



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, November 5, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for HILLEE UNIT 1H
47-095-02948-00-00

Extended Lateral

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading 'Jason Harmon', is positioned above the printed name and title.

H. Jason Harmon
Acting Chief

Operator's Well Number: HILLEE UNIT 1H
Farm Name: ANTERO RESOURCES CORPORATION
U.S. WELL NUMBER: 47-095-02948-00-00
Horizontal 6A New Drill
Date Modification Issued: 11/5/2025

Promoting a healthy environment.

11/07/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 095 - Tyler Lincoln Paden City
Operator ID County District Quadrangle

2) Operator's Well Number: Hillee Unit 1H MOD Well Pad Name: Shinn Pad

3) Farm Name/Surface Owner: Antero Resources Corporation Public Road Access: Badger Run Road

4) Elevation, current ground: 1036' Elevation, proposed post-construction: 1036'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 20900' MD

11) Proposed Horizontal Leg Length: 12630'

12) Approximate Fresh Water Strata Depths: 328

13) Method to Determine Fresh Water Depths: 47-095-02781

14) Approximate Saltwater Depths: 1440

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18) **CASING AND TUBING PROGRAM**

| TYPE | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|-----------|-------------|-------|------------------------|----------------------------|------------------------------|-------------------------------|
| Conductor | 20" | New | H-40 | 94# | 100 | 100 | CTS, 96 Cu. Ft. |
| Fresh Water | 13-3/8" | New | J-55 | 54.5# | 378 | 378 | CTS, 394 Cu. Ft. |
| Coal | 9-5/8" | New | J-55 | 36# | 2500 | 2500 | CTS, 1018 Cu. Ft. |
| Intermediate | | | | | | | |
| Production | 5-1/2" | New | P-110 | 23# | 20900 | 20900 | 4339 Cu. Ft |
| Tubing | 2-3/8" | New | N-80 | 4.7# | | | |
| Liners | | | | | | | |

| TYPE | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|-----------|------------------------|---------------------|----------------------|--|-----------------------|--------------------------|
| Conductor | 20" | 24" | 0.438" | 1530 | 50 | Class A/L | ~1.18 |
| Fresh Water | 13-3/8" | 17-1/2" | 0.38" | 2730 | 1000 | Class A/L | ~1.18 |
| Coal | 9-5/8" | 12-1/4" | 0.352" | 3520 | 1500 | Class A/L | ~1.18 |
| Intermediate | | | | | | | |
| Production | 5-1/2" | 8-3/4" & 8-1/2" | 0.415" | 12,630 | 2500 | Lead-H/POZ & Tail - H | H/POZ-1.44 & H-1.8 |
| Tubing | 2-3/8" | 4.778" | 0.19" | 11,200 | | | |
| Liners | | | | | | | |

PACKERS

| | | | | |
|-------------|-----|--|--|--|
| Kind: | N/A | | | |
| Sizes: | N/A | | | |
| Depths Set: | N/A | | | |

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Page 2 of 3
11/07/2025
Stephen McCooy
Digitally signed by Stephen McCooy
Date: 2025.09.10 08:19:03 -04'00'

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 38.32 acres

22) Area to be disturbed for well pad only, less access road (acres): 16.29 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

LEGEND

- Proposed gas well
- Existing Well, as noted
- Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone

500'
Buffer

Hillee 1H

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Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330



PARTY CHIEF: C. Lynch

DRAWN BY: D. Rader

RESEARCH: J. Miller

PREPARED: October 17, 2025

SURVEYED: Dec. 2016

PROJECT NO: 253-54-L-14

FIELD CREW: C.L., K.M.

