

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 095 - 02887 County Tyler District Lincoln
Quad Paden City Pad Name Starkey Field/Pool Name ----
Farm name Neil R. Stebbins Well Number Elexa Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4379875.139m Easting 505979.375m
Landing Point of Curve Northing 4379749.27m Easting 506125.05m
Bottom Hole Northing 4376454.111m Easting 507298.590m

Elevation (ft) 1091' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 7/3/2024 Date drilling commenced 9/15/2024 Date drilling ceased 11/6/2024
Date completion activities began 1/2/2025 Date completion activities ceased 2/21/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 464' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1522' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

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Reviewed by:

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API 47-095 - 02887 Farm name Neil R. Stebbins Well number Elexa Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	130'	New	91.59#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	584'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	3253'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	18308'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6306'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	190 sx	15.6	1.18	224	0'	8 Hrs.
Surface	Class C	513 sx	15.8	1.17	600	0'	8 Hrs.
Coal							
Intermediate 1	Class C	1185 sx	15.8	1.15	1363	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	4265 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.77 (Lead), 1.31 (Tail)	5587	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 18308' MD, 6380' TVD (BHL), 6380' (Deepest Point Drilled)

Loggers TD (ft) 18308' MD

Deepest formation penetrated Marcellus

Plug back to (ft) N/A

Plug back procedure N/A

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Kick off depth (ft) 5449'

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Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional ☐ Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

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[illegible][illegible]

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Well number **Elexa Unit 1H**

DEPTHS

OIL TEST **Flow** **Pump**

OPEN FLOW	Gas		Oil		NGL		Water		GAS MEASURED BY		
	12173	mcfpd	490	bpd	—	bpd	1832	bpd	☐ Estimated	☒ Orifice	☐ Pilot

[illegible]

***PLEASE SEE ATTACHED EXHIBIT 3**

[illegible]

Attach copy of FRACFOCUS Registry

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API 47-095-02887 Farm Name Neil R. Stebbins Well Number Flexa Unit 1H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	1/2/2025	18252.7	18237.7	36	Marcellus
2	1/3/2025	18198.77155	18032.1293	36	Marcellus
3	1/3/2025	17996.40086	17829.7586	36	Marcellus
4	1/4/2025	17794.03017	17627.3879	36	Marcellus
5	1/4/2025	17591.65948	17425.0172	36	Marcellus
6	1/4/2025	17389.28879	17222.6466	36	Marcellus
7	1/5/2025	17186.9181	17020.2759	36	Marcellus
8	1/5/2025	16984.54741	16817.9052	36	Marcellus
9	1/5/2025	16782.17672	16615.5345	36	Marcellus
10	1/6/2025	16579.80603	16413.1638	36	Marcellus
11	1/6/2025	16377.43534	16210.7931	36	Marcellus
12	1/6/2025	16175.06466	16008.4224	36	Marcellus
13	1/7/2025	15972.69397	15806.0517	36	Marcellus
14	1/7/2025	15770.32328	15603.681	36	Marcellus
15	1/7/2025	15567.95259	15401.3103	36	Marcellus
16	1/7/2025	15365.5819	15198.9397	36	Marcellus
17	1/8/2025	15163.21121	14996.569	36	Marcellus
18	1/8/2025	14960.84052	14794.1983	36	Marcellus
19	1/8/2025	14758.46983	14591.8276	36	Marcellus
20	1/9/2025	14556.09914	14389.4569	36	Marcellus
21	1/9/2025	14353.72845	14187.0862	36	Marcellus
22	1/10/2025	14151.35776	13984.7155	36	Marcellus
23	1/13/2025	13948.98707	13782.3448	36	Marcellus
24	1/16/2025	13746.61638	13579.9741	36	Marcellus
25	1/16/2025	13544.24569	13377.6034	36	Marcellus
26	1/17/2025	13341.875	13175.2328	36	Marcellus
27	1/17/2025	13139.50431	12972.8621	36	Marcellus
28	1/17/2025	12937.13362	12770.4914	36	Marcellus
29	1/18/2025	12734.76293	12568.1207	36	Marcellus
30	1/18/2025	12532.39224	12365.75	36	Marcellus
31	1/19/2025	12330.02155	12163.3793	36	Marcellus
32	1/19/2025	12127.65086	11961.0086	36	Marcellus
33	1/20/2025	11925.28017	11758.6379	36	Marcellus
34	1/20/2025	11722.90948	11556.2672	36	Marcellus
35	1/21/2025	11520.53879	11353.8966	36	Marcellus
36	1/21/2025	11318.1681	11151.5259	36	Marcellus
37	1/21/2025	11115.79741	10949.1552	36	Marcellus
38	1/22/2025	10913.42672	10746.7845	36	Marcellus
39	1/22/2025	10711.05603	10544.4138	36	Marcellus
40	1/23/2025	10508.68534	10342.0431	36	Marcellus
41	1/23/2025	10306.31466	10139.6724	36	Marcellus
42	1/23/2025	10103.94397	9937.30172	36	Marcellus
43	1/24/2025	9901.573276	9734.93103	36	Marcellus
44	1/24/2025	9699.202586	9532.56034	36	Marcellus
45	1/24/2025	9496.831897	9330.18966	36	Marcellus
46	1/25/2025	9294.461207	9127.81897	36	Marcellus
47	1/25/2025	9092.090517	8925.44828	36	Marcellus
48	1/26/2025	8889.719828	8723.07759	36	Marcellus
49	1/26/2025	8687.349138	8520.7069	36	Marcellus
50	1/26/2025	8484.978448	8318.33621	36	Marcellus
51	1/26/2025	8282.607759	8115.96552	36	Marcellus
52	1/27/2025	8080.237069	7913.59483	36	Marcellus
53	1/27/2025	7877.866379	7711.22414	36	Marcellus
54	1/28/2025	7675.49569	7508.85345	36	Marcellus
55	1/28/2025	7473.125	7306.48276	36	Marcellus
56	1/28/2025	7270.75431	7104.11207	36	Marcellus
57	1/29/2025	7068.383621	6901.74138	36	Marcellus
58	1/29/2025	6866.012931	6699.37069	36	Marcellus
59	1/29/2025	6663.642241	6497	36	Marcellus

