

Antero Resources
Well No. Magnolia 1H
As-Drilled
Antero Resources Corporation

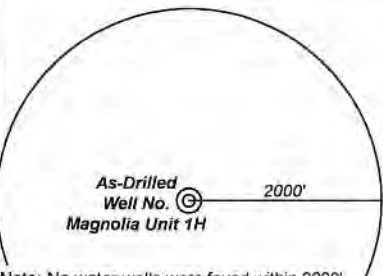


Page
1 of 3

Top Hole Coordinates,
As-drilled data, and
information was provided by
Antero Resources
Corporation. Allegheny
Surveys Inc. (ASI) is not
certifying the data and
information provided. ASI is
not responsible for any
errors or inaccuracies with
the data and information
that has been provided.

I, the undersigned, hereby certify that this
plat is correct to the best of my
knowledge and belief and shows all the
information required by law and the rules
issued and prescribed by the
Department of Environmental Protection.

Bradley D. Miller, P.S. 2167



Note: No water wells were found within 2000'
of proposed well. No occupied dwellings or
buildings 2,500 square feet or larger used to
house or shelter dairy cattle or poultry
husbandry are located within 625' of the center
of the well pad.

FILE NO: 159-54-L-23
DRAWING NO: Magnolia 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 2 2025
OPERATOR'S WELL NO. Magnolia 1H
API WELL NO
47 - 095 - 02891
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-Built Elev. 1,091' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln COUNTY: Tyler 09/12/2025
SURFACE OWNER: Neil R. Stebbins ACREAGE: 51.48
ROYALTY OWNER: AMP IV, LP LEASE NO: _____ ACREAGE: 80.37
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 6,368' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 16,878' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

1,663' to Bottom Hole
3,934' to Top Hole
TOP HOLE LATITUDE 39 - 35 - 00
BTM HOLE LATITUDE 39 - 32 - 30
BTM Hole 7.5' Spot
LONGITUDE 80 - 55 - 00
5,386' to Top Hole
706' to Bottom Hole

Wellhead Layout (NTS)

Ivory Unit 1H
(47-095-02889)
Ivory Unit 2H
(47-095-02890)
As-Drilled Well
Magnolia Unit 1H
(47-095-02891)
Magnolia Unit 2H
(47-095-02892)
Elexa Unit 1H
(47-095-02887)
Elexa Unit 2H
(47-095-02888)

Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)
- County Line

Notes:
Well No. Magnolia Unit 1H
As-Drilled POE Coordinates
WV Coordinate System
of 1927, North Zone
N: 391,667.66'
E: 1,595,628.30'
Latitude: 39°33'59.37"
Longitude: 80°58'03.92"
UTM Zone 17, NAD 1983
N: 4,379,654.505m
E: 506,647.662m

Notes

West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Magnolia Unit 1H Top Hole coordinates are
N: 392,397.59' Latitude: 39°34'06.76"
E: 1,596,711.43' Longitude: 80°55'50.24"
Bottom Hole coordinates are
N: 381,867.99' Latitude: 39°32'23.03"
E: 1,598,817.23' Longitude: 80°55'21.23"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,379,882.401m N: 4,376,685.214m
E: 505,973.936m E: 506,668.950m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

	Bearing	Dist.
L1	S 51°39' W	2,775.9'
L2	S 06°24' W	961.3'
L3	N 78°27' E	1,375.2'
L4	N 45°00' E	1,218.6'



Detail A (1"=500')



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ID	TM-Par	Owner	Bk/Pg	Acres
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22	9-45.1	GR Meckley Family Trust	OR50/606	9.94
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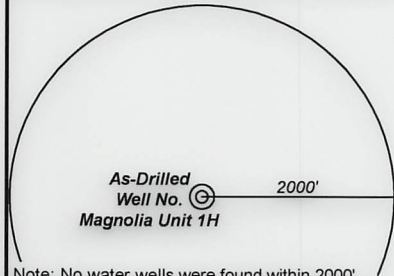
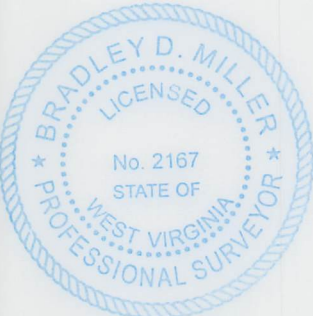


