5/2025	94	8,741	7,602	4,529	501,480	9,613
69	3/5/2025	96	8,610	7,300	4,077	499,420	9,736
70	3/6/2025	93	8,301	6,801	4,376	501,860	9,527
71	3/6/2025	95	8,362	6,805	5,485	501,680	9,637
72	3/6/2025	95	7,927	5,879	5,750	501,260	9,651
73	3/6/2025	95	8,106	5,564	4,845	499,880	9,460
74	3/7/2025	94	8,418	6,860	4,620	499,820	9,551
75	3/7/2025	96	8,193	6,369	4,975	501,180	9,503
76	3/7/2025	95	8,419	6,892	4,465	499,380	9,315
77	3/8/2025	92	8,606	6,794	4,586	500,300	9,845
78	3/8/2025	95	7,749	5,947	5,335	500,960	9,331
79	3/8/2025	94	7,770	5,703	5,190	498,160	9,341
80	3/10/2025	93	7,987	5,832	4,567	499,700	9,443
81	3/9/2025	94	7,931	7,244	4,892	499,800	9,307
82	3/9/2025	89	7,841	7,047	4,921	315,600	7,259
83	3/9/2025	93	7,926	5,973	4,710	401,500	7,761
84	3/10/2025	93	7,800	5,658	5,246	407,900	7,768
85	3/9/2025	94	8,020	6,110	5,086	400,700	7,694
86	3/10/2025	92	8,526	7,319	4,515	401,125	8,247
87	3/10/2025	94	7,709	6,649	5,202	401,560	7,431
88	3/10/2025	95	7,750	6,885	3,917	401,120	7,709
89	3/10/2025	93	7,522	5,763	3,906	399,020	7,758

API 47- 095 - 02886 Farm name Brent A & Emma K Weimer Well number Sleepy 2X

PRODUCING FORMATION(S)	DEPTHS	
Marcellus (Landing Point)	6,919'	TVD 7,357' MD
Marcellus (Bottom Hole)	7,072'	25,009'

RECEIVED
Office of Oil and Gas
JUL 28 2025
WV Department of
Environmental Protection

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 3480 psi Bottom Hole 3480 psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 27765.0 mcfpd Oil 485 bpd NGL 0 bpd Water 2200 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
SEE ATTACHED	0		0		

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling
Address 10350 Richmond Ave, Suite 700 City Houston State TX Zip 77042

Logging Company Nine Energy
Address 2345 Ohio 821 Building #9 City Marietta State OH Zip 45750

Cementing Company Halliburton
Address 4999 E Pointe Dr. City Zanesville State OH Zip 43701

Stimulating Company Nextier Oilfield Solutions
Address 730 Braddock View Dr. City Lemont Furnace State PA Zip 15456

Please insert additional pages as applicable.

Completed by Andrew eill & Emily Potesta Telephone 304-203-0665
Signature Emily Potesta Title Drilling Manager & Regulatory Agent Date 07/09/2025

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

Digitally signed by
Stephen Mccoy
Date: 2025.07.23
10:20:41 -04'00'

JUL 28 2025

WV Department of
Environmental Protection

OIL AND GAS RECLAMATION NOTICE

TO:

Name _____

Address _____

Name _____

Address _____

Name _____

Address _____

Pursuant to West Virginia Code 22-7, notice is hereby given that the undersigned well operator is commencing the reclamation of the surface disturbance caused by well work required by West Virginia Code 22-6-30 on the tract of land as follows:

API Permit No. 47- 095 - 02884 _____;

Acreage 102 _____;

Watershed Walnut Fork of Outlet Middle Island Creek (HUC 10) _____;

District McElroy _____;

County Tyler _____;

Public Road Access Walnut Fork _____;

Generally used farm name Brent A. & Emma K. Weimer _____.

This tract of land was utilized in connection with the well work authorized by the permit listed above issued by the Office of Oil and Gas of the West Virginia Department of Environmental Protection.