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API 47-095-02887 Farm Name Neil R. Stebbins Well Number Alexa Unit 1H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	1/2/2025	83.2	9915.9	8351.5	2994.1	123300	3518.1	N/A
2	1/3/2025	91.8	9257.0	5988.0	4657.0	410160	8801.2	N/A
3	1/3/2025	98.5	10180.1	5848.8	3351.9	400120	6901.2	N/A
4	1/4/2025	97.7	9988.2	6108.5	3380.9	409920	6901.6	N/A
5	1/4/2025	99.0	9808.6	5960.4	3294.9	407560	7173.0	N/A
6	1/4/2025	95.2	9026.9	5594.1	3532.1	404640	7242.4	N/A
7	1/5/2025	97.9	9222.0	5705.1	3971.0	408600	7203.7	N/A
8	1/5/2025	98.3	9429.6	5931.0	4089.0	411700	7211.6	N/A
9	1/5/2025	99.2	9203.4	6119.7	4045.0	412280	7042.9	N/A
10	1/6/2025	97.6	8939.1	5946.6	3671.7	412980	7142.4	N/A
11	1/6/2025	98.6	9153.3	6098.3	3549.7	410500	7086.0	N/A
12	1/6/2025	98.4	9246.2	5661.5	3694.5	394640	6866.6	N/A
13	1/7/2025	98.1	9244.9	5840.7	3502.2	406820	6935.4	N/A
14	1/7/2025	97.6	8827.1	5572.0	4191.0	405480	7131.1	N/A
15	1/7/2025	98.7	8452.1	5529.0	4236.0	399360	7003.2	N/A
16	1/7/2025	97.9	8998.8	5505.2	3639.4	405340	6958.6	N/A
17	1/8/2025	97.2	8943.2	5565.8	4095.0	404100	6996.8	N/A
18	1/8/2025	96.8	8908.2	6004.5	3568.0	405000	7059.1	N/A
19	1/8/2025	97.6	8888.1	5707.0	3617.0	411800	7134.5	N/A
20	1/9/2025	97.4	9163.4	5795.6	4046.0	406620	6922.5	N/A
21	1/9/2025	98.2	8906.8	6395.0	4107.0	411360	7078.3	N/A
22	1/10/2025	96.3	8902.3	5883.2	3387.0	414700	7964.1	N/A
23	1/13/2025	96.8	9080.4	5767.6	4173.0	415140	7157.4	N/A
24	1/16/2025	98.3	9108.3	5238.1	4069.0	405620	6743.6	N/A
25	1/16/2025	98.2	8680.4	6121.6	3369.0	406890	6888.6	N/A
26	1/17/2025	99.6	8582.8	5949.7	4077.0	407640	6876.2	N/A
27	1/17/2025	98.0	8357.6	5880.1	5791.0	418200	6972.9	N/A
28	1/17/2025	97.9	8563.1	6146.5	4064.0	409360	6877.0	N/A
29	1/18/2025	98.8	8306.4	5637.0	4074.0	412840	6807.6	N/A
30	1/18/2025	100.3	8541.8	5644.5	4121.0	407980	6756.4	N/A
31	1/19/2025	89.7	7577.0	5488.1	4705.0	411000	7961.1	N/A
32	1/19/2025	97.9	7955.8	5552.5	4013.0	399440	6670.7	N/A
33	1/20/2025	98.4	7922.3	5646.9	3866.0	401240	6931.4	N/A
34	1/20/2025	99.8	7802.1	5608.8	4063.0	408600	6627.2	N/A
35	1/21/2025	100.5	7619.2	5409.2	4216.0	402500	6502.9	N/A
36	1/21/2025	97.8	7731.9	5038.8	3675.0	395420	6555.2	N/A
37	1/21/2025	98.7	7360.4	4180.6	4136.0	406900	6776.6	N/A
38	1/22/2025	97.2	7672.1	5436.0	3744.0	403480	6656.3	N/A
39	1/22/2025	95.6	7701.1	5546.0	2990.6	410800	6858.3	N/A
40	1/23/2025	98.9	7930.8	5884.1	3914.0	409550	6849.0	N/A
41	1/23/2025	98.6	7882.3	6327.1	3697.0	402780	6804.6	N/A
42	1/23/2025	99.4	8055.0	6420.7	3858.0	397700	6706.4	N/A
