

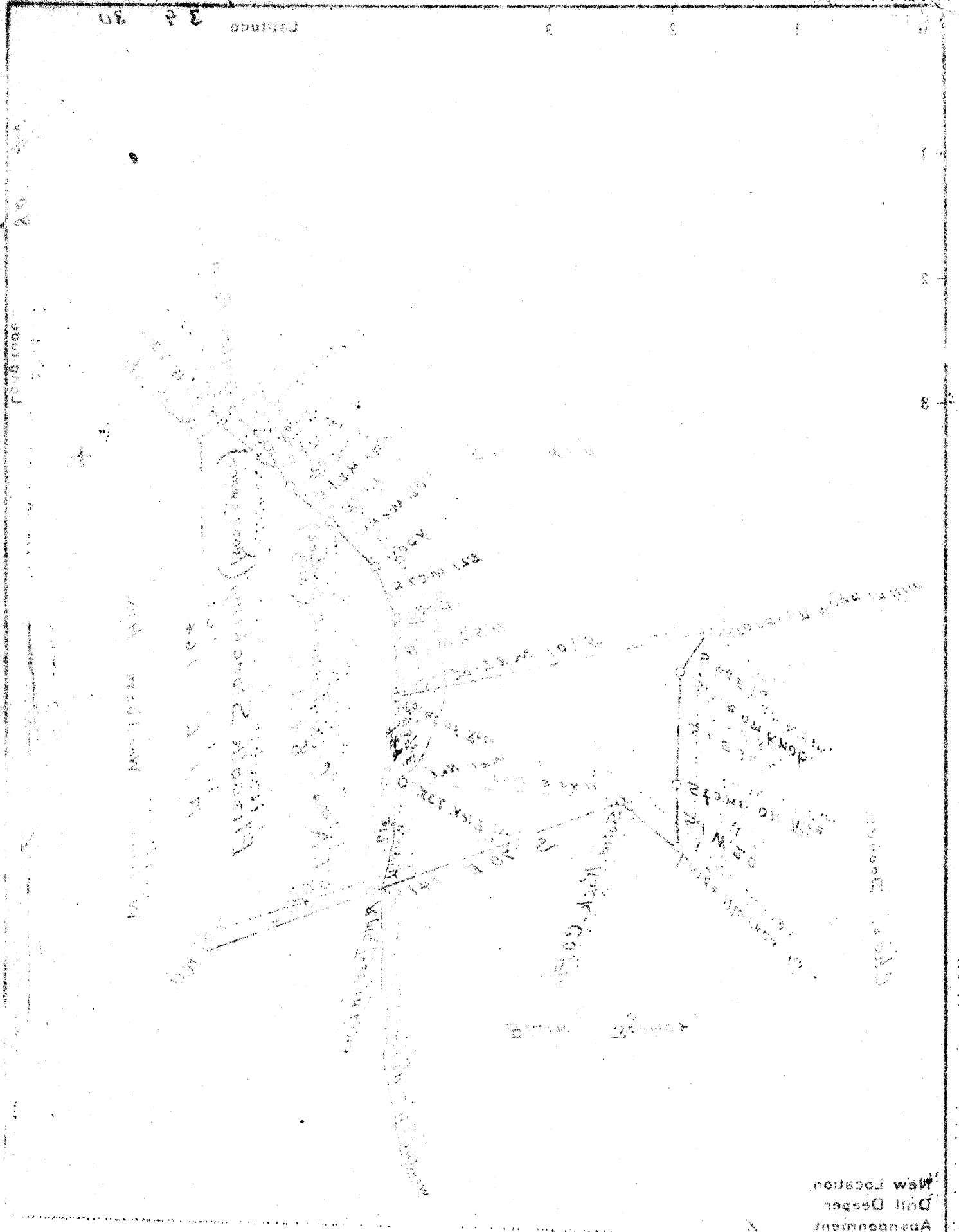
New Location   
 Drill Deeper   
 Abandonment

Company Underwood Oil Co.  
 Address Shirley W. Va.  
 Farm T.A. and Celia Tennant (Surface) (only)  
 Tract \_\_\_\_\_ Acres 89 Lease No. \_\_\_\_\_  
 Well (Farm) No. one Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 738  
 Quadrangle West Union NE  
 County Tyler District M. E. Troy  
 Engineer J. M. Martin  
 Engineer's Registration No. 84  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. TYL-243A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



New Location  
 Drill Design  
 Appurtenances

WELL LOCATION MAP  
 FILE NO. T-1-283A  
 STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
 W. VA.