Any claim for oil and gas production damage compensation from the undersigned must be made within 2 years of the publication of this notice.

Well Operator Jay-Bee Oil & Gas, Inc. _____

Address 429 Simonton Rd. _____
Ellenboro, WV 26346 _____

Telephone 304-203-0665 _____

08/29/2025

- Bottom Hole 11,336'

Notes:

— LEGEND —

--- 500' from Bore Path
 --- Well Lateral
 --- Unit Boundary
 --- Lease Tracts
 --- Surface Tracts
 (A) Well Bore Tracts

Proposed Leg

NUMBER	DIRECTION	DISTANCE	CURVE
13	S00°14'W	818.2'	1,156.4'

Top Hole
Geo- 39.475415 N, 80.738864 W
UTM NAD 83(Meters) -4369568.56 N, 522460.16 E
UTM NAD 83(Feet) -14395826.18 N, 1714104.72 E

Landing Point
Geo- 39.473247 N, 80.738857 W
UTM NAD 83(Meters) -4369328.00 N, 522461.47 E
UTM NAD 83(Feet) -14395038.95 N, 1714109.01 E

Bottom Hole
Geo- 39.431536 N, 80.706827 W
UTM NAD 83(Meters) -4364707.41 N, 525231.49 E
UTM NAD 83(Feet) -14319877.57 N, 1723196.99 E

Top Hole
Geo- 39.475414 N, 80.738863 W
UTM NAD 83(Meters) -4369568.53 N, 522460.19 E
UTM NAD 83(Feet) -14395854.75 N, 1714108.23 E

Landing Point
Geo- 39.473168 N, 80.738835 W
UTM NAD 83(Meters) -4369319.26 N, 522463.36 E
UTM NAD 83(Feet) -14395036.92 N, 1714118.63 E

Bottom Hole
Geo- 39.431459 N, 80.706810 W
UTM NAD 83(Meters) -4364698.98 N, 525232.97 E
UTM NAD 83(Feet) -14319877.98 N, 1723205.27 E

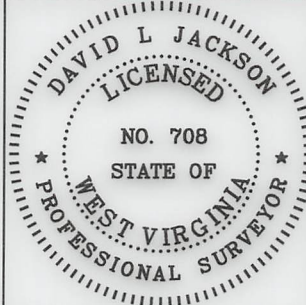
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



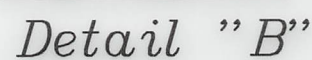
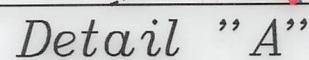
STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE December 26, 2024
 OPERATOR'S WELL NO. Sleepy 2X
 API WELL NO.