Sheet 1 of 1

DRAWING NO: Hillee 1H BHL-MOD AOR



Scale: 1 inch = 1500 feet

11/07/2025

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book/Page |
|---|--|--|---|
| <u>M: Jeffrey A. & Karen Jo Gaiser Lease</u> Jeffrey A. & Karen Jo Gaiser | Antero Resources Corporation | 1/8+ | 227/207 |
| <u>L: Jeffrey A. & Karen Jo Gaiser Lease</u> Jeffrey A. & Karen Jo Gaiser | Antero Resources Corporation | 1/8+ | 227/207 |
| <u>I: Jeffrey A. & Karen Jo Gaiser Lease</u> Jeffrey A. & Karen Jo Gaiser | Antero Resources Corporation | 1/8+ | 227/207 |
| <u>J: Jack G. Gaiser Revocable Living Trust Lease</u> Jack G. Gaiser Revocable Living Trust | Antero Resources Corporation | 1/8+ | 321/631 |
| <u>G: AMFLO Enterprises, LLC Lease</u> AMFLO Enterprises, LLC | Antero Resources Corporation | 1/8+ | 200/629 |
| <u>E: William J. Patterson, et al Lease</u> William J. Patterson, et al | Antero Resources Corporation | 1/8+ | 200/60 |
| <u>C: BRC Appalachian Minerals I, LLC Lease</u> BRC Appalachian Minerals I, LLC BRC Working Interest Company LLC Chesapeake Appalachia, LLC Statoil USA Onshore Properties Inc SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties | BRC Working Interest Company LLC Chesapeake Appalachia, LLC Statoil USA Onshore Properties Inc SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties Antero Resources Corporation | 1/8+ Assignment Assignment Assignment Merger Assignment Merger | 369/300 369/784 378/764 470/668 9/404 544/242 525/315 |
| <u>D: Sara Anetsberger Lease</u> Sara Anetsberger | Antero Resources Corporation | 1/8+ | 622/666 |
| <u>B: David E. Bowyer Lease</u> David E. Bowyer | Antero Resources Corporation | 1/8+ | 622/327 |
| <u>C: BRC Appalachian Minerals I, LLC Lease</u> BRC Appalachian Minerals I, LLC BRC Working Interest Company LLC Chesapeake Appalachia, LLC Statoil USA Onshore Properties Inc SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties | BRC Working Interest Company LLC Chesapeake Appalachia, LLC Statoil USA Onshore Properties Inc SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties Antero Resources Corporation | 1/8+ Assignment Assignment Assignment Merger Assignment Merger | 369/300 369/784 378/764 470/668 9/404 544/242 525/315 |

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| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book/Page |
|--|--|------------|-----------|
| <u>T: Raymond B. Heintzman & Eva J. Heintzman Lease</u> | | | |
| Raymond B. Heintzman & Eva J. Heintzman | McCombs Conrad & Barrett | 1/8 | 207/136 |
| McCombs Conrad & Barrett | Appalachian Exploration & Development, Inc | Assignment | 207/487 |
| Appalachian Exploration & Development, Inc | The Carter-Jones Lumber Company | Assignment | 233/563 |
| The Carter-Jones Lumber Company | Applied Mechanics Corporation | Assignment | 258/132 |
| Applied Mechanics Corporation | Triad Hunter, LLC | Assignment | 385/566 |
| Triad Hunter, LLC | Antero Resources Corporation | Assignment | 496/776 |
| <u>V: Virginia A. Nalley Lease</u> | | | |
| Virginia A. Nalley | SEP Appalachia, LLC | 1/8+ | 315/758 |
| SEP Appalachia, LLC | Antero Resources Corporation | Agreement | 328/598 |
| <u>T: Raymond B. Heintzman & Eva J. Heintzman Lease</u> | | | |
| Raymond B. Heintzman & Eva J. Heintzman | McCombs Conrad & Barrett | 1/8 | 207/136 |
| McCombs Conrad & Barrett | Appalachian Exploration & Development, Inc | Assignment | 207/487 |
| Appalachian Exploration & Development, Inc | The Carter-Jones Lumber Company | Assignment | 233/563 |
| The Carter-Jones Lumber Company | Applied Mechanics Corporation | Assignment | 258/132 |
| Applied Mechanics Corporation | Triad Hunter, LLC | Assignment | 385/566 |
| Triad Hunter, LLC | Antero Resources Corporation | Assignment | 496/776 |
| <u>S: Nevin Porter, et al Lease</u> | | | |
| Nevin Porter, et al | Antero Resources Corporation | 1/8+ | 464/467 |
| <u>R: BRC Appalachian Minerals I, LLC Lease</u> | | | |
| BRC Appalachian Minerals I, LLC | BRC Working Interest Company LLC | 1/8+ | 369/300 |
| BRC Working Interest Company LLC | Chesapeake Appalachia, LLC | Assignment | 369/784 |
| Chesapeake Appalachia, LLC | Statoil USA Onshore Properties Inc | Assignment | 378/764 |
| Statoil USA Onshore Properties Inc | SWN Exchange Titleholder LLC | Assignment | 470/668 |
| SWN Exchange Titleholder LLC | SWN Production Company LLC | Merger | 9/404 |
| SWN Production Company LLC | Antero Exchange Properties | Assignment | 544/242 |
| Antero Exchange Properties | Antero Resources Corporation | Merger | 525/315 |
| <u>Q: Waco Oil & Gas Co., Inc. Lease</u> | | | |
| Waco Oil & Gas Co., Inc. | Antero Resources Corporation | 1/8+ | 317/312 |
| <u>L: Jeffrey A. & Karen Jo Gaiser Lease</u> | | | |
| Jeffrey A. & Karen Jo Gaiser | Antero Resources Corporation | 1/8+ | 227/207 |
| <u>N: AMP Fund II, LP Lease</u> | | | |
| AMP Fund II, LP | Antero Resources Corporation | 1/8+ | 321/706 |
| <u>P: James F. Lucas Lease</u> | | | |
| James F. Lucas | Antero Resources Corporation | 1/8+ | 326/371 |
| <u>O: Elizabeth A. Davis Lease</u> | | | |
| Elizabeth A. Davis | Antero Resources Corporation | 1/8+ | 321/195 |