Date Oct 3, 1925 Scale 1/2"  
 File No.  
 Drawing No.  
 Engineer's Registration No. 84  
 Engineer J.M. [Signature]  
 Dist. West Virginia  
 District No. 1  
 Elevation Spirit Level 734  
 Well Farm No. 012 Series No.  
 Acres 84 Lease No.  
 Farm T.M. Cecil Tennant (Supt)  
 Shirley W. Va.  
 Underwood Oil Co.  
 Company

WELL RECORD

Oil or Gas Well (Kind)

Permit No. \_\_\_\_\_

Company MAN S. WELLS  
 Address 524 - 57 - 111 E. 10th St.  
 Phone SAINT LOUIS 5100 Acres 10

Location (waters) \_\_\_\_\_ Elev. \_\_\_\_\_  
 Well No. 1

District St. LOUIS County ST. LOUIS

The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_

Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hr.

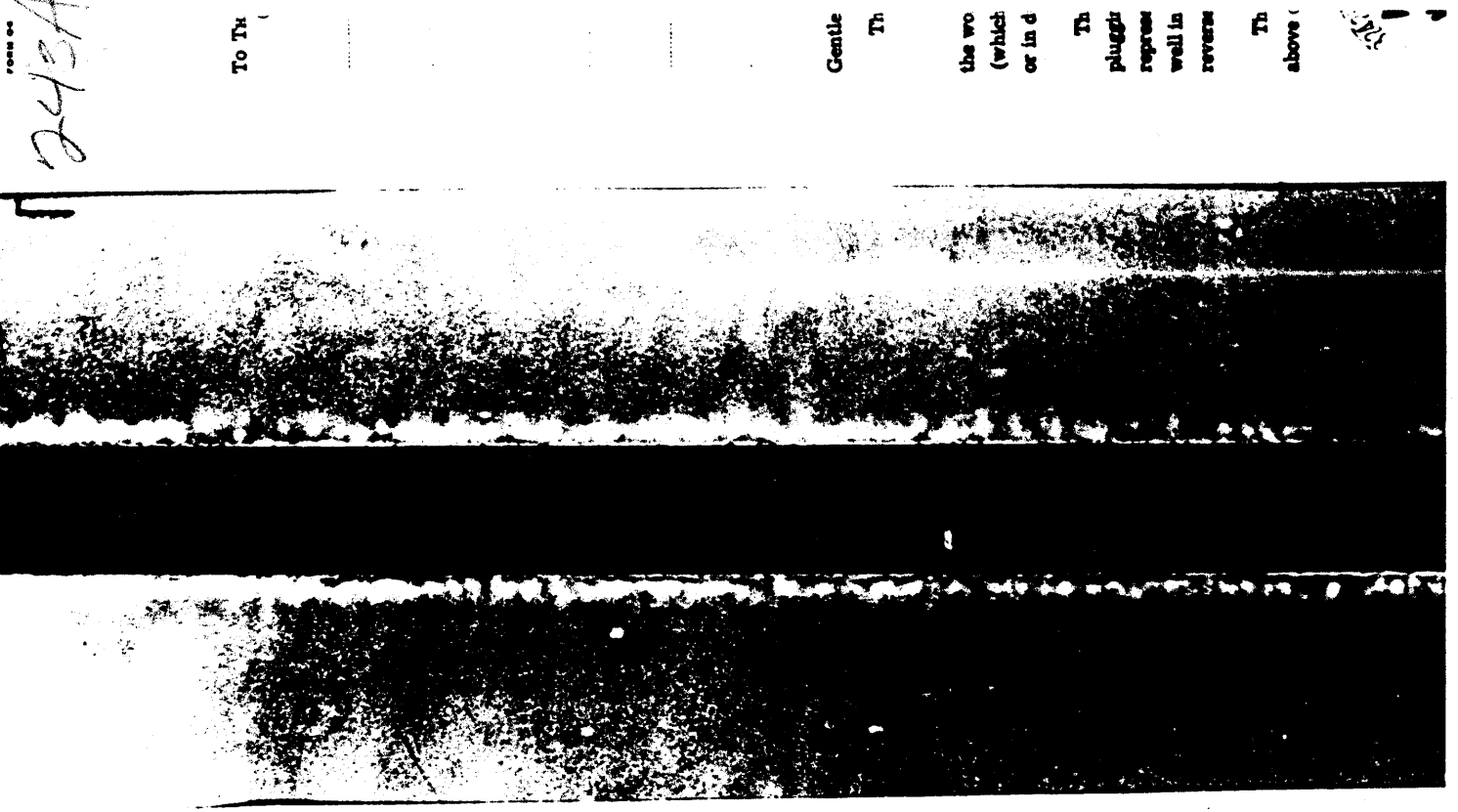
Oil \_\_\_\_\_ bbls., 1st 24 hrs. \_\_\_\_\_ INCHES  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ FEET  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ FEET