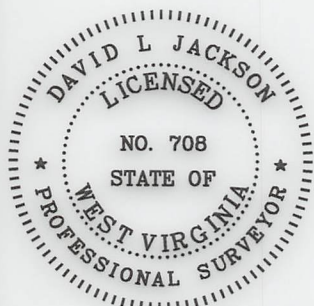
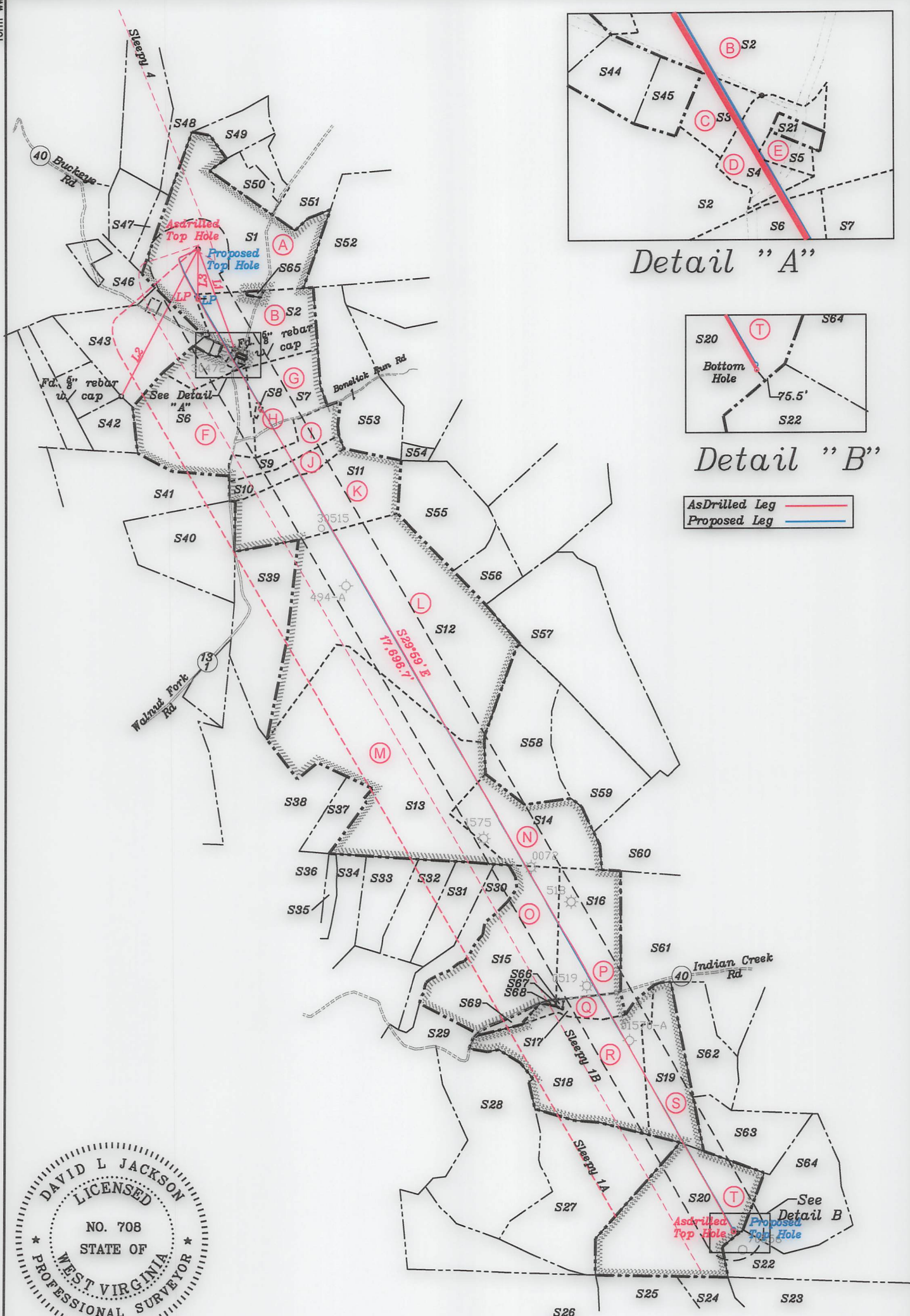
WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL 47 — 095 — 02886
 (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X STATE COUNTY PERMIT
 LOCATION: ELEVATION 1,112.8' WATER SHED Walnut Fork of Outlet Middle Island Creek (HUC-10)
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Center Point 7 1/2'
 SURFACE OWNER Brent A & Emma K Weimer ACREAGE 102 Ac.
 OIL & GAS ROYALTY OWNER Paula M. Byers, Et Al LEASE ACREAGE 102 Ac.
 LEASE NO. See Policy 08/29/2025

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) *As Drilled*

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 7,073'; TMD = 25,040'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
 ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346