43	1/24/2025	97.9	7689.6	5619.1	3906.0	406660	6703.0	N/A
44	1/24/2025	97.4	7653.9	6316.5	3276.0	410620	6728.1	N/A
45	1/24/2025	98.0	7862.0	5650.5	2953.7	412060	6749.5	N/A
46	1/25/2025	97.6	7639.6	5534.0	3750.0	405060	6700.7	N/A
47	1/25/2025	98.0	7635.1	6157.3	3315.0	401720	6662.7	N/A
48	1/26/2025	98.6	7406.2	5653.5	3846.0	414040	6766.9	N/A
49	1/26/2025	99.4	7461.4	5846.1	3101.9	411840	6688.7	N/A
50	1/26/2025	98.2	7424.6	6693.0	3721.0	409500	6630.8	N/A
51	1/26/2025	99.2	7668.6	6852.9	3713.0	405920	6645.4	N/A
52	1/27/2025	96.9	7415.6	5963.5	3246.1	408360	6538.9	N/A
53	1/27/2025	98.4	7391.2	6813.7	3189.0	410000	6859.7	N/A
54	1/28/2025	99.3	7149.0	6931.6	3677.0	414600	7020.1	N/A
55	1/28/2025	98.0	7117.3	6370.0	3523.0	411540	6870.6	N/A
56	1/28/2025	98.6	6980.8	6324.3	3173.9	416200	7104.2	N/A
57	1/29/2025	88.0	7124.0	6435.0	3429.0	391730	7417.7	N/A
58	1/29/2025	97.7	6918.3	6323.8	3619.0	411600.0	7006.2	N/A
59	1/29/2025	97.3	6569.6	5528.3	3674.0	410280.0	7176.8	N/A
	AVERAGE	97	8,308	5,916	3,769	23,761,790	407,524	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Silty Sandstone	570	720	570	720
Sandstone, Occ Limestone, tr coal	720	820	720	820
Sandstone, Siltstone	820	1,020	820	1,020
Silty Sandstone	920	1,120	920	1,120
Sandstone, Occ Siltstone	1,020	1,120	1,020	1,120
Silty Sandstone	1,120	1,220	1,120	1,220
Sandstone, Siltstone	1,220	1,320	1,220	1,320
Silty Sandstone	1,320	1,420	1,320	1,420
Sandstone, Occ Siltstone	1,420	1,520	1,420	1,520
Silty Sandstone	1,520	1,620	1,520	1,620
Sandstone, Siltstone	1,620	1,720	1,620	1,720
Silty Sandstone	1,720	1,770	1,720	1,770
Silty Sandstone, occ Limestone	1,770	1,835	1,770	1,839
Big Lime	1,865	2,697	1,839	2,702
Fifty Foot Sandstone	2,697	2,742	2,672	2,747
Gordon	2,742	2,894	2,717	2,899
Fifth Sandstone	2,894	3,263	2,869	3,267
Bayard	3,263	3,914	3,237	3,925
Speechley	3,914	4,165	3,895	4,180
Balltown	4,165	4,603	4,150	4,625
Bradford	4,603	4,923	4,595	4,949
Benson	4,923	5,109	4,919	5,138
Alexander	5,109	6,109	5,108	6,229
Sycamore	5,977	6,079	6,054	6,199
Middlesex	6,079	6,168	6,199	6,369
Burkett	6,168	6,196	6,369	6,445
Marcellus	6,196	NA	6,445	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	01/02/2025
Job End Date:	01/29/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02887-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	ELEXA UNIT 1H
Latitude:	39.568478
Longitude:	-80.930558
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6379
Total Base Water Volume (gal)*:	17725724
Total Base Non Water Volume:	0



