



Latitude 39° 30'
 39 27 30
 Longitude 80° 45'
 80 47 30
 1.5
 106
 20

DANIEL ELDER

W.O.

LARGE SAND ROCK

JOHN TUSTIN
 66 A.

WELL NO. 1735
 ELEV. 1076'

JAMES E. SPENCER

LAURA
 MAYFIELD

COAL OWNED BY JOHN TUSTIN
 AND C. AMOS LONG

- New Location...
- Drill Deeper...
- Abandonment...

✓
 MAR 10 1945

2131 W
 2.97 3.0

Company THE MANUFACTURERS LIGHT & HEAT CO.
 Address 800 UNION TRUST BLDG. PITTSBURGH PA.
 Farm JOHN TUSTIN
 Tract 1 Acres 66 Lease No. 2959
 Well (Farm) No. 2 Serial No. 1735
 Elevation (Spirit Level) 1076'
 Quadrangle WEST UNION
 County TYLER District McELROY
 Engineer J. E. Mercer
 Engineer's Registration No.
 File No. Drawing No. Y-B-6:5
 Date FEBRUARY 27 1945 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 File No. TYL-237A

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border line of original tracing.

(TYE)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

302

WELL RECORD

Permit No. Drilled in 1914

Oil or Gas Well Gas
(Kind)

Company The Mfrs. Light & Heat Co.
Address 800 Union Trust Bldg., Pittsburgh, Pa.
Farm John Tustin Heirs Acres 66
Location (waters) _____
Well No. 2 - 1735 Elev. 1076'
District McElroy County Tyler
The surface of tract is owned in fee by C. Amos Long
Address Pine Grove, WVa.
Mineral rights are owned by The Mfrs. Light & Heat Co.
800 Union Trust Bldg. Address Pittsburgh, Pa.
Drilling commenced April 30, 1914
Drilling completed June 20, 1914
Date shot June 22, 1914 Depth of shot _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	175	175	Size of
8 1/4	1103'8"	1103'8"	
6 5/8	1838'	1838'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
COAL WAS ENCOUNTERED AT 336 FEET 24 INCHES
572 FEET 12 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Native Coal			336	338			
Pittsburgh Coal			572	573			
Little Dunkard			1010	1052			
Big Dunkard			1078	1132	Water at 1110		
Gas Sand			1185	1228			
1st Salt Sand			1250	1315			
2nd Salt Sand			1432	1556	Water at 1532		
Maxon Sand					Shells		
Little Lime			1794	1800			
Pencil Cave			1800	1810			
Big Lime			1810	1876			
Big Injun			1876	2080			
Fifty Feet			2270	2310			
Gordon Sand			2661	2682	Gas 2669 - 2674		
Total depth				2684			