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| Lease Name or Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|---------------------------------|-----------------------|------------------------------|---------|-----------|
| <u>B: David E. Bowyer Lease</u> | David E. Bowyer | Antero Resources Corporation | 1/8+ | 622/327 |

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Tim Rady

Its: Senior Vice President of Land

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|-----------------------|-----------------------|---------|-----------|
|-----------------------|-----------------------|---------|-----------|

***Cotenancy Utilization** - Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

****Pooling/Unitization** – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

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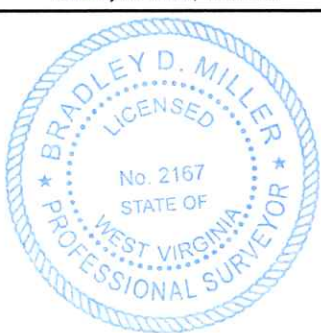
TOP HOLE LONGITUDE 80 - 55 - 00
BTM HOLE LONGITUDE 80 - 57 - 30

10,752' to Top Hole

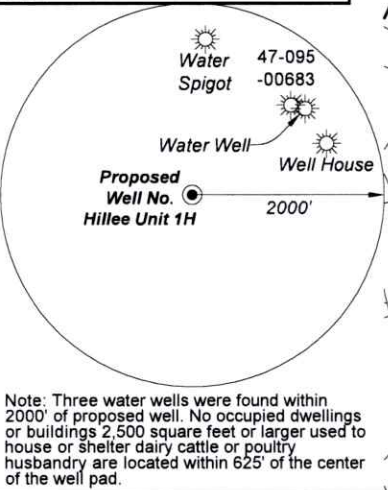
13,970' to Bottom Hole




Bradley D. Miller, P.S. 2167




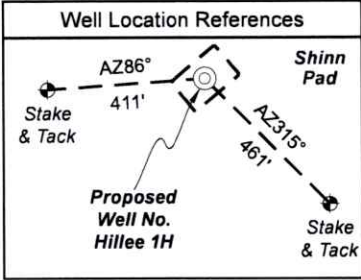
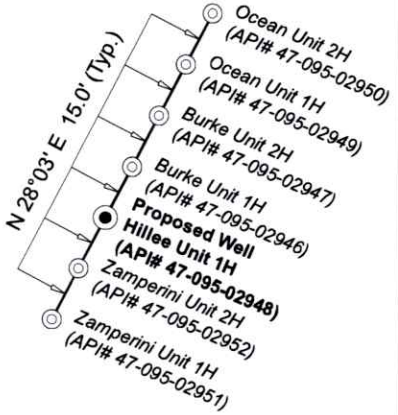
SEAL