Water Source	Percent
Produced Water	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Excelerate LX-21	Halliburton	Friction Reducer					
HAI-501	Halliburton	Acid Corrosion Inhibitor					
HYDROCHLORIC ACID, 15%	Halliburton	Solvent					
LCA-1	Halliburton	Solvent					
MC B-8123	MultiChem	Biocide					
OPTIFLO-II DELAYED RELEASE BREAKER	Halliburton	Breaker					
Produced Water (Density 8.8)	Operator	Base Fluid					
Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant					
WG-36 GELLING AGENT	Halliburton	Gelling Agent					

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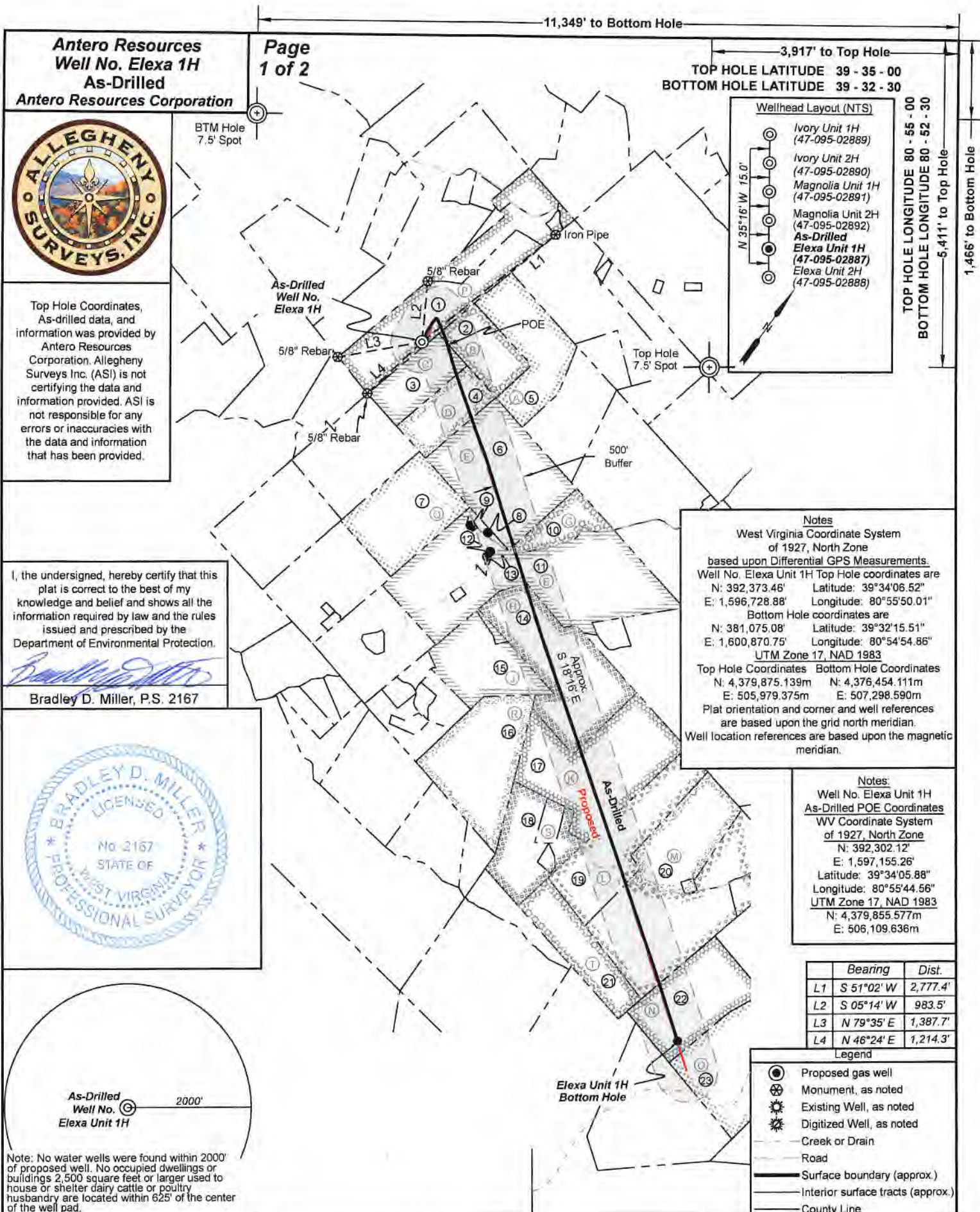
Items above are Trade Names. Items below are the individual ingredients.