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 415 FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>COAL</u>			<u>1645</u>				
<u>MASON SAND</u>			<u>1660</u>				
<u>STRAY</u>			<u>1751</u>				
			<u>1820</u>				
			<u>1889</u>				
			<u>1903</u>				

B. Line  
Stop Drilling  
gas  
Oil

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

095-30243  
(243A)

NOTICE OF INTENTION TO PLUG AND ABANDON WELL  
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The DEPARTMENT OF MINES,  
Charleston, W. Va.

NAME OF WELL OPERATOR  
*Max Weiner, Inc.*

COMPLETE ADDRESS  
*Farm*

1947

WELL TO BE ABANDONED

District  
*McEpher*

County  
*Putnam*

Well No. *1*

NAME OF PROPERTY OWNER  
*Elizabeth*

ADDRESS  
*Farm*

Gentlemen:— If plugging cannot begin on the date specified below, please notify Department of Mines, Oil & Gas Division.

The underigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 31st day of August, 1947 (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the underigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

*Max Weiner, Inc.*  
Well Operator

243A

243A

Permit No. \_\_\_\_\_

Company Independent Oil Co.

Address Elizabeth, New Jersey Acres 5.9

Farm Elizabeth, New Jersey

Location (waters) Chickamauga River

Well No. 90 Elev. 7.91

District McEly County Way

The surface of tract is owned in fee by John & Elizabeth

John & Elizabeth

Mineral rights are owned by Elizabeth, New Jersey

Drilling commenced Jan 1912

Drilling completed \_\_\_\_\_

Date about 1-1-12 Depth of shot \_\_\_\_\_ inch

Open Flow 100 lbs Water in \_\_\_\_\_ inch

100 lbs Merc. in \_\_\_\_\_ inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure 1000 lbs.

Oil 50 bbls., 1st 24 hrs.

Fresh water 1000 feet

Salt water 1000 feet

CASING CEMENTED 6.0 INCHES No. Ft. \_\_\_\_\_

COAL WAS ENCOUNTERED AT 6.4 FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>Reg</u>	<u>black</u>	<u>1500</u>	<u>1115</u>	<u>1117</u>	<u>oil</u>	<u>1805</u>	<u>See explanation below</u> <u>1117-1119</u>

243A

DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well  
(Kind)

Permit No. 243A

Company Empire State Oil Co.

Address Springfield, N.Y.

Location (waters) Chatham, Tenn.

Well No. 101 City Paris State Tenn.

District MSB County DeKalb

No. surface of tract is owned in fee by Empire State Oil Co.

Chas. Townsend Mineral rights are owned by Empire State Oil Co.

Drilling commenced 6-10-1918 Depth of shot —

Drilling completed —

Date shot — 100 lbs Water in 6-10 inch

Open Flow — 100 lbs Merc. in 6-10 inch

Volume — Cu. Ft.

Back Pressure — lbs.

Oil 60 bbls., 1st 24 hrs.

Fresh water 60 feet

Salt water 1799 feet

Casing and Tubing	Used in Drilling	Left in Well	Peckers
Size			Kind of Pecker
10			Size of
12	<u>3 1/2 x 3</u>	<u>6.2</u>	Depth set
14	<u>9 x 2</u>	<u>7.0</u>	Perf. top
16	<u>16 x 2</u>	<u>6.1</u>	Perf. bottom
18	<u>18 x 2</u>	<u>6.1</u>	Perf. top
20	<u>20 x 2</u>	<u>6.1</u>	Perf. bottom

CASING CEMENTED 6-11-18 No. Ft. — Date —

COAL WAS ENCOUNTERED AT 463 FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Kind or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>Reg</u>	<u>tan</u>	<u>hard</u>	<u>1775</u>	<u>1867</u>	<u>gas</u>	<u>1854</u>	

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