As Drilled Leg _____
Proposed Leg _____



P.S.
708

David L Jackson



Jay Bee
Oil & Gas

DRILLING
into the future

API #: 47-095-02886
WELL #: SLEEPY 2X
DISTRICT: McFLROY
COUNTY: TYLER
STATE: WV

WELL PLAT

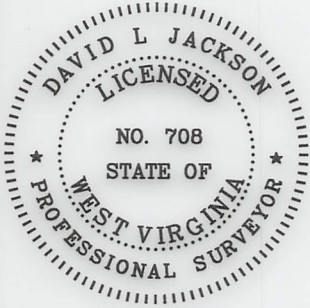
PAGE 2 OF 4

DATE: 12/26/2024

08/29/2025

form ww6

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	5-3-23	Brent A & Emma K Weimer	102
B	S2	5-7-8	Barbara A (Mead) Meade	59.728
C	S3	5-7-8.5	Barbara Ann Meade (Mead)	0.942
D	S4	p/o 5-7-8	Eli Henthorn	1.372
E	S5	5-7-8.1	Eli Henthorn	0.5
F	S6	5-7-7	Ronald E & Janet R Thompson	68.38
G	S7	5-7-9	Douglas A & Suzan W Thomas	40
H	S8	5-7-8.2	Walnut Fork Cemetery	0.25
I	S9	5-7-27	Ronald E & Janet R Thompson	16.5
J	S10	5-7-28	Freda L. Thompson	16
K	S11	5-7-29	Douglas Allen Thomas	63.11
L	S12	5-7-40.1	Sabrina Ann Haught	200
M	S13	5-7-41	Dallison Lumber Inc	157.5
N	S14	5-12-21	Jeffrey A Davis	62.26
O	S15	5-12-20	Rover	80
P	S16	5-12-20.1	Glen D Glover	49.311
Q	S17	5-12-31	Ascent Resources Marcellus Minerals LLC	10.423
R	S18	5-12-30	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	95.7
S	S19	5-12-27	(Lulu Spencer HRS) Margarette M Spencer, Ronald L Spencer, Rodney A Spencer & James Spencer	36
T	S20	5-12-28	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	107.14
	S21	No Tax ID	Board of Education	
	S22	5-13-35	Dorsey Baker EST Et Al	139.81
	S23	5-5-3	Brandon M Cerullo	59.5
	S24	5-5-2	Robert L & Carrie L Wolfe (SURV)	56.71
	S25	5-5-1	Robert L Wolfe	58.75
	S26	5-17-3	Coastal Forest Resources Co	766
	S27	5-12-29	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	77.84
	S28	5-12-34	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	96.69
	S29	5-12-19	Laura L Hill	14.75
	S30	5-12-16	Marian White (Life)	21.7
	S31	5-12-15	Jerry L Walters	20.5
	S32	5-12-14.1	Jerry L Walters	23.02
	S33	5-12-14	Jerry L Walters	23.4
	S34	5-12-13	Douglas & Karen J Doak	25.088
	S35	5-12-13.1	Gary Braucher	4.912
	S36	5-12-11	Gary Braucher	30
	S37	5-7-50	Joseph Pachuta	13
	S38	5-12-12	Joseph M Pachuta	73.5
	S39	5-7-40	Joseph M Pachuta	75.38
	S40	5-7-26	Ronald Eugene & Janet Rae Thompson	50
	S41	5-7-25	Ronald E & Janet R Thompson	31.75
	S42	5-7-6	Ronald E & Janet Thompson	11.66
	S43	5-7-1	Jay-Bee Royalty LLC	45.84
	S44	5-7-8.4	Elia A Tippins	1.124
	S45	5-7-8.3	Vickie L Tippins	0.75
	S46	5-7-1.1	Jay-Bee Oil & Gas Inc	88.6
	S47	5-3-22	Brent A & Emma K Weimer	6.22
	S48	5-3-5	Gregory Allen Rayburn	35.4
	S49	5-3-19	Coastal Forest Resources Co, Coastal Timberlands Co	9.96
	S50	5-3-24	Brent A & Emma K Weimer	13.05
	S51	5-3-17	Darrell & Marian Larsen Trust & Irene Fleck Trust UTD	50.38
	S52	5-3-25	Leo M & Nancy M Schumacher	134
	S53	5-7-10	Vickie L Tippins	55.75
	S54	5-7-32	Douglas A & Suzan W Thomas	3.65
	S55	5-7-34	Samuel R Pflugh, Neal W Pflugh, Craig & Kathryn Felici	45.25
	S56	5-7-35	Vickie L Tippins, 3/4 INT, Thomas Headley Est 1/4 INT	15
	S57	5-7-43	WSD Properties LLC	125
	S58	5-7-42	Jeffrey A Davis	54
	S59	5-7-47	Unknown Owner	33
	S60	5-12-22	Jeffrey A Davis	35.54
	S61	5-15-25	Jeffrey A Davis	25.49
	S62	5-12-26.1	John William Hinerman & Anthony James Tate	25.55
	S63	5-13-37	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	32.2
	S64	5-13-36	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	54
	S65	5-7-8.6	Duane & Rebecca Thomas	0.52
	S66	5-12-31.2	Alvy Community Club	0.387
	S67	5-12-31.1	Alvy Community Club	0.03
	S68	5-12-32	Alvy Community Club	0.029
	S69	5-12-36	Randy Lancatar OBA Heritage Oil & Gas	1