Note: Three water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Denver, CO 80202

Bridgeport, WV 26330

| | | | | | | | | | |
|---|--|---|---|--|--|--|---|--|--|
| <div>Antero Resources Well No. Hillee 1H BHL-MOD Antero Resources Corporation</div> <div>Page 2 of 2</div> | |  | <div>Well Location References</div>  | | | | | | |
| <div>Wellhead Layout (NTS)</div>  | | | | | | | | | |
| <div>Legend</div> <ul style="list-style-type: none">Proposed gas wellWell Reference, as notedMonument, as notedExisting Well, as notedDigitized Well, as notedCreek or DrainExisting roadSurface boundary (approx.)State line (approx.) | | | | | | | | | |
| <div>Notes</div> <p>West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.</p> <p>Well No. Hillee Unit 1H Top Hole coordinates are N: 387,113.84' Latitude: 39°33'13.73" E: 1,591,594.01' Longitude: 80°56'54.50"</p> <p>Bottom Hole coordinates are N: 399,146.23' Latitude: 39°35'11.92" E: 1,587,109.02' Longitude: 80°57'54.26"</p> <p>UTM Zone 17, NAD 1983</p> <p>Top Hole Coordinates Bottom Hole Coordinates N: 4,378,246.598m N: 4,381,889.500m E: 504,441.722m E: 503,014.232m</p> <p>Plat orientation and corner and well references are based upon the grid north meridian.</p> <p>Well location references are based upon the magnetic meridian.</p> | | | | | | | | | |
| <div>Notes:</div> <p>Well No. Hillee Unit 1H UTM Zone 17, NAD 1927</p> <p>Top Hole Coordinates N: 14,363,583.44' E: 1,654,941.21'</p> <p>Point of Entry Coordinates N: 14,363,623.70' E: 1,654,438.33'</p> <p>Bottom Hole Coordinates N: 14,375,535.20' E: 1,650,257.55'</p> | | | | | | | | | |
| <div>FILE NO: 253-54-L-14</div> <div>DRAWING NO: Hillee Unit 1H Well Plat</div> <div>SCALE: 1" = 1500'</div> <div>MINIMUM DEGREE OF ACCURACY: Submeter</div> <div>PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV</div> | | | | | <div>STATE OF WEST VIRGINIA</div> <div>DEPARTMENT OF ENVIRONMENTAL PROTECTION</div> <div>OIL AND GAS DIVISION</div> | | <div>DATE: September 17 20 25</div> <div>OPERATOR'S WELL NO. Hillee Unit 1H</div> <div>API WELL NO</div> <div>47 - 095 - 02948</div> <div>STATE COUNTY PERMIT</div> | | |
| <div>WELL TYPE: <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL</div> <div>(IF GAS) PRODUCTION: <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input checked="" type="checkbox"/> SHALLOW</div> <div>LOCATION: ELEVATION: As-Built 1,036' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City</div> <div>DISTRICT: Lincoln COUNTY: Tyler</div> <div>SURFACE OWNER: Antero Resources Corp ACREAGE: 52.51</div> | | | | | <div>ROYALTY OWNER: Raymond B. Heintzman & Eva J. Heintzman LEASE NO: ACREAGE: 52.51</div> <div>PROPOSED WORK: <input type="checkbox"/> DRILL <input type="checkbox"/> CONVERT <input checked="" type="checkbox"/> DRILL DEEPER <input checked="" type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION</div> <div><input type="checkbox"/> PERFORATE NEW FORMATION <input checked="" type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD 6,700' TVD</div> <div><input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 20,900' MD</div> | | | | |
| <div>WELL OPERATOR: Antero Resources Corporation</div> <div>ADDRESS: 1615 Wynkoop Street Denver, CO 80202</div> | | | | | <div>DESIGNATED AGENT: Conrad Baston</div> <div>ADDRESS: 535 White Oaks Blvd. Bridgeport, WV 26330</div> | | | | |