			Water	7732-18-5	100.00000	86.44499	None
			Crystalline silica, quartz	14808-60-7	100.00000	13.16840	None
			Water	7732-18-5	85.00000	0.31368	None
			Hydrochloric acid	7647-01-0	15.00000	0.05024	None
			Complex amine compound	Proprietary	60.00000	0.02350	None
			Hydrotreated distillate	Proprietary	100.00000	0.01175	None
			Guar gum	9000-30-0	100.00000	0.00427	None
			Glutaraldehyde	111-30-8	30.00000	0.00235	None
			Ammonium chloride	12125-02-9	5.00000	0.00196	None
			Fatty nitrogen derived amides	Proprietary	5.00000	0.00196	None
			Ethoxylated alcohol	Proprietary	5.00000	0.00196	None
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	1.00000	0.00039	None
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	1.00000	0.00039	None
			Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides	68424-85-1	5.00000	0.00039	None
			Methanol	67-56-1	100.00000	0.00025	None
			Ammonium persulfate	7727-54-0	100.00000	0.00016	None
			Citric acid	77-92-9	1.00000	0.00008	None
			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00007	None
			Modified thiourea polymer	Proprietary	30.00000	0.00007	None
			Oxylated phenolic resin	Proprietary	30.00000	0.00005	None
			Propargyl alcohol	107-19-7	5.00000	0.00001	None
			Hexadecene	629-73-2	5.00000	0.00001	None
			Ethoxylated alcohols	Proprietary	5.00000	0.00001	None
			C.I. pigment Orange 5	3468-63-1	1.00000	0.00000	None

09/12/2025

- * Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
- ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



Antero Resources
Well No. Elexa 1H
As-Drilled
Antero Resources Corporation

Top Hole Coordinates,
As-drilled data, and
information was provided by
Antero Resources
Corporation. Allegheny
Surveys Inc. (ASI) is not
certifying the data and
information provided. ASI is
not responsible for any
errors or inaccuracies with
the data and information that
has been provided.

I, the undersigned, hereby certify that this
plat is correct to the best of my
knowledge and belief and shows all the
information required by law and the rules
issued and prescribed by the
Department of Environmental Protection.

Bradley D. Miller

Bradley D. Miller, P.S. 2167



As-Drilled
Well No. Elexa Unit 1H

2000'

Note: No water wells were found within 2000'
of proposed well. No occupied dwellings or
buildings 2,500 square feet or larger used to
house or shelter dairy cattle or poultry
husbandry are located within 625' of the center
of the well pad.