P.S.
708

David L Jackson

08/29/2025



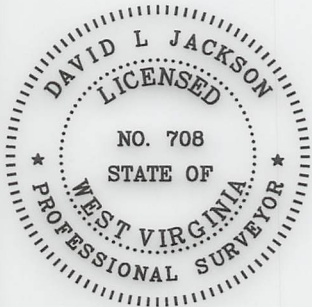
Jay Bee
Oil & Gas

DRILLING
into the future

API #: 47-095-02886
WELL #: SLEEPY 2X
DISTRICT: McELROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 3 OF 4
DATE: 12/26/2024

Jay-Bee Oil & Gas, Inc. - Sleepy 2X Permit - WW-6A1 Exhibit					
Tract	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	05-3-23	T3036	The Lucille Pohmeier Trust, Old National Wealth Management, Trustee et al	390/811	102
B	05-7-8	T1-08	Charles Frederick Baker et al	410/370	59.728
C	05-7-8.5	T1-08	OXY USA, Inc. et al	399/183	0.942
D	05-7-p/o 8	T1-08	Charles Frederick Baker et al	410/370	1.372
E	05-7-8.1	T5708A	Eli J. Henthorn et al	298/56	0.5
F	05-7-7	T3037	Terry Bennett et al	392/238	68.38
G	05-7-9	T3035A	John R. & Ann H. Ferrell Revocable Trust et al	404/76	40
H	05-7-8.2	T5708B	Charles Frederick Baker et al	410/370	0.25
I	05-7-27	T3035B	Emmanuel Baptist Church of New Martinsville et al	389/391	16.5
J	05-7-28	T3035B	Rebecca L. Albanese et al	390/444	16
K	05-7-29	T3034	Douglas A. or Suzan W. Thomas et al	450/668	63.77
L	05-7-40.1	T3022	Barbara J. Gibson Yoak et al	298/1	200
M	05-7-41	T3012, T3012A	Charles Daniel Sutherland et al	301/134 275/760	157.5
N	05-12-21	T3300	Tribune Resources Minerals, LLC et al	55/255	62.26
O	05-12-20	T3011C	Bill B. Wildman et al	401/60	80
P	05-12-20.1	T3011C	Waco Oil & Gas Company, Inc. et al	401/442	49.311
Q	05-12-31	W701B	Brian K. Bentley et al	624/299	10.423
R	05-12-30	W701	Mary Maxine Welch et al	376/119	95.7
S	05-12-27	T3008	Christopher R. Fordyce et al	299/106	36
T	05-12-28	T3007C1	BP Mineral Holdings II, LLC et al	369/684	107.14



P.S. 708 David L Jackson

08/29/2025



Jay Bee
Oil & Gas
DRILLING
into the future

API #:	47-095-02886
WELL #:	SLEEPY 2X
DISTRICT:	McELROY
COUNTY:	TYLER
STATE:	WV

WELL PLAT
PAGE 4 OF 4
DATE: 12/26/2024