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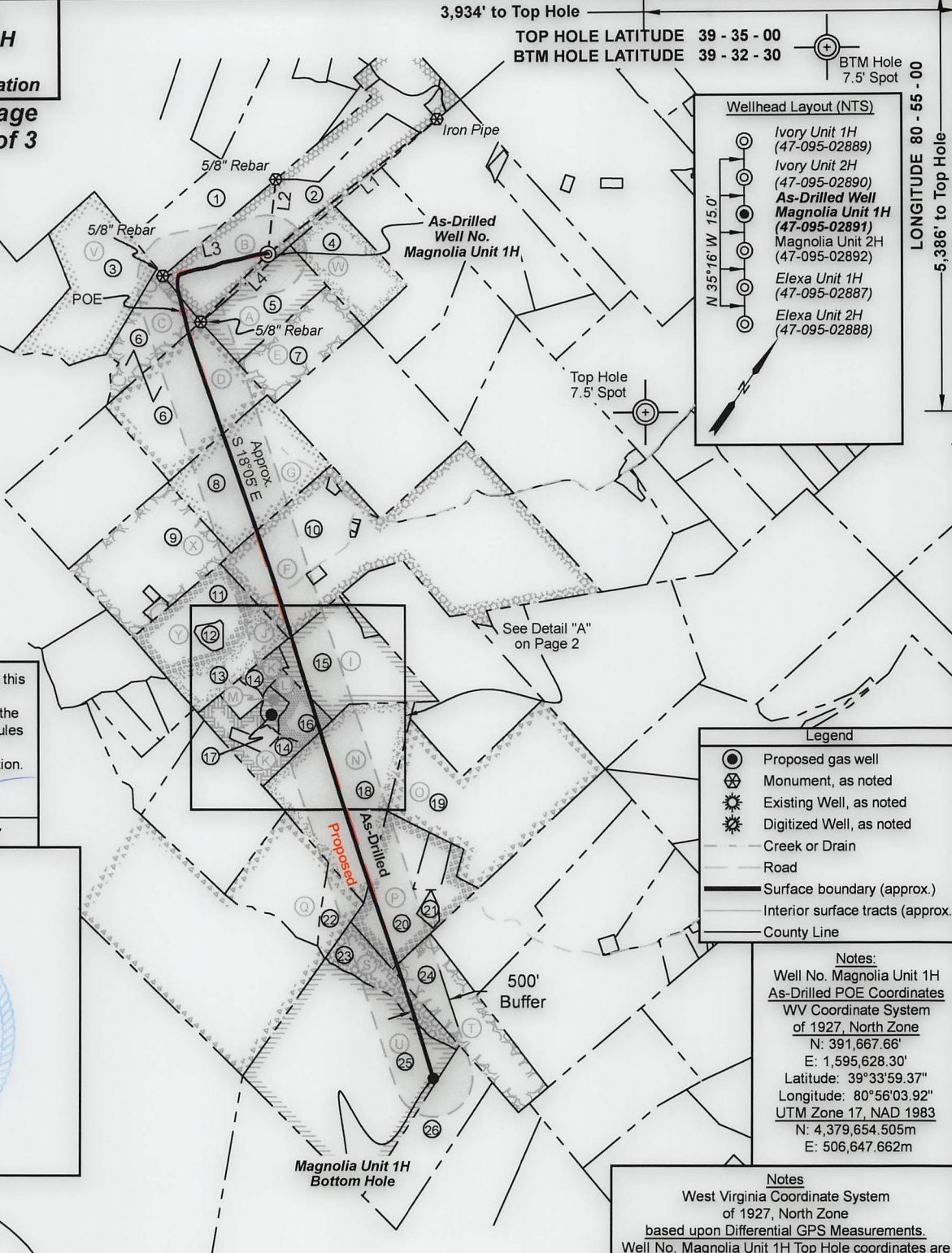
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BTM HOLE LATITUDE 39 - 32 - 30