Wellhead Layout (NTS)

Ivory Unit 1H
(47-095-02889)
Ivory Unit 2H
(47-095-02890)
Magnolia Unit 1H
(47-095-02891)
Magnolia Unit 2H
(47-095-02892)
As-Drilled
Elexa Unit 1H
(47-095-02887)
Elexa Unit 2H
(47-095-02888)

Notes
West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Elexa Unit 1H Top Hole coordinates are
N: 392,373.46' Latitude: 39°34'06.52"
E: 1,596,728.88' Longitude: 80°55'50.01"
Bottom Hole coordinates are
N: 381,075.08' Latitude: 39°32'15.51"
E: 1,600,870.75' Longitude: 80°54'54.86"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,379,875.139m N: 4,376,454.111m
E: 505,979.375m E: 507,298.590m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

Notes:
Well No. Elexa Unit 1H
As-Drilled POE Coordinates
WV Coordinate System
of 1927, North Zone
N: 392,302.12'
E: 1,597,155.26'
Latitude: 39°34'05.88"
Longitude: 80°55'44.56"
UTM Zone 17, NAD 1983
N: 4,379,855.577m
E: 506,109.636m

	Bearing	Dist.
L1	S 51°02' W	2,777.4'
L2	S 05°14' W	983.5'
L3	N 79°35' E	1,387.7'
L4	N 46°24' E	1,214.3'

- Legend
- Proposed gas well
 - Monument, as noted
 - Existing Well, as noted
 - Digitized Well, as noted
 - Creek or Drain
 - Road
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)
 - County Line

FILE NO: 158-54-L-23	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: July 2 20 25
DRAWING NO: Elexa 1H As-Drilled		OPERATOR'S WELL NO. Elexa 1H
SCALE: 1" = 2000'		API WELL NO
MINIMUM DEGREE OF ACCURACY: Submeter		47 095 02887
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV		STATE COUNTY PERMIT
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW		
LOCATION: ELEVATION: As-built Elev: 1,091' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City		
DISTRICT: Lincoln COUNTY: Tyler 09/12/2025		
SURFACE OWNER: Neil R. Stebbins ACREAGE: 51.48		
ROYALTY OWNER: AMP IV, LP LEASE NO: ACREAGE: 80.37		
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION		
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 6,380' TVD		
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 18,308' MD		
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston		
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.		
Denver, CO 80202 Bridgeport, WV 26330		



Leases	
A	Robert F. & Rita K. Scardina
B	Robert F. & Rita K. Scardina
D	Robert F. & Rita K. Scardina
C	Robert F. & Rita K. Scardina
E	Earl K. Grimes, et ux
G	BRC Appalachian Minerals I, LLC
H	Breck Minerals, LP
J	Bounty Minerals, LLC
K	Ethan A. & Marsh L. Riffle, JTWROS
L	Blanche B. Bailey & Shelby R. Bailey
M	Charles R. Jobs
N	Melodee A. Matheny
O	Heritage Resources-Marcellus, LLC
P	AMP IV, LP
Q	Date Palm Resources, LLC
R	Robert L. Bolner
S	Bounty Minerals, LLC
T	MMA Mineral Group, LLC

ID	TM-Par	Owner	Bk/Pg	Acres
1	5-9.4	Neil R. Stebbins	366/436	51.48
2	5-12	Robert F. & Rita K. Scardina	320/646	25.00
3	5-11	Robert F. & Rita K. Scardina	320/646	25.00
4	5-10	Robert F. & Rita K. Scardina	320/646	25.00
5	5-13	Robert F. & Rita K. Scardina	320/646	46.00
6	9-3	D.E. Grimes & Sons Farm, LLC	209/496	67.00
7	9-1	Dickie L. Morgan	605/478	50.00
8	9-2	D.E. Grimes & Sons Farm, LLC	209/496	1.59
9	9-16.3	Timothy Grimes & Pamela Robinson	OR204/32	0.55
10	9-4	Brandon Scott Grimes	637/841	20.00
11	9-16	D.E. Grimes & Sons Farm, LLC	209/496	118.22
12	9-16.4	Darrell Kurt Grimes & Amy J. Grimes	617/383	0.24
13	9-16.1	Darrell K. & Amy J. Grimes	OR87/558	0.25
14	9-15.1	Larry M. & Betty L. Jochum; Mark Lee Jochum	573/794	75.00
15	9-43	Larry M. & Betty L. Jochum; Mark Lee Jochum	573/794	36.55
16	9-23	Robert L. Bolner	347/235	61.00
17	9-24	Ethan A. & Marsha L. Riffle	299/26	82.00
18	9-25	Vonlie Cooper	289/103	31.48
19	9-27	Robert Livio Bolner	226/593	59.00
20	9-28	Constance Heintzman	WB43/505	104.50
21	13-2	Idona Cooper Estate	109/234	30.00
22	13-3	Mark E. Heintzman	221/635	51.96
23	13-8	D.H. Lancaster, Jr.	351/288	52.84

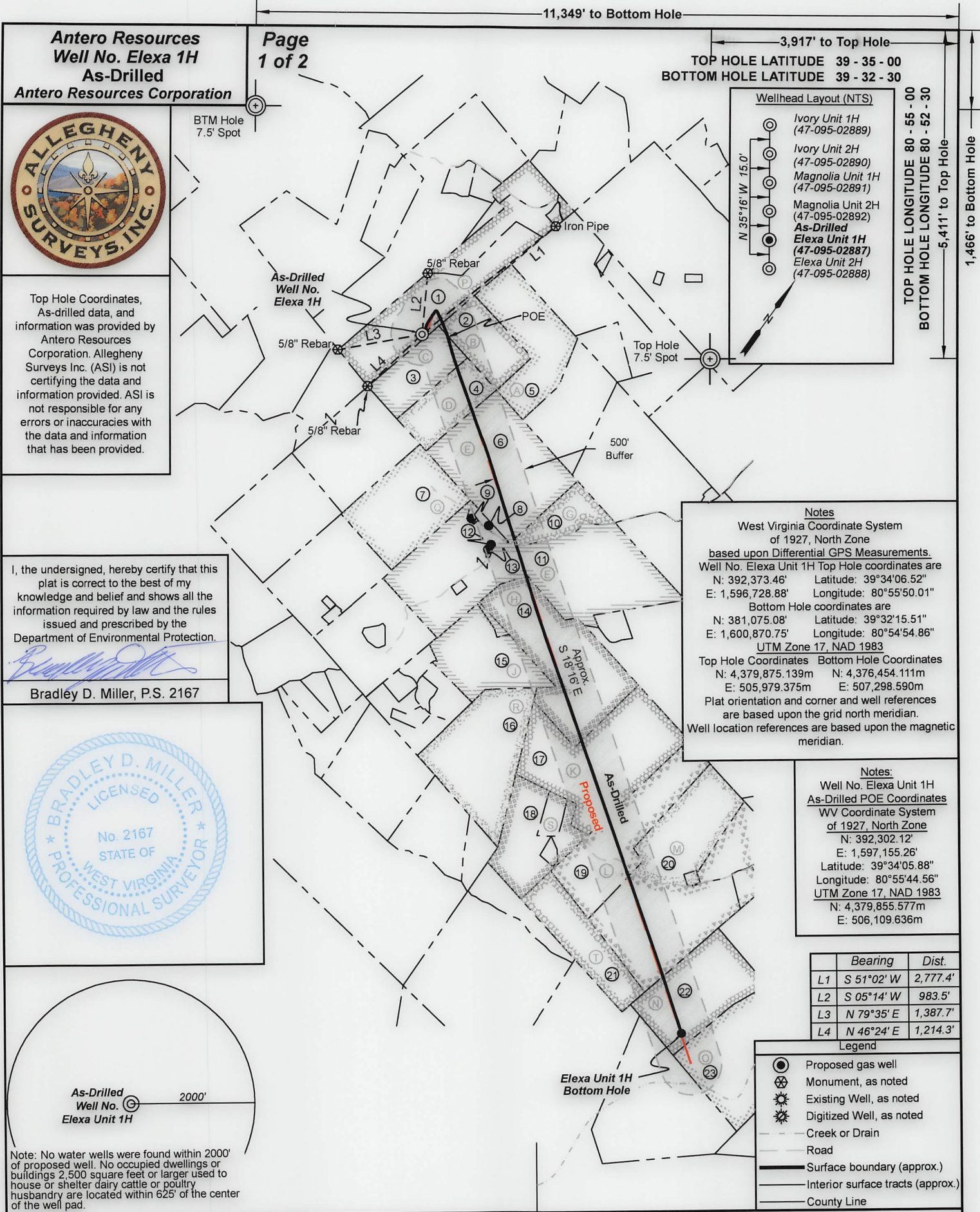
FILE NO: 158-54-L-23
DRAWING NO: Elexa 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 2 2025
OPERATOR'S WELL NO. Elexa 1H
API WELL NO
47 - 095 - 02887
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-built Elev: 1,091' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln COUNTY: Tyler
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ROYALTY OWNER: AMP IV, LP LEASE NO: ACREAGE: 80.37
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☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 6,380' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 18,308' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 2 20 25
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API WELL NO
47 - 095 - 02887
STATE COUNTY PERMIT

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