BTM Hole
7.5' Spot

Wellhead Layout (NTS)

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- Ivory Unit 2H
(47-095-02890)
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LONGITUDE 80 - 55 - 00
5,386' to Top Hole
706' to Bottom Hole



- Legend
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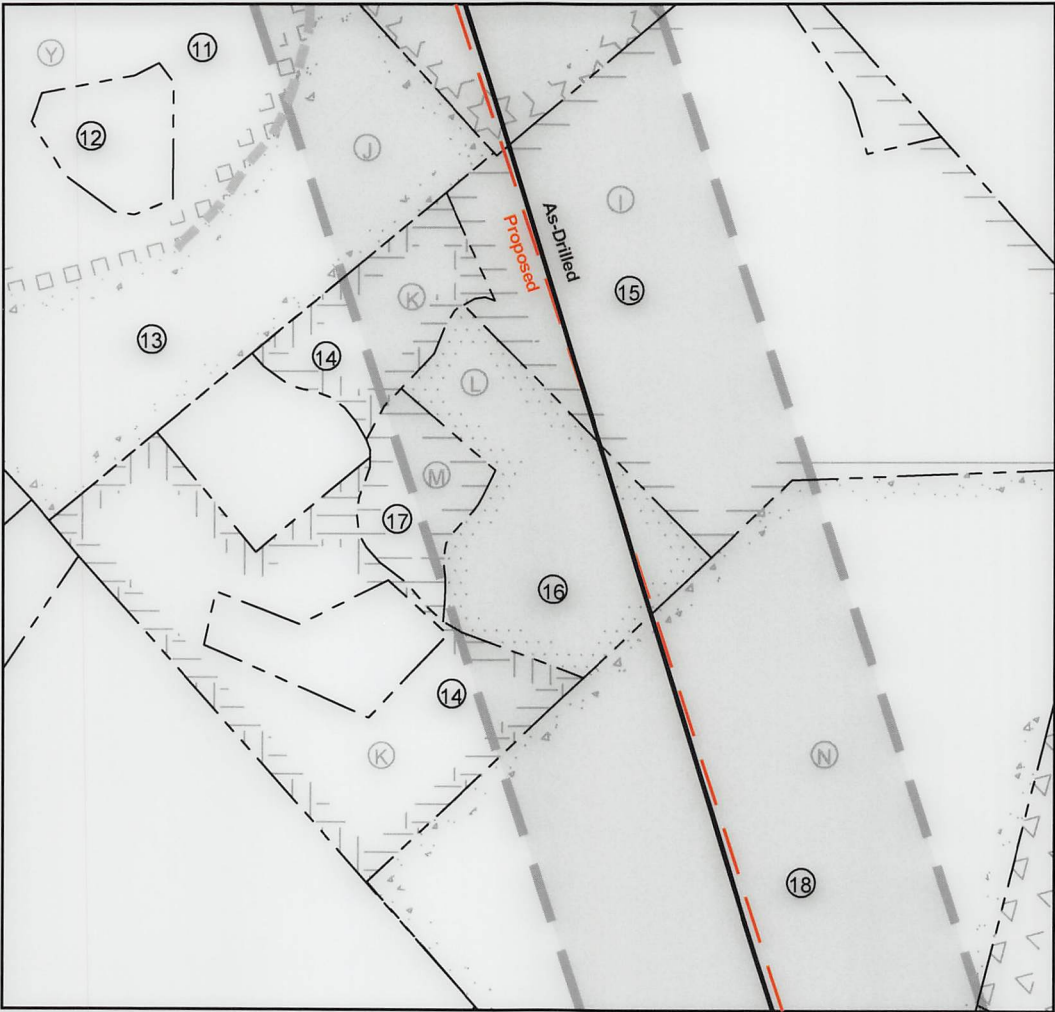
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16,878' MD

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Detail A (1"=